**Long Term Applications Received by DOE/FE to Export**
**Domestically Produced LNG from the Lower-48 States (as of May 20, 2016)**
***All Changes Since March 9, 2016 Update Are In Red***

| Company | Quantity [a] | FTA Applications [b] (Docket Number) | Non-FTA Applications [c] (Docket Number) |
|---|---|---|---|
| Sabine Pass Liquefaction, LLC | 2.2 billion cubic feet per day (Bcf/d) [d] | Approved (10-85-LNG) | Approved (F) (10-111-LNG) |
| Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC | 1.4 Bcf/d [d] | Approved (10-160-LNG) | Approved (F) (10-161-LNG) |
| Lake Charles Exports, LLC | 2.0 Bcf/d [e]* | Approved (11-59-LNG) | Approved (C) (11-59-LNG) |
| Carib Energy (USA) LLC | 0.03 Bcf/d: FTA<br>0.04 Bcf/d: non-FTA [f] [m] | Approved (11-71-LNG) | Approved (F) (11-141-LNG) |
| Dominion Cove Point LNG, LP | 1.0 Bcf/d: FTA<br>0.77 Bcf/d: non-FTA | Approved (11-115-LNG) | Approved (F) (11-128-LNG) |
| Jordan Cove Energy Project, L.P. | 1.2 Bcf/d: FTA<br>0.8 Bcf/d: non-FTA [g] | Approved (11-127-LNG) | Approved (C) (12-32-LNG) |
| Cameron LNG, LLC | 1.7 Bcf/d [d] | Approved (11-145-LNG) | Approved (F) (11-162-LNG) |
| Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC [h] | 1.4 Bcf/d: FTA<br>0.4 Bcf/d: non-FTA [k] | Approved (12-06-LNG) | Approved (F) (11-161-LNG) |
| Gulf Coast LNG Export, LLC [i] | 2.8 Bcf/d[d] | Approved (12-05-LNG) | Under DOE Review (12-05-LNG) |
| Gulf LNG Liquefaction Company, LLC | 1.5 Bcf/d[d] | Approved (12-47-LNG) | Under DOE Review (12-101-LNG) |
| LNG Development Company, LLC (d/b/a Oregon LNG) | 1.25 Bcf/d[d] | Approved (12-48-LNG) | Approved (C) (12-77-LNG) |
| SB Power Solutions Inc. | 0.07 Bcf/d | Approved (12-50-LNG) | n/a |
| Southern LNG Company, L.L.C. | 0.5 Bcf/d[d] | Approved (12-54-LNG) | Under DOE Review (12-100-LNG) |
| Excelerate Liquefaction Solutions I, LLC[t] | 1.38 Bcf/d[d] | Vacated (12-61-LNG) | Withdrawn (12-146-LNG) |
| Golden Pass Products LLC | 2.0 Bcf/d[d]** | Approved (12-88 -LNG) | Under DOE Review (12-156-LNG) |
| Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC | 2.1 Bcf/d[d] | Approved (12-99-LNG) | Approved (F) (12-97-LNG) |
| Main Pass Energy Hub, LLC[u] | 3.22 Bcf/d | Vacated (12-114-LNG) | n/a |
| CE FLNG, LLC | 1.07 Bcf/d[d] | Approved (12-123-LNG) | Under DOE Review (12-123-LNG) |
| Commonwealth LNG, LLC[v] | 0.16 Bcf/d: FTA | Approved (12-152-LNG) | Under DOE Review (13-153-LNG) |

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|---|---|---|---|
| (Formerly Waller LNG Services, LLC) | 0.19 Bcf/d: non-FTA | | |
| Next Decade Partners, LLC[o] (Formerly Pangea LNG (North America) Holdings, LLC) | 1.09 Bcf/d[d] | Vacated (12-174-LNG) | Withdrawn (12-184-LNG) |
| Magnolia LNG, LLC | 0.54 Bcf/d[j] | Approved (12-183-LNG) | n/a |
| Lake Charles LNG Export Company, LLC (Formerly Trunkline LNG Export, LLC) [r] | 2.0 Bcf/d* | Approved (13-04-LNG) | Under DOE Review (13-04-LNG) |
| Gasfin Development USA, LLC | 0.2 Bcf/d[d] | Approved (13-06-LNG) | Under DOE Review (13-161-LNG) |
| Freeport-McMoRan Energy LLC | 3.22 Bcf/d | Approved (13-26-LNG) | Under DOE Review (13-26-LNG) |
| Sabine Pass Liquefaction, LLC | 0.28 Bcf/d[d] | Approved (13-30-LNG) | Approved (F) (13-30-LNG) |
| Sabine Pass Liquefaction, LLC | 0.24 Bcf/d[d] | Approved (13-42-LNG) | Approved (F) (13-42-LNG) |
| Venture Global Calcasieu Pass, LLC[p] (Formerly Venture Global LNG, LLC) | 0.67 Bcf/d[d] | Approved (13-69-LNG) | Under DOE Review (13-69-LNG) |
| Advanced Energy Solutions, L.L.C. | 0.02 Bcf/d | Approved (13-104-LNG) | n/a |
| Argent Marine Management, Inc. | 0.003 Bcf/d | Approved (13-105-LNG) | n/a |
| Eos LNG LLC | 1.6 Bcf/d[d] | Approved (13-115-LNG) | Under DOE Review (13-116-LNG) |
| Barca LNG LLC | 1.6 Bcf/d[d] | Approved (13-117-LNG) | Under DOE Review (13-118-LNG) |
| Sabine Pass Liquefaction, LLC | 0.86 Bcf/d[d] | Approved (13-121-LNG) | Approved (F) (13-121-LNG) |
| Delfin LNG LLC | 1.8 Bcf/d[d] | Approved (13-129-LNG) | Under DOE Review (13-147-LNG) |
| Magnolia LNG, LLC | 0.54 Bcf/d: FTA[j]<br>1.08 Bcf/d: Non-FTA[j] | Approved (13-131-LNG) | Under DOE Review (13-132-LNG) |
| Annova LNG Common Infrastructure, LLC[q] (Formerly Annova LNG LLC) | 0.94 Bcf/d | Approved (13-140-LNG) | n/a |
| Texas LNG LLC[s] | 0.27 Bcf/d[d] | Vacated (13-160-LNG) | Withdrawn (13-160-LNG) |
| Louisiana LNG Energy LLC | 0.27 Bcf/d: FTA<br>0.28 Bcf/d: Non-FTA | Approved (14-19-LNG) | Under DOE Review (14-29-LNG) |
| Alturas LLC | 0.2 Bcf/d | Pending Approval (14-55-LNG) | n/a |
| Strom Inc. | 0.08 Bcf/d: FTA [n]<br>0.15 Bcf/d: Non-FTA | Approved (14-56-LNG) | Under DOE Review (15-78-LNG) |

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|---|---|---|---|
| SCT&E LNG, LLC | 1.6 Bcf/d**[d] | Approved (14-89-LNG) | Under DOE Review (14-98-LNG) |
| Venture Global Calcasieu Pass, LLC[p] (Formerly Venture Global LNG, LLC) | 0.67 Bcf/d[d] | Approved (14-88-LNG) | Under DOE Review (14-88-LNG) |
| Sabine Pass Liquefaction, LLC | 0.56 Bcf/d[d] | Approved (14-92-LNG) | Under DOE Review (15-63-LNG) |
| Downeast LNG, Inc. | 0.46 Bcf/d[d] | Approved (14-172-LNG) | Under DOE Review (14-173-LNG) |
| Cameron LNG, LLC | 0.42 Bcf/d[d] | Approved (14-204-LNG) | Under DOE Review (15-67-LNG) |
| Air Flow North America Corp. | 0.002 Bcf/d | n/a | Approved (F) (14-206-LNG) |
| American LNG Marketing LLC | 0.008 Bcf/d[d] | Approved (14-209-LNG) | Approved (F) (14-209-LNG) |
| Venture Global Calcasieu Pass, LLC | 0.36 Bcf/d[d] | Approved (15-25-LNG) | Under DOE Review (15-25-LNG) |
| American LNG Marketing LLC | 0.08 Bcf/d | Approved (15-19-LNG) | n/a |
| Cameron LNG, LLC | 1.41 Bcf/d[d] | Approved (15-36-LNG) | Under DOE Review (15-90-LNG) |
| Floridian Natural Gas Storage Company | 0.04 Bcf/d[d] | Approved (15-38-LNG) | Approved (F) (15-38-LNG) |
| G2 LNG LLC | 1.84 Bcf/d[d] | Approved (15-44-LNG) | Under DOE Review (15-45-LNG) |
| Port Arthur LNG, LLC | 1.42 Bcf/d[d] | Approved (15-53-LNG) | Under DOE Review (15-96-LNG) |
| Texas LNG Brownsville LLC[s] | 0.55 Bcf/d[d] | Approved (15-62-LNG) | Under DOE Review (15-62-LNG) |
| Corpus Christi Liquefaction, LLC | 1.41 Bcf/d[d] | Approved (15-97-LNG) | Under DOE Review (15-97-LNG) |
| Flint Hills Resources, LP | 0.001 Bcf/d[d] | Approved (15-168-LNG) | Approved (F) (15-168-LNG) |
| Rio Grande LNG, LLC | 3.61 Bcf/d[d] | Pending Approval (15-190-LNG) | Under DOE Review (15-190-LNG) |
| Eagle LNG Partners Jacksonville LLC | 0.14 Bcf/d[d] | Pending Approval (16-15-LNG) | Under DOE Review (16-15-LNG) |
| Venture Global Plaquemines LNG, LLC | 3.40 Bcf/d[d] | Pending Approval (16-28-LNG) | Under DOE Review (16-28-LNG) |
| **Total of all Applications Received** | | **53.42 Bcf/d(*)(**)** | **50.60 Bcf/d (*)(**)** |

* Lake Charles Exports, LLC (LCE) and Lake Charles LNG Export Company, LLC (LCLNG), the owner of the Lake Charles Terminal, have both filed an application to export up to 2.0 Bcf/d of LNG from the Lake Charles Terminal. The total quantity of combined exports requested between LCE and LCLNG does not exceed 2.0 Bcf/d (i.e., both requests are not additive and only 2 Bcf/d is included in the bottom-line total of applications received).

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** On July 9, 2014, the volume for Golden Pass Products LLC was changed to 2.0 Bcf/d to reflect the average daily amount, instead of the 2.6 Bcf/d peak daily amount included in the application. Also the FTA volume for SCT&E LNG, LLC was changed to 1.6 Bcf/d to reflect a new application and withdrawal of the previous application to export 0.6 Bcf/d.

**(a)** Actual applications were in the equivalent annual quantities.

**(b)** FTA – Applications to export to free trade agreement (FTA) countries. The Natural Gas Act, as amended, has deemed FTA exports to be in the public interest and applications shall be authorized without modification or delay.

**(c)** Non-FTA applications require DOE to post a notice of application in the Federal Register for comments, protests and motions to intervene, and to evaluate the application to make a public interest consistency determination. (F) is a Final Authorization and (C) is a Conditional Authorization.

**(d)** Requested approval of this quantity in both the FTA and non-FTA export applications. Total facility is limited to this quantity (i.e., FTA and non-FTA volumes are not additive at a facility).

**(e)** Lake Charles Exports, LLC submitted one application seeking separate authorizations to export LNG to FTA countries and another authorization to export to Non-FTA countries. The proposed facility has a capacity of 2.0 Bcf/d, which is the volume requested in both the FTA and Non-FTA authorizations.

**(f)** Carib Energy (USA) LLC requested authority to export the equivalent of 11.53 Bcf per year of natural gas to FTA countries and 3.44 Bcf per year to non-FTA countries. Carib's requested amendment to its application on 12/12/2012, included a revised volume equivalent to 0.06 Bcf/d from 0.01 Bcf/d of natural gas.

**(g)** Jordan Cove Energy Project, L.P. requested authority to export the equivalent of 1.2 Bcf/d of natural gas to FTA countries and 0.8 Bcf/d to non-FTA countries.

**(h)** DOE/FE received a new application (11-161-LNG) by FLEX to export an additional 1.4 Bcf/d of LNG from new trains to be located at the Freeport LNG Terminal, to non-FTA countries, and a separate application (12-06-LNG) to export this same 1.4 Bcf/d of LNG to FTA countries (received January 12, 2012). This 1.4 Bcf/d is in addition to the 1.4 Bcf/d FLEX requested in dockets (10-160-LNG and 10-161-LNG).

**(i)** An application was submitted by Gulf Coast on January 10, 2012, seeking one authorization to export LNG to any country not prohibited by U.S. law or policy. On September 11, 2012, Gulf Coast revised their application by seeking separate authorizations for LNG exports to FTA countries and Non-FTA countries.

**(j)** The Magnolia LNG Facility is limited to 1.08 Bcf/d. FTA and Non-FTA volumes are not additive.

**(k)** FLEX applied for a second authorization to export 1.4 Bcf/d to FTA and Non-FTA countries. DOE/FE authorized 1.4 Bcf/d to FTA countries before FLEX filed with FERC. DOE authorized 0.4 Bcf/d to Non-FTA countries, which authorizes a total volume of 1.8 Bcf/d to Non-FTA countries in the two FLEX Non-FTA orders. The FLEX application with FERC is for a total facility capacity of 1.8 Bcf/d.

**(l)** The authorization sought by Sabine Pass Liquefaction, LLC (SPL) for 0.56 Bcf/d is for additional exports from the Sabine Pass Liquefaction project, and is additional to other SPL FTA LNG export applications.

**(m)** Carib is authorized to export 0.04 Bcf/d to non-FTA countries, which is the capacity of the FERC certificated Floridian Facility maximum truck send-out capacity.

**(n)** Strom FTA volumes increased to 0.08 Bcf/d from 0.02 Bcf/d in the October 15th report consistent with the application.

**(o)** On December 3, 2014, DOE/FE approved a Notice of Corporate Reorganization or Change in Control for Docket No. 12-184-LNG, which granted a name change from Pangea LNG (North America) Holdings, LLC to Next Decade Partners, LLC. On April 8, 2015, DOE/FE issued order 3327-A, vacating Pangea LNG (North America) Holdings, LLC's FTA LNG export authorization in Docket No. 12-174-LNG, and withdrawing Pangea LNG (North America) Holdings, LLC's Non-FTA export application in Docket No. 12-184-LNG. DOE/FE's notice of corporate reorganization or other changes in control in Docket No. 12-184-LNG and related dockets is vacated. Pangea LNG (North America) Holdings, LLC'S requested volume of 1.09 Bcf/d is not included in the "Total of all Applications Received".

**(p)** On December 3, 2014, DOE/FE approved a Notice of Corporate Reorganization or Change in Control, which granted a name change from Venture Global LNG, LLC to Venture Global Calcasieu Pass, LLC.

**(q)** On July 17, 2014, DOE/FE approved a Change in Control, which granted a name change from Annova LNG, LLC to Annova LNG Common Infrastructure, LLC.

**(r)** On March 18, 2015, DOE/FE approved a Corporate Name Change for Docket No. 13-04-LNG, which granted a name change from Trunkline LNG Export, LLC to Lake Charles LNG Export Company, LLC.

**(s)** On September 24, 2015, in Docket No. 13-160-LNG, at the request of Texas LNG, LLC, DOE/FE vacated the FTA authorization in Order No. 3443 and withdrew the non-FTA application pending in that same docket. Texas LNG Brownsville, LLC's application in Docket No. 15-62-LNG replaces the application in Docket 13-160-LNG. The total FTA and non-FTA volumes no longer include these volumes.

**(t)** On October 13, 2015, in Docket No. 12-61-LNG, at the request of Excelerate Liquefaction Solutions I, LLC, DOE/FE vacated the FTA authorization in Order No. 3128, and withdrew the non-FTA application pending in DOE/FE Docket No. 12-146-LNG. The total FTA and non-FTA volumes no longer include these volumes.

**(u)** On September 18, 2014, in Docket No. 12-114-LNG, at the request of Main Pass Energy Hub, LLC, DOE/FE vacated the FTA authorization in Order No. 3220. The total FTA volume no longer include these volumes.

**(v)** On February 17, 2016, DOE/FE approved a Notice of Corporate Reorganization or Change in Control, which granted a name change from Waller LNG Services, LLC d/b/a Waller Point LNG to Commonwealth LNG, LLC.