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RECEIVED
By DOE/FE at 12:13 pm, Mar 31, 2016

March 31, 2016

U.S. Department of Energy – The Office of Fossil Energy
Natural Gas Regulatory Activities
Attention: Larine Moore, Docket Room Manager
Docket Room FE-34
P.O. Box 44375
Washington, DC 20026-4375

Re: Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC
DOE Semi-Annual Report
DOE/FE Order Nos. 3164, 3638, and 3699
FE Docket Nos. 12-99-LNG, 12-97-LNG, and 15-97-LNG

Dear Ms. Moore:

Pursuant to the above-referenced Orders, Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC (“Corpus Christi”) herein submit documents describing the progress of the Corpus Christi Liquefaction Project (“Project”) for September 1, 2015, through February 29, 2016. Please refer to **Attachment A** for a table listing the status of permits for the Project. **Attachment B** contains the Monthly Construction Reports submitted to Federal Energy Regulatory Commission (“FERC”) under FERC Docket Numbers CP12-507-00 and CP12-508-000 during the reporting period.

During the period September 1 – February 29, Cheniere Marketing International LLP (“Cheniere Marketing”) entered into a 5-year sale and purchase agreement (“SPA”) with ENGIE S.A. for the delivery of liquefied natural gas (“LNG”) cargoes on an ex-ship basis (“DES”) primarily to Montoir de Bretagne LNG regasification terminal in France. The SPA covers the delivery of up to 12 cargoes per year, or up to approximately 222 million MMBtus in total, from 2018 to 2023. Please see **Attachment C** for the complete press release regarding this activity.

Please call me if you have any questions.

Sincerely,

/s/ Eryn Pullin

Eryn Pullin
Corpus Christi Liquefaction, LLC

Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC
DOE Semi-Annual Report

DOE/FE Order Nos. 3164, 3638, and 3699

FE Docket Nos. 12-99-LNG, 12-97-LNG, and 15-97-LNG

ATTACHMENT A

ATTACHMENT A
CORPUS CHRISTI LIQUEFACTION (TRAINS 1-3) AND CORPUS CHRISTI PIPELINE PROJECT
FERC DOCKETS NOS. CP12-507-000 & CP12-508-000

Agency and Agency Contact	Permit/Approval/Consultation	Submittal	Receipt*	Comments
U.S. Fish & Wildlife Service	Section 7 Endangered Species Act Consultation/Clearance; Migratory bird consultation; Fish and Wildlife Coordination Act	January 12, 2012	September 6, 2013	Agency provided concurrence with all threatened and endangered species determinations. No further consultation is required.
U.S. Army Corps of Engineers	Clean Water Act Section 404 Permit Amendment; Rivers and Harbors Act Section 10 Permit Amendment	August 31, 2012	July 23, 2014	Permit SWG-2007-01637 issued.
		January 26, 2015	March 20, 2015	Nationwide Permit 14 verification; Permit No. SWG-2007-01637.
NOAA Fisheries	Essential Fish Habitat	January 12, 2012	October 8, 2014	EFH addressed in the FERC EIS.
	Endangered Species Act Aquatic Threatened and Endangered Species; Marine Mammal Protection Act; Fish and Wildlife Coordination Act	January 12, 2012	October 29, 2012	On 10/29/12 NOAA Fisheries notified CCL that it has determined that project impacts are similar to the original project and re-initiation of ESA Section 7 consultation is not required.
U.S. Coast Guard	Waterway Suitability Assessment	December 13, 2011	March 21, 2013	USCG Letter of Recommendation received on 03/21/13. 2015 Annual update review sent to USCG on 02/23/15.
U.S. Environmental Protection Agency	Greenhouse Gas Permit for Sinton Compressor Station	August 31, 2012	No longer required	Recent U.S. Supreme Court ruling in UARG v. EPA invalidated EPA requiring sources, like the Sinton Compressor Station, from undergoing PSD review based solely on GHG emissions. Therefore, no permit is required.
	Greenhouse Gas Permit for CCL Terminal	August 31, 2012	<i>See Comments</i>	Public notice issued on 02/27/14. Comment period closed on 03/31/14. Comments filed by Sierra Club. CCL requested transfer of permit application to TCEQ on 04/14/14. See GHG permit listed under TCEQ.

Updated: March 30, 2016

ATTACHMENT A
CORPUS CHRISTI LIQUEFACTION (TRAINS 1-3) AND CORPUS CHRISTI PIPELINE PROJECT
FERC DOCKETS NOS. CP12-507-000 & CP12-508-000

Agency and Agency Contact	Permit/Approval/Consultation	Submittal	Receipt*	Comments
	NPDES Permit Application - RO Reject Water	February 28, 2013	January 28, 2014	NPDES Permit No. TX0133991 issued.
	NPDES Discharge Permit for Hydrostatic Test Water Discharge	November 26, 2013	July 1, 2014	NPDES Permit No. TX0134002 issued.
U.S. Department of Energy	Authorization to Export LNG to FTA Nations	August 31, 2012	October 16, 2012	Order 3164 granting long-term multi-contract authorization to export LNG by vessel from the proposed Corpus Christi Liquefaction Project to free trade agreement nations.
	Authorization to Export LNG to Non-FTA Nations	August 31, 2012	May 12, 2015	Order 3638 granting long-term, multi-contract authorization to export LNG by vessel from the proposed Corpus Christi Liquefaction Project to non-free trade agreement nations.
	Authorization to Export LNG to FTA Nations	June 1, 2015	August 27, 2015	Order 3699 granting long-term multi-contract authorization to export LNG by vessel from the Corpus Christi LNG Terminal to free trade agreement nations.
Federal Aviation Administration	FAA Determination of No Hazard to Air Navigation 14 CFR Part 77	July 17, 2012	January 29, 2013 and August 13, 2014	Permit originally granted 01/29/13. 18-month extension granted on 08/13/14.
Railroad Commission of Texas	Coastal Zone Consistency Determination / Water Quality Certification under Section 401	August 31, 2012	November 14, 2013	Agency sent letter to Corps of Engineers on 11/14/13 providing a Coastal Zone Consistency Determination.
	Hydrostatic Test Water Discharge Permits	<i>2nd Quarter 2017</i>	<i>2nd Quarter 2017</i>	
Texas Commission on Environmental Quality	PSD Air Permit for CCL Terminal	August 31, 2012	September 16, 2014	Permit Nos. 105710 and PSDTX1306 issued for CCL. Expiration 09/12/24.
	Greenhouse Gas Permit for CCL Terminal	April 14, 2014	February 27, 2015	Permit GHGPSDTX123 issued.

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FERC DOCKETS NOS. CP12-507-000 & CP12-508-000

Agency and Agency Contact	Permit/Approval/Consultation	Submittal	Receipt*	Comments
	Air Permit for Sinton Compressor Station	August 31, 2012	December 20, 2013; November 18, 2014	Permit was issued as PSD on 12/20/13 and was converted to non-PSD, minor source permit on 11/18/14.
	Title V Operating Air Permit for CCL Terminal	November 6, 2012	July 29, 2015	Federal Operating Permit received.
	Title V Operating Air Permit for Sinton Compressor Station	November 6, 2012	May 20, 2015	Permit No. O3579 has been issued.
	Water Quality Certification under Nationwide Permit 16 for Return Water from Upland Contained Disposal Area	August 31, 2012	June 20, 2013	Permit has been issued.
	Discharge of Dredge Decant Water	Permit Transferred	September 17, 2015	Permit WQ0004606000 has been transferred into Cheniere's name from Reynolds Metals Company.
Texas Parks and Wildlife Department (TPWD)	State threatened and endangered species review	January 13, 2012	August 22, 2012	On 05/03/12 and 08/22/12 TPWD provided species lists and recommendations for the terminal site and pipeline, respectively.
Texas Historical Commission	Section 106 National Historic Preservation Act Consultation, Clearance	January 13, 2012	August 15, 2012	THC accepted CCL's cultural resources survey report and stated the project may proceed without further consultation.

**Italics* represents anticipated receipt date.

Updated: March 30, 2016

ATTACHMENT A
CORPUS CHRISTI LIQUEFACTION (TRAINS 1-3) AND CORPUS CHRISTI PIPELINE PROJECT FERC
DOCKETS NOS. CP12-507-000 & CP12-508-000

Agency and Agency Contact	Permit/Approval/Consultation	Submittal	Receipt*	Comments
Federal Energy Regulatory Commission Docket Nos. CP12-507-000 & CP12-508-000	Sections 3 and 7 Application - Natural Gas Act FERC	August 31, 2012	December 30, 2014	Order Granting Authorization under Section 3 of the Natural Gas Act And Issuing Certificates.
	Implementation Plan – A Conditions 1-14, 16-28, 101-104	December 31, 2014; January 14, 2015 January 21, 2015 January 23, 2015 January 29, 2015	February 3, 2015	Authorization to commence vegetation clearing and site grading, installation of a fence around Bed 22, removal of abandoned pipelines on the site, and the upgrading and widening of La Quinta Road.
	Implementation Plan – B Conditions 1, 6, and 10	February 26, 2015	March 27, 2015	Authorization to modify previously-submitted plans for emission control technology for the gas turbines at the CCL Terminal and to modify some workspaces for use during construction/operation.
	Implementation Plan – A, Supplement Conditions 16 & 28	March 31, 2015 April 10, 2015 April 28, 2015	May 6, 2015	Authorization to conduct remaining site preparation activities, including soils improvement.
	Implementation Plan – C Conditions 30, 34, 73, and 82	May 13, 2015	June 17, 2015	Authorization to commence installation of underground piping for all authorized facilities at the LNG Terminal and authorization to build the construction dock.
	Implementation Plan – D	June 26, 2015 July 7, 2015 August 12, 2015	August 10, 2015 (EIR)	Request for Authorization to Use Access Roads and Construct Marine Berth
	Implementation Plan – E	August 7, 2015 August 13, 2015		Request for Authorization to Construct Foundations

**ATTACHMENT A
CORPUS CHRISTI LIQUEFACTION (TRAINS 1-3) AND CORPUS CHRISTI PIPELINE PROJECT FERC
DOCKETS NOS. CP12-507-000 & CP12-508-000**

Agency and Agency Contact	Permit/Approval/Consultation	Submittal	Receipt*	Comments
	Variance	August 14, 2015	August 18, 2015	Authorization to use access road not previously approved by FERC.
	Approval to Use Access Roads	June 26, 2015	September 1, 2015	Order granting request to add two access roads for site construction.
	Notice to Proceed with Construction for the Marine Berth	June 26, 2015	September 4, 2015	Order commencing construction of piers, pile caps, and concrete deck at the Marine Berth.
	Notice to Proceed with the LNG Tank Foundations	August 13, 2015	September 15, 2015	Order granting to commence construction of
	Approval for Additional Work Areas	October 15, 2015	October 16, 2015	Order granting request to use additional work areas.
	Notice to Proceed with Construction of Various Foundations	August 7, 2015	October 21, 2015	Order granting to commence construction of the foundations for the structures and equipment.
	Notice to Proceed with Construction of LNG Storage Tanks	October 20, 2015	December 3, 2015	Order granting to commence construction of the LNG storage tanks which include inner steel and outer concrete tanks, roof, internal tank structures, columns, suspended deck, internal piping, insulation, nozzles, and structural steel platform and waterfall structures.
	Notice to Proceed with Various Steel Structures	December 10, 2015	January 5, 2016	Order granting request to proceed with construction of the 102M01 Flare Steel Structures, 131A01 Filter House Steel Structure, and 131N01 Propane Condenser Steel Structure.

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CORPUS CHRISTI LIQUEFACTION (TRAINS 1-3) AND CORPUS CHRISTI PIPELINE PROJECT FERC
DOCKETS NOS. CP12-507-000 & CP12-508-000**

Agency and Agency Contact	Permit/Approval/Consultation	Submittal	Receipt*	Comments
	Notice to Proceed with Construction of the 131R01 Utility Piperack and 131A01 Compressor Shelter Structural Steel	December 10, 2015	January 27, 2016	Order granting request to proceed with construction of the 131R01 Utility Piperack Structural Steel and 131A01 Compressor Shelter Structural Steel.
	Approval to Upgrade and Utilize an Existing Access Road	January 27, 2016	January 28, 2016	Order granting request to upgrade and utilize an existing access road.
	Approval for Additional Work Area	February 19, 2016	February 22, 2016	Cheniere requests to utilize a 1.5 acre area for installation and operation of electrical infrastructure that will tie into non-jurisdictional electrical infrastructure owned and operated by American Electric Power (AEP).
	Approval to Commence Site Preparation for Two Aboveground Pipeline Facilities and Use of Pipe Yard	February 12, 2016	February 25, 2016	Order granting to commence site preparation activities, such as vegetation clearing and grading, at the Sinton Compressor Station and the Liquefaction Meter and Regulator (M&R) site; and use a pipe yard at the former Taft Compressor Station site.

Updated: March 30, 2016

Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC
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FE Docket Nos. 12-99-LNG, 12-97-LNG, and 15-97-LNG

ATTACHMENT B

CORPUS CHRISTI LIQUEFACTION PROJECT

Corpus Christi, Texas

Monthly Progress Report

September 2015

FERC DOCKET NO. CP12-507-000

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1.0 Executive Summary

This report covers activities of the CCL project that occurred during the month of September 2015.

Engineering has progressed to 82.0%. Procurement has progressed to 32%. Bechtel's construction has progressed to 0.4%. The total project has progressed to 22.8% complete against a planned 17.8%.

2.0 Project Highlights

Engineering has focused on finishing out 90% model reviews above ground piping isometrics for Train 2 and OSBL and has started updating design for permanent plant buildings.

Procurement issued the purchase orders for the following in the month of September: coalescers, rotameters, specialty marine equipment, and gaskets, among others. The project also began receiving metallic pipe spools at site for Train 1.

During the month of September, Subcontracts directed the following subcontracts: general services, temporary facilities, security services, soil and concrete testing, and pest control.

Construction focused on progressing Site Prep Work and beginning permanent plant earthworks. In the month of September, Bechtel completed excavation and mudmat for LNG Tank A, tower crane foundations for LNG Tank A, continued work at Bed 24, and continued excavation, rebar and concrete on electrical ductbanks, among other accomplishments.

3.0 Environmental, Safety, and Health (ES&H) Progress

During the month of September, there were no reported ES&H related events.

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹
Bechtel	3	5	18	27	0	0	0	0
Subcontractor	0	0	0	0	0	0	0	0
Total	3	5	18	27	0	0	0	0

¹ ITD = Inception to Date

4.0 Schedule

The total Project has progressed to 22.8.0% complete against a planned 17.8%. Activities planned for the month of October 2015 are on track.

5.0 Construction

Area	Construction Activities in September	Planned Work for October
Activities to the jobsite	<ul style="list-style-type: none"> • Completed excavating foundation for LNG Tank A. • Completed concrete pour on Tank A mudmat. • Completed Milestone ALS12.4- Marine starts work on West Jetty. • Continued de-mucking and placing suitable material on BED 24 –priority 3 (LNG Tank C). • Continued excavation and mass fill – priority 2 (Train 1), priority 3 (LNG Tank C) and priority 4 (Train 2) • Continued working on excavation, rebar and concrete – electrical duct bank • Continued underground piping installation for Road Crossing (1MA, 1A, 7A and 3A). • Continued work on Austin Heavy Haul Road (HHR) – all areas. • Continued South Houston Heavy Haul Road (HHR) underground excavation – priority 5 (OSBL). • Continued constructing weir boxes – all areas. 	<ul style="list-style-type: none"> • Start 131A01 Propane Compressor Foundation. • Start 131J01 Propane Refrigeration Foundation. • Start 131D01 Cryo Pipe Rack Foundation – Pour 4. • Continue underground Pipe Road Crossings. • Install grounding grid in 131A01 Propane Compressor Foundation. • Install grounding grid in 131J01 Propane Refrigeration Foundation. • Continue LNG Tank A base slab. • Continue West Breasting & Mooring Dolphin casing drilling/installation. • Continue concrete square pile installation. • Continue sheet pile installation in MOF. • Continue earthworks – excavation and backfill in priority 2 (Train 1), priority 3 (LNG Tank C) and priority 4 (Train 2). • Continue Heavy Haul Road (HHR) installation – priority 3 (LNG Tank C) and priority 4 (Train 2).
LNG Tank Area	<ul style="list-style-type: none"> • Commenced placement of LNG Tank A base slab formwork. • Commenced installation of LNG Tank A base slab rebar. • Completed concrete placement of LNG Tank A East and West tower cranes. 	<ul style="list-style-type: none"> • Complete placement of LNG Tank A base slab formwork. • Continue installation of LNG Tank A base slab rebar. • Commence installation of LNG Tank A embed material including heating tubes, U-tubes, and inclinometer tube. • Complete erection of LNG A East and West tower cranes.
Marine Area	<ul style="list-style-type: none"> • Continued Issue final drawing revisions. 	<ul style="list-style-type: none"> • Continue Issue final drawing revisions.
Support Buildings	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • N/A
Access Roads	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • N/A
Laydown, Staging Areas	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • N/A

6.0 Permitting and Environmental

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
N/A	N/A

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
None			

7.0 Progress Pictures



Marine



Marine

Corpus Christi Liquefaction, LLC
September 2015 Monthly Progress Report



Marine – Mooring Dolphin MD-1W

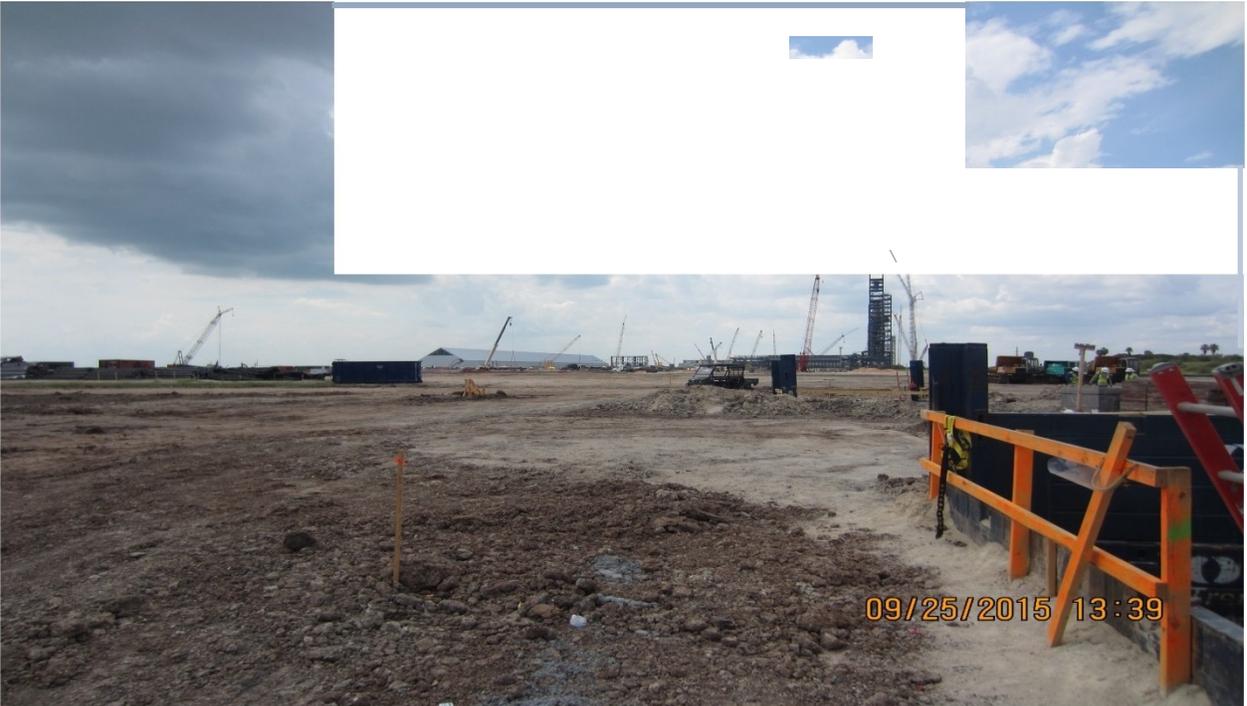


Priority-2

Corpus Christi Liquefaction, LLC
September 2015 Monthly Progress Report



Priority-4



Priority-5

Corpus Christi Liquefaction, LLC
September 2015 Monthly Progress Report



| **LNG Storage** Tank A



Tower Crane A

Corpus Christi Liquefaction, LLC
September 2015 Monthly Progress Report



Weirbox_1

CORPUS CHRISTI LIQUEFACTION PROJECT

Corpus Christi, Texas

Monthly Progress Report

October 2015

FERC DOCKET NO. CP12-507-000

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1.0 Executive Summary

This report covers activities of the CCL project that occurred during the month of October 2015.

Engineering has progressed to 90.3%. Procurement has progressed to 34.6%. Bechtel's construction has progressed to 0.8%. The total project has progressed to 25% complete against a planned 19.3 %.

2.0 Project Highlights

Engineering has focused on finishing out above ground piping isometrics for Train 2 and OSBL, continuing to update design for permanent plant buildings and Inlet Air Chilling (IAC).

Procurement issued purchase orders for the following in the month of October: Safety Showers, Spray Nozzles, Packing and Internals, and Bolts and Fasteners.

During the month of October, Subcontracts awarded the following subcontracts: Tower Crane Erection and Non Destructive Examination (NDE) for Underground Work.

Construction focused on progressing permanent plant earthworks and temporary facilities site preparation. In the month of October, Bechtel progressed the mudmat for the Train 1 cryo piperack and air coolers foundation, completed the mudmat for ethylene/methane foundation, progressed underground pipe installations at road crossings, and progressed formwork, rebar and embeds for the Train 1 compressor area propane mat, and continued installing rebar and concrete on electrical ductbanks, among other accomplishments.

3.0 Environmental, Safety, and Health (ES&H) Progress

During the month of October, there were no reported ES&H related events.

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹
Bechtel	4	8	15	38	0	0	0	0
Subcontractor	4	4	0	1	0	0	0	0
Total	8	12	15	39	0	0	0	0

¹ ITD = Inception to Date

4.0 Schedule

The total Project has progressed to 25% complete against a planned 19.3%. Activities planned for the month of November 2015 are on track.

5.0 Construction

Area	Construction Activities in October	Planned Work for November
Activities to the jobsite	<ul style="list-style-type: none"> • Continued formwork, installation of rebar/embeds for 131A01 (Train 1 Compressor Area) propane mat. • Completed mudmat for 131D01/02 (Train 1 Cryo Piperack & Air Coolers) for pour 4, 5, and 3 • Completed mudmat for ethylene/methane foundation • Continued excavation, rebar and concrete – electrical duct-bank • Continued underground pipe installation – Road Crossing (1MA, 1A, 7A, and 8A), chill water pipe (3A and 3) • Continued installation duct-bank conduit • Continued grounding grid – 131A01 (Train 1 Compressor Area) propane and ethylene • Continued temporary power activities • Continued trench excavation, backfill – electrical duct bank • Continued South Houston Heavy Haul Road (HHR) underground excavation and trench backfill – priority 5 (Train 3) • Continued installation of weir boxes # 13/14/15/16 – permanent facilities • Completed site preparation for 131D01 (Train 1 Cryo Piperack & Air Coolers) for subareas 3 thru 6 • Continued backfill Tank C area • Continued working on Austin Heavy Haul road • Completed earthwork activities at priority 4A (Train 2) – temporary facilities • Continued working on concrete square piles • Continued working on sheet piles – bulkhead 1,2 and 3 	<ul style="list-style-type: none"> • 131A01 (Train 1 Compressor Area) propane mat concrete placement • 131A01 (Train 1 Compressor Area) ethylene/methane mat - forms, rebar, embeds • 131D01/02 (Train 1 Cryo Piperack & Air Coolers) for pour 4, 5, and 3 – forms, rebar, embeds • 131J01 - mudmat,forms,rebar,embeds • Continue excavation, rebar and concrete – electrical ductbank • Continue underground pipe installation – 1MA, 1A, 7A, 8A, 3A and 3 • Continue grounding grid – 131A01 propane and ethylene, and 131D01 • Continue South Houston HHR UG excavation and trench backfill – Priority 5 • Complete installation of weir boxes # 13/14/15/16 – permanent facilities • Complete backfilling Tank C area • Complete 131D01 (Train 1 Cryo Piperack & Air Coolers) for pour 1 and 2 site preparation • Continue development of marine construction roads – priority 6 (Marine) • Continue constructing Austin Heavy Haul road • Continue driving concrete square piles • Continue driving sheet piles – bulkhead 1,2 and 3 • Continue tying rebar cages for the West Jetty drilled piers, drilling and pouring shafts

Corpus Christi Liquefaction, LLC
October 2015 Monthly Progress Report

Area	Construction Activities in October	Planned Work for November
LNG Tank Area	<ul style="list-style-type: none"> • Received jib crane general arrangement drawings from vendor • Placed PO for aluminum plates • Issued general arrangement drawings for field erected tanks • Provided engineering support for FERC activities • Completed placement of LNG Tank A base slab formwork • Continued installation of LNG Tank A base slab rebar • Commenced installation of LNG Tank A embed material including heating tubes, U-tubes, and inclinometer tube • Completed erection of LNG Tank A East and West tower cranes 	<ul style="list-style-type: none"> • Place PO for Aluminum plate fabrication • Issue orientation and elevation drawings for field erected tanks • Continue installation of LNG Tank A base slab rebar • Continue installation of LNG Tank A embed material including heating tubes, U-tubes, and inclinometer tube • Commence LNG Tank A concrete placement • Commence erection of LNG Tank C East and West tower cranes
Marine Area	<ul style="list-style-type: none"> • Continued Issue final drawing revisions. 	<ul style="list-style-type: none"> • Continue Issue final drawing revisions.
Support Buildings	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • N/A
Access Roads	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • N/A
Laydown, Staging Areas	<ul style="list-style-type: none"> • N/A 	<ul style="list-style-type: none"> • N/A

6.0 Permitting and Environmental

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
N/A	N/A

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
None			

7.0 Progress Pictures



West Jetty mooring dolphin drilled shafts



OSBL Bed 24 area 2

Corpus Christi Liquefaction, LLC
October 2015 Monthly Progress Report



Tank A Rebar



Tank A

Corpus Christi Liquefaction, LLC
October 2015 Monthly Progress Report



Train 1 Area D Mudmat



Train 1 Propane Compressors Foundations mat



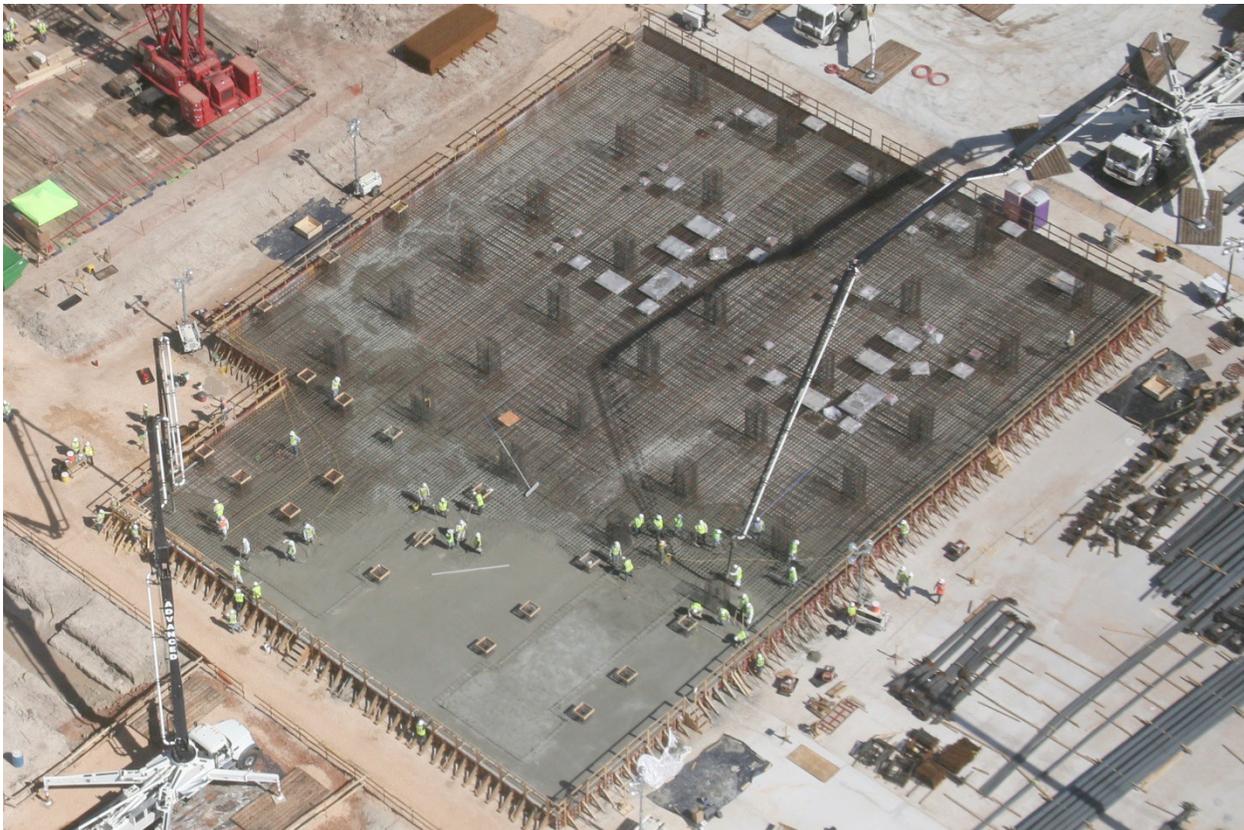
Train 2 Stormwater drainage



Train 3 site preparation and drainage



Marine Material Offloading Facility (MOF) area – driven concrete piles



Concrete being poured for the Train 1 compressor building

Corpus Christi Liquefaction, LLC
October 2015 Monthly Progress Report



LNG Tank A foundation



Earthwork preparation for LNG Tank C.

CORPUS CHRISTI LIQUEFACTION PROJECT

Corpus Christi, Texas

Monthly Progress Report

November 2015

FERC DOCKET NO. CP12-507-000

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1.0 Executive Summary

This report covers activities of the CCL project that occurred during the month of November 2015.

Engineering has progressed to 92.1%. Procurement has progressed to 39.6%. Bechtel's construction has progressed to 1.4%. The total project has progressed to 27.7% complete.

2.0 Project Highlights

Engineering has focused on finishing out above ground piping isometrics for Train 2 and OSBL, continuing to update design for permanent plant buildings and Inlet Air Chilling (IAC).

Procurement issued purchase orders for the following in the month of November: Backflow Preventer and Quick Opening Closure. Additionally, the first ISBL pipe spools have been shipped from the pipe spool fabricator.

During the month of November, Subcontracts awarded no subcontracts and issued RFPs for the following: Fire & Gas Detection, Non Destructive Examination (NDE) for LNG Tanks, and Waste Heat Recovery Unit (Oil) Supplier Technical Services Order (STSO).

Construction focused on progressing permanent plant earthworks and temporary facilities site prep. In the month of November, Bechtel completed concrete placements for Tank A foundation perimeter, site prep for Tank C, concrete placement for the Train 1 Compressor Area methane mat, progressed underground pipe installations at road crossings, and progressed formwork, and continued installing rebar and concrete on electrical ductbanks, among other accomplishments.

3.0 Environmental, Safety, and Health (ES&H) Progress

During the month of November, the following safety related events occurred.

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹
Bechtel	2	10	13	51	0	0	0	0
Subcontractor	0	4	0	1	0	0	0	0
Total	2	14	13	52	0	0	0	0

¹ ITD = Inception to Date

4.0 Schedule

The total Project has progressed to 27.7% complete. Activities planned for the month of December 2015 are on track.

5.0 Construction

Area	Construction Activities in November	Planned Work for December
ISBL - Train 1 Compressor Area / Cryo Rack / Propane Refrigeration	<ul style="list-style-type: none"> • Completed concrete installation of methane mat • Continued installing grounding grid for the Cryo Rack and underground pipe for chill water pipe • Commenced formwork and rebar 	<ul style="list-style-type: none"> • Continue to pour propane compressor columns • Continue pedestals formwork and rebar Pour structural concrete • Continue grounding grid installation Continue formwork and rebar and pour foundation • Continue underground pipe installation Continue formwork and rebar installation • Commence grounding grid • Commence mudmat, formwork, and rebar for the Amine Surge Tank
OSBL and Common – Train 1: Refrigerant Storage Area and Process Piperack	<ul style="list-style-type: none"> • Continued installing underground pipe at road crossings and ductbank conduit North and South of Pioneer area • Commenced installing grounding grid 	<ul style="list-style-type: none"> • Continue grounding grid • Continue underground pipe installation • Continue installing permanent ductbank and conduit • Commence mudmat, formwork and rebar installation
LNG Tanks and Field Erected Tanks	<ul style="list-style-type: none"> • Completed installing LNG Tank A base slab rebar and embed material including heating tubes, U-tubes, and inclinometer tube • Completed concrete placement for LNG Tank A foundation perimeter • Commenced installing LNG Tank A bottom liner plates and LNG Tank C base slab rebar • Commenced erection of LNG Tank C East and West tower cranes 	<ul style="list-style-type: none"> • Complete LNG Tank A concrete base slab placement and erecting LNG Tank C East and West tower cranes • Continue installing LNG Tank A bottom liner annular plates and LNG Tank C base slab rebar • Commence installing LNG Tank A Integrated Containment Wall outer liner plates, LNG Tank A ICW rebar and embedded items, and LNG Tank C embed material including heating tubes, U-tubes, and inclinometer tube • Commence preassembly of LNG Tank A roof panels

Corpus Christi Liquefaction, LLC
November 2015 Monthly Progress Report

Area	Construction Activities in November	Planned Work for December
Site Preparation/ Marine Area	<ul style="list-style-type: none"> • Completed temporary facilities areas • Completed Tank C Bed 24 area • Continued site preparation • Continued installing Reinforced Concrete Pipe, weir boxes, sheet piles, and concrete square piles • Continued setting whalers • Continued tying rebar cages and drill/pour shafts for the West Jetty drilled piers 	<ul style="list-style-type: none"> • Continue installing Reinforced Concrete Pipe, weir boxes, sheet piles, and concrete square piles • Continue setting whalers • Continue tying rebar cages and drill/pour shafts for the West Jetty drilled piers • Commence vapor barrier fence pier test shaft drilling

6.0 Permitting and Environmental

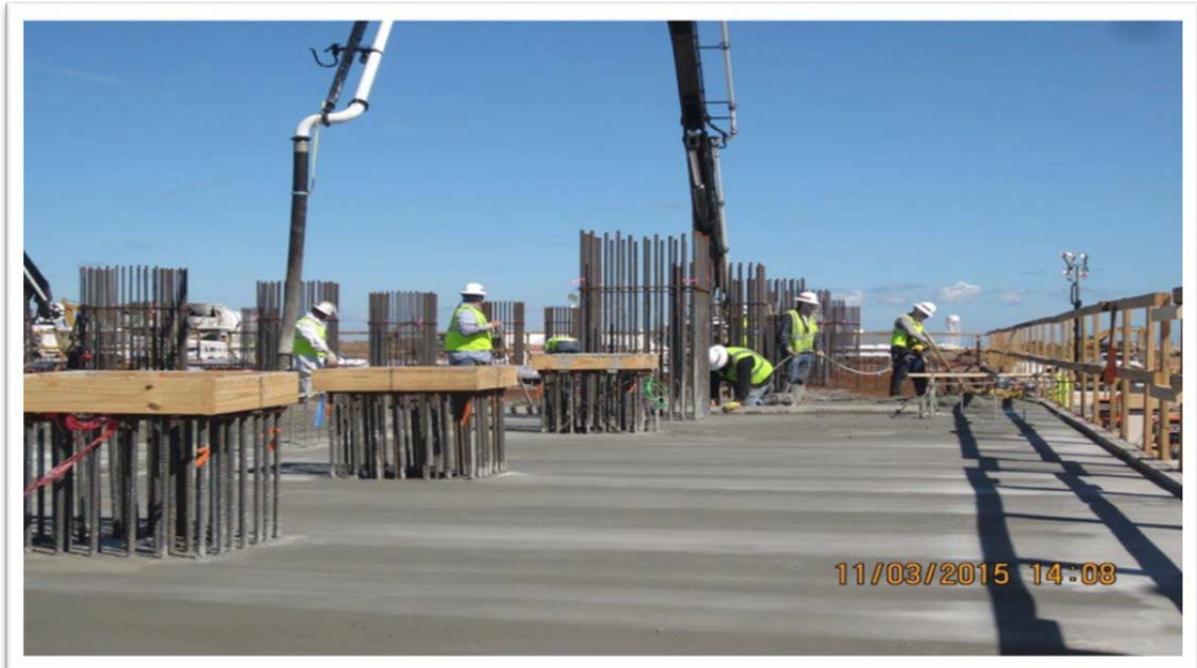
Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
N/A	N/A

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
None			

7.0 Progress Pictures



1st ISBL structural concrete pour propane compressors foundation mat



LNG Tank A 1st Base Slab Concrete Placement



1st Shipments of 9% Nickel Plate for LNG Tanks



Marine Area Concrete Piles

Corpus Christi Liquefaction, LLC
November 2015 Monthly Progress Report



Marine Area sheet piles



Marine Area Drilled Piers

Corpus Christi Liquefaction, LLC
November 2015 Monthly Progress Report



Tank C Rebar Placement



Tank C Tower Crane Foundation

Corpus Christi Liquefaction, LLC
November 2015 Monthly Progress Report



Train 1 Area D Pour 5



Train 1 Methane Compressors Foundation Mat



Train 2 Bathtub Excavation



Train 3 Weirbox

Corpus Christi Liquefaction, LLC
November 2015 Monthly Progress Report



Aerial view of LNG Tanks



Aerial view of Marine Berth

CORPUS CHRISTI LIQUEFACTION PROJECT

Corpus Christi, Texas

Monthly Progress Report
December 2015

FERC DOCKET NO. CP12-507-000

**Corpus Christi Liquefaction, LLC
December 2015 Monthly Progress Report**

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**Corpus Christi Liquefaction, LLC
December 2015 Monthly Progress Report**

1.0 Executive Summary

This report covers activities of the CCL project that occurred during the month of December 2015. Engineering has progressed to 93.6%. Procurement has progressed to 41.9%. Bechtel's construction has progressed to 2.2%. The total project has progressed to 29.2% complete.

2.0 Project Highlights

Engineering has focused on finishing out above ground piping isometrics for Train 2 and OSBL, and continuing to update design for cable tray drawings, one line diagrams, and loop diagrams.

Procurement issued purchase orders for the following in the month of December: cable bus, power monitoring system, and pressure gauges. Additionally, the first ISBL pipe spools were received at the site.

During the month of December, the following subcontracts were awarded: Document Shredding, subcontract mobilized Construction Field Radios (Tower), and issued RFPs for the Metal Siding & Roofing.

Construction focused on progressing permanent plant earthworks and temporary facilities site preparation and substantially completed the temporary laydown areas and three of four La Quinta road crossings. In the month of December, Bechtel completed concrete placements for Tank A foundation base slab, commenced mudmat and rebar installation for Tank C, concrete placement for 131A01 (Train 1 Compressor Area) ethylene mat, progressed underground pipe installations at road crossings, and progressed formwork, rebar and embeds for Train 1 compressor area propane compressor columns, and continued installing rebar and concrete on electrical ductbanks, among other accomplishments.

3.0 Environmental, Safety, and Health (ES&H) Progress

During the month of December, the following safety related events occurred.

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹
Bechtel	3	13	17	68	1	1	0	0
Subcontractor	2	6	0	1	0	0	0	0
Total	5	19	17	69	1	1	0	0

¹ ITD = Inception to Date

4.0 Schedule

The overall Project has progressed to 29.2% complete. Activities planned for the month of January 2016 are on track.

**Corpus Christi Liquefaction, LLC
Monthly Progress Report December 2015**

5.0 Construction

Area	Construction Activities in December	Planned Work for January
ISBL - Train 1 Compressor Area / Cryo Rack / Propane Refrigeration	<ul style="list-style-type: none"> • Completed formwork, rebar and grounding grid for Train 1 Compressor Area, ethylene mat • Continued work on Train 1 Compressor Area, propane compressor columns • Completed formwork, rebar, grounding grid and poured - Train 1 Cryo Piperack & Air Coolers - pours 2 and 5 • Continued underground pipe installation – chill water pipe • Continued underground pre-fabrication 	<ul style="list-style-type: none"> • Complete formwork, rebar, and pour pedestals – for Train 1 Compressor Area, ethylene and methane • Complete formwork, rebar, grounding grid, and pour concrete near Train 1 Cryo Piperack & Air Coolers - pours 1 and 4 • Complete formwork, rebar, and pour pedestals for Train 1 Cryo Piperack & Air Coolers - pours 5 and 6 • Commence mudmat, formwork and rebar to Train 2 Compressor Area - Propane Mat/Ethylene Mat / Methane Mat • Continue underground pipe installation – chill water pipe • Commence mudmat, formwork and rebar for Train 1 Dehydration/ Mercury Removal and Train 1 Ethylene Cold Box • Continue Train 1 Compressor Area propane and methane compressor columns
OSBL and Common – Train 1: Refrigerant Storage Area and Process Piperack	<ul style="list-style-type: none"> • Continued underground pipe installation & Road Crossing • Continued testing for underground/ground chilled water • Continued installing permanent ductbank and conduit • Commenced excavation for OSBL Process Piperack 	<ul style="list-style-type: none"> • Commence mudmat, formwork and rebar for OSBL Refrigerant Storage Area • Commence mudmat, formwork and rebar of Flare Knockout Drums, Trains 1 and 2 • Commence mudmat, formwork and rebar for Process Piperack • Continue underground pipe installation – Road Crossing • Continue installing permanent ductbank and conduit

Corpus Christi Liquefaction, LLC
Monthly Progress Report December 2015

Area	Construction Activities in December	Planned Work for January
LNG Tanks and Field Erected Tanks	<ul style="list-style-type: none"> • Completed LNG Tank A concrete base slab placement and erecting LNG Tank C East and West tower cranes • Commenced preassembly of LNG Tank A roof panels • Continued installing LNG Tank A bottom liner annular plates and LNG Tank C base slab rebar • Commenced installing LNG Tank A Integrated Containment Wall (ICW) outer liner plates, LNG Tank A ICW rebar and embedded items, and LNG Tank C embed material including heating tubes, U-tubes, and inclinometer tube 	<ul style="list-style-type: none"> • Continue installing LNG Tank A bottom liner annular plates and LNG Tank C base slab rebar • Commence LNG Tank C concrete base slab placement • Continue installing LNG Tank A Integrated Containment Wall (ICW) outer liner plates. • Continue preassembly of LNG Tank A roof panels
Site Preparation/ Marine Area	<ul style="list-style-type: none"> • Completed site preparation activity for Train 2 • Completed weir box #9 • Completed setting whalers • Completed work to parking area and temporary facilities area • Commenced tying rebar cage • Continued weir boxes #2 and #3 (with wellpoint system) and #5 • Continued site preparation activities to temporary facilities area • Continued work on LNG Tank C - OSBL, and Marine excavation and backfill • Continued Reinforced Concrete Pipe (RCP) installation • Continued driving sheet piles • Poured concrete cap for A-frame 8 	<ul style="list-style-type: none"> • Complete backfill at the La Quinta ditch crossings • Complete installing single well point system at weirboxes #2 & #3 • Complete site preparation activities • Complete work to drilled pier W-MD-6 • Complete concrete cap for MD-1 pier • Commence work on drill and pour shafts

**Corpus Christi Liquefaction, LLC
Monthly Progress Report December 2015**

6.0 Permitting and Environmental

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
December 10, 2015	Released approximately 3 gallons of DTE Heavy Medium Lubrication Oil into Corpus Christ Bay. Spill was contained within dredge ladder area via use of a boom. Lubricant was fully recovered from the waterbody, and disposed of properly. The National Response Center was contacted immediately upon identification of the release and was notified of full clean-up status. Chafed hose that was cause of the release was replaced immediately.

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
National Response Center	PO Merritt	December 10, 2015	Corpus Christi Bay/Dredging (see description of release described above)

7.0 Progress Pictures



Train 1 - Ethylene Mat



Train 1 – Propane Columns

**Corpus Christi Liquefaction, LLC
Monthly Progress Report December 2015**



Train 1 – Cryo Piperack Base Slab



LNG Tank A – Erecting Outer Wall Liner Plate

**Corpus Christi Liquefaction, LLC
Monthly Progress Report December 2015**



LNG Tank C - Base Slab looking East



Site Preparation – Train 2 - Earthwork

**Corpus Christi Liquefaction, LLC
Monthly Progress Report December 2015**



Site Preparation – Bed 24 looking north toward LNG Plant



Marine Drilled Piers – West Jetty

Corpus Christi Liquefaction, LLC
Monthly Progress Report December 2015



Marine – Drilled Piers – West Jetty



Aerial view of Facility

**Corpus Christi Liquefaction, LLC
Monthly Progress Report December 2015**



Aerial view of Facility



View from NW corner of the LNG Train area, looking SE. Tank A in foreground. Train 1 just behind it.

**Corpus Christi Liquefaction, LLC
Monthly Progress Report December 2015**



Tank C in foreground, Tank A north of it. Train 1 compressor and cryo-rack on the right side.



View from SE to NW of the Marine Area. Note the silt curtain effectiveness.

CORPUS CHRISTI LIQUEFACTION PROJECT

Corpus Christi, Texas

**MONTHLY PROGRESS REPORT
JANUARY 2016**

FERC DOCKET NO. CP12-507-000

Corpus Christi Liquefaction, LLC
January 2016 Monthly Progress Report

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Corpus Christi Liquefaction, LLC

January 2016 Monthly Progress Report

1.0 Executive Summary

This report covers activities of the CCL project that occurred during the month of January 2016. Engineering has progressed to 95.0%. Procurement has progressed to 44.2%. Bechtel's construction has progressed to 2.9%. The total project has progressed to 30.7% complete.

2.0 Project Highlights

Engineering has focused on continuing to update design for cable tray drawings, one line diagrams, and loop diagrams.

Procurement issued one (1) purchase order for the Uninterruptable Power Supply, delivered 3000 tons of structural steel, 3500 tons of rebar, 2455 ISBL Pipe Spools, and 185 High Density Polyethylene (HDPE) pipe spools to site. Additionally, the Refrigeration Compressor vendor began hydraulic testing of Train 2 compressor casings.

During the month of January, the following subcontract was awarded: Permanent Plant Buildings. Also in January, the RFP for the Electric Heat Tracing was issued.

Construction focused on progressing permanent plant earthworks and temporary facilities site preparation and substantially completed the craft parking area and laydown area temporary roads. In the Marine area, dredging of the vessel berths continued, work began in the East Jetty with two casings drilled and installed. In the month of January, Bechtel completed concrete placements for Tank C foundation base slab perimeter pours and Tank A first wall pour, concrete placement for Train 1 Compressor Area pedestals and began the propane columns, Cryo pipe rack base slabs, began OSBL concrete installation in Refrigerant Storage Area and in Utility Pipe rack.

3.0 Environmental, Safety, and Health (ES&H) Progress

During the month of January, the following safety related events occurred.

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹
Bechtel	2	16	19	92	2	3	0	0
Subcontractor	1	8	0	1	0	0	0	0
Total	3	24	19	93	2	3	0	0

¹ ITD = Inception to Date

4.0 Schedule

The overall Project has progressed to 30.7% complete. Activities planned for the month of February 2016 are on track.

Corpus Christi Liquefaction, LLC
January 2016 Monthly Progress Report

5.0 Construction

Area	Construction Activities in January	Planned Work for February
Train 1 Compressor Area / Cryogenic Pipe rack / Propane Refrigeration	<ul style="list-style-type: none"> • Completed concrete pours for compressor area, three propane columns, Cryorack, and propane refrigeration walls • Continued rebar installation for propane, ethylene, and methane columns • Continued rebar, embeds, and formwork installation for Dehydration/ Mercury Removal and Ethylene Cold Box Area 	<ul style="list-style-type: none"> • Continue rebar installation for compressor area - propane, ethylene, and methane columns • Complete concrete pours for propane columns, first pour for AGRU Pipe Rack, Ethylene Cold Box Area, Dehydration/ Mercury Removal foundation • Continue rebar, embeds, and formwork installation for AGRU Pipe Rack • Commence rebar, embeds, and formwork installation for Heavies Removal Unit • Erect structural steel in area Cryorack & Air Coolers • Complete excavation and temporary access road construction
Train 2	<ul style="list-style-type: none"> • Continued rebar, embeds, and formwork installation for compressor area propane and methane mat base slab • Completed structural backfill 	<ul style="list-style-type: none"> • Complete concrete pour for compressor area - propane mat base slab • Continue rebar, embeds, and formwork installation for compressor area propane and methane mat base slab and cryorack
OSBL / Refrigerant Storage Area / Process Piperack	<ul style="list-style-type: none"> • Continued rebar, and embeds, and foundation pours for refrigerant storage area and utility piperack • Continued underground pipe installation • Continued installing permanent ductbank and conduit installation 	<ul style="list-style-type: none"> • Continue rebar, formwork, and foundation pours for refrigerant storage area, utility and process pipe racks • Continue underground pipe installation • Continue permanent ductbank and conduit installation
LNG Tank A	<ul style="list-style-type: none"> • Completed wall lift concrete placement • Continued roof subassembly • Continued outer wall rebar and duct work • Continued erecting inside formwork and scaffolding • Continued welding bottom vapor barrier • Commenced wall lift 2 plate erection 	<ul style="list-style-type: none"> • Continue roof subassembly • Continue outer wall rebar and duct work • Continue erecting inside formwork and scaffolding • Continue welding bottom vapor barrier • Continue wall lift 2 plate erection

Corpus Christi Liquefaction, LLC
January 2016 Monthly Progress Report

Area	Construction Activities in January	Planned Work for February
LNG Tank C	<ul style="list-style-type: none"> • Completed 2 of 5 base slab concrete placements • Continued slab rebar and ductwork 	<ul style="list-style-type: none"> • Complete base slab concrete placements • Commence bottom vapor barrier plate and ring 1 wall plate installation
Site Preparation	<ul style="list-style-type: none"> • Completed temporary facilities area and temporary road between warehouse and Berryman laydown and continued port laydown area • Completed installation weir box #3 and #5 • Completed whaler installation • Continued weir box #1, #2, and #10 concrete installation • Continued reinforced concrete pipe installation in OSBL 	<ul style="list-style-type: none"> • Complete Port Laydown and Berryman Laydown in Temporary Facilities area • Complete weir box #1, #2, and #10 and commence #8 and #11 • Continue reinforced concrete pipe installation in OSBL
Marine Area	<ul style="list-style-type: none"> • Completed drilled shafts • Completed concrete pour for concrete caps • Continued dredging of vessel berths 	<ul style="list-style-type: none"> • Continue Drilled Pier installation in West Jetty • Continue dredging

Corpus Christi Liquefaction, LLC
January 2016 Monthly Progress Report

6.0 Permitting and Environmental

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
January 27, 2016	Released approximately 5 to 20 gallons of diesel engine oil into Corpus Christi Bay. Spill was contained, recovered from the waterbody, and disposed of properly. The National Response Center and the Texas General Land Office (TGLO) were contacted immediately upon identification of the release. TGLO visited the site and determined that the release was adequately recovered.

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
N/A			

7.0 Progress Pictures



Train 1 - Propane Columns



OSBL - U/G pipe backfill Lamar road

Corpus Christi Liquefaction, LLC
January 2016 Monthly Progress Report



OSBL - storm drainage and foundation



Train 1 – walls rebar and forms

Corpus Christi Liquefaction, LLC
January 2016 Monthly Progress Report



Train 2- Propane Compressor rebar and formwork



LNG Tank A - wall formwork

Corpus Christi Liquefaction, LLC
January 2016 Monthly Progress Report



LNG Tank C –first ring perimeter pour



OSBL -foundation

Corpus Christi Liquefaction, LLC
January 2016 Monthly Progress Report



Marine - pier cap concrete



Marine - pile cap formwork

Corpus Christi Liquefaction, LLC
January 2016 Monthly Progress Report



Looking NW – Train 1/ Tank A



Looking SW – Refrigerant Storage area

Corpus Christi Liquefaction, LLC
January 2016 Monthly Progress Report



Looking SE – Dredge deposits inside the DMPA



Looking NE – Marine works and the dredge works

Corpus Christi Liquefaction, LLC
January 2016 Monthly Progress Report



Looking NW – Train 1 Propane Compressor columns



Looking NW –Bed 24

CORPUS CHRISTI LIQUEFACTION PROJECT
Corpus Christi, Texas

MONTHLY PROGRESS REPORT
FEBRUARY 2016

FERC DOCKET NO. CP12-507-000

Corpus Christi Liquefaction, LLC
February 2016 Monthly Progress Report

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Corpus Christi Liquefaction, LLC
February 2016 Monthly Progress Report

1.0 Executive Summary

This report covers activities of the CCL project that occurred during the month of February 2016.

Engineering has progressed to 96.0%. Procurement has progressed to 45.2%. Bechtel's direct hire construction through February has progressed to 4.0%. The total Project has progressed to 31.7% complete.

2.0 Project Highlights

Engineering focused on continuing to update design for cable tray drawings, one line diagrams, and loop diagrams.

Procurement continues to support Construction's schedule with supply of materials, delivering 3500 tons of structural steel and 1960 tons of rebar to site in the month of February. Additionally, installation of brazed aluminum cores began inside Train 1 Cold Boxes.

During the month of February, the subcontract for Fire and Gas Detection was awarded. Also in February, Subcontracts mobilized one subcontractor.

Construction focused on progressing permanent plant concrete and steel, underground pipe, and preparing for start of above ground pipe. For Site Preparation work, Construction completed 3 weir boxes and the sheet piling at the flare retaining wall. In the month of February, Bechtel completed concrete placements for the balance of Tank C foundation base slab and Tank A first wall pour, concrete placement for the Train 1 Compressor Area pedestals and propane columns, Cryo pipe rack base slabs, began OSBL concrete installation in Refrigerant Storage Area and in the Utility Pipe rack.

3.0 Environmental, Safety, and Health Progress

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹	Month	ITD ¹
Bechtel	2	23	12	104	0	3	0	0
Subcontractor	0	8	1	2	0	0	0	0
Total	7	31	13	106	0	3	0	0

¹ ITD = Inception to Date

4.0 Schedule

The overall Project has progressed to 31.7% complete. Activities planned for the month of March 2016 are on track.

Corpus Christi Liquefaction, LLC
February 2016 Monthly Progress Report

5.0 Construction

Area	Construction Activities in February	Planned Work for March
Train 1 Compressor Area / Cryogenic Pipe rack / Propane Refrigeration	<ul style="list-style-type: none"> • Completed concrete placements for propane columns • Completed Piperack in Dehydration/Mercury Removal Area • Continued rebar installation for propane, ethylene, and methane columns • Continued rebar, embeds, and formwork installation for Compressor Area propane, ethylene, and methane columns and AGRU Pipe rack • Continued erecting structural steel in Cryo Piperack & Air Coolers area 	<ul style="list-style-type: none"> • Continue rebar installation for compressor area ethylene, and methane columns • Continue pouring concrete for Ethylene columns • Complete AGRU Pipe Rack pedestals • Complete Piperack foundations in Ethylene Cold Box Area • Complete foundations for Heavies Removal Unit • Continue formwork, rebar, and place concrete for foundation • Continue erecting structural steel in Cryo Piperack and Air Coolers • Commence structural steel installation in Dehydration/Mercury Removal • Commence aboveground pipe installation in Cryo Piperack & Air Coolers
Train 2	<ul style="list-style-type: none"> • Completed Propane Compressor mat foundation • Completed base slab concrete placement for Cryo Piperack • Continued rebar, embeds, and formwork installation for compressor area propane and methane mat base slab • Commenced Propane Refrigeration formwork and rebar 	<ul style="list-style-type: none"> • Continue rebar embeds, and formwork installation for ethylene mat base slab • Continue formwork, rebar, and place concrete for foundation • Complete concrete pour for compressor area - propane mat base slab • Continue rebar, embeds, and formwork installation for compressor area propane and methane mat base slab and cryorack
OSBL / Refrigerant Storage Area / Process Piperack	<ul style="list-style-type: none"> • Completed backfill permanent ductbank and conduit-guard house at Houston road • Continued rebar, and embeds, and foundation pours for refrigerant storage area and utility and process pipe racks • Continued underground pipe installation • Continued installing permanent ductbank and conduit installation 	<ul style="list-style-type: none"> • Continue rebar, formwork, and foundation pours for refrigerant storage area, utility and process pipe racks • Commence rebar and formwork in Flare Knock-out drums • Continue underground pipe installation • Continue permanent ductbank and conduit installation

**Corpus Christi Liquefaction, LLC
February 2016 Monthly Progress Report**

Area	Construction Activities in February	Planned Work for March
LNG Tank A	<ul style="list-style-type: none"> • Completed wall lift concrete placement • Continued roof subassembly • Continued outer wall rebar and duct work • Continued erecting inside formwork and scaffolding • Continued welding bottom vapor barrier • Continued wall lift plate erection 	<ul style="list-style-type: none"> • Complete welding bottom vapor barrier • Complete erecting wall lift plate • Complete wall lift concrete placement • Continue roof subassembly • Continue outer wall rebar and duct work • Continue erecting inside formwork and scaffolding • Continue bottom insulation leveling concrete • Commence erecting wall lift plate erection
LNG Tank C	<ul style="list-style-type: none"> • Completed final base slab concrete placements • Continued outer wall rebar and duct work • Commenced erecting plate for wall lift 1 	<ul style="list-style-type: none"> • Continue installation of bottom liner plates • Continue outer wall rebar and duct work • Continue erecting wall lift plate • Commence roof subassembly
Site Preparation	<ul style="list-style-type: none"> • Completed weir box #1, #2, and #10 • Continued work on weir box #8 • Completed excavation of Train 1 Propane Condenser area and installed temporary access road • Completed concrete placement cap for Mooring Dolphin • Continued Port Laydown in Temporary Facilities area. 	<ul style="list-style-type: none"> • Complete sheet piling Amine sump and Train 1 Amine Regen and Acid Gas Removal • Commence sheet piling the Hot Oil Sump • Complete installation of weir box #8 and #12 • Complete Port Laydown and Cotton Laydown in Temporary Facilities area • Continue reinforced concrete pipe installation in OSBL • Continue drilling/placing Vapor Barrier Fence foundations
Marine Area	<ul style="list-style-type: none"> • Completed sub-surface soil stabilization in temporary facilities • Completed sheet piling flare retaining wall • Completed drilled shafts • Completed concrete pour for concrete caps • Continued dredging of vessel berths 	<ul style="list-style-type: none"> • Continue dredging of vessel berths

Corpus Christi Liquefaction, LLC
February 2016 Monthly Progress Report

6.0 Permitting and Environmental

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
N/A	

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
N/A			

7.0 Progress Pictures



Train 1 – Erecting Structural Steel for Cryo Rack



Train 1 - Walls and Pedestals

Corpus Christi Liquefaction, LLC
February 2016 Monthly Progress Report



Train 2 - First Structural Concrete Pour – Propane Mat



LNG Tank A - Outer Wall

Corpus Christi Liquefaction, LLC
February 2016 Monthly Progress Report



LNG Tank C - Inner Wall and Rebar



OSBL - UG Pipe Installation Lamar Road

Corpus Christi Liquefaction, LLC
February 2016 Monthly Progress Report



Marine - MOF Backfill



Marine - Driving Final Sheet Piles

Corpus Christi Liquefaction, LLC
February 2016 Monthly Progress Report



Aerial view – Construction dock

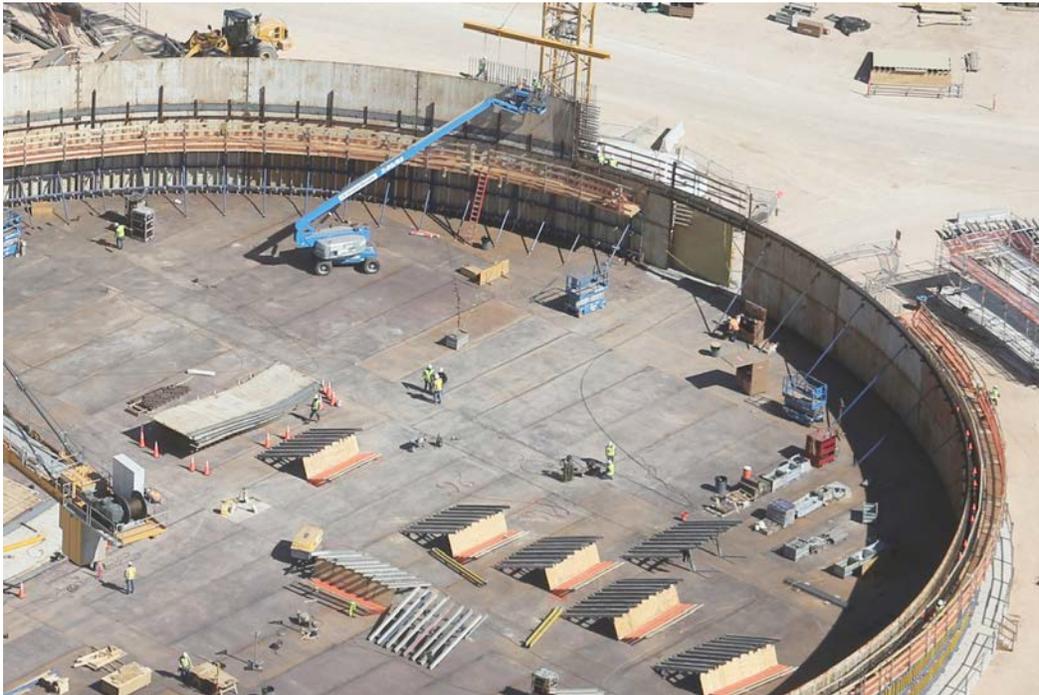


Aerial view – Site

Corpus Christi Liquefaction, LLC
February 2016 Monthly Progress Report



Aerial view – Tank C



Aerial view - Tank A

Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC
DOE Semi-Annual Report

DOE/FE Order Nos. 3164, 3638, and 3699

FE Docket Nos. 12-99-LNG, 12-97-LNG, and 15-97-LNG

ATTACHMENT C



Cheniere Marketing and ENGIE Sign 5-Year LNG Sale and Purchase Agreement

HOUSTON, Oct. 28, 2015 /PRNewswire/ -- Cheniere Energy, Inc. ("Cheniere") (NYSE MKT: LNG) announced today that its wholly owned subsidiary, Cheniere Marketing International LLP ("Cheniere Marketing") has entered into a 5-year Sale and Purchase Agreement ("SPA") with ENGIE S.A. for the delivery of liquefied natural gas ("LNG") cargoes on an ex-ship basis ("DES") primarily to the Montoir de Bretagne LNG regasification terminal in France. The SPA covers the delivery of up to 12 cargoes per year, or up to approximately 222 million MMBtus in total, from 2018 to 2023. Cheniere Marketing will sell the volumes at contract prices linked to Northern European indices.

Volumes will be sourced from Cheniere Marketing's global LNG supply portfolio, which includes rights under separate SPAs with Sabine Pass Liquefaction, LLC and Corpus Christi Liquefaction, LLC to purchase any LNG produced from the Sabine Pass and Corpus Christi liquefaction projects in excess of that required for other customers. On a combined basis, Cheniere Marketing's LNG portfolio is expected to have approximately 9 million tonnes per annum ("mtpa") of LNG available from the nine liquefaction trains being developed at Sabine Pass and Corpus Christi.

"This SPA with ENGIE furthers our strategy of supplying LNG to European markets and diversifies our marketing portfolio with sales tied to Northern European price indices. Deliveries are expected to be made to the Montoir de Bretagne LNG terminal or to alternative delivery points as determined by our customer," said Charif Souki, Chairman and CEO of Cheniere.

About Cheniere Energy, Inc.

Cheniere Energy, Inc. is a Houston-based energy company primarily engaged in LNG-related businesses and owns and operates the Sabine Pass LNG terminal and Creole Trail Pipeline in Louisiana. Cheniere is pursuing related business opportunities both upstream and downstream of the Sabine Pass LNG terminal. Through its subsidiary, Cheniere Energy Partners, L.P., Cheniere is developing a liquefaction project at the Sabine Pass LNG terminal adjacent to the existing regasification facilities for up to six Trains, each of which is expected to have a nominal production capacity of approximately 4.5 mtpa of LNG. Construction has begun on Trains 1 through 5 of the Sabine Pass Liquefaction Project. Cheniere is also developing liquefaction facilities near Corpus Christi, Texas. The CCL Project is being designed for up to five Trains, with expected aggregate nominal production capacity of approximately 22.5 mtpa of LNG, four LNG storage tanks with capacity of approximately 13.5 Bcfe and two LNG carrier docks. Construction has begun on the first two Trains of the CCL Project. Cheniere has agreed in principle to partner with Parallax Enterprises, LLC for the development of up to 11 mtpa of LNG production capacity through Parallax's two mid-scale natural gas liquefaction projects, Live Oak LNG and Louisiana LNG. For additional information, please refer to the Cheniere website at www.cheniere.com and Quarterly Report on Form 10-Q for the quarter ended June 30, 2015, filed with the Securities and Exchange Commission.

This press release contains certain statements that may include "forward-looking statements" within the meanings of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives, including the development, construction and operation of the liquefaction facilities, (ii) statements regarding expectations regarding regulatory authorization and approvals, (iii) statements expressing beliefs and expectations regarding the development of Cheniere's LNG terminal and pipeline businesses, including liquefaction facilities, (iv) statements regarding the business operations and prospects of third parties, (v) statements regarding potential financing arrangements, and (vi) statements regarding future discussions and entry into contracts. Although Cheniere believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere's actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere's periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere does not assume a duty to update these forward-looking statements.

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