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RECEIVED
By DOE at 4:22 pm, Oct 09, 2015

October 9, 2015

The Office of Fossil Energy
Natural Gas Regulatory Activities
U.S. Department of Energy
Attention: Larine Moore, Docket Room Manager
Docket Room FE-34
P.0. Box 44375
Washington, DC 20026-4375

Re: Cheniere Marketing, LLC
DOE Semi-Annual Report
DOE/FE Order No. 3164
FE Docket Nos. 12-99-LNG

Dear Ms. Moore:

Pursuant to the above-referenced Order, Corpus Christi Liquefaction, LLC ("Corpus Christi") herein submits this semi-annual progress report for the period of March 1, 2015 – August 31, 2015, on behalf of Cheniere Marketing, LLC describing progress of the planned Corpus Christi Liquefaction Project ("Project"), to be located in San Patricio and Nueces Counties, Texas.

The Federal Energy Regulatory Commission ("FERC") issued its Order Granting Authorization under Section 3 of the Natural Gas Act and Issuing Certificates on December 30, 2014 under FERC Docket Numbers CP12-507-000 and CP12-508-000. Corpus Christi Liquefaction, LLC ("CCL") submitted its request to commence site preparation on December 31, 2014. On February 3, 2015, CCL received its Notice to Proceed with Site Preparation Activities which include activities such as vegetation clearing and grading. Other specific site preparation activities to be performed by CCL include installing a fence around Bed 22, removing abandoned pipelines on the site, and upgrading and widening La Quinta Road. Please refer to **Attachment A** for a table listing the status of permits for the Corpus Christi Liquefaction Project. **Attachment B** contains the construction progress reports that were submitted to the FERC for the months of March – August 2015.

During the period March 1 – August 31, CCL issued notice to proceed and commenced construction on the first two liquefaction trains, announced new LNG project developments, and entered into a sale and purchase agreement ("SPA") with Central El Campesino, as noted below. Please see **Attachment C** for the complete press releases regarding these activities.

- On May 13, 2015, Cheniere Energy, Inc. ("Cheniere") announced today that its Board of Directors has made a positive Final Investment Decision ("FID") with respect to its liquefaction project near Corpus Christi, Texas (the "CCL Project") and has issued a notice to proceed ("NTP") to Bechtel Oil, Gas and Chemicals, Inc. ("Bechtel") to construct the first two natural gas liquefaction trains.
- On June 10, 2015, Cheniere Energy, Inc. ("Cheniere") announced it is developing approximately 9 mtpa of incremental LNG production capacity through the addition of two liquefaction trains adjacent to the existing site of the Corpus Christi liquefaction project (the "CCL Project").
- On July 30, 2015, Cheniere Energy, Inc. ("Cheniere") through its subsidiary, Cheniere Marketing International LLP ("Cheniere Marketing"), has entered into a liquefied natural gas ("LNG") sale and purchase agreement ("SPA") with Central El Campesino, under which Central El Campesino would purchase approximately 0.6 million tonnes per annum ("mtpa") of LNG delivered ex-ship for 20 years beginning in 2019 from the Corpus Christi Liquefaction Project currently under construction near Corpus Christi, Texas.

Please call me if you have any questions.

Sincerely,

/s/ Eryn Pullin

Eryn Pullin
Corpus Christi Liquefaction, LLC

ATTACHMENT A
CORPUS CHRISTI LIQUEFACTION (TRAINS 1-3) AND CORPUS CHRISTI PIPELINE PROJECT
FERC DOCKETS NOS. CP12-507-000 & CP12-508-000

Agency and Agency Contact	Permit/Approval/Consultation	Submittal	Receipt*	Comments
U.S. Fish & Wildlife Service	Section 7 Endangered Species Act Consultation/Clearance; Migratory bird consultation; Fish and Wildlife Coordination Act	January 12, 2012	September 6, 2013	Agency provided concurrence with all threatened and endangered species determinations. No further consultation is required.
U.S. Army Corps of Engineers	Clean Water Act Section 404 Permit Amendment; Rivers and Harbors Act Section 10 Permit Amendment	August 31, 2012	July 23, 2014	Permit SWG-2007-01637 issued.
		January 26, 2015	March 20, 2015	Nationwide Permit 14 verification; Permit No. SWG-2007-01637.
NOAA Fisheries	Essential Fish Habitat	January 12, 2012	October 8, 2014	EFH addressed in the FERC EIS.
	Endangered Species Act Aquatic Threatened and Endangered Species; Marine Mammal Protection Act; Fish and Wildlife Coordination Act	January 12, 2012	October 29, 2012	On 10/29/12 NOAA Fisheries notified CCL that is has determined that project impacts are similar to the original project and re-initiation of ESA Section 7 consultation is not required.
U.S. Coast Guard	Waterway Suitability Assessment	December 13, 2011	March 21, 2013	USCG Letter of Recommendation received on 03/21/13. 2015 Annual update review sent to USCG on 02/23/15.
U.S. Environmental Protection Agency	Greenhouse Gas Permit for Sinton Compressor Station	August 31, 2012	No longer required	Recent U.S. Supreme Court ruling in UARG v. EPA invalidated EPA requiring sources, like the Sinton Compressor Station, from undergoing PSD review based solely on GHG emissions. Therefore, no permit is required.
	Greenhouse Gas Permit for CCL Terminal	August 31, 2012	*See Comments*	Public notice issued on 02/27/14. Comment period closed on 03/31/14. Comments filed by Sierra Club. CCL requested transfer of permit application to TCEQ on 04/14/14. See GHG permit listed under TCEQ.

ATTACHMENT A CORPUS CHRISTI LIQUEFACTION (TRAINS 1-3) AND CORPUS CHRISTI PIPELINE PROJECT FERC DOCKETS NOS. CP12-507-000 & CP12-508-000				
Agency and Agency Contact	**Permit/Approval/Consultation**	**Submittal**	**Receipt***	**Comments**
	NPDES Permit Application - RO Reject Water	February 28, 2013	January 28, 2014	NPDES Permit No. TX0133991 issued.
	NPDES Discharge Permit for Hydrostatic Test Water Discharge	November 26, 2013	July 1, 2014	NPDES Permit No. TX0134002 issued.
U.S. Department of Energy	Authorization to Export LNG to FTA nations	August 31, 2012	October 16, 2012	Order 3164 granting long-term multi-contract authorization to export LNG by vessel from the proposed Corpus Christi Liquefaction Project to free trade agreement nations.
	Authorization to Export LNG to non-FTA nations	August 31, 2012	May 12, 2015	Order 3638 granting long-term, multi-contract authorization to export LNG by vessel from the proposed Corpus Christi Liquefaction Project to non-free trade agreement nations.
Federal Aviation Administration	FAA Determination of No Hazard to Air Navigation 14 CFR Part 77	July 17, 2012	January 29, 2013 and August 13, 2014	Permit originally granted 01/29/13. 18-month extension granted on 08/13/14.
Railroad Commission of Texas	Coastal Zone Consistency Determination / Water Quality Certification under Section 401	August 31, 2012	November 14, 2013	Agency sent letter to Corps of Engineers on 11/14/13 providing a Coastal Zone Consistency Determination.
	Hydrostatic Test Water Discharge Permits	*2nd Quarter 2017*	*2nd Quarter 2017*	
Texas Commission on Environmental Quality	PSD Air Permit for CCL Terminal	August 31, 2012	September 16, 2014	Permit Nos. 105710 and PSDTX1306 issued for CCL. Expiration 09/12/24.
	Greenhouse Gas Permit for CCL Terminal	April 14, 2014	February 27, 2015	Permit GHGPSDTX123 issued.
	Air Permit for Sinton Compressor Station	August 31, 2012	December 20, 2013; November 18, 2014	Permit was issued as PSD on 12/20/13 and was converted to non-PSD, minor source permit on 11/18/14.

ATTACHMENT A CORPUS CHRISTI LIQUEFACTION (TRAINS 1-3) AND CORPUS CHRISTI PIPELINE PROJECT FERC DOCKETS NOS. CP12-507-000 & CP12-508-000				
Agency and Agency Contact	**Permit/Approval/Consultation**	**Submittal**	**Receipt***	**Comments**
	Air Permit for Taft Compressor Station	*January 2016*	*March 2016*	Will submit as General Operating Permit which is valid for 18 months.
	Title V Operating Air Permit for CCL Terminal	November 6, 2012	July 29, 2015	Federal Operating Permit received.
	Title V Operating Air Permit for Sinton Compressor Station	November 6, 2012	May 20, 2015	Permit No. O3579 has been issued.
	Water Quality Certification under Nationwide Permit 16 for Return Water from Upland Contained Disposal Area	August 31, 2012	June 20, 2013	Permit has been issued.
Texas Parks and Wildlife Department (TPWD)	State threatened and endangered species review	January 13, 2012	August 22, 2012	On 05/03/12 and 08/22/12 TPWD provided species lists and recommendations for the terminal site and pipeline, respectively.
Texas Historical Commission	Section 106 National Historic Preservation Act Consultation, Clearance	January 13, 2012	August 15, 2012	THC accepted CCL's cultural resources survey report and stated the project may proceed without further consultation.

**Italics* represents anticipated receipt date.

ATTACHMENT A CORPUS CHRISTI LIQUEFACTION (TRAINS 1-3) AND CORPUS CHRISTI PIPELINE PROJECT FERC DOCKETS NOS. CP12-507-000 & CP12-508-000				
Agency and Agency Contact	**Permit/Approval/Consultation**	**Submittal**	**Receipt***	**Comments**
Federal Energy Regulatory Commission Docket Nos. CP12-507-000 & CP12-508-000	Sections 3 and 7 Application - Natural Gas Act FERC	August 31, 2012	December 30, 2014	Order Granting Authorization under Section 3 of the Natural Gas Act And Issuing Certificates.
	Implementation Plan – A Conditions 1-14, 16-28, 101-104	December 31, 2014; January 14, 2015 January 21, 2015 January 23, 2015 January 29, 2015	February 3, 2015	Authorization to commence vegetation clearing and site grading, installation of a fence around Bed 22, removal of abandoned pipelines on the site, and the upgrading and widening of La Quinta Road.
	Implementation Plan – B Conditions 1, 6, and 10	February 26, 2015	March 27, 2015	Authorization to modify previously-submitted plans for emission control technology for the gas turbines at the CCL Terminal and to modify some workspaces for use during construction/operation.
	Implementation Plan – A, Supplement Conditions 16 & 28	March 31, 2015 April 10, 2015 April 28, 2015	May 6, 2015	Authorization to conduct remaining site preparation activities, including soils improvement.
	Implementation Plan – C Conditions 30, 34, 73, and 82	May 13, 2015	June 17, 2015	Authorization to commence installation of underground piping for all authorized facilities at the LNG Terminal and authorization to build the construction dock.
	Implementation Plan – D	June 26, 2015 July 7, 2015 August 12, 2015	August 10, 2015 (EIR)	Request for Authorization to Use Access Roads and Construct Marine Berth
	Implementation Plan – E	August 7, 2015 August 13, 2015		Request for Authorization to Construct Foundations
	Variance	August 14, 2015	August 18, 2015	Authorization to use access road not previously approved by FERC.

**Italics* represents anticipated receipt date.

Cheniere Marketing, LLC
DOE Semi-Annual Report

DOE/FE Order No. 3164
FE Docket No. 12-99-LNG

ATTACHMENT B

Corpus Christi Liquefaction, LLC

Corpus Christi Liquefaction Project

FERC Docket No. CP12-507-000

Progress Report for March 2015

Table of Contents

1.0 Executive Summary 3
2.0 Project Highlights 3
3.0 Environmental, Safety & Health Progress 3
4.0 Schedule 3
5.0 Construction 3
6.0 Permitting and Environmental 4
7.0 Site Photographs 5

1.0 Executive Summary

This report covers activities occurring during the month of March 2015.

The Federal Energy Regulatory Commission issued its Order Granting Authorization under Section 3 of the Natural Gas Act and Issuing Certificates on December 30, 2014. Corpus Christi Liquefaction, LLC ("CCL") submitted its request to commence site preparation on December 31, 2014. On February 3, 2015, CCL received its Notice to Proceed with Site Preparation Activities (early works) which include activities such as vegetation clearing and grading, installing a fence around Bed 22, removing abandoned pipelines on the site, and upgrading and widening La Quinta Road.

2.0 Project Highlights

CCL continued to conduct environmental training and oversight for the early works contractors during the month of March. Contractors continued to mobilize personnel and equipment to site in association with the ongoing site clearing, pipeline removal, and widening of La Quinta Road.

3.0 Environmental, Safety & Health Progress

There were no safety or environmental incidents during this reporting period.

4.0 Schedule

There are no changes to the schedule that was included with the December 31, 2014, Implementation Plan.

5.0 Construction

Area	Activities this Reporting Period	Planned Work for Next Reporting Period
Liquefaction Trains Area	• Removed and relocated monitoring wells.	• None.
OSBL	• Conducted site clearing and removed abandoned pipelines.	• Remove abandoned pipelines. • Install Bed 22 perimeter fencing.
Support Buildings Area	• Conducted site clearing and removed abandoned pipelines.	• Remove abandoned pipelines.
Access Roads	• Mobilize contractors and equipment. • Continued stripping, grading, and installation of base materials.	• Continue activities in support of widening La Quinta Road.
Laydown, Staging Areas	• None.	• None.
Marine Berth	• None.	• None.

6.0 Permitting and Environmental

CCL received authorization from the FERC for Implementation Plan-B on March 27, 2015. Implementation Plan-B included authorization to modify previously-submitted plans for emission control technology for the gas turbines at the CCL Terminal and to modify some workspaces for use during construction/operation. In addition, CCL was authorized to begin preparation and use of several temporary workspace areas, some of which have been altered in size and/or shape.

The permit table included in **Attachment A** provides the status of all state and federal permits and variances issued to date.

Summary of Problems, Compliance Issues and Resolutions:

Date	Description
None.	

Landowner/Resident Complaints:

Name	Date	Tract ID #	Problem	Resolution
None.				

Agency Contacts/Inspections:

Agency	Name	Date	Location/Activity
None.			

Scheduled Changes for stream crossings or work in Environmentally Sensitive Areas:

- None.

Non-Compliance and Corrective Actions:

- No non-compliance issues were observed this reporting period.

7.0 Site Photographs

Photo 1. Site clearing at the CCL Terminal site.

Photo 2. Widening La Quinta Road.

Corpus Christi Liquefaction, LLC

Corpus Christi Liquefaction Project

FERC Docket No. CP12-507-000

Progress Report for April 2015

Table of Contents

1.0 Executive Summary 3
2.0 Project Highlights 3
3.0 Environmental, Safety & Health Progress 3
4.0 Schedule 3
5.0 Construction 3
6.0 Permitting and Environmental 4
7.0 Site Photographs 5

1.0 Executive Summary

This report covers activities occurring during the month of April 2015.

The Federal Energy Regulatory Commission issued its Order Granting Authorization under Section 3 of the Natural Gas Act and Issuing Certificates on December 30, 2014. Corpus Christi Liquefaction, LLC ("CCL") submitted its request to commence site preparation on December 31, 2014. On February 3, 2015, CCL received its Notice to Proceed with Site Preparation Activities (early works) which include activities such as vegetation clearing and grading, installing a fence around Bed 22, removing abandoned pipelines on the site, and upgrading and widening La Quinta Road.

2.0 Project Highlights

CCL continued to conduct environmental training and oversight for the early works contractors during the month of April. Contractors continued to mobilize personnel and equipment to site in association with the ongoing fence installation around Bed 22, pipeline removals, and widening of La Quinta Road.

3.0 Environmental, Safety & Health Progress

There were no safety or environmental incidents during this reporting period.

4.0 Schedule

There are no changes to the schedule that was included with the December 31, 2014, Implementation Plan.

5.0 Construction

Area	Activities this Reporting Period	Planned Work for Next Reporting Period
Liquefaction Trains Area	• None.	• None.
OSBL	• Remove abandoned pipelines. • Install Bed 22 perimeter fencing.	• Continue to install Bed 22 perimeter fencing.
Support Buildings Area	• Removed abandoned pipelines.	• None.
Access Roads	• Mobilize contractors and equipment. • Continued stripping, grading, and installation of base materials.	• Continue activities in support of widening La Quinta Road.
Laydown, Staging Areas	• None.	• None.
Marine Berth	• None.	• None.

6.0 Permitting and Environmental

CCL received authorization from the FERC for Implementation Plan-B on March 27, 2015. Implementation Plan-B included authorization to modify previously-submitted plans for emission control technology for the gas turbines at the CCL Terminal and to modify some workspaces for use during construction/operation. In addition, CCL was authorized to begin preparation and use of several temporary workspace areas, some of which have been altered in size and/or shape.

The permit table included in **Attachment A** provides the status of all state and federal permits and variances issued to date.

Summary of Problems, Compliance Issues and Resolutions:

Date	Description
None.	

Landowner/Resident Complaints:

Name	Date	Tract ID #	Problem	Resolution
None.				

Agency Contacts/Inspections:

Agency	Name	Date	Location/Activity
None.			

Scheduled Changes for stream crossings or work in Environmentally Sensitive Areas:

- None.

Non-Compliance and Corrective Actions:

- No non-compliance issues were observed this reporting period.

7.0 Site Photographs

Photo 1. Installing fencing around Bed 22.

Photo 2. Widening La Quinta Road.

Corpus Christi Liquefaction, LLC

Corpus Christi Liquefaction Project

FERC Docket No. CP12-507-000

Progress Report for May 2015

Table of Contents

1.0 Executive Summary 3
2.0 Project Highlights 3
3.0 Environmental, Safety & Health Progress 3
4.0 Schedule 3
5.0 Construction 3
6.0 Permitting and Environmental 4
7.0 Site Photographs 5

1.0 Executive Summary

This report covers activities occurring during the month of May 2015.

The Federal Energy Regulatory Commission issued its Order Granting Authorization under Section 3 of the Natural Gas Act and Issuing Certificates on December 30, 2014. Corpus Christi Liquefaction, LLC ("CCL") submitted its request to commence site preparation on December 31, 2014. On February 3, 2015, CCL received its Notice to Proceed with Site Preparation Activities (early works) which include activities such as vegetation clearing and grading, installing a fence around Bed 22, removing abandoned pipelines on the site, and upgrading and widening La Quinta Road.

2.0 Project Highlights

CCL continued to conduct environmental training and oversight for the early works contractors during the month of May. Contractors continued to mobilize personnel and equipment to site in association with the ongoing fence installation around Bed 22 and widening of La Quinta Road.

3.0 Environmental, Safety & Health Progress

There were no safety or environmental incidents during this reporting period.

4.0 Schedule

There are no changes to the schedule that was included with the December 31, 2014, Implementation Plan.

5.0 Construction

Area	Activities this Reporting Period	Planned Work for Next Reporting Period
Liquefaction Trains Area	• None.	• None.
OSBL	• Install Bed 22 perimeter fencing.	• Continue to install Bed 22 perimeter fencing.
Support Buildings Area	• None.	• None.
Access Roads	• Widening La Quinta Road.	• Continue widening La Quinta Road.
Laydown, Staging Areas	• None.	• None.
Marine Berth	• None.	• None.

6.0 Permitting and Environmental

CCL received Notice to Proceed with all site preparation activities from the FERC on May 6, 2015. The permit table included in **Attachment A** provides the status of all state and federal permits and variances issued to date.

Summary of Problems, Compliance Issues and Resolutions:

Date	Description
None.	

Landowner/Resident Complaints:

Name	Date	Tract ID #	Problem	Resolution
None.				

Agency Contacts/Inspections:

Agency	Name	Date	Location/Activity
None.			

Scheduled Changes for stream crossings or work in Environmentally Sensitive Areas:

- None.

Non-Compliance and Corrective Actions:

- No non-compliance issues were observed this reporting period.

7.0 Site Photographs

Photo 1. Installing fencing around Bed 22.

Photo 2. Widening La Quinta Road.

CORPUS CHRISTI LIQUEFACTION PROJECT

Corpus Christi, Texas

Monthly Progress Report

June 2015

FERC DOCKET CP12-507-000

Table of Contents

1.0 Executive Summary 3
2.0 Project Highlights 3
3.0 Environmental, Safety, and Health Progress 3
4.0 Schedule 3
5.0 Construction 4
6.0 Permitting and Environmental 5
7.0 Progress Pictures 6

1.0 Executive Summary

This report covers activities of the CCL Project that occurred during the month of June 2015.

Engineering has progressed to 66.9% compared to a plan of 65% and Procurement has progressed to 20.2% completion against a plan of 12.7%. The total Project has progressed to 15.8% complete against a planned 12.6%.

2.0 Project Highlights

Engineering has focused on finishing out piping design, completing IFC the balance of Train 2 P&IDs, underground piping isometrics (for OSBL, Train 1, and Train 2), and progressing above ground piping isometrics. Procurement issued the following purchase orders in the month of June: Pipe Spool fabrication for aboveground OSBL and underground, Electrical Bulks, Integral unit Substation/ Packaged Power, Shop-Fabricated Tanks, Pipe Supports (Standard), and Cryogenic water check valves, among others.

During the month of June, Subcontracts mobilized the following subcontractors to site: General Services, Temporary Facilities, Security Services, and Fencing Installation, among others. Subcontracts also mobilized three other (offsite) subcontractors, including the Offsite Employment Center.
Construction focused on mobilizing to site and beginning Site Preparation Work. In the month of June, Construction mobilized the following to site: Bechtel office trailers, construction equipment, vehicles, and tool cribs, the first installment of Bechtel field non-manual staff and direct hire craft labor. Construction has also started the following activities: build-out of the long-term Offsite Employment Center, constructing access roads at the offsite temporary laydown/parking facilities, clearing and grubbing at the jobsite, and installation of construction fencing at the jobsite.

3.0 Environmental, Safety, and Health (ES&H) Progress

During the month of June, there were no reported ES&H related events.

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD	Month	ITD	Month	ITD	Month	ITD
Bechtel	0	0	0	0	0	0	0	0
Subcontractor	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

4.0 Schedule

Engineering has progressed to 66.9% compared to a plan of 65% and Procurement has progressed to 20.2% completion against a plan of 12.7%. The total Project has progressed to 15.8% complete against a planned 12.6%.

5.0 Construction

Area	Construction Activities in June	Planned Work for July
General Mobilization Activities to the jobsite	• Mobilized subcontract and Bechtel personnel to jobsite. • Mowed the grass, established additional erosion and sedimentation control measures. • Mobilized construction equipment, vehicles, and tool rooms to the jobsite. • Began clearing and grubbing activities at the jobsite. • Began installation of construction fencing at the jobsite.	• Receive fill materials and start backfilling Bed 24. • Mobilize equipment to the Marine Facilities area and set-up the test pile program. • Continue installing construction fencing. • Begin constructing of roads and drainage culverts at the jobsite. • Continue to mobilize personnel and equipment to the jobsite.
Support Buildings	• N/A	• N/A
Access Roads	• Subcontractor continued construction activities on La Quinta Rd. • Installation of silt fence check dams every 300 feet along La Quinta Rd.	• Continue construction activity.
Laydown, Staging Areas	• Started to construct access roads to the laydown and parking areas. • Contractors mobilize personnel and equipment.	• Start site preparation activities in the laydown and parking areas. Contractors will continue to mobilize personnel and equipment.

6.0 Permitting and Environmental

The permit table included in **Attachment A** provides the status of all state and federal permits and variances issued to date.

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
None.	

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
None.			

Landowner/Resident Complaints:

Name	Date	Tract ID #	Problem	Resolution
None.				

Scheduled Changes for stream crossings or work in Environmentally Sensitive Areas:

- None.

Non-Compliance and Corrective Actions:

- No non-compliance issues were observed this reporting period.

7.0 Progress Pictures

Installation of Pioneer Trailers Landings and Steps

Clearing and Grubbing - Train 1, Priority 2 Area

Marine Crane Mobilization and Installation – Priority 6

Marine Crane Mobilization and Installation – Priority 6

Surveying Activities – Priority 2

Geotechnical Evaluations at Vegetation Layer – Priority 2

Paving of La Quinta Rd entry.

Excavation on train three for compaction testing.

Grading ditches.

Grading east ditch on La Quinta Rd.

CORPUS CHRISTI LIQUEFACTION PROJECT

Corpus Christi, Texas

Monthly Progress Report

July 2015

FERC DOCKET NO. CP12-507-000

Table of Contents

1.0 Executive Summary 3
2.0 Project Highlights 3
3.0 Environmental, Safety, and Health Progress 3
4.0 Schedule 3
5.0 Construction 4
6.0 Permitting and Environmental 5
7.0 Progress Pictures 6

1.0 Executive Summary

This report covers activities of the CCL project that occurred during the month of July 2015.

Engineering has progressed to 71.9%. Procurement has progressed to 25.9%. Subcontract and direct hire construction are 0% and 0.1%, respectively. The total Project has progressed to 18.9% complete against a planned 14.1%.

2.0 Project Highlights

Engineering has focused on finishing out piping design, completing IFC the balance of above ground piping isometrics for Train 1, and progressing above ground piping isometrics for OSBL. Procurement issued the following purchase orders in the month of July: sump pumps, ASME centrifugal pumps, condensate metering, butterfly control and on/off valves, vapor fence, valves including gate, globe, wafer check, and butterfly cryogenic valves, O-LETS, glass level gauge, engineered pipe supports, among others.

During the month of July, Subcontracts directed the following subcontracts: general services, temporary facilities, security services, and fencing installation. Subcontracts mobilized the following subcontracts to site: pile testing, construction equipment maintenance, tire repair services, dump trucks, and soil and concrete testing.

Construction focused on continuing mobilizing to Site and beginning Site Prep Work. In the month of July, Bechtel completed the installation of silt fencing in the laydown areas, the construction of roads, the installation of drainage culverts, and the delivery of various fill materials and backfilling Bed 24.

3.0 Environmental, Safety, and Health (ES&H) Progress

During the month of July, there were no reported ES&H related events.

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD[1]	Month	ITD[1]	Month	ITD[1]	Month	ITD[1]
Bechtel	1	1	1	1	0	0	0	0
Subcontractor	0	0	0	0	0	0	0	0
Total	1	1	1	1	0	0	0	0

1. ITD = Inception to Date

4.0 Schedule

The total Project has progressed to 18.9% complete against a planned 14.1%. Activities planned for the month of August 2015 are on track.

5.0 Construction

Area	Construction Activities in July	Planned Work for August
General Mobilization Activities to the jobsite	• Conducted site preparation activities at temporary facilities area. • Received fill materials and commenced dewatering and backfilling Bed 24. • Continued to mobilize personnel and equipment to the jobsite.	• Continue site preparation activities. • Continue to mobilize equipment and personnel to site.
Support Buildings	• Completed the installation of construction fencing. • Installedsilt fencing in the laydown area.	• Continue construction activity.
Access Roads	• Started the construction of roads and the installation of drainage culverts at the jobsite	• Continue construction activity.
Laydown, Staging Areas	• Installed silt fence in lay down areas. • Contractors mobilize personnel and equipment.	• Contractors will continue to mobilize personnel and equipment.
LNG Tank Area	• Laid out excavation for plant duct bank at Tank Area.	• Continue construction activity.
Marine Area	• Mobilized equipment to the Marine Facilities area. • Installed turbidity curtain around marine operations area.	• Contractors will continue to mobilize personnel and equipment.

6.0 Permitting and Environmental

The permit table included in **Attachment A** provides the status of all state and federal permits and variances issued to date.

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
None.	

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
FERC third party/ Perennial Environmental	Jason Madden	July 17, 2015	LNG tank area, marine facilities area, laydown areas

Scheduled Changes for stream crossings or work in Environmentally Sensitive Areas:

- None.

Non-Compliance and Corrective Actions:

- No non-compliance issues were observed this reporting period.

7.0 Progress Pictures

Excavation BED 24 – Bechtel

Access Road – Bechtel

Indicates clearing and grubbing for the train area is well underway.

Shows the location of both Cheniere and Bechtel construction trailers.

CORPUS CHRISTI LIQUEFACTION PROJECT

Corpus Christi, Texas

Monthly Progress Report

August 2015

FERC DOCKET NO. CP12-507-000

Table of Contents

1.0 Executive Summary 3
2.0 Project Highlights 3
3.0 Environmental, Safety, and Health Progress 3
4.0 Schedule 3
5.0 Construction 4
6.0 Permitting and Environmental 5
7.0 Progress Pictures 6

1.0 Executive Summary

This report covers activities of the CCL project that occurred during the month of August 2015.

Engineering has progressed to 76.3%. Procurement has progressed to 27.2%. Bechtel's construction has progressed to 0.2%. The total project has progressed to 20.0% complete against a planned 14.8%.

2.0 Project Highlights

Engineering has focused on finishing out piping design, progressing above ground piping isometrics for Train 2 and OSBL.

Procurement issued the purchase orders for the following in the month of August: chillers and air cooled heat exchangers for Inlet Air Chiller (IAC), power transformer, rising stem ball valves, fire water pumps, and electric heaters, among others.

During the month of August, Subcontracts directed the following subcontracts: general services, temporary facilities, security services, and soil and concrete testing. Subcontracts mobilized the following subcontracts to site: concrete pump trucks and soil and concrete testing (onsite lab).

Construction focused on progressing Site Prep Work and beginning permanent plant earthworks. In the month of August, Bechtel completed the test pile program for driven piles, completed excavation for LNG Tank A foundation and placed Mudmat.

3.0 Environmental, Safety, and Health (ES&H) Progress

During the month of August, there were no reported ES&H related events.

	Near Miss		First Aid		Recordable		Lost Time	
	Month	ITD[1]	Month	ITD[1]	Month	ITD[1]	Month	ITD[1]
Bechtel	1	2	8	9	0	0	0	0
Subcontractor	0	0	0	0	0	0	0	0
Total	1	2	8	9	0	0	0	0

[1.] ITD = Inception to Date

4.0 Schedule

The total Project has progressed to 20.0% complete against a planned 14.8%. Activities planned for the month of September 2015 are on track.

5.0 Construction

Area	Construction Activities in August	Planned Work for September
General Mobilization Activities to the jobsite	• Continued to procure materials, equipment and manpower for early civil concrete activities. • Delivered First permanent plant materials received on site. • Continued dewatering and earthwork activities at Bed 24. • Continued developing work packages.	• Continue to develop work packages. • Continue to procure equipment and personnel to site. • Continue work at Bed 24
Support Buildings	• N/A	• N/A
Access Roads	• Began installing warning and traffic control signs. • Continued work on underground utility crossings.	• Continue construction activity.
Laydown, Staging Areas	• N/A	• N/A
LNG Tank Area	• Completed LNG Tank A foundation excavation. • Began installation of permanent duct-bank at Tank Area. • Prepared for pour of seal slab Tank A Foundation.	• Pour seal slab and continue on Tank A activities. • Begin preparatory work for base slab – Propane mat
Marine Area	• Conducted test pile activities, preparatory work for drilled piers, driving of concrete square piles, and formwork for block-outs at Marine/MOF area.	• Continue construction activity.

6.0 Permitting and Environmental

Summary of Problems, Non-Compliances, and Corrective Actions

Date	Description
August 7, 2015	Non-Compliance Description: CCL's EPC contractor transported approximately 3,045 cubic yards of topsoil from the FERC-approved temporary laydown and parking areas to a private development site managed by Aaron Concrete Contractors. The Aaron Concrete Contractors site is located approximately five miles northeast of the CCL Terminal at 3274 Highway 35, Aransas Pass, Texas. Although Aaron Concrete Contractors received the material for their development activities, this location was not pre-approved by the FERC for topsoil placement from the CCL Project. Corrective Actions: Upon learning of the location where the topsoil was being transported to, CCL's environmental inspectors requested that the EPC contractor halt any further shipments of topsoil to the Aaron Concrete Contractors location. The EPC contractor was reminded to stockpile topsoil within FERC-approved work areas. Effectiveness of Corrective Actions: No further shipments of topsoil to the Aaron Concrete Contractors site occurred after August 7, 2015.

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
None			

7.0 Progress Pictures

BED 24 – Bechtel

Tank A Mudmat– Bechtel

Tank A excavation – Bechtel

Construction dock area – Bechtel

Installation of test piles

Aerial view of Bed 24 and ISBL site

Cheniere Marketing, LLC
DOE Semi-Annual Report

DOE/FE Order No. 3164
FE Docket No. 12-99-LNG

ATTACHMENT C

News Releases

Cheniere Issues Notice to Proceed and Commences Construction on First Two Liquefaction Trains at Corpus Christi Liquefaction Project

HOUSTON, May 13, 2015 /PRNewswire/ -- Cheniere Energy, Inc. ("Cheniere") (NYSE MKT: LNG) announced today that its Board of Directors has made a positive Final Investment Decision ("FID") with respect to its liquefaction project near Corpus Christi, Texas (the "CCL Project") and has issued a notice to proceed ("NTP") to Bechtel Oil, Gas and Chemicals, Inc. ("Bechtel") to construct the first two natural gas liquefaction trains. The CCL Project is designed for up to three trains with expected aggregate nominal production capacity of approximately 13.5 million tonnes per annum ("mtpa"), three LNG storage tanks with capacity of approximately 10.1 Bcfe, two LNG carrier docks and a 22-mile, 48" natural gas supply pipeline. The first train is expected to start operations as early as 2018, with the second train expected to commence operations approximately six to nine months thereafter.

"We have initiated construction on our second LNG export facility, the Corpus Christi liquefaction project, located on the Coastal Bend of Texas along the Gulf of Mexico. Including our LNG export facility at Sabine Pass, we now have six trains under construction, with first LNG expected at Sabine Pass from Train 1 by year end," said Charif Souki, Chairman and CEO of Cheniere. "For these major projects, getting to the point of commencing construction represents the culmination of years of dedicated hard work by all of our employees, Bechtel, other strategic partners, and legislative and government officials. We would like to thank all for their efforts and look forward to successful project execution in Corpus Christi."

Total project costs of approximately $11.5 billion for the first two trains, two LNG storage tanks, one dock and the natural gas supply pipeline will be funded with approximately $3.1 billion of project equity and approximately $8.4 billion of debt. Corpus Christi Holdings, LLC ("Corpus Christi Holdings"), a wholly owned subsidiary of Cheniere, has closed on its previously announced credit facility ("CCL credit facility") for the first two trains totaling approximately $8.4 billion. Subsequent to the close of the CCL credit facility, Cheniere CCH HoldCo II, LLC, a wholly owned subsidiary of Cheniere, has closed on $1.0 billion of the previously announced $1.5 billion aggregate principal amount of 11% Senior Secured Notes due 2025 (the "Convertible Notes") with EIG Management Company, LLC. The Convertible Notes, together with the CCL credit facility and an equity contribution of approximately $500 million from Cheniere, complete the financing required to begin developing, constructing and placing into service the first two trains.

About Cheniere Energy, Inc.

Cheniere Energy, Inc. is a Houston-based energy company primarily engaged in LNG-related businesses. Through its subsidiary, Cheniere Energy Partners, L.P., Cheniere is developing a liquefaction project at the Sabine Pass LNG terminal adjacent to the existing regasification facilities

for up to six trains, each of which is expected to have a nominal production capacity of approximately 4.5 mtpa. Construction has begun on trains 1 through 4 at the SPL Project. Cheniere is also developing liquefaction facilities near Corpus Christi, Texas. The CCL Project is designed for up to three trains, with expected aggregate nominal production capacity of approximately 13.5 mtpa of LNG, three LNG storage tanks with capacity of approximately 10.1 Bcfe and two LNG carrier docks. Cheniere believes that LNG exports from the CCL Project could commence as early as 2018. Construction has begun on the first two trains.

This press release contains certain statements that may include "forward-looking statements" within the meanings of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives, including the construction and operation of the liquefaction facilities, (ii) statements regarding expectations regarding regulatory authorization and approvals, (iii) statements expressing beliefs and expectations regarding the development of Cheniere's LNG terminal and pipeline businesses, including liquefaction facilities, (iv) statements regarding the business operations and prospects of third parties, (v) statements regarding potential financing arrangements, and (vi) statements regarding future discussions and entry into contracts.. Although Cheniere believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere's actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere's periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere does not assume a duty to update these forward-looking statements.

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SOURCE Cheniere Energy, Inc.

Investors: Randy Bhatia: 713-375-5479, or Media: Faith Parker: 713-375-5663

News Releases

Cheniere Announces New LNG Project Developments

- Projects have potential to add up to 19 mtpa in new liquefaction capacity by 2025
- Cheniere developing two additional liquefaction trains at Corpus Christi, 9 mtpa
- Cheniere agrees in principle to invest in 2 mid-scale LNG projects in Louisiana with Parallax Enterprises, LLC, 10 mtpa

HOUSTON, June 10, 2015 /PRNewswire/ -- Cheniere Energy, Inc. ("Cheniere") (NYSE MKT: LNG) today announced two significant liquefied natural gas ("LNG") project developments that, if completed, are projected to add up to approximately 19 million tonnes per annum ("mtpa") of incremental LNG production capacity and would bring Cheniere's aggregate nominal LNG production capacity to approximately 60 mtpa by 2025.

Cheniere is developing approximately 9 mtpa of incremental LNG production capacity through the addition of two liquefaction trains adjacent to the existing site of the Corpus Christi liquefaction project (the "CCL Project"). Expected nominal LNG production capacity of each of these liquefaction trains is approximately 4.5 mtpa, which would increase the expected aggregate nominal LNG production capacity at the CCL Project to approximately 22.5 mtpa. Cheniere initiated the regulatory process in June 2015 by filing the National Environmental Policy Act pre-filing request with the FERC and the FTA and non-FTA approval requests with the DOE. Regulatory approvals would be expected in 2017.

In addition, Cheniere has agreed in principle to partner with Parallax Enterprises, LLC ("Parallax"), to develop up to 10 mtpa of LNG production capacity through Parallax's two mid-scale projects, Live Oak LNG ("Live Oak") and Louisiana LNG ("LLNG"). Live Oak is located on the Calcasieu Ship Channel in southwestern Louisiana, and LLNG is located on the Mississippi River approximately 40 miles from New Orleans. Both projects are expected to have two liquefaction trains designed for LNG production capacity of approximately 2.5 mtpa each, utilizing liquefaction process technology and modular equipment developed by Chart Industries, Inc. The facilities are being engineered by Bechtel Oil, Gas, & Chemicals, Inc.

"Our latest LNG development projects include two additional liquefaction trains adjacent to our Corpus Christi liquefaction site and four mid-scale liquefaction trains to be developed at two sites located in Louisiana. This next phase of growth would bring our expected aggregate nominal LNG production capacity to approximately 60 mtpa by 2025," said Charif Souki, Cheniere's Chairman and CEO. "We expect that these liquefaction trains could be funded from internally generated cash flows, which would allow us to continue to be one of the lowest cost suppliers of LNG in the market and give us more flexibility in terms of contracting and selling volumes on a more tailored basis to meet the individual needs of global LNG buyers."

Mr. Souki continued, "We continue to market long-term contracts for Train 3 at Corpus Christi and Train 6 at Sabine Pass, and plan to finalize the sale of approximately 3 mpta of capacity under 20-year agreements before we make a positive final investment decision ("FID") on each train, reaching a total of approximately 32 mtpa of LNG under long-term third-party contracts out of a total of 40.5 mtpa by 2020. We think we can continue to grow this platform at 10 percent per year until 2025, and reach approximately 60 mtpa of expected total nominal LNG production capacity with our new projects while remaining a low cost global LNG supplier."

Cheniere anticipates both project developments could be under construction as early as 2017, subject to receiving all required regulatory approvals and reaching FID. The projects would be targeted to begin production as early as 2021, with all approximately 19 mtpa targeted to be in production by 2025.

About Cheniere Energy, Inc.

Cheniere Energy, Inc. is a Houston-based energy company primarily engaged in LNG-related businesses. Through its subsidiary, Cheniere Energy Partners, L.P., Cheniere is developing a liquefaction project at the Sabine Pass LNG terminal (the "SPL Project") adjacent to the existing regasification facilities for up to six trains, each of which is expected to have a nominal production capacity of approximately 4.5 mtpa. Construction has begun on trains 1 through 4 at the SPL Project. Cheniere is also developing liquefaction facilities near Corpus Christi, Texas. The CCL Project is being designed for up to five trains, with expected aggregate nominal production capacity of approximately 22.5 mtpa of LNG, four LNG storage tanks with capacity of approximately 13.5 Bcfe and two LNG carrier docks. Cheniere believes that LNG exports from the CCL Project could commence as early as 2018. Construction has begun on the first two trains at the CCL Project. Cheniere has agreed in principle to partner with Parallax Enterprises, LLC for the development of up to 10 mtpa of LNG production capacity through Parallax's two mid-scale projects, Live Oak LNG and Louisiana LNG.

This press release contains certain statements that may include "forward-looking statements" within the meanings of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives, including the development, construction and operation of the liquefaction facilities, (ii) statements regarding expectations regarding regulatory authorization and approvals, (iii) statements expressing beliefs and expectations regarding the development of Cheniere's LNG terminal and pipeline businesses, including liquefaction facilities, (iv) statements regarding the business operations and prospects of third parties, (v) statements regarding potential financing arrangements, and (vi) statements regarding future discussions and entry into contracts. Although Cheniere believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere's actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere's periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere does not assume a duty to update these forward-looking statements.

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SOURCE Cheniere Energy, Inc.

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News Releases

Cheniere Marketing and Central El Campesino Sign 20-Year LNG Sale and Purchase Agreement

HOUSTON, July 30, 2015 /PRNewswire/ -- Cheniere Energy, Inc. ("Cheniere") (NYSE MKT: LNG) through its subsidiary, Cheniere Marketing International LLP ("Cheniere Marketing"), has entered into a liquefied natural gas ("LNG") sale and purchase agreement ("SPA") with Central El Campesino, under which Central El Campesino would purchase approximately 0.6 million tonnes per annum ("mtpa") of LNG delivered ex-ship for 20 years beginning in 2019 from the Corpus Christi Liquefaction Project currently under construction near Corpus Christi, Texas.

Central El Campesino is developing a 640 MW gas-fired combined-cycle power plant in Chile which is expected to provide power into Chile's Central Interconnected System (SIC). In the December 2014 power auction, Central El Campesino won a bid to sell approximately 480 MW to local distribution companies (LDC's), which would underpin the construction of the power plant. The LNG would be delivered, stored and regasified at the proposed floating storage regasification unit (FSRU), Penco Lirquén LNG Terminal.

Biobiogenera Executive Director Juan José Gana said "this SPA means certainty about the future of electricity supply for consumers, who today experience problems due to the high level of prices that affect them, and which limits the development opportunities of the country."

Cheniere's Executive Vice President of Marketing, Meg Gentle said "We look forward to being a reliable supplier of LNG to Central El Campesino for this important new gas-fired power plant, which will increase the availability of power and have a positive impact on the Chilean electricity market. This transaction is consistent with our strategy of working with customers on gas to power solutions and developing downstream LNG markets."

The Central El Campesino power plant is being developed by the Chilean company Biobiogenera in association with Electricite de France (EDF). In order to reach a final investment decision and commence construction on the Central El Campesino power plant and the Penco Lirquén LNG Terminal, both projects must receive regulatory approvals and obtain financing. Cheniere is a fifty-percent partner in the Penco Lirquén LNG Terminal.

About Cheniere Energy, Inc.

Cheniere Energy, Inc. is a Houston-based energy company primarily engaged in LNG-related businesses and owns and operates the Sabine Pass LNG terminal and Creole Trail Pipeline in Louisiana. Cheniere is pursuing related business opportunities both upstream and downstream of

the Sabine Pass LNG terminal. Through its subsidiary, Cheniere Energy Partners, L.P., Cheniere is developing a liquefaction project at the Sabine Pass LNG terminal adjacent to the existing regasification facilities for up to six Trains, each of which is expected to have a nominal production capacity of approximately 4.5 mtpa of LNG. Construction has begun on Trains 1 through 5 of the Sabine Pass Liquefaction Project. Cheniere is also developing liquefaction facilities near Corpus Christi, Texas. The Corpus Christi Liquefaction Project is being designed for up to five Trains, with expected aggregate nominal production capacity of approximately 22.5 mtpa of LNG, four LNG storage tanks with capacity of approximately 13.5 Bcfe and two LNG carrier docks. Construction has begun on the first two Trains of the CCL Project. Cheniere has agreed in principle to partner with Parallax Enterprises, LLC for the development of up to 11 mtpa of LNG production capacity through Parallax's two mid-scale natural gas liquefaction projects, Live Oak LNG and Louisiana LNG. For additional information, please refer to the Cheniere website at www.cheniere.com and Quarterly Report on Form 10-Q for the quarter ended June 30, 2015, filed with the Securities and Exchange Commission.

This press release contains certain statements that may include "forward-looking statements" within the meanings of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives, including the development, construction and operation of liquefaction facilities, (ii) statements regarding expectations regarding regulatory authorizations and approvals, (iii) statements expressing beliefs and expectations regarding the development of Cheniere's LNG terminal and pipeline businesses, including liquefaction facilities, (iv) statements regarding the business operations and prospects of third parties, (v) statements regarding potential financing arrangements and (vi) statements regarding future discussions and entry into contracts. Although Cheniere believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere's actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere's periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere does not assume a duty to update these forward-looking statements.

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SOURCE Cheniere Energy, Inc.

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