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U.S. Department of Energy (FE-
34) Office of Fossil Energy
Office of Natural Gas Regulatory Activities
Attn: Natural Gas Reports
P.O. Box 44375
Washington, D.C. 20026-4375

SEMI-ANNUAL
REPORT
Through
October 28, 2015

Re: Gulf Coast LNG Export, LLC
DOE/FE Docket No. 12-05-LNG

To: Office of Natural Gas Regulatory Activities

In accordance with the conditions of DOE/FE Order No. 3163 (issued October 10, 2012), Gulf Coast LNG Export, LLC ("Gulf Coast") hereby submits this semi-annual report as required by Ordering Paragraphs I of such Order, describing the progress of the proposed liquefaction facility project at Brownsville Port, Brownsville, Texas.

Any questions concerning this filing should be addressed to the undersigned at (310-600-3625).

Respectfully Submitted,

Les Lo Baugh, Jr.
Brownstein Hyatt Farber Schreck
Attorneys for Applicant

GULF COAST LNG EXPORT, LLC
Semi-Annual Reports Through October 28, 2015

Facility Progress Report

As of October 28, 2015, Gulf Coast has not filed a request to commence the Federal Energy Regulatory Commission's ("Commission") National Environmental Policy Act ("NEPA") pre-filing process for natural gas liquefaction and export facilities to be located at the proposed FLNG liquefied natural gas import terminal at Brownsville Port in Brownsville, Texas (the "Liquefaction Project"). F ollowing completion of the pre-filing process, Gulf Coast will file an application with the Commission for authorization under Section 3 of the Natural Gas Act ("NGA") to site, construct and operate the Liquefaction Project. Gulf Coast will utilize the Liquefaction Project in connection with the existing export authorization for LNG exports to Free Trade countries and for the anticipated and requested authorization in this Docket No. 12-05-LNG.

Gulf Coast anticipates an approximately 45-month construction period to complete commissioning and achieve full commercial operations of the initial train of the Liquefaction Project. Each subsequent liquefaction train is anticipated to commence full commercial operation at approximately six-month intervals thereafter. Once in operation, based on conservative assumptions regarding construction contractor design margin and over-build, ambient air temperatures at the liquefaction project site, the quality of feed gas supplying the project and maintenance down-time, Gulf Coast expects that commercial LNG production available for export from each liquefaction train will be as much as 255.5 billion cubic feet per year.

Status of Long-Term LNG Export Contracts

Gulf Coast has not executed long-term liquefaction tolling agreements.

Status of Long-Term Gas Supply Contracts

Gulf Coast has not entered into long-term gas supply contracts associated with this project.

Date Facility is Expected to Be Operational

The Gulf Coast liquefaction facilities are expected to commence commercial operations in 2021.