

US Department of Energy

2015 Annual National Environmental Policy Act Planning Summaries





Department of Energy

Washington, DC 20585

January 16, 2014

TO: Steven P. Croley
General Counsel

FROM: Shane Kosinski
Deputy Director for Operations
Advanced Research Projects Agency – Energy

A handwritten signature in blue ink, reading "Shane Kosinski", is written over the printed name and title.

SUBJECT: 2015 National Environmental Policy Act Annual Planning Summary

Pursuant to DOE Order 451.1 B, please find attached the 2015 National Environmental Policy Act (NEPA) Annual Planning Summary for the Advanced Research Projects Agency – Energy (ARPA-E).

This Summary describes the status of the ongoing Environmental Impact Statement at ARPA-E. Questions or matters related to this NEPA Annual Planning Summary should be directed to ARPA-E's NEPA Compliance Officer and Chief Counsel, William Bierbower, at (202) 287-6585.

Attachment



2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: Advanced Research Projects Agency - Energy	
	NEPA REVIEWS: <input type="radio"/> No NEPA reviews are ongoing or planned. <input checked="" type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input checked="" type="radio"/> Preparation of a site-wide EIS was not considered at this time. [Not Required Until 2016] <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.
PART 2	DOCUMENT NUMBER & TITLE	
	(DOE/EIS-0481) Engineered High Energy Crop (EHEC) Programs Draft Programmatic Environmental Impact Statement	
	TYPE: <input type="text" value="EIS"/>	NOI/EAD: <input type="text" value="06/2013"/>
	STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text" value="01/2015"/>
	COST: <input type="text" value="\$ 1,400,000"/>	FINAL: <input type="text"/>
DESCRIPTION / COMMENT		
This PEIS evaluates potential environmental impacts of implementing one or more programs to catalyze the deployment of EHECs. A main component of the proposed EHEC programs would be providing financial assistance to recipients for field trials to evaluate the performance of EHECs. DOE's proposed action under this PEIS will be limited to the southeastern United States.		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DESCRIPTION / COMMENT		
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	



Department of Energy
Washington, DC 20585

January 14, 2015

MEMORANDUM FOR: The General Counsel (GC-1)

FROM: Patricia A. Hoffman *PH*
Assistant Secretary
Office of Electricity Delivery and
Energy Reliability

SUBJECT: 2015 National Environmental Policy Act (NEPA)
Annual Planning Summary

Attached for your information is the NEPA Annual Planning Summary for FY 2015 for the Office of Electricity Delivery and Energy Reliability (OE). The Summary describes the status of ongoing and projected environmental assessments (EA) and environmental impact statements (EIS) within OE.

The majority of OE's NEPA activities arise from OE's traditional role of processing Presidential permit applications. OE is not aware of any other Presidential permit applications that will be submitted within the immediate future beyond those identified in the Summary.

Questions or matters related to this NEPA Planning Summary should be directed to OE's NEPA Compliance Officer, Brian Mills, at 202-586-8267.

Attachment

**OFFICE OF ELECTRICITY DELIVERY
AND
ENERGY RELIABILITY**

NEPA Annual Planning Summary

2015

Environmental Impact Statements

Hawaii Interisland Renewable Energy Program: Wind Programmatic EIS/Hawai'i Clean Energy PEIS (DOE/EIS-0459) - In 2010, DOE announced its intent to prepare a *PEIS for the Hawai'i Interisland Renewable Energy Program (HIREP): Wind*. In response to public scoping comments on the Wind PEIS, as well as regulatory and policy developments since the scoping meetings, DOE broadened the range of energy efficiency and renewable energy activities and technologies to be analyzed in the PEIS and, accordingly, has renamed it the *Hawai'i Clean Energy PEIS*. DOE's proposal will involve the development of guidance to use in future funding decisions and other actions to support Hawai'i in achieving the goal established in the Hawai'i Clean Energy Initiative (HCEI) to meet 70% of the State's energy needs by 2030 through energy efficiency and renewable energy. Achieving the HCEI goal could involve a diverse range of activities. Accordingly, this PEIS will analyze the potential environmental impacts of activities in the following clean energy categories: (1) Energy Efficiency, (2) Distributed Renewables, (3) Utility-Scale Renewables, (4) Alternative Transportation Fuels and Modes, and (5) Electrical Transmission and Distribution. The State of Hawai'i and the U.S. Department of the Interior's Bureau of Ocean Energy Management (BOEM) are cooperating agencies in preparing this PEIS. Information on the Hawai'i Clean Energy PEIS is available on the PEIS website at <http://www.hawaiicleanenergypeis.com>

Northern Pass Transmission (DOE/EIS-0463) - Northern Pass Transmission LLC (Northern Pass) applied to OE for a Presidential permit to construct, operate, maintain, and connect a high-voltage direct current (HVDC) transmission line across the U.S.-Canada border. The proposed HVDC transmission line would be capable of transmitting up to 1,200-MW of power and would extend south from the U.S.-Canada international border approximately 140 miles to a HVDC converter terminal that would be constructed in Franklin, New Hampshire. The converter terminal would convert the direct current to alternating current (AC) and allow the HVDC line to connect to a new 40 mile AC line between the Franklin converter station and the existing Deerfield Substation in Deerfield, New Hampshire. The Army Corps of Engineers, the U.S. Forest Service, the Environmental Protection Agency (EPA) Region I and the New Hampshire Office of Energy and Planning (OPE) are cooperating agencies. The Scoping period closed on November 5, 2013. Approximately 7,500 public comments were received during the scoping period. A Draft EIS is anticipated for spring 2015. Specific information concerning the EIS is located on the project website at: <http://www.northernpasseis.us>.

Plains & Eastern Clean Line Transmission Project (DOE/EIS-0486)- Section 1222(b) of the Energy Policy Act of 2005 (EPA) authorizes the Secretary of Energy, acting through and in consultation with the Administrator of the Southwestern Power Administration (Southwestern) to participate with other entities in designing, developing, constructing, operating, maintaining, or owning new electric power transmission facilities and related facilities located within any state in which Southwestern operates. On June 10, 2010, DOE issued a Request for Proposals (RFP) for new or upgraded transmission projects pursuant to Section 1222 (75 FR 32940). Clean Line Energy Partners LLC of Houston, Texas, the parent company of Plains and Eastern Clean Line LLC and Plains and Eastern Clean Line Oklahoma LLC (collectively referred to as Clean Line), responded to the RFP on July 6, 2010, and amended its proposal on February 20, 2012. DOE has concluded that Clean Line's proposal complied with and was responsive to the RFP. The proposed project would be located in Oklahoma, Arkansas, and Tennessee, traversing a distance of approximately 700 miles between interconnection facilities in Texas County, Oklahoma, and Shelby County, Tennessee. The proposed project would require construction of a new alternating current (AC)/direct current (DC) converter station at each end of the transmission line. The Draft EIS was released December 18, 2014. Further information is available on the EIS website at: <http://www.plainsandeasterneis.com/>

Soule Hydro LLC

On March 18, 2013, Soule Hydro LLC filed an application with the Office of Electricity Delivery and Energy Reliability for a Presidential Permit as required by Executive Order (EO 10485) to allow for the construction of international electrical Transmission facilities between the U.S. and a foreign country.

Soule Hydro LLC proposes to construct and operate a high-voltage alternating current (HVAC) hydroelectric transmission line that is to originate at the Soule River, on Portland Canal in Southeast Alaska, and continue to the BC Hydro Stewart Substation on the north side of Stewart, British Columbia. The hydroelectric facility would occupy federal land administered by the Ketchikan-Misty Fjords Ranger District of the U.S. Forest Service and would be capable of generating and transmitting up to 77.4 megawatts (MW) of power.

The Alaska portion of the Project would be an 8-mile long, 138 kilovolt (kV) HVAC 3-phase submarine cable that would be laid on the floor of Portland Canal before crossing the International Boundary off the community of Hyder, Alaska, where it would extend another 2 miles to land at Stewart, B.C. Arrow Dock.

Soule Hydro LLC has applied to both the Federal Energy Regulatory Commission, and the U.S. Forest Service for required licenses and use permits.

The Office of Electricity Delivery and Energy Reliability is participating as a cooperating agency with the Federal Energy Regulatory Commission concerning the National Environmental Policy Act documentation for the Soule River Hydroelectric Project, FERC No. 13528.

New Environmental Impact Statements

Great Northern Transmission Line

Minnesota Power is proposing to build the Great Northern Transmission Line, which would deliver hydropower generated by Manitoba Hydro to customers in the United States. The project would consist of a 500 kV transmission line from the Minnesota-Manitoba border to the Blackberry 500 kV Substation near Grand Rapids, Minnesota, as well as associated substation facilities and transmission system modifications at the existing Blackberry 500 kV Substation site.

Minnesota Power applied to the DOE for a Presidential permit for the proposed Great Northern Transmission Line project on April 15, 2014. Minnesota Power also filed a Route Permit Application with the Minnesota Public Utilities Commission under the Minnesota Power Plant Siting Act, Minnesota Statutes 216E. The Minnesota Department of Commerce prepares EISs for proposed high-voltage transmission lines pursuant to Minnesota Statutes 216E.03, subd. 5.

In order to avoid duplication, the DOE and the Minnesota Department of Commerce are preparing a joint EIS to assess the potential environmental impacts of the proposed federal action of granting a Presidential permit to Minnesota Power to construct, operate, maintain, and connect the proposed electric transmission line across the U.S.-Canada border in northern Minnesota. The EIS will also assess the potential environmental impacts of the Minnesota Public Utilities Commission issuing a route permit for the project under the Minnesota Power Plant Siting Act.

The St. Paul District of the U.S. Army Corps of Engineers (USACE), Region 5 of the U.S. Environmental Protection Agency (USEPA) and the Twin Cities Ecological Field Office (Region 3) of the U.S. Fish and Wildlife Service (USFWS) are cooperating agencies in the preparation of this EIS.

The EIS will address potential environmental impacts from the proposed action and reasonable alternatives. A Draft EIS is anticipated for spring/summer 2015. Further information is available on the EIS website at: <http://www.greatnortherneis.org/Home>

New England Clean Power Link

On May 20, 2014, Champlain VT, LLC, d/b/a Transmission Developers Inc., New England (TDI-NE) applied to the U.S. Department of Energy (DOE) for a Presidential permit for a new approximately 154.1 mile-long, 1000-megawatt (MW) high voltage direct current (HVDC) electric transmission line that would cross the international border between the United States and the Canadian Province of Quebec, near the village of Alburgh, Vermont, and terminate at the existing Coolidge Substation in the towns of Ludlow and Cavendish, Vermont. The Presidential permit for TDI-NE (OE Docket Number PP-400), if issued would authorize TDI-NE to construct, operate, maintain and

connect the United States' portion of the proposed New England Clean Power Link (NECPL) Project.

On August 26, 2014, DOE published in the *Federal Register* the Notice of Intent (NOI) to prepare an EIS and to Conduct Public Scoping Meetings; Notice of Floodplains and Wetlands Involvement; and the NECPL Project (79 FR 50901).

Region 1 of the U.S. Environmental Protection Agency (USEPA), the Vermont Office of the U.S. Army Corps of Engineers (USACE), and the U.S. Coast Guard (USCG) are cooperating agencies in preparing the NECPL Project EIS. A Draft EIS is anticipated for spring 2015. Further information is available on the EIS website at: <http://necplinkeis.com/>

Potential Environmental Impact Statements/ Environmental Assessments

The Lake Erie CleanPower Connector.

Lake Erie Power Corp (LEPC or the Applicant) is proposing the Lake Erie CleanPower Connector project (Project) to connect the IESO electrical grid in Ontario to the PJM electrical grid in Pennsylvania via a 1,000 to 2,000 MW High Voltage Direct Current (HVDC) transmission system consisting of two parallel cables, each approximately six inches in diameter.

ITC acquired the development and ownership rights to the Lake Erie Connector from Lake Erie Power Corp. in June 2014.

The Project will interconnect with Hydro One, a Canadian transmission utility, at a converter station that will be built in the vicinity of Nanticoke, in the Province of Ontario. From Nanticoke, the proposed transmission system will enter Lake Erie and cross the international border between Canada and the United States, entering the United States in Erie County, Pennsylvania; the underwater portion of the proposed route is approximately 60 miles, approximately 30 miles of which are in Pennsylvania waters while the overland segment is approximately seven miles.

The Green Line project

Green Line is transmission line project proposed by the New England Independent Transmission Company, LLC (NEITC). Green Line would be a capacity of 1200 megawatts (MW) of high voltage direct current (HVDC) tied to the New Brunswick grid and connecting to ISO-NE in Salem, MA.

EMERA Maine Northern Maine Reliability Solution

Proposes a 138 kV line in Maine to connect the Northern Maine Electrical System administered by the Northern Maine Independent System Administrator (NMISA) The Northern Maine Electrical System is primarily located in Aroostook County, Maine and is connected to the New Brunswick (NB) grid and there is no direct connection to the New England system.



Department of Energy

Golden Field Office
15013 Denver West Parkway
Golden, Colorado 80401

January 22, 2015

MEMORANDUM FOR: Steven P. Croley
General Counsel

FROM:

1302
For Carol Battershell
Golden Field Office Manager

SUBJECT: National Environmental Policy Act (NEPA) Planning Summary for the Office of Energy Efficiency and Renewable Energy

Attached is the 2015 NEPA Planning Summary for the Office of Energy Efficiency and Renewable Energy (EERE) per DOE Order 451.1B, Section 4.d. Currently, EERE is preparing six environmental assessments (EA). EERE estimates the initiation of an additional five EAs in 2015. The information presented in this planning summary is based on current known workload. The number of EAs actually prepared is likely to vary from the current estimate as projects are identified and further defined.

If you have any questions or require additional information, please contact Ms. Lori Gray, EERE NEPA Compliance Officer, at (720) 356-1568 or lori.gray@ee.doe.gov.

Attachment: as stated

cc via e-mail:

Jim Sanderson, DOE/GC-54
Carol Borgstrom, DOE/GC-54
Lori Gray, DOE/GO
Lisa Jorgensen, DOE/GO
Kristin Kerwin, DOE/GO
Robin Sweeney, DOE/GO

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

OFFICE: Office of Energy Efficiency and Renewable Energy (includes all EERE and Golden Field Office activities)

Part 1

NEPA REVIEWS: No NEPA reviews are ongoing or planned.
 The ongoing and planned NEPA reviews are listed in Part 2 below.

SITE-WIDE: Preparation of a site-wide EIS was not considered at this time.
 [Not Required Until 2016] A site-wide EIS WOULD facilitate future NEPA compliance efforts.
 A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

DOCUMENT NUMBER & TITLE

DOE/EA-1970 Fishermen's Atlantic City Windfarm

TYPE: NOI/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

DOCUMENT NUMBER & TITLE

DOE/EA-1985 Virginia Offshore Wind Technology Advancement Project

TYPE: NOI/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

DOCUMENT NUMBER & TITLE

DOE/EA-1992 Principle Power Windfloat Pacific Project

TYPE: NOI/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

Part 2

DOCUMENT NUMBER & TITLE

DOE/EA-1949 Admiralty Inlet Tidal Energy Project

TYPE: NOI/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT: FERC adopted EA.
 COST: FINAL:

DOCUMENT NUMBER & TITLE

DOE/EA- 2004 Seneca Nation Wind Turbine Project

TYPE: NOI/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

Part 3

NEPA COMPLIANCE OFFICER: Lori Gray

DATE: 01/20/15 **PAGE:** 1 of 3

2015 Annual NEPA Planning Summary

DOCUMENT NUMBER & TITLE

Deep-Water Wave Energy Test Site at the Marine Corps Base, Oahu, HI

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text"/>	DOE to adopt a US Navy EA for a Deep-water Wave Energy Test Site at the Marine Corps Base in Oahu, HI for testing Wave Energy Conversion technologies at the site.
COST:	<input type="text"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

Advanced Low Temperature Geothermal Power Cycle-Lower Klamath Lake

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="11/2012"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text"/>	
COST:	<input type="text"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

Advanced Low Temperature Geothermal Power Cycle-Klamath Hills

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text"/>	
COST:	<input type="text"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

DOE/EIS-0407 Mitigation Action Plan for the Final Environmental Impact Statement for the Proposed Abengoa Biorefinery Project

TYPE:	<input type="text" value="MAP"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text"/>	Per the MAP, these actions have been taken at the Biorefinery Project site: The buffer property was purchased by Abengoa Bioenergy and will remain zoned agricultural; downward directional lights were installed to illuminate roads; a Waste Production and Recycling procedure was developed; and construction work shifts were implemented to mitigate impacts to transportation infrastructure.
COST:	<input type="text"/>	FINAL:	<input type="text" value="01/2011"/>	

DOCUMENT NUMBER & TITLE

DOE/EA-1917 Mitigation Action Plan for the Oregon State University Wave Energy Test Project

TYPE:	<input type="text" value="MAP"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text"/>	No additional tests have been completed since the NWEI WET-NZ technology test completed in 2012. An adaptive management committee has been established to review proposed projects.
COST:	<input type="text"/>	FINAL:	<input type="text" value="08/2012"/>	

DOCUMENT NUMBER & TITLE

DOE/EA-2001 Energy Efficiency Design Standards: New Federal Commercial and Multi-Family High-Rise Residential Buildings

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text"/>	
COST:	<input type="text"/>	FINAL:	<input type="text"/>	

2015 Annual NEPA Planning Summary

DOCUMENT NUMBER & TITLE

2015 IECC Low Rise Building Standards Rulemaking

TYPE: NOI/EAD:
STATUS: DRAFT:
COST: FINAL:

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

Fossil Fuel Reduction Rulemaking

TYPE: NOI/EAD:
STATUS: DRAFT:
COST: FINAL:

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE: NOI/EAD:
STATUS: DRAFT:
COST: FINAL:

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE: NOI/EAD:
STATUS: DRAFT:
COST: FINAL:

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE: NOI/EAD:
STATUS: DRAFT:
COST: FINAL:

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE: NOI/EAD:
STATUS: DRAFT:
COST: FINAL:

DESCRIPTION / COMMENT

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

OFFICE: Associate Undersecretary for the Office of Environment, Health, Safety and Security

Part 1

NEPA REVIEWS: No NEPA reviews are ongoing or planned.
 The ongoing and planned NEPA reviews are listed in Part 2 below.

SITE-WIDE: Preparation of a site-wide EIS was not considered at this time.
 A site-wide EIS WOULD facilitate future NEPA compliance efforts.
 A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.
 [Not Required Until 2016]

DOCUMENT NUMBER & TITLE

TYPE: NOI/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

DOCUMENT NUMBER & TITLE

TYPE: NOI/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

DOCUMENT NUMBER & TITLE

TYPE: NOI/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

DOCUMENT NUMBER & TITLE

TYPE: NOI/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

DOCUMENT NUMBER & TITLE

TYPE: NOI/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

PART 2

Part 3

NEPA COMPLIANCE OFFICER: John L. Stirling

DATE: 01/15/15

PAGE: of



Energy Technology Engineering Center
4100 Guardian Street, Suite #160
Simi Valley, CA 93063

January 27, 2015

Memorandum for: Steven P. Croley
General Council

FROM: John Jones 
Federal Project Director
Energy Technology Engineering Center (ETEC) Project Office

SUBJECT: Annual National Environmental Policy Act (NEPA) Planning Summary

Attached is the 2015 Annual NEPA Planning Summary for the ETEC Project Office.

This summary meets the requirements of DOE Order 451.1B, Section 4.d, that requires that an annual NEPA planning summary be submitted.

If you have any questions, please contact Stephanie Jennings, NEPA Compliance Officer, DOE-ETEC at (805) 416-0991.

Attachment

CC: Carol Borgstrom, GC-54
Carrie Abravanel, GC-54
Jeanie Loving, EM
Stephanie Jennings, DOE-ETEC

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: DOE-EMCBC-ETEC	
	NEPA REVIEWS: <input type="radio"/> No NEPA reviews are ongoing or planned. <input type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input type="radio"/> Preparation of a site-wide EIS was not considered at this time. [Not Required Until 2016] <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

Part 2	DOCUMENT NUMBER & TITLE	
	DOE/EIS-0402 Santa Susana Field Laboratory Area IV, California	
	TYPE: <input type="text" value="EIS"/> NOI/EAD: <input type="text" value="05/2008"/> STATUS: <input type="text" value="Ongoing"/> DRAFT: <input type="text" value="06/2015"/> COST: <input type="text" value="\$ 5,000,000"/> FINAL: <input type="text" value="04/2016"/>	DESCRIPTION / COMMENT EIS preparation responds to May 2007 court decision. ANOI (72FR 58834), EIS alternatives pre-scoping development meetings May-June 2012. Amended NOI (70 FR 7439) February 2014. Scoping meetings held in Simi Valley and Agoura Hills/Calabasas, CA. Scoping period closed April 2014. USCOE, Santa Ynez Band of Chumash Indians, NASA are Cooperating Agencies.

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

Part 3	NEPA COMPLIANCE OFFICER:	DATE: 01/27/15	PAGE: 1 of 1
--------	--------------------------	----------------	--------------

United States Government

Department of Energy

Hanford Site

memorandum

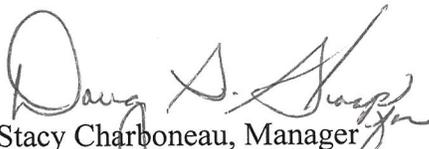
DATE: JAN 20 2015
REPLY TO
ATTN OF: ESQ:DLK/15-ESQ-0027

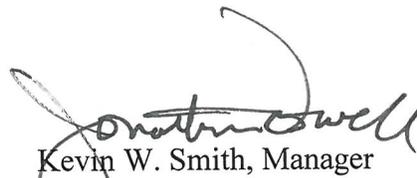
SUBJECT: ANNUAL NATIONAL ENVIRONMENTAL POLICY ACT (NEPA) PLANNING SUMMARY

TO: W. Z. Pantangco, General Counsel
GC-01

The attached Annual NEPA Planning Summary for the Hanford Site has been prepared to fulfill requirements in DOE O 451.B. Separate summaries have been prepared for the U.S. Department of Energy Richland Operations Office and the Office of River Protection. The summary briefly describes the status of ongoing Hanford NEPA compliance activities and any expected environmental assessments which may be required in the next 12 months or any expected environmental impact statements or supplement analyses which may be required in the next 24 months. Where available, the schedule for completion and estimated cost of each NEPA review is also identified.

If you have any questions, please contact Diori L. Kreske, NEPA Compliance Officer, on (509) 376-2375 or Diori.Kreske@rl.doe.gov.


Stacy Charboneau, Manager
Richland Operations Office


Kevin W. Smith, Manager
Office of River Protection
for

Attachments

cc w/attachs:
C. M. Borgstrom, GC-54
J. E. Loving, EM-11

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: DOE Office of River Protection	
	NEPA REVIEWS: <input type="radio"/> No NEPA reviews are ongoing or planned. <input checked="" type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input type="radio"/> Preparation of a site-wide EIS was not considered at this time. [Not Required Until 2016] <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

Part 2	DOCUMENT NUMBER & TITLE	
	DOE/EIS-0391, Tank Closure and Waste Management Environmental Impact Statement, Hanford Site, Richland, Washington	
	TYPE: <input type="text" value="Other"/> NOI/EAD: <input type="text" value="12/2013"/> STATUS: <input type="text" value="Proposed"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT TC&WM EIS ROD published in the Federal Register on December 13, 2013 (FR 75913-75919, Vol. 78, No. 240). This is the first in a series of RODS to be issued. DOE intends to issue subsequent RODs as identified under "Supplementary Information" in the December 13, 2013, ROD.

Part 2	DOCUMENT NUMBER & TITLE	
	DOE/EIS-0391, Tank Closure and Waste Management Environmental Impact Statement, Hanford Site, Richland, Washington	
	TYPE: <input type="text" value="MAP"/> NOI/EAD: <input type="text" value="12/2013"/> STATUS: <input type="text" value="Proposed"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT In accordance with the TC&WM EIS ROD, DOE will prepare and implement a Mitigation Action Plan (MAP) to address long-term impact areas. Long-term mitigation measures related to SST closure will be refined and presented in the TC&WM EIS MAP. DOE will periodically revisit and update the MAP as appropriate prior to initiating actions pursuant to the TC&WM EIS ROD or subsequent RODs.

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

Part 3	NEPA COMPLIANCE OFFICER: Diori Kreske	DATE: 12/18/14	PAGE: 1 of 1

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

OFFICE: DOE Richland Operations Office

Part 1
NEPA REVIEWS: No NEPA reviews are ongoing or planned.
 The ongoing and planned NEPA reviews are listed in Part 2 below.

SITE-WIDE: Preparation of a site-wide EIS was not considered at this time.
[Not Required Until 2016] A site-wide EIS WOULD facilitate future NEPA compliance efforts.
 A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

DOCUMENT NUMBER & TITLE

DOE/EA-1707, Closure of the Solid Waste Landfill and the Non-Radioactive Dangerous Waste Landfill

TYPE: <input type="text" value="EA"/>	NOI/EAD: <input type="text" value="12/2009"/>	DESCRIPTION / COMMENT
STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text" value="08/2012"/>	DOE proposes to close the Solid Waste Landfill (a non-RCRA facility) and the Non-Radioactive Dangerous Waste Landfill (a RCRA facility). The two facilities ceased operation in 1996 and 1988, respectively. Final EA and FONSI submitted to NCO; on hold pending program priority decision.
COST: <input type="text" value="\$ 250,000"/>	FINAL: <input type="text"/>	

DOCUMENT NUMBER & TITLE

DOE/EA-1915, Environmental Assessment for Proposed Conveyance of Land at the Hanford Site, Richland, Washington

TYPE: <input type="text" value="EA"/>	NOI/EAD: <input type="text" value="11/2011"/>	DESCRIPTION / COMMENT
STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text" value="03/2015"/>	Tri-Cities Development Council (TRIDEC), under 10 CFR 770, has requested the transfer of 1641 acres of unimproved DOE land for economic development purposes. Land addressed in the EA includes the acreage requested by TRIDEC and 2772 adjacent acres. Land is part of 59 square miles designated for industrial use by Hanford Comprehensive Land Use Plan EIS and ROD (DOE/EIS-0222).
COST: <input type="text" value="\$ 770,000"/>	FINAL: <input type="text"/>	

DOCUMENT NUMBER & TITLE

DOE/EIS-0467, Environmental Impact Statement for the Hanford Natural Gas Pipeline, Richland, Washington

TYPE: <input type="text" value="EIS"/>	NOI/EAD: <input type="text" value="01/2012"/>	DESCRIPTION / COMMENT
STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text"/>	For steam production, the Hanford WTP plans to use diesel fuel when operational and the operating 242-A Evaporator currently uses diesel fuel (both facilities in 200 E Area). Benefits of converting from diesel fuel to natural gas (diesel backup). Evaluating NGP route alternatives and 200 E interface options from NGP source north of Pasco, under Columbia River, and along Route 4S to 200 E Area.
COST: <input type="text" value="\$ 2,500,000"/>	FINAL: <input type="text"/>	

DOCUMENT NUMBER & TITLE

DOE/EIS-0222-SA-2, Final Hanford Comprehensive Land-Use Plan Environmental Impact Statement (HCP-EIS; DOE/EIS-0222-F); Supplement Analysis

TYPE: <input type="text" value="SA"/>	NOI/EAD: <input type="text" value="10/2013"/>	DESCRIPTION / COMMENT
STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text" value="07/2014"/>	SA considers new information and changed circumstances since HCP-EIS and ROD in 1999 and first SA in 2008 including potential impacts on the land use map, designations, policies, and procedures established by the comprehensive land use plan (CLUP). Considers NEPA documents, Resource Management Plans, and Strategic/Long-Range Planning Documents.
COST: <input type="text" value="\$ 50,000"/>	FINAL: <input type="text" value="12/2014"/>	

DOCUMENT NUMBER & TITLE

DOE/EA-1934, Environmental Assessment for Expansion of Borrow Areas on the Hanford Site

TYPE: <input type="text" value="MAP"/>	NOI/EAD: <input type="text" value="10/2013"/>	DESCRIPTION / COMMENT
STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text"/>	The Mitigation Action Plan (MAP) is an integral part of the FONSI for the proposed action within the EA for the Expansion of Borrow Areas at Hanford (DOE/EA-1934). Mitigation actions are monitored through the Hanford Site Environmental Management System. The first MAP Annual Report is under preparation and is expected to be issued by December 31, 2014.
COST: <input type="text" value="\$ 25,000"/>	FINAL: <input type="text" value="12/2014"/>	

Part 3
NEPA COMPLIANCE OFFICER: Diori Kreske

DATE: 12/18/14 PAGE: 1 of 1

memorandum

Idaho Operations Office

Date: January 21, 2015

Subject: 2015 Annual National Environmental Policy Act Planning Summary (OS-ESD-15-005)

To: Steven Croley
DOE-HQ/GC-1/FORS

In accordance with DOE Order 451.1B, the Department of Energy, Idaho Operations Office (DOE-ID) is submitting its 2015 National Environmental Policy Act (NEPA) Planning Summary. DOE-ID has no NEPA reviews ongoing or planned. The 2015 NEPA Planning Summary will be made available to the public as required by the Order.

If you have any questions concerning the attachment or the DOE-ID NEPA compliance program, please contact our NEPA Compliance Officer, Jack Depperschmidt, at (208) 526-5053.



Richard B. Provencher
Manager

Attachment

cc: J. Sanderson, DOE-HQ, GC-54/FORS
J. E. Loving, DOE-HQ, EM-41/FORS
R. K. Sharma DOE-HQ, NE-31/GTN
B. M. Angle, BEA
C. Henvit, NR/IBO
W. T. Savkranz, CWI
C. R. Anderson, ITG

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: Idaho Operations Office	
	NEPA REVIEWS: <input checked="" type="radio"/> No NEPA reviews are ongoing or planned. <input type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input type="radio"/> Preparation of a site-wide EIS was not considered at this time. <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NO/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NO/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NO/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NO/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NO/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

Part 3	NEPA COMPLIANCE OFFICER: Jack Depperschmidt	DATE: 01/14/15	PAGE: 1 of 1
---------------	---	----------------	--------------



Department of Energy

Oak Ridge Office of Environmental Management
P.O. Box 2001
Oak Ridge, Tennessee 37831

January 13, 2015

MEMORANDUM FOR STEVEN P. CROLEY, GENERAL COUNSEL, GC-1

FROM: *Susan M. Cange*
SUSAN M. CANGE, ACTING MANAGER

SUBJECT: ANNUAL NATIONAL ENVIRONMENTAL POLICY ACT PLANNING SUMMARY FOR
2015 – OAK RIDGE OFFICE OF ENVIRONMENTAL MANAGEMENT

This correspondence transmits the Annual National Environmental Policy Act (NEPA) Planning Summary for 2015 for the Oak Ridge Office of Environmental Management. This is in accordance with the June 1994 Secretarial Policy Statement on NEPA and Department of Energy Order 451.1B.

The attached summary provides a brief description of the status of one ongoing Environmental Impact Statement (EIS) Supplement Analysis for Sludge Processing at the TRU Waste Processing Center (DOE/EIS-305-SA-01). Also, included on the summary is an Environmental Assessment for a proposed airport on the East Tennessee Technology Park site. This correspondence will be made available for public review at the Public Reading Room in Oak Ridge, Tennessee.

If you have any questions or need additional information, please contact Edwin Worth, of my staff, at (865) 241-8327.

Attachment:

Annual NEPA Planning Summary 2014 (Oak Ridge Office of Environmental Management)

cc w/attachment:

Mark Whitney, EM-1, FORS
Carol Borgstrom, GC-54, FORS
Lee Jessee, GC-54, FORS
Jeanie Loving, EM-11, FORS
Frank Marcinowski, III, EM-30, FORS
Don Thress, CC-10, SC-OR
Jim Elmore, SE-32, SC-OR
Gary Hartman, SE-32, SC-OR
Edwin P. Worth, EM-91
DOE Information Center, SC-OR

JAN 21 2015

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

OFFICE: Oak Ridge Office of Environmental Management (OREM)

NEPA REVIEWS: No NEPA reviews are ongoing or planned.
 The ongoing and planned NEPA reviews are listed in Part 2 below.

SITE-WIDE: Preparation of a site-wide EIS was not considered at this time.
 A site-wide EIS WOULD facilitate future NEPA compliance efforts.
 A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.
 [Not Required Until 2016]

DOCUMENT NUMBER & TITLE

DOE/EIS-305-SA-01. Environmental Impact Statement Supplement Analysis for Sludge Processing at TRU Waste Processing Center.

TYPE: SA NO/EAD:
 STATUS: Ongoing DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

The purpose of this Supplement Analysis is to evaluate the impacts of changing the method of sludge treatment at the TRU Waste Processing Center from low temperature drying (the preferred alternative in DOE/EIS-305-F) to cementation, to assess the impacts of proposed development activities to construct the treatment facility and supporting infrastructure, and to evaluate (Cont. below):

DOCUMENT NUMBER & TITLE

TYPE: NO/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

(Cont. from above) impacts of shipping the treated waste to the Nevada National Security Site (NNSS) instead of the Waste Isolation Pilot Plant (WIPP) in New Mexico as evaluated in the Final EIS. The document has been transmitted to DOE Headquarters.

DOCUMENT NUMBER & TITLE

EA to evaluate the consequences of transferring acreage at the East Tennessee Technology Park for use as a General Aviation Airport

TYPE: EA NO/EAD:
 STATUS: Proposed DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

This EA will augment an Environmental Assessment and Finding of No Significant Impact (FONSI) already prepared to support transfer of the land for industrial reuse. Primary issues being evaluated include noise impacts and road rerouting measures required for airport operation. The EA is expected to be available for public input in Late Spring 2015.

DOCUMENT NUMBER & TITLE

TYPE: NO/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE: NO/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

NEPA COMPLIANCE OFFICER: Jim Elmore

memorandum

DATE: JAN 28 2015

REPLY TO: PPPO:Wiehle
ATTN OF:

PPPO-03-2743355-15

SUBJECT: **2015 ANNUAL NATIONAL ENVIRONMENTAL POLICY ACT PLANNING SUMMARY
FOR THE PORTSMOUTH/PADUCAH PROJECT OFFICE**

TO: Mr. Steven P. Croley, General Counsel, GC-1

The purpose of this memorandum is to transmit the Portsmouth/Paducah Project Office (PPPO) National Environmental Policy Act (NEPA) Planning Summary for 2015 in accordance with Department of Energy Order 451.1B, Section 4.d, NEPA Program.

If you have any questions or require additional information, please contact the PPPO NEPA Compliance Officers, Kristi Wiehle at (740) 897-5020 or Cynthia Zvonar at (859) 219-4066.



William E. Murphie
Manager

Portsmouth/Paducah Project Office

Attachment:

2015 Annual NEPA Planning Summary

cc w/attachment:

Jim.Sanderson@hq.doe.gov, GC-54/FORS
Jenie.Loving@em.doe.gov, EM-11/FORS
Vince.Adams@lex.doe.gov, PPPO/PORTS
Joel.Bradburne@lex.doe.gov, PPPO/PORTS
Bert.Gawthorp@lex.doe.gov, PPPO/LEX
Kristi.Wiehle@lex.doe.gov, PPPO/PORTS
Jennifer.Woodard@lex.doe.gov, PPPO/PAD
Robert.Smith@lex.doe.gov, PPPO/PAD
Cynthia.Zvonar@lex.doe.gov, PPPO/LEX
Pete.Yerace@emcbc.doe.gov, EMCBC
Frank.Johnston@fbports.com, FBP/PORTS
Rosemary.Richmond@lex.doe.gov, RSI/PORTS
Dennis.Carr@fbports.com, FBP/PORTS
Andersonb@wems-llc.com, WEMS/PORTS
Keith.Sparks@lex.doe.gov, SMSI/LEX
Stanley.Knaus@lataky.com, LATA/Kevil

2015 Annual NEPA Planning Summary

DOCUMENT NUMBER & TITLE

Site-Wide Resource Conservation and Recovery Act of 1976 (RCRA) Environmental Assessment Portsmouth Gaseous Diffusion Plant, Piketon, Ohio

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT An Environmental Assessment is being planned to address potential environmental impacts associated with the site-wide remediation of soil and groundwater.
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text"/>	
COST:	<input type="text" value="\$ 230,000"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

Conveyance of Land and Facilities at the Portsmouth Gaseous Diffusion Plant for Economic Development
NOI/EA-1856

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="01/2011"/>	DESCRIPTION / COMMENT An Environmental Assessment to address potential environmental impacts associated with a broad range of future uses of the Portsmouth site including industrial, commercial, recreational, and research.
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text"/>	
COST:	<input type="text" value="\$ 280,000"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

Supplement Analysis for the Disposal of Depleted Uranium Oxide Generated for the Conversion of DOE's Inventory of DUF6
NOI/FIS-0359-SA1 & NOI/FIS-0360-SA1

TYPE:	<input type="text" value="SA"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT A Supplement Analysis has been submitted to DOE Head Quarters and is currently on hold.
STATUS:	<input type="text"/>	DRAFT:	<input type="text"/>	
COST:	<input type="text"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

Sale of Depleted Uranium located at the Department of Energy's Portsmouth Gaseous Diffusion Plant and Paducah Gaseous Diffusion Plant

TYPE:	<input type="text" value="SA"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT A determination is being made as to whether an EA or a SA to EA 1607 will be conducted to address environmental impacts associated with the potential sale of Depleted Uranium based on offers received from the Department's recently issued Request for Offers from industry related to the sale of excess depleted and off-specification uranium hexafluoride inventories at PORTS and PAD.
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text"/>	
COST:	<input type="text"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

Paducah Gaseous Diffusion Plant Environmental Assessment for Potential Land and Facilities Transfers, McCracken County, Kentucky
NOI/EA-1927

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="04/2012"/>	DESCRIPTION / COMMENT An Environmental Assessment to address potential environmental impacts associated with a broad range of future uses at the Paducah site. This EA includes an evaluation of environmental impacts associated with a conceptual construction project.
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="09/2015"/>	
COST:	<input type="text" value="\$ 318,000"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

TYPE:	<input type="text"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text"/>	DRAFT:	<input type="text"/>	
COST:	<input type="text"/>	FINAL:	<input type="text"/>	

United States Government

Department of Energy (DOE)
Savannah River Operations Office (SR)

memorandum

DATE: JAN 21 2015

REPLY TO
ATTN OF: EQMD (S. A. Danker, [803] 952-8603)

SUBJECT: National Environmental Policy Act (NEPA) 2015 Annual Planning Summary (APS) for DOE Savannah River Site [SRS] (Memo, Croley to Distribution, 12/15/14)

TO: Steven P. Croley, General Counsel (GC-1), HQ

Attached is the NEPA 2015 APS for the DOE-SRS, as required by DOE Order 451.1B, *NEPA Compliance Program*. The planning summary has been coordinated with the National Nuclear Security Administration (NNSA) at SRS that includes the Site Engineering and Project Integration Division (NA-262) and the NNSA Savannah River Field Office. The availability of this planning summary will be announced to the public through the *SRS Environmental Bulletin*.

If you have any questions, please contact me or have your staff contact Andrew R. Grainger, DOE-SRS NEPA Compliance Officer, at (803) 952-8001 or Steve Danker at (803) 952-8603.



David C. Moody
Manager

EQMD:SAD:ls

EQMD-15-005

Attachment:
NEPA 2015 APS
for DOE-SRS

cc w/attach:
William Levitan (EM-10), HQ
Jeanie Loving (EM-11), HQ
Mary E. Martin (NA-GC-10), HQ

e copy w/attach:
jim.sanderson@hq.doe.gov

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: DOE-Savannah River Site	
	NEPA REVIEWS: <input type="radio"/> No NEPA reviews are ongoing or planned. <input checked="" type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input checked="" type="radio"/> Preparation of a site-wide EIS was not considered at this time. <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.
Part 2	DOCUMENT NUMBER & TITLE	
	DOE/EIS-0283-S2 Surplus Plutonium Disposition Supplemental EIS	
	TYPE: <input type="text" value="EIS"/> NOI/EAD: <input type="text" value="03/2007"/> STATUS: <input type="text" value="Ongoing"/> DRAFT: <input type="text" value="07/2012"/> COST: <input type="text" value="\$ 100,000"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT DOE and NNSA are evaluating alternatives for disposition of surplus non-pit plutonium and surplus metal and oxide plutonium materials. NNSA is also evaluating options for the pit disassembly and conversion capability. The Tennessee Valley Authority (TVA) is a cooperating agency, and the SEIS evaluates the impacts of using mixed oxide fuel in TVA reactors. The final SEIS schedule is uncertain.
	DOCUMENT NUMBER & TITLE	
	DOE/EIS-0375 Disposal of Greater-Than-Class-C Low-Level Radioactive Waste (GTCC LLW)	
	TYPE: <input type="text" value="EIS"/> NOI/EAD: <input type="text" value="07/2007"/> STATUS: <input type="text" value="Ongoing"/> DRAFT: <input type="text" value="02/2011"/> COST: <input type="text" value="\$ 0"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT DOE is evaluating disposal of GTCC LLW in a geologic repository, in intermediate depth boreholes, and in enhanced near surface disposal facilities. SRS is an alternative disposal site. The cost is to be determined. The final EIS schedule is uncertain. (http://energy.gov/nepa/downloads/eis-0375-draft-environmental-impact-statement)
DOCUMENT NUMBER & TITLE		
DOE/EIS-0423-S1 Long-Term Management and Storage of Elemental Mercury		
TYPE: <input type="text" value="EIS"/> NOI/EAD: <input type="text" value="07/2009"/> STATUS: <input type="text" value="Ongoing"/> DRAFT: <input type="text" value="04/2013"/> COST: <input type="text" value="\$ 0"/> FINAL: <input type="text" value="10/2013"/>	DESCRIPTION / COMMENT As directed by the Mercury Export Ban Act of 2008, DOE prepared an EIS and evaluated seven sites, including SRS, for long-term storage of elemental mercury. The ROD schedule is uncertain. (http://energy.gov/sites/prod/files/2013/09/f3/EIS-0423-S1-FEIS-Summary-2013.pdf)	
DOCUMENT NUMBER & TITLE		
DOE/EA-1977 Acceptance and Disposition of Used Nuclear Fuel Containing U.S.-Origin Highly Enriched Uranium from the Federal Republic of Germany		
TYPE: <input type="text" value="EA"/> NOI/EAD: <input type="text" value="06/2014"/> STATUS: <input type="text" value="Ongoing"/> DRAFT: <input type="text"/> COST: <input type="text" value="\$ 400,000"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT DOE has announced its intent to prepare an EA to analyze the potential environmental impacts from a proposed project to accept spent nuclear fuel from the Federal Republic of Germany at SRS for processing and disposition.	
DOCUMENT NUMBER & TITLE		
DOE/EA-1999 Proposal to Permit 750 Acres at the Savannah River Site for Use by the State of South Carolina Military Department (SCMD)		
TYPE: <input type="text" value="EA"/> NOI/EAD: <input type="text" value="09/2014"/> STATUS: <input type="text" value="Ongoing"/> DRAFT: <input type="text"/> COST: <input type="text" value="\$ 99,000"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT DOE has announced its intent to prepare an EA to analyze the potential environmental impacts from a proposal by SCMD to permit the use of 750 acres at SRS for military training exercises and permanent facilities to support training.	
Part 3	NEPA COMPLIANCE OFFICER: Drew Grainger	DATE: 01/06/15 PAGE: 1 of 1



Department of Energy
Washington, DC 20585

January 29, 2015

MEMORANDUM

TO: Steven P. Croley
General Counsel

FROM: Christopher A. Smith  -
Assistant Secretary
Office of Fossil Energy

SUBJECT: 2015 Annual National Environmental Policy Act (NEPA) Planning
Summaries

DOE Order 451.1B, Section 4.d, requires that an annual planning summary be prepared that briefly describes: (1) any Environmental Assessments (EAs) ongoing or expected to be prepared in the next 12 months; (2) any Environmental Impact Statements (EISs) ongoing or expected to be prepared in the next 24 months; and (3) any Mitigation Action Plan activities.

Attached are the 2015 Annual NEPA Planning Summaries for the Office of Fossil Energy (FE). These summaries include information for the Strategic Petroleum Reserve (SPR), National Energy Technology Laboratory (NETL), Rocky Mountain Oilfield Testing Center (RMOTC), and the FE Office of Oil and Natural Gas.

If you have any questions regarding this matter, please feel free to contact Mark J. Matarrese, Director, Office of Environment, Security, Safety and Health, FE-7, at (202) 586-0491.

ATTACHMENTS

cc:
M. Matarrese, FE-7
C. Borgstrom, GC-54 ✓



2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

OFFICE: National Energy Technology Laboratory

NEPA REVIEWS: No NEPA reviews are ongoing or planned.
 The ongoing and planned NEPA reviews are listed in Part 2 below.

SITE-WIDE: Preparation of a site-wide EIS was not considered at this time.
 A site-wide EIS WOULD facilitate future NEPA compliance efforts.
 A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

DOCUMENT NUMBER & TITLE

DOE/EA- 1976: Emera CNG LLC Natural Gas Act Section 3 Authorization

TYPE: NO/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

This project involves a Natural Gas Act Section 3 Authorization request by Emera. The EA is funded by a Third Party contract; DOE is not sharing costs. This EA is not associated with ARRA. Location: Port of Palm Beach, FL

DOCUMENT NUMBER & TITLE

DOE/EIS-0431: Hydrogen Energy California Integrated Gasification Combined Cycle and Carbon Capture and Sequestration Project

TYPE: NO/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

This project would be funded under Clean Coal Power Initiative (Round Three). The EIS is funded by a Third Party Contract; DOE is sharing costs. The Final EIS and ROD on hold as SCS Energy continues to seek out CO2 sequestration agreement with Oxy. No fertilizer off-take nor power purchase agreements in place. DOE's Cooperative Agreement ends January 20, 2015. Location: Kern

DOCUMENT NUMBER & TITLE

DOE/EIS-0444: Texas Clean Energy Project (TCEP)

TYPE: NO/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

This project would be funded under Clean Coal Power Initiative (Round Three). The Supplement Analysis currently in preparation will further address new information on changes in plant design, the disposal of brine, and new options for supply of process water to the plant. The Draft SA is expected in Jan 2015. Location: Odessa, TX

DOCUMENT NUMBER & TITLE

DOE/EIS-0409: Kemper County IGCC Project

TYPE: NO/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

The MAP was published 09/2010. Quarterly mitigation reports commenced 12/2011 and will continue through 2015. Location: Kemper County, MS

DOCUMENT NUMBER & TITLE

DOE/EIS-0473: W.A. Parish Post-Combustion CO2 Capture and Sequestration Project (PCCS)

TYPE: NO/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

The MAP was published 06/2013. Groundbreaking occurred 09/2014. The initial quarterly MAP report is expected 12/2014. Location: Fort Bend County, TX

NEPA COMPLIANCE OFFICER: Cliff D. Whyte

DATE: 12/22/14 PAGE: 1 of 2

2015 Annual NEPA Planning Summary

DOCUMENT NUMBER & TITLE

DOE/EIS- 0460: FutureGen 2.0 Program

TYPE:	MAP	NOI/EAD:	06/2013
STATUS:	Ongoing	DRAFT:	
COST:	\$ 0	FINAL:	

DESCRIPTION / COMMENT

MAP published 06/2013. Project initiated construction. Initial quarterly MAP report anticipated for 12/2014. Location: Morgan County, IL.

DOCUMENT NUMBER & TITLE

TYPE:		NOI/EAD:	
STATUS:		DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE:		NOI/EAD:	
STATUS:		DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE:		NOI/EAD:	
STATUS:		DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE:		NOI/EAD:	
STATUS:		DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE:		NOI/EAD:	
STATUS:		DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

OFFICE: Fossil Energy : RMOTC / NPR-3 - Casper, Wyoming

NEPA REVIEWS: No NEPA reviews are ongoing or planned.
 The ongoing and planned NEPA reviews are listed in Part 2 below.

SITE-WIDE: Preparation of a site-wide EIS was not considered at this time.
 A site-wide EIS WOULD facilitate future NEPA compliance efforts.
 A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

DOCUMENT NUMBER & TITLE

DOE / EA-1956 : Site-Wide Environmental Assessment for the Divestiture of the Rocky Mountain Oilfield Testing Center and Naval Petroleum Reserve No. 3.

TYPE: <input type="text" value="EA"/>	NO/EAD: <input type="text" value="11/2012"/>	DESCRIPTION / COMMENT
STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text" value="12/2014"/>	RMOTC plans to conduct a SWEA in preparation for the disposition of the Naval Petroleum Reserve No. 3 near Casper, Wyoming.
COST: <input type="text" value="\$ 162,000"/>	FINAL: <input type="text" value="02/2015"/>	

DOCUMENT NUMBER & TITLE

TYPE: <input type="text"/>	NO/EAD: <input type="text"/>	DESCRIPTION / COMMENT
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	

DOCUMENT NUMBER & TITLE

TYPE: <input type="text"/>	NO/EAD: <input type="text"/>	DESCRIPTION / COMMENT
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	

DOCUMENT NUMBER & TITLE

TYPE: <input type="text"/>	NO/EAD: <input type="text"/>	DESCRIPTION / COMMENT
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	

DOCUMENT NUMBER & TITLE

TYPE: <input type="text"/>	NO/EAD: <input type="text"/>	DESCRIPTION / COMMENT
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	

NEPA COMPLIANCE OFFICER: Michael J. Taylor

DATE: 12/31/14 PAGE: 1 of 1

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

OFFICE: Office of Oil & Natural Gas (FE-30)

NEPA REVIEWS: No NEPA reviews are ongoing or planned.
 The ongoing and planned NEPA reviews are listed in Part 2 below.

SITE-WIDE: Preparation of a site-wide EIS was not considered at this time.
 A site-wide EIS WOULD facilitate future NEPA compliance efforts.
 A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

DOCUMENT NUMBER & TITLE

DOE/EIS-0489 Jordan Cove Liquefaction Project (Coos County, Oregon) and Pacific Connector Pipeline Project (Coos, Klamath, Jackson, and Douglas Counties, Oregon)

TYPE: <input type="text" value="EIS"/>	NO/EAD: <input type="text" value="08/2012"/>	DESCRIPTION / COMMENT FERC is the lead agency; DOE is a cooperating agency. FERC NOI (77 FR 48138). Scoping meetings held in Coos Bay, Roseburg, Klamath Falls, Medford, North Bend, Canyonville, and Malin, OR. Scoping period closed 10/29/12. FERC issued a DEIS NOA on 11/7/14 (79 FR 68433;11/17/14). EPA DEIS NOA (79 FR 68242). Public hearings held in Coos Bay, Roseburg, Canyonville, Medford, Klamath
STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text" value="11/2014"/>	
COST: <input type="text"/>	FINAL: <input type="text" value="02/2015"/>	

DOCUMENT NUMBER & TITLE

DOE/EIS-0491 Lake Charles Liquefaction Project, Calcasieu Parish, Louisiana

TYPE: <input type="text" value="EIS"/>	NO/EAD: <input type="text" value="03/2013"/>	DESCRIPTION / COMMENT FERC is the lead agency; DOE is a cooperating agency. FERC NOI (77 FR 58373). Scoping meeting held in Sulphur, LA. Scoping period closed 10/15/12. FERC supplemental NOI (78 FR 18970) for additional facilities. Second scoping period closed 4/22/13.
STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	

DOCUMENT NUMBER & TITLE

DOE/EIS-0492 Oregon LNG Export Project (Warrenton, Oregon) and Washington Expansion Project (Columbia County, Oregon, and Cowlitz County, Washington)

TYPE: <input type="text" value="EIS"/>	NO/EAD: <input type="text" value="09/2012"/>	DESCRIPTION / COMMENT FERC is the lead agency; DOE is a cooperating agency. FERC NOI (77 FR 59604). Scoping meetings for the Export Project held in Warrenton and Vernonia, OR, and Woodland, WA; and for the Expansion Project held in Sedro-Woolley, Snohomish, Auburn, and Longview, WA. Scoping period closed 12/24/12.
STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	

DOCUMENT NUMBER & TITLE

DOE/EIS-0494 Exceleerate Liquefaction Solutions Lavaca Bay LNG Project, Calhoun and Jackson Counties, Texas

TYPE: <input type="text" value="EIS"/>	NO/EAD: <input type="text" value="03/2013"/>	DESCRIPTION / COMMENT FERC is the lead agency; DOE is a cooperating agency. FERC NOI (78 FR 15715). Scoping meeting held in Port Lavaca, TX. Scoping period closed 4/4/13.
STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	

DOCUMENT NUMBER & TITLE

DOE/EIS-0497 CE FLNG Project, Plaquemines Parish, Louisiana

TYPE: <input type="text" value="EIS"/>	NO/EAD: <input type="text" value="12/2013"/>	DESCRIPTION / COMMENT FERC is the lead agency; DOE is a cooperating agency. FERC NOI (78 FR 75557). Scoping meeting held in Buras, LA. Scoping period closed 1/6/14.
STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	

NEPA COMPLIANCE OFFICER:

DATE:

PAGE:

of

2015 Annual NEPA Planning Summary

DOCUMENT NUMBER & TITLE

DOE/EIS-0498 Magnolia Liquefied Natural Gas Project, Calcasieu Parish, Louisiana

TYPE:	EIS	NOI/EAD:	06/2013
STATUS:	Ongoing	DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT

FERC is the lead agency; DOE is a cooperating agency. FERC NOI (78 FR 38024). Scoping meeting held in Lake Charles, LA. Scoping period closed 7/19/13.

DOCUMENT NUMBER & TITLE

DOE/EIS-0501 Golden Pass LNG Export and Pipeline Project, Texas and Louisiana

TYPE:	EIS	NOI/EAD:	10/2013
STATUS:	Ongoing	DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT

(Formerly DOE/EA-1971.) FERC is the lead agency; DOE is a cooperating agency. FERC announced intent to prepare an EA – by mail in late September 2013 and 10/16/13 (78 FR 62319). Scoping meetings held in Starks, LA, and Sabine Pass, TX. Scoping period closed 10/19/13. In June 2014, FERC announced that due to project modifications, it would prepare an EIS.

DOCUMENT NUMBER & TITLE

DOE/EIS-0504 Gulf LNG Liquefaction Project, Jackson County, Mississippi

TYPE:	EIS	NOI/EAD:	08/2014
STATUS:	Ongoing	DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT

FERC is the lead agency. DOE is a cooperating agency. FERC posted NOI 7/31/14. FERC NOI (79 FR 46793). Scoping meeting held in Moss Point, Mississippi. Scoping period closed 9/15/14.

DOCUMENT NUMBER & TITLE

DOE/EIS-0508 Downeast LNG Import-Export Project, Robbinston, Maine

TYPE:	EIS	NOI/EAD:	10/2014
STATUS:	Ongoing	DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT

FERC issued an NOI (79 FR 61630) for the proposed Downeast LNG Import-Export Project. This SEIS will supplement FERC's May 2014 EIS for the proposed Downeast LNG Import Project. DOE is a cooperating agency in the SEIS. Scoping meeting held in Robbinston, ME. FERC issued a supplemental NOI 10/29/14 extending the scoping period from 11/3/14 to 12/1/14.

DOCUMENT NUMBER & TITLE

DOE/EIS-0509 Mississippi River LNG Project, Plaquemines Parish, Louisiana

TYPE:	EIS	NOI/EAD:	10/2014
STATUS:	Ongoing	DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT

FERC is the lead agency; DOE is a cooperating agency. NOI (79 FR 61633). Scoping meeting held in Belle Chasse, LA. Scoping period closed 11/3/14.

DOCUMENT NUMBER & TITLE

DOE/EA-1963 Elba Liquefaction Project, Savannah, Georgia

TYPE:	EA	NOI/EAD:	04/2013
STATUS:	Ongoing	DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT

FERC is the lead agency; DOE is a cooperating agency. FERC NOI (78 FR 25074; 4/29/13). Scoping meetings held 5/7-9/13 in Hartwell and Savannah, GA. Scoping period closed 5/22/13.

2015 Annual NEPA Planning Summary

DOCUMENT NUMBER & TITLE

PF15-2 Calcasieu Pass Project, Venture Global Calcasieu Pass, LLC (Venture Global) in Cameron Parish, Louisiana.

TYPE:	<input type="text" value="EIS"/>	NO/EAD:	<input type="text" value="01/2015"/>
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text"/>
COST:	<input type="text"/>	FINAL:	<input type="text"/>

DESCRIPTION / COMMENT

FERC is the lead agency; DOE will be a cooperating agency. FERC NOI issued 1/20/2015. Scoping meeting will be held in Cameron, LA. Scoping period closes 2/19/15.

DOCUMENT NUMBER & TITLE

DOE/EA-1983 Sabine Pass Liquefaction Expansion Project, Cameron Parish, Louisiana

TYPE:	<input type="text" value="EA"/>	NO/EAD:	<input type="text" value="06/2013"/>
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="12/2014"/>
COST:	<input type="text"/>	FINAL:	<input type="text"/>

DESCRIPTION / COMMENT

FERC is the lead agency; DOE is a cooperating agency. FERC issued an NOI to prepare an EA (78 FR 35625; 6/13/2013). Scoping meetings held 6/18-19/13 in Sulphur and Kinder, LA. Public scoping period closed 7/10/13. FERC issued draft EA 12/12/14 and NOA (79 FR 76997; 12/23/14). Draft EA comment period closed 1/12/15.

DOCUMENT NUMBER & TITLE

TYPE:	<input type="text"/>	NO/EAD:	<input type="text"/>
STATUS:	<input type="text"/>	DRAFT:	<input type="text"/>
COST:	<input type="text"/>	FINAL:	<input type="text"/>

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE:	<input type="text"/>	NO/EAD:	<input type="text"/>
STATUS:	<input type="text"/>	DRAFT:	<input type="text"/>
COST:	<input type="text"/>	FINAL:	<input type="text"/>

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE:	<input type="text"/>	NO/EAD:	<input type="text"/>
STATUS:	<input type="text"/>	DRAFT:	<input type="text"/>
COST:	<input type="text"/>	FINAL:	<input type="text"/>

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE:	<input type="text"/>	NO/EAD:	<input type="text"/>
STATUS:	<input type="text"/>	DRAFT:	<input type="text"/>
COST:	<input type="text"/>	FINAL:	<input type="text"/>

DESCRIPTION / COMMENT

NEPA COMPLIANCE OFFICER:

DATE:

PAGE:

of

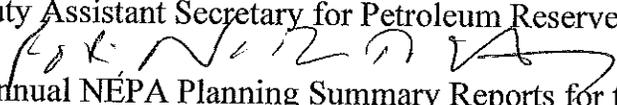
memorandum

DATE: DEC 29 2014

REPLY TO: 14-ESH-008
ATTN OF: FE-4441 (KBatiste)

SUBJECT: 2015 ANNUAL NATIONAL ENVIRONMENTAL POLICY ACT (NEPA) PLANNING SUMMARIES

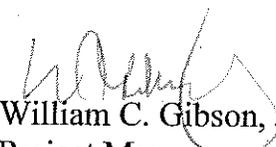
TO: Jim Sanderson, Office of NEPA Policy and Compliance, GC-54
THRU: Robert F. Corbin, Deputy Assistant Secretary for Petroleum Reserves, FE-40


Attached is the 2015 Annual NEPA Planning Summary Reports for the Strategic Petroleum Reserve Project Management Office (SPRPMO) as required by Department of Energy (DOE) Order 451.1B Chg.3, *National Environmental Policy Act Compliance Program*.

The SPRPMO is in the process of completing the 5-year site-wide Supplement Analysis, does not expect to prepare any environmental assessments within the next 12 months, and does not expect to prepare any environmental impact statements within the next 24 months.

The NEPA Planning Summary will be made available to the public by posting it on the SPRPMO NEPA internet site (www.spr.doe.gov) and will be accessible in the SPRPMO Reading Room.

Please contact James B. Wallace, Director, Environmental Safety and Health Division, at (504) 734-4060, or Katherine Batiste, SPRPMO NEPA Compliance Officer, at (504) 734-4400 if you have any questions.


William C. Gibson, Jr.
Project Manager
Strategic Petroleum Reserve

Attachment:
NEPA-APS-SPRPMO-2015.xlsx

cc (w/attachment):
J. Ward, FE-7

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: Strategic Petroleum Reserve Project Management Office	
	NEPA REVIEWS: <input type="radio"/> No NEPA reviews are ongoing or planned. <input checked="" type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input checked="" type="radio"/> Preparation of a site-wide EIS was not considered at this time. <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

Part 2	DOCUMENT NUMBER & TITLE Operational and Engineering Modifications, and Regulatory Review Supplement Analysis of Site-Specific and Programmatic Environmental Impact Statements, Strategic Petroleum Reserve Project Management Office, New Orleans, Louisiana DOE-SPR-EIS-0075-SA-03 +														
	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">TYPE:</td> <td style="width:15%; border: 1px solid black;">SA</td> <td style="width:15%;">NO/EAD:</td> <td style="width:15%; border: 1px solid black;"></td> <td style="width:40%;">DESCRIPTION / COMMENT</td> </tr> <tr> <td>STATUS:</td> <td style="border: 1px solid black;">Ongoing</td> <td>DRAFT:</td> <td style="border: 1px solid black;">11/2014</td> <td rowspan="3">5 year Supplement Analysis as required by 10 CFR Part 1021 Section 330 Paragraph (d). The SA will be completed in December 2014.</td> </tr> <tr> <td>COST:</td> <td style="border: 1px solid black;">\$ 17,000</td> <td>FINAL:</td> <td style="border: 1px solid black;">12/2014</td> </tr> </table>	TYPE:	SA	NO/EAD:		DESCRIPTION / COMMENT	STATUS:	Ongoing	DRAFT:	11/2014	5 year Supplement Analysis as required by 10 CFR Part 1021 Section 330 Paragraph (d). The SA will be completed in December 2014.	COST:	\$ 17,000	FINAL:	12/2014
TYPE:	SA	NO/EAD:		DESCRIPTION / COMMENT											
STATUS:	Ongoing	DRAFT:	11/2014	5 year Supplement Analysis as required by 10 CFR Part 1021 Section 330 Paragraph (d). The SA will be completed in December 2014.											
COST:	\$ 17,000	FINAL:	12/2014												

Part 2	DOCUMENT NUMBER & TITLE TYPE: <input type="text"/> NO/EAD: <input type="text"/> DESCRIPTION / COMMENT STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>
--------	--

Part 2	DOCUMENT NUMBER & TITLE TYPE: <input type="text"/> NO/EAD: <input type="text"/> DESCRIPTION / COMMENT STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>
--------	--

Part 2	DOCUMENT NUMBER & TITLE TYPE: <input type="text"/> NO/EAD: <input type="text"/> DESCRIPTION / COMMENT STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>
--------	--

Part 2	DOCUMENT NUMBER & TITLE TYPE: <input type="text"/> NO/EAD: <input type="text"/> DESCRIPTION / COMMENT STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>
--------	--



Department of Energy

Washington, DC 20585

January 26, 2015

**MEMORANDUM FOR STEVEN P. CROLEY
GENERAL COUNSEL, GC-1**

FROM: THOMAS C. PAULING
DIRECTOR, OFFICE OF SITE OPERATIONS
OFFICE OF LEGACY MANAGEMENT

SUBJECT: Annual NEPA Planning Summary

Attached is the Annual NEPA Planning Summary for the U.S. Department of Energy (DOE) Office of Legacy Management (LM). Five Environmental Assessments (EAs) are expected to be prepared in 2015. Two EAs are related to land withdrawals by LM from the U.S. Bureau of Land Management, and three EAs are related to resumption of uranium mining operations under the DOE Uranium Leasing Program. Three EAs that were on the 2014 NEPA Planning Summary have been cancelled.

LM is not a cooperating agency on other agencies' EAs or environmental impact statements. Please contact Tracy Ribeiro at (303) 410-4817 if you need further information.

Attachment

cc w/attachments:

C. Borgstrom, DOE-GC

D. Geiser, DOE-LM

D. Shafer, DOE-LM

T. Ribeiro, DOE-LM

File ADM120.02 (rc-grand.junction)

JAN 27 2015



2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: Office of Legacy Management	
	NEPA REVIEWS: <input type="radio"/> No NEPA reviews are ongoing or planned. <input checked="" type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input checked="" type="radio"/> Preparation of a site-wide EIS was not considered at this time. [Not Required Until 2016] <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.
	DOCUMENT NUMBER & TITLE UMRCA Title II Bear Creek, WY, Disposal Site transfer to DOE Office of Legacy Management N/A	
	TYPE: <input type="text" value="EA"/> NO/EAD: <input type="text"/> STATUS: <input type="text" value="Proposed"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT LM proposes to permanently withdraw this Title II property from the U.S. Bureau of Land Management (BLM). BLM requires an EA for property withdrawals. Schedule and cost to be determined. Cost is TBD until party to perform the NEPA review is established.
	DOCUMENT NUMBER & TITLE UMRCA Title II Gas Hills North, WY, Disposal Site transfer to DOE Office of Legacy Management N/A	
	TYPE: <input type="text" value="EA"/> NO/EAD: <input type="text"/> STATUS: <input type="text" value="Proposed"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT LM proposes to permanently withdraw this Title II property from the U.S. Bureau of Land Management (BLM). BLM requires an EA for property withdrawals. Schedule and cost to be determined. Cost is TBD until party to perform the NEPA review is established.
	DOCUMENT NUMBER & TITLE Environmental Assessment on proposed mining operations on a lease tract under the Uranium Leasing Program	
PART 2	TYPE: <input type="text" value="EA"/> NO/EAD: <input type="text"/> STATUS: <input type="text" value="Proposed"/> DRAFT: <input type="text"/> COST: <input type="text" value="\$ 150,000"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT Review of activities identified in mining plan that could be submitted in FY15 by a lessee on the Uranium Leasing Program (ULP). Estimate assumes NEPA review documented as an EA (at a minimum) could be tiered off the ULP PEIS issued in March 2014.
	DOCUMENT NUMBER & TITLE Environmental Assessment on proposed mining operations on a lease tract under the Uranium Leasing Program	
	TYPE: <input type="text" value="EA"/> NO/EAD: <input type="text"/> STATUS: <input type="text" value="Proposed"/> DRAFT: <input type="text"/> COST: <input type="text" value="\$ 150,000"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT Review of activities identified in mining plan that could be submitted in FY15 by a lessee on the Uranium Leasing Program (ULP). Estimate assumes NEPA review documented as an EA (at a minimum) could be tiered off the ULP PEIS issued in March 2014.
	DOCUMENT NUMBER & TITLE Environmental Assessment on proposed mining operations on a lease tract under the Uranium Leasing Program	
	TYPE: <input type="text" value="EA"/> NO/EAD: <input type="text"/> STATUS: <input type="text" value="Proposed"/> DRAFT: <input type="text"/> COST: <input type="text" value="\$ 150,000"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT Review of activities identified in mining plan that could be submitted in FY15 by a lessee on the Uranium Leasing Program (ULP). Estimate assumes NEPA review documented as an EA (at a minimum) could be tiered off the ULP PEIS issued in March 2014.
Part 3	NEPA COMPLIANCE OFFICER: Tracy A. Ribeiro	
	DATE: 01/22/15	PAGE: 1 of 2

2015 Annual NEPA Planning Summary

DOCUMENT NUMBER & TITLE

UMTRCA Title II Split Rock, WY, Disposal Site transfer to DOE Office of Legacy Management N/A

TYPE:	EA	NO/EAD:	
STATUS:	Canceled	DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT
LM does not intend to begin an EA on this proposed withdrawal until 2016 or later.

DOCUMENT NUMBER & TITLE

UMTRCA Title II Gas Hills East, WY, Disposal Site transfer to DOE Office of Legacy Management N/A

TYPE:	EA	NO/EAD:	
STATUS:	Canceled	DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT
LM does not intend to begin an EA on this proposed withdrawal until 2016 or later.

DOCUMENT NUMBER & TITLE

Evaluation of Proposed Grazing on the Maybell and Maybell West UMTRCA sites, Colorado N/A

TYPE:	EA	NO/EAD:	
STATUS:	Canceled	DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT
Proposed grazing initiative was cancelled.

DOCUMENT NUMBER & TITLE

TYPE:		NO/EAD:	
STATUS:		DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE:		NO/EAD:	
STATUS:		DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE:		NO/EAD:	
STATUS:		DRAFT:	
COST:		FINAL:	

DESCRIPTION / COMMENT



Department of Energy
Washington, DC 20585

JAN 29 2015

MEMORANDUM FOR: Steven P. Croley
DOE General Council

FROM: Peter W. Davidson
Executive Director
Loan Programs Office

A handwritten signature in black ink, appearing to read "Peter W. Davidson", written over the printed name and title.

SUBJECT: Annual National Environmental Policy Act (NEPA)
Planning Summary

In response to your December 15, 2014 memorandum, attached are the 2015 Annual NEPA Planning Summary and Project Key for the Loan Programs Office. Please note, per section VII.D of the Loan Guarantee Solicitation Announcements (Restrictions on Disclosure and Use of Information), the information provided in the attached Project Key document is not provided for public disclosure or distribution.

If you have any questions regarding the Summary, please contact Matthew C. McMillen, NEPA Compliance Officer, Loan Programs Office at 202-586-7248.



2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: Loan Programs Office	
	NEPA REVIEWS: <input type="radio"/> No NEPA reviews are ongoing or planned. <input checked="" type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input type="radio"/> Preparation of a site-wide EIS was not considered at this time. [Not Required Until 2016] <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

PART 2	DOCUMENT NUMBER & TITLE	DESCRIPTION / COMMENT
	Project A	
	TYPE: <input type="text" value="EIS"/> NO/EAD: <input type="text" value="03/2015"/> STATUS: <input type="text" value="Ongoing"/> DRAFT: <input type="text"/> COST: <input type="text" value="\$0"/> FINAL: <input type="text" value="03/2015"/>	EIS adoption. Project application submitted under Solicitation Number: DE-SOL-0006303, FEDERAL LOAN GUARANTEES FOR ADVANCED FOSSIL ENERGY PROJECTS

PART 2	DOCUMENT NUMBER & TITLE	DESCRIPTION / COMMENT
	Project B	
	TYPE: <input type="text" value="EA"/> NO/EAD: <input type="text" value="04/2015"/> STATUS: <input type="text" value="Proposed"/> DRAFT: <input type="text"/> COST: <input type="text" value="\$0"/> FINAL: <input type="text"/>	Project application submitted under Solicitation Number: DE-SOL-0006303, FEDERAL LOAN GUARANTEES FOR ADVANCED FOSSIL ENERGY PROJECTS

PART 2	DOCUMENT NUMBER & TITLE	DESCRIPTION / COMMENT
	Project C	
	TYPE: <input type="text" value="EA"/> NO/EAD: <input type="text" value="06/2015"/> STATUS: <input type="text" value="Proposed"/> DRAFT: <input type="text"/> COST: <input type="text" value="\$0"/> FINAL: <input type="text"/>	Project application submitted under Solicitation Number: DE-SOL-0007154, FEDERAL LOAN GUARANTEES FOR RENEWABLE ENERGY PROJECTS AND EFFICIENT ENERGY PROJECTS

PART 2	DOCUMENT NUMBER & TITLE	DESCRIPTION / COMMENT
	Project D	
	TYPE: <input type="text" value="EA"/> NO/EAD: <input type="text" value="06/2015"/> STATUS: <input type="text" value="Proposed"/> DRAFT: <input type="text"/> COST: <input type="text" value="\$0"/> FINAL: <input type="text"/>	Project application submitted under Solicitation Number: DE-SOL-0007154, FEDERAL LOAN GUARANTEES FOR RENEWABLE ENERGY PROJECTS AND EFFICIENT ENERGY PROJECTS

PART 2	DOCUMENT NUMBER & TITLE	DESCRIPTION / COMMENT
	Project E	
	TYPE: <input type="text" value="EA"/> NO/EAD: <input type="text" value="04/2015"/> STATUS: <input type="text" value="Proposed"/> DRAFT: <input type="text"/> COST: <input type="text" value="\$0"/> FINAL: <input type="text"/>	Project application submitted under Solicitation Number: DE-SOL-0007154, FEDERAL LOAN GUARANTEES FOR RENEWABLE ENERGY PROJECTS AND EFFICIENT ENERGY PROJECTS

Part 3	NEPA COMPLIANCE OFFICER: Matthew McMillen	DATE: 01/29/15	PAGE: 1 of 1
--------	---	----------------	--------------



Department of Energy
National Nuclear Security Administration
Washington, DC 20585



FEB 09 2015

MEMORANDUM FOR: STEVEN P. CROLEY
GENERAL COUNSEL

FROM: BRUCE M. DIAMOND 
NNSA GENERAL COUNSEL

SUBJECT: National Environmental Policy Act (NEPA) Annual Planning
Summaries for 2015

I am providing the attached NEPA annual planning summaries for the National Nuclear Security Administration (NNSA) organizations pursuant to DOE Order 451.1B, *National Environmental Policy Act Compliance Program (Change 1)*.

The NNSA Headquarters Program Offices (NA-10 and NA-20) and the Kansas City Field Office (KCFO) have no new planned activities to report for this year's submission. Also, please note that the Naval Nuclear Propulsion Program is a joint Department of the Navy and DOE organization responsible for all matters pertaining to U.S. Navy nuclear propulsion. The attached summary for that organization includes DOE Environmental Assessments (EAs) and Environmental Impact Statements (EISs) only and does not include Department of the Navy NEPA documentation.

If you have any questions or need additional information please contact Mary E. Martin, NNSA NEPA Compliance Officer at (202) 586-9438.

Attachments

cc:

Carol Borgstrom, GC-54
James Sanderson, GC-54
Jane Summerson, NA-GC
Mary Martin, NA-GC



2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: Los Alamos Field Office	
	NEPA REVIEWS: <input type="radio"/> No NEPA reviews are ongoing or planned. <input checked="" type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input type="radio"/> Preparation of a site-wide EIS was not considered at this time. [Not Required Until 2016] <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

Part 2	DOCUMENT NUMBER & TITLE	
	DOE/EIS-0380 Supplement Analysis of the 2008 Final Site-Wide Environmental Impact Statement for Continued Operation of Los Alamos National Laboratory	
	TYPE: SA STATUS: Ongoing COST:	NOI/EAD: DRAFT: 06/2015 FINAL: 12/2015
	DESCRIPTION / COMMENT Objective of the SA is to reevaluate the adequacy of the 2008 Site-Wide EIS to determine whether a new EIS is required or whether existing NEPA is sufficient.	

Part 2	DOCUMENT NUMBER & TITLE	
	DOE/EA-2005 EA for the Chromium Plume Control Interim Measures and Corrective Measures Study Project Scope	
	TYPE: EA STATUS: Ongoing COST: \$ 300,000	NOI/EAD: DRAFT: 04/2015 FINAL: 07/2015
	DESCRIPTION / COMMENT Objective is to evaluate actions to address the chromium contamination in groundwater beneath Mortandad Canyon under the New Mexico Environmental Department 2005 Compliance Order on Consent . The Interim Measure, is to expedite control of the plume near the Lab boundary. The Corrective Measures Study, is to evaluate the feasibility of implementing longer-term actions for remediation.	

Part 2	DOCUMENT NUMBER & TITLE	
	DOE/EA-1962 EA for Below-Grade Transuranic Waste Disposition	
	TYPE: EA STATUS: Proposed COST: \$ 500,000	NOI/EAD: DRAFT: 03/2016 FINAL: 09/2016
	DESCRIPTION / COMMENT Objective of the EA is to analyze alternative options in support of waste disposition decisions regarding below grade transuranic waste.	

Part 2	DOCUMENT NUMBER & TITLE	
	DOE/EIS-0388 EIS for the Operation of a Biosafety Level-3 Facility	
	TYPE: EIS STATUS: Ongoing COST: \$ 2,300,000	NOI/EAD: 11/2005 DRAFT: 03/2015 FINAL: 07/2015
	DESCRIPTION / COMMENT Objective of the EIS is to assess environmental impacts from the operation of BSL-3 facility at LANL. The draft EIS is anticipated for public comment in early 2015, followed by public meetings and issuance of the final EIS.	

Part 2	DOCUMENT NUMBER & TITLE	
	DOE/EIS-0380 Fiscal Year 2015 Mitigation Action Plan (MAP) Annual Report (MAPAR) for the 2008 Site-Wide Environmental Impact Statement for Continued Operation of Los Alamos National Lab, New Mexico	
	TYPE: MAP STATUS: Ongoing COST:	NOI/EAD: DRAFT: 10/2015 FINAL: 12/2015
	DESCRIPTION / COMMENT Annual report of the MAP actions/recommendations will be available to the public. In addition to project specific mitigations, the 2008 LANL SWEIS MAPAR includes MAP reporting for DAHRT, Trails, Special Environmental Analysis.	

Part 3	NEPA COMPLIANCE OFFICER: Karen Oden, NCO	DATE: 01/27/15	PAGE: 1 of 1
--------	--	----------------	--------------

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: DOE/NNSA Livermore Field Office	
NEPA REVIEWS: <input type="radio"/> No NEPA reviews are ongoing or planned. <input checked="" type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input type="radio"/> Preparation of a site-wide EIS was not considered at this time. [Not Required Until 2016] <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.	

PART 2	DOCUMENT NUMBER & TITLE <table style="width: 100%;"> <tr> <td style="width: 15%;">TYPE:</td> <td style="width: 15%; border: 1px solid black;">EA</td> <td style="width: 15%;">NOI/EAD:</td> <td style="width: 15%; border: 1px solid black;"></td> <td style="width: 40%;">DESCRIPTION / COMMENT</td> </tr> <tr> <td>STATUS:</td> <td style="border: 1px solid black;">Proposed</td> <td>DRAFT:</td> <td style="border: 1px solid black;"></td> <td rowspan="3">It is possible we will conduct an EA for a proposed alternative energy project at Site 300. LFO is evaluating the proposal.</td> </tr> <tr> <td>COST:</td> <td style="border: 1px solid black;"></td> <td>FINAL:</td> <td style="border: 1px solid black;"></td> </tr> </table>	TYPE:	EA	NOI/EAD:		DESCRIPTION / COMMENT	STATUS:	Proposed	DRAFT:		It is possible we will conduct an EA for a proposed alternative energy project at Site 300. LFO is evaluating the proposal.	COST:		FINAL:	
TYPE:	EA	NOI/EAD:		DESCRIPTION / COMMENT											
STATUS:	Proposed	DRAFT:		It is possible we will conduct an EA for a proposed alternative energy project at Site 300. LFO is evaluating the proposal.											
COST:		FINAL:													

PART 2	DOCUMENT NUMBER & TITLE <table style="width: 100%;"> <tr> <td style="width: 15%;">TYPE:</td> <td style="width: 15%; border: 1px solid black;">Other</td> <td style="width: 15%;">NOI/EAD:</td> <td style="width: 15%; border: 1px solid black;"></td> <td style="width: 40%;">DESCRIPTION / COMMENT</td> </tr> <tr> <td>STATUS:</td> <td style="border: 1px solid black;"></td> <td>DRAFT:</td> <td style="border: 1px solid black;"></td> <td rowspan="3">LFO will begin planning related to site-wide NEPA analysis.</td> </tr> <tr> <td>COST:</td> <td style="border: 1px solid black;"></td> <td>FINAL:</td> <td style="border: 1px solid black;"></td> </tr> </table>	TYPE:	Other	NOI/EAD:		DESCRIPTION / COMMENT	STATUS:		DRAFT:		LFO will begin planning related to site-wide NEPA analysis.	COST:		FINAL:	
TYPE:	Other	NOI/EAD:		DESCRIPTION / COMMENT											
STATUS:		DRAFT:		LFO will begin planning related to site-wide NEPA analysis.											
COST:		FINAL:													

PART 2	DOCUMENT NUMBER & TITLE <table style="width: 100%;"> <tr> <td style="width: 15%;">TYPE:</td> <td style="width: 15%; border: 1px solid black;"></td> <td style="width: 15%;">NOI/EAD:</td> <td style="width: 15%; border: 1px solid black;"></td> <td style="width: 40%;">DESCRIPTION / COMMENT</td> </tr> <tr> <td>STATUS:</td> <td style="border: 1px solid black;"></td> <td>DRAFT:</td> <td style="border: 1px solid black;"></td> <td rowspan="3"></td> </tr> <tr> <td>COST:</td> <td style="border: 1px solid black;"></td> <td>FINAL:</td> <td style="border: 1px solid black;"></td> </tr> </table>	TYPE:		NOI/EAD:		DESCRIPTION / COMMENT	STATUS:		DRAFT:			COST:		FINAL:	
TYPE:		NOI/EAD:		DESCRIPTION / COMMENT											
STATUS:		DRAFT:													
COST:		FINAL:													

PART 2	DOCUMENT NUMBER & TITLE <table style="width: 100%;"> <tr> <td style="width: 15%;">TYPE:</td> <td style="width: 15%; border: 1px solid black;"></td> <td style="width: 15%;">NOI/EAD:</td> <td style="width: 15%; border: 1px solid black;"></td> <td style="width: 40%;">DESCRIPTION / COMMENT</td> </tr> <tr> <td>STATUS:</td> <td style="border: 1px solid black;"></td> <td>DRAFT:</td> <td style="border: 1px solid black;"></td> <td rowspan="3"></td> </tr> <tr> <td>COST:</td> <td style="border: 1px solid black;"></td> <td>FINAL:</td> <td style="border: 1px solid black;"></td> </tr> </table>	TYPE:		NOI/EAD:		DESCRIPTION / COMMENT	STATUS:		DRAFT:			COST:		FINAL:	
TYPE:		NOI/EAD:		DESCRIPTION / COMMENT											
STATUS:		DRAFT:													
COST:		FINAL:													

PART 2	DOCUMENT NUMBER & TITLE <table style="width: 100%;"> <tr> <td style="width: 15%;">TYPE:</td> <td style="width: 15%; border: 1px solid black;"></td> <td style="width: 15%;">NOI/EAD:</td> <td style="width: 15%; border: 1px solid black;"></td> <td style="width: 40%;">DESCRIPTION / COMMENT</td> </tr> <tr> <td>STATUS:</td> <td style="border: 1px solid black;"></td> <td>DRAFT:</td> <td style="border: 1px solid black;"></td> <td rowspan="3"></td> </tr> <tr> <td>COST:</td> <td style="border: 1px solid black;"></td> <td>FINAL:</td> <td style="border: 1px solid black;"></td> </tr> </table>	TYPE:		NOI/EAD:		DESCRIPTION / COMMENT	STATUS:		DRAFT:			COST:		FINAL:	
TYPE:		NOI/EAD:		DESCRIPTION / COMMENT											
STATUS:		DRAFT:													
COST:		FINAL:													

Part 3	NEPA COMPLIANCE OFFICER: Karin King	DATE: 01/29/15	PAGE: 1 of 1
--------	--	-----------------------	---------------------

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: Naval Nuclear Propulsion Program	
NEPA REVIEWS:	<input type="radio"/> No NEPA reviews are ongoing or planned. <input checked="" type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input type="radio"/> Preparation of a site-wide EIS was not considered at this time. <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input checked="" type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

Part 2	DOCUMENT NUMBER & TITLE	
	DOE/EIS-0453 Environmental Impact Statement for the Recapitalization of Infrastructure Supporting Naval Spent Nuclear Fuel Handling at the Idaho National Laboratory	
	TYPE: <input type="text" value="EIS"/> NOI/EAD: <input type="text" value="07/2010"/> STATUS: <input type="text" value="Ongoing"/> DRAFT: <input type="text" value="07/2015"/> COST: <input type="text" value="\$ 11,200,000"/> FINAL: <input type="text" value="08/2016"/>	DESCRIPTION / COMMENT Naval Reactors is proposing to recapitalize the existing Expended Core Facility infrastructure at the Idaho National Laboratory to ensure the continued availability of the infrastructure needed for transfer, handling, and packaging of naval spent nuclear fuel removed from nuclear-powered aircraft carriers and submarines and land-based prototype reactors for at least the next 40 years.

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

Part 3	NEPA COMPLIANCE OFFICER: Amanda Stuhldreher	DATE: 01/28/15	PAGE: 1 of 1
--------	--	-----------------------	---------------------

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: National Nuclear Security Administration/Nevada Field Office	
NEPA REVIEWS: <input type="radio"/> No NEPA reviews are ongoing or planned. <input checked="" type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input checked="" type="radio"/> Preparation of a site-wide EIS was not considered at this time. [Not Required Until 2016] <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.	

Part 2	DOCUMENT NUMBER & TITLE	
TYPE: <input type="text" value="EA"/> NOI/EAD: <input type="text"/> STATUS: <input type="text" value="Proposed"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT The NNSA Nevada Field Office is considering an Environmental Assessment covering packaging and transportation of low-level radioactive waste from Palomares, Spain to the Nevada National Security Site for disposal. This is in the early stage of consideration and a formal determination has not yet been made.	

Part 2	DOCUMENT NUMBER & TITLE	
TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT	

Part 2	DOCUMENT NUMBER & TITLE	
TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT	

Part 2	DOCUMENT NUMBER & TITLE	
TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT	

Part 2	DOCUMENT NUMBER & TITLE	
TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT	

Part 3	NEPA COMPLIANCE OFFICER: Linda M. Cohn	DATE: 01/22/15	PAGE: 1	of	1
--------	---	-----------------------	----------------	----	---

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

OFFICE: DOE/National Nuclear Security Administration, Sandia Field Office

Part 1

NEPA REVIEWS: No NEPA reviews are ongoing or planned.
 The ongoing and planned NEPA reviews are listed in Part 2 below.

SITE-WIDE: Preparation of a site-wide EIS was not considered at this time.
 [Not Required Until 2016] A site-wide EIS WOULD facilitate future NEPA compliance efforts.
 A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

DOCUMENT NUMBER & TITLE

Development of Mesoporous Silica Nanoparticle-Supported Lipid Bilayers

TYPE: <input type="text" value="EA"/>	NOI/EAD: <input type="text" value="06/2014"/>	DESCRIPTION / COMMENT
STATUS: <input type="text" value="Proposed"/>	DRAFT: <input type="text" value="03/2016"/>	Development of Nanoscale Particles to assess the Biodistribution of Orally-Administered Protocells and Optimize Mesoporous Silica Nanoparticle and Supported Lipid Bilayer Properties to Achieve the Desired Pharmacokinetic Profiles for Protocell-Encapsulated Antibiotic(s). This is in support of a DTRA program, the Nanostructured Active Therapeutic Vehicle Project (NATV).
COST: <input type="text" value="\$ 75,000"/>	FINAL: <input type="text" value="08/2016"/>	

DOCUMENT NUMBER & TITLE

Demonstration Scale Supercritical CO2 Power Conversion System (MW Class)

TYPE: <input type="text" value="EA"/>	NOI/EAD: <input type="text" value="05/2015"/>	DESCRIPTION / COMMENT
STATUS: <input type="text" value="Proposed"/>	DRAFT: <input type="text" value="12/2015"/>	This EA will analyze the impacts of a Bryton Cycle CO2 Power conversion system at SNL/NM.
COST: <input type="text" value="\$ 45,000"/>	FINAL: <input type="text" value="03/2016"/>	

DOCUMENT NUMBER & TITLE

Land Use in Technical Area II at SNL/NM

TYPE: <input type="text" value="EA"/>	NOI/EAD: <input type="text" value="09/2015"/>	DESCRIPTION / COMMENT
STATUS: <input type="text" value="Proposed"/>	DRAFT: <input type="text" value="04/2016"/>	Technical Area II Land Use at Sandia National Laboratories, New Mexico will analyze land use strategies for future use.
COST: <input type="text" value="\$ 60,000"/>	FINAL: <input type="text" value="10/2016"/>	

DOCUMENT NUMBER & TITLE

Kauai Test Facility Site Wide Environmental Assessment

TYPE: <input type="text" value="EA"/>	NOI/EAD: <input type="text" value="10/2015"/>	DESCRIPTION / COMMENT
STATUS: <input type="text" value="Proposed"/>	DRAFT: <input type="text" value="08/2016"/>	Site Wide EA for KTF
COST: <input type="text" value="\$ 80,000"/>	FINAL: <input type="text" value="02/2017"/>	

DOCUMENT NUMBER & TITLE

Liquid Natural Gas Burn at the Tonopah Test Range

TYPE: <input type="text" value="EA"/>	NOI/EAD: <input type="text" value="10/2015"/>	DESCRIPTION / COMMENT
STATUS: <input type="text" value="Proposed"/>	DRAFT: <input type="text" value="06/2017"/>	This EA will analyse the impacts of a very large Liquid Natural Gas Burn at the Tonopah Test Range in Nevada
COST: <input type="text" value="\$ 45,000"/>	FINAL: <input type="text" value="11/2017"/>	

PART 2

Part 3

NEPA COMPLIANCE OFFICER: Susan Lacy

DATE: 01/23/15

PAGE: 1 of 2

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: DOE/National Nuclear Security Administration, Sandia Field Office	
NEPA REVIEWS: <input type="radio"/> No NEPA reviews are ongoing or planned. <input checked="" type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input type="radio"/> Preparation of a site-wide EIS was not considered at this time. [Not Required Until 2016] <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.	

Part 1	DOCUMENT NUMBER & TITLE Site Wide Environmental Impact Statement for Sandia National Laboratories, New Mexico	
	TYPE: <input type="text" value="EIS"/> NOI/EAD: <input type="text" value="06/2011"/> STATUS: <input type="text" value="Ongoing"/> DRAFT: <input type="text" value="03/2015"/> COST: <input type="text" value="\$ 3,500,000"/> FINAL: <input type="text" value="09/2015"/>	DESCRIPTION / COMMENT Site Wide EIS

Part 1	DOCUMENT NUMBER & TITLE Demonstration Scale Supercritical CO2 Power Conversion System (MW Class)	
	TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

Part 2	DOCUMENT NUMBER & TITLE Liquid Natural Gas Burn at the Tonopah Test Range	
	TYPE: <input type="text"/> NOI/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT

Part 3	NEPA COMPLIANCE OFFICER: Susan Lacy	DATE: 01/23/15	PAGE: 2	of 2
--------	--	-----------------------	----------------	------



Department of Energy
Washington, DC 20585

January 30, 2015

MEMORANDUM FOR STEVEN P. CROLEY, GENERAL COUNSEL

FROM: PETER LYONS, ASSISTANT SECRETARY FOR NUCLEAR ENERGY 
SUBJECT: Office of Nuclear Energy (NE) Annual National Environmental Policy Act (NEPA) Planning Summary for Calendar Year (CY) 2015

In response to your memorandum dated December 15, 2014, and in accordance with Department of Energy Order 451.1B, *NEPA Compliance Program*, NE's Annual NEPA Planning Summary for CY 2015 is attached. The Office of Nuclear Energy does not have any proposed actions which will require preparation of an Environmental Assessment during the next year or an Environmental Impact Statement during the next two years. The NE NEPA Compliance Officer will communicate with your staff if any proposed action is identified during 2015 that may require NEPA review.

The Idaho Operations Office and the Oak Ridge Site Office will also submit separate planning summaries which address NEPA actions underway and planned for their respective site. No NE programs or projects have been identified at either of these sites that will require an EA or an EIS for NE programs.

Should you have any questions, please contact Mary McCune, Office of Facilities Management, at 301-903-8152, or Rajendra Sharma, NE NEPA Compliance Officer, at 301-903-2899.

Attachment

cc: Carol Borgstrom, GC



memorandum

Idaho Operations Office

Date: January 21, 2015

Subject: 2015 Annual National Environmental Policy Act Planning Summary (OS-ESD-15-005)

To: Steven Croley
DOE-HQ/GC-1/FORS

In accordance with DOE Order 451.1B, the Department of Energy, Idaho Operations Office (DOE-ID) is submitting its 2015 National Environmental Policy Act (NEPA) Planning Summary. DOE-ID has no NEPA reviews ongoing or planned. The 2015 NEPA Planning Summary will be made available to the public as required by the Order.

If you have any questions concerning the attachment or the DOE-ID NEPA compliance program, please contact our NEPA Compliance Officer, Jack Depperschmidt, at (208) 526-5053.



Richard B. Provencher
Manager

Attachment

cc: J. Sanderson, DOE-HQ, GC-54/FORS
J. E. Loving, DOE-HQ, EM-41/FORS
R. K. Sharma DOE-HQ, NE-31/GTN
B. M. Angle, BEA
C. Henvit, NR/IBO
W. T. Savkranz, CWI
C. R. Anderson, ITG

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

OFFICE: Idaho Operations Office

Part 1

NEPA REVIEWS: No NEPA reviews are ongoing or planned.
 The ongoing and planned NEPA reviews are listed in Part 2 below.

SITE-WIDE: Preparation of a site-wide EIS was not considered at this time.
 A site-wide EIS WOULD facilitate future NEPA compliance efforts.
 A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

Part 2

DOCUMENT NUMBER & TITLE

TYPE: NOI/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

DOCUMENT NUMBER & TITLE

TYPE: NOI/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

DOCUMENT NUMBER & TITLE

TYPE: NOI/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

DOCUMENT NUMBER & TITLE

TYPE: NOI/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

DOCUMENT NUMBER & TITLE

TYPE: NOI/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

Part 3

NEPA COMPLIANCE OFFICER: Jack Depperschmidt

DATE: 01/14/15

PAGE: 1 of 1

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: Office of Nuclear Energy		
	NEPA REVIEWS: <input checked="" type="radio"/> No NEPA reviews are ongoing or planned. <input type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input type="radio"/> Preparation of a site-wide EIS was not considered at this time. <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.	
Part 2	DOCUMENT NUMBER & TITLE		
	TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	DESCRIPTION / COMMENT
	STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
	COST: <input type="text"/>	FINAL: <input type="text"/>	
	DOCUMENT NUMBER & TITLE		
	TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	DESCRIPTION / COMMENT
	STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
	COST: <input type="text"/>	FINAL: <input type="text"/>	
	DOCUMENT NUMBER & TITLE		
	TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	DESCRIPTION / COMMENT
STATUS: <input type="text"/>	DRAFT: <input type="text"/>		
COST: <input type="text"/>	FINAL: <input type="text"/>		
DOCUMENT NUMBER & TITLE			
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	DESCRIPTION / COMMENT	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>		
COST: <input type="text"/>	FINAL: <input type="text"/>		
DOCUMENT NUMBER & TITLE			
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	DESCRIPTION / COMMENT	
STATUS: <input type="text"/>	DRAFT: <input type="text"/>		
COST: <input type="text"/>	FINAL: <input type="text"/>		
Part 3	NEPA COMPLIANCE OFFICER: Rajendra K. Sharma		
	DATE: 01/21/15	PAGE: 1 of 1	

memorandum

DATE: January 27, 2015

REPLY TO
ATTN OF: SC-TJSO:Hunt

SUBJECT: **ANNUAL NATIONAL ENVIRONMENTAL POLICY ACT PLANNING SUMMARY
FOR 2015 – THOMAS JEFFERSON SITE OFFICE**

TO: Steven P. Croley, General Counsel, GC-1

This correspondence serves to inform you that the Annual National Environmental Policy Act (NEPA) Planning Summary for 2015 for the Thomas Jefferson Site Office (TJSO) has been completed. This is in accordance with the Department of Energy Order 451.1B, *NEPA Compliance Program*.

TJSO has reviewed ongoing and planned activities for the Thomas Jefferson National Accelerator Facility and has determined that no NEPA Environmental Assessments (EAs) and no Environmental Impact Statements (EISs) are expected to be prepared within the next 12 months for EAs and the next 24 months for EISs. The summary sheet is attached.

If you have any questions or need additional information, please contact me at (757) 269-5094; Patricia A. Hunt at (757) 269-7039; or James Elmore, TJSO NEPA Compliance Officer, at (865) 576-0938.



Joseph Arango, Manager
Thomas Jefferson Site Office

Attachment

cc w/attachment:

Joseph A. McBrearty, SC-3

Sat P. Goel, SC-31.1

Peter R. Siebach, SC-CH

James Elmore, SC-OR

Jim Sanderson GC-54

Patricia A. Hunt, SC-TJSO

TJNAF Public Reading Room

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

OFFICE: Thomas Jefferson Site Office, Newport News Virginia, Office of Science

Part 1

NEPA REVIEWS: No NEPA reviews are ongoing or planned.
 The ongoing and planned NEPA reviews are listed in Part 2 below.

SITE-WIDE: Preparation of a site-wide EIS was not considered at this time.
 A site-wide EIS WOULD facilitate future NEPA compliance efforts.
 A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.
 [Not Required Until 2016]

DOCUMENT NUMBER & TITLE

TYPE: NO/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

DOCUMENT NUMBER & TITLE

TYPE: NO/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

DOCUMENT NUMBER & TITLE

TYPE: NO/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

DOCUMENT NUMBER & TITLE

TYPE: NO/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

DOCUMENT NUMBER & TITLE

TYPE: NO/EAD: DESCRIPTION / COMMENT
 STATUS: DRAFT:
 COST: FINAL:

PART 2

Part 3

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: Bonneville Power Administration	
	NEPA REVIEWS: <input type="radio"/> No NEPA reviews are ongoing or planned. <input checked="" type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input type="radio"/> Preparation of a site-wide EIS was not considered at this time. [Not Required Until 2016] <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

Part 2	DOCUMENT NUMBER & TITLE	Crooked River Valley Rehabilitation Project (DOE/EIS-0506)	
	TYPE: <input type="text" value="EIS"/> NOI/EAD: <input type="text" value="12/2012"/> STATUS: <input type="text" value="Ongoing"/> DRAFT: <input type="text" value="03/2014"/> COST: <input type="text" value="\$ 75,000"/> FINAL: <input type="text" value="02/2015"/>	DESCRIPTION / COMMENT	Fund proposed stream channel restoration BPA cooperating agency; FS lead agency.

Part 2	DOCUMENT NUMBER & TITLE	Crystal Springs Hatchery Program (DOE/EIS-0500)	
	TYPE: <input type="text" value="EIS"/> NOI/EAD: <input type="text" value="05/2014"/> STATUS: <input type="text" value="Ongoing"/> DRAFT: <input type="text" value="05/2015"/> COST: <input type="text" value="\$ 420,000"/> FINAL: <input type="text" value="05/2016"/>	DESCRIPTION / COMMENT	Fund proposed hatchery, weirs, and acclimation facilities

Part 2	DOCUMENT NUMBER & TITLE	Klickitat Hatchery Complex Program (DOE/EIS-0424)	
	TYPE: <input type="text" value="EIS"/> NOI/EAD: <input type="text" value="07/2009"/> STATUS: <input type="text" value="Ongoing"/> DRAFT: <input type="text" value="07/2011"/> COST: <input type="text" value="\$ 750,000"/> FINAL: <input type="text" value="07/2015"/>	DESCRIPTION / COMMENT	Fund proposed hatchery and acclimation facilities

Part 2	DOCUMENT NUMBER & TITLE	Walla Walla Basin Spring Chinook Hatchery Program (DOE/EIS-0495)	
	TYPE: <input type="text" value="EIS"/> NOI/EAD: <input type="text" value="03/2013"/> STATUS: <input type="text" value="Ongoing"/> DRAFT: <input type="text" value="10/2014"/> COST: <input type="text" value="\$ 241,596"/> FINAL: <input type="text" value="06/2015"/>	DESCRIPTION / COMMENT	Fund proposed hatchery program and facilities

Part 2	DOCUMENT NUMBER & TITLE	Boardman-to-Hemingway Transmission Line Project (DOE/EIS-0507)	
	TYPE: <input type="text" value="EIS"/> NOI/EAD: <input type="text" value="04/2012"/> STATUS: <input type="text" value="Ongoing"/> DRAFT: <input type="text" value="12/2014"/> COST: <input type="text" value=""/> FINAL: <input type="text" value="12/2015"/>	DESCRIPTION / COMMENT	Proposed new transmission line; about 300 miles long, 500 kV BPA cooperating agency; BLM lead agency.

Part 3	NEPA COMPLIANCE OFFICER: Stacy Mason	DATE: 01/30/15	PAGE: 1 of 7
--------	--------------------------------------	----------------	--------------

2015 Annual NEPA Planning Summary

DOCUMENT NUMBER & TITLE

Hot Springs to Anaconda Transmission Line Rebuild (DOE/EIS-0502)

TYPE: NOI/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

Proposed transmission line rebuild; about 120 miles long, 230 kV

DOCUMENT NUMBER & TITLE

Montanore Project (DOE/EIS-0393)

TYPE: NOI/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

Copper and silver mine, tap line and substation; BPA cooperating agency; FS lead agency.

DOCUMENT NUMBER & TITLE

I-5 Corridor Reinforcement Project (DOE/EIS-0436)

TYPE: NOI/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

Proposed new transmission line; 67 to 80 miles long, 500 kV

DOCUMENT NUMBER & TITLE

Montana-to-Washington Transmission System Upgrade Project (DOE/EIS-0484)

TYPE: NOI/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

Proposed transmission system upgrade; new substation, existing substation additions, etc.

DOCUMENT NUMBER & TITLE

Vantage-Pomona Heights 230 kV Transmission Line Project (DOE/EIS-0505)

TYPE: NOI/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

Proposed new transmission line; 40 to 60 miles long, 230 kV; BPA cooperating agency; BLM lead agency.

DOCUMENT NUMBER & TITLE

Covington Regional Maintenance Headquarters

TYPE: NOI/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

Proposed office and support facilities.

2015 Annual NEPA Planning Summary

DOCUMENT NUMBER & TITLE

Eightmile Ranch Coho Acclimation Site (DOE-EA-1959)

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="03/2013"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="12/2014"/>	Fund proposed acclimation pond;
COST:	<input type="text"/>	FINAL:	<input type="text" value="05/2015"/>	

DOCUMENT NUMBER & TITLE

Kootenai River Habitat Restoration at Bonners Ferry Project (DOE/EA-1973)

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="12/2013"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="02/2015"/>	Fund proposed river restoration of Kootenai River
COST:	<input type="text"/>	FINAL:	<input type="text" value="05/2015"/>	

DOCUMENT NUMBER & TITLE

Malheur Wildlife Area Jonesboro Diversion Replacement Project (DOE/EA-1194)

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="11/2012"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="11/2014"/>	Fund proposed irrigation diversion replacement;
COST:	<input type="text"/>	FINAL:	<input type="text" value="02/2015"/>	BPA cooperating agency; BLM lead agency.

DOCUMENT NUMBER & TITLE

Upper Columbia Spring Chinook and Steelhead Acclimation (DOE/EIS-1998)

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="09/2014"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="08/2015"/>	Fund proposed new acclimation ponds and existing pond upgrades
COST:	<input type="text" value="\$ 123,000"/>	FINAL:	<input type="text" value="11/2015"/>	

DOCUMENT NUMBER & TITLE

Trestle Bay Ecosystem Restoration Project (DOE/EA-1995)

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="10/2014"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="02/2015"/>	Fund proposed restoration of estuary habitat;
COST:	<input type="text"/>	FINAL:	<input type="text" value="04/2015"/>	BPA cooperating agency; Corps lead agency.

DOCUMENT NUMBER & TITLE

Wallooskee-Youngs Confluence Restoration Project (DOE/EA-1974)

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="12/2013"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="12/2014"/>	Fund proposed restoration of estuary habitat
COST:	<input type="text"/>	FINAL:	<input type="text" value="05/2015"/>	

2015 Annual NEPA Planning Summary

DOCUMENT NUMBER & TITLE

Bonneville-Hood River Transmission Line Rebuild (DOE/EA-1981)

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="02/2014"/>	DESCRIPTION / COMMENT Proposed transmission line rebuild; 24 miles long, 115 kV
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="06/2015"/>	
COST:	<input type="text" value="\$ 350,000"/>	FINAL:	<input type="text" value="01/2016"/>	

DOCUMENT NUMBER & TITLE

Glass Butte Radio Station (DOE/EA-1996)

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="04/2013"/>	DESCRIPTION / COMMENT Proposed new transmission communication station; BPA cooperating agency; BLM lead agency.
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="12/2015"/>	
COST:	<input type="text" value="\$ 55,000"/>	FINAL:	<input type="text" value="12/2017"/>	

DOCUMENT NUMBER & TITLE

Hills Creek-Lookout Point Transmission Line Rebuild (DOE/EA-1967)

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="06/2013"/>	DESCRIPTION / COMMENT Proposed transmission line rebuild; 26 miles long, 115 kV
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="12/2015"/>	
COST:	<input type="text" value="\$ 500,000"/>	FINAL:	<input type="text" value="12/2016"/>	

DOCUMENT NUMBER & TITLE

Kalispell-Kerr Transmission Line Rebuild (DOE/EA-1961)

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="04/2013"/>	DESCRIPTION / COMMENT Proposed transmission line rebuild; 41 miles long, 115 kV
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="08/2015"/>	
COST:	<input type="text" value="\$ 460,000"/>	FINAL:	<input type="text" value="12/2015"/>	

DOCUMENT NUMBER & TITLE

Lane-Wendson Transmission Line Rebuild Project (DOE/EA-1952)

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="12/2012"/>	DESCRIPTION / COMMENT Proposed transmission line rebuild; 41 miles long, 115 kV
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="06/2015"/>	
COST:	<input type="text" value="\$ 700,000"/>	FINAL:	<input type="text" value="12/2015"/>	

DOCUMENT NUMBER & TITLE

Midway-Moxee Rebuild and Midway-Grandview Upgrade Transmission Line Project (DOE/EA-1951)

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="02/2012"/>	DESCRIPTION / COMMENT Proposed transmission line rebuild; 60 miles of line, 115 kV
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="05/2015"/>	
COST:	<input type="text" value="\$ 600,000"/>	FINAL:	<input type="text" value="09/2015"/>	

2015 Annual NEPA Planning Summary

DOCUMENT NUMBER & TITLE

Northern Mid-Columbia Joint Project (DOE/EA-1945)

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="10/2012"/>	DESCRIPTION / COMMENT Proposed new transmission line
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="11/2014"/>	
COST:	<input type="text" value="\$ 800,000"/>	FINAL:	<input type="text" value="12/2015"/>	

DOCUMENT NUMBER & TITLE

Spar Canyon-Round Valley Access Road System Improvements (DOE/EA-1980)

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="02/2014"/>	DESCRIPTION / COMMENT Access road improvements
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="07/2015"/>	
COST:	<input type="text" value="\$ 100,000"/>	FINAL:	<input type="text" value="10/2015"/>	

DOCUMENT NUMBER & TITLE

John Day Reprogramming

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="01/2015"/>	DESCRIPTION / COMMENT Fund proposed acclimation ponds
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text" value="02/2015"/>	
COST:	<input type="text"/>	FINAL:	<input type="text" value="02/2015"/>	

DOCUMENT NUMBER & TITLE

Kelt Reconditioning Facility

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT Fund proposed upgrades to steelhead kelt reconditioning facilities
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text"/>	
COST:	<input type="text"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

Columbia Estuary Ecosystem Restoration Program Programmatic EA

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT Fund proposed Corps Section 536 estuary habitat restoration projects; BPA cooperating agency; Corps lead.
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text" value="03/2015"/>	
COST:	<input type="text"/>	FINAL:	<input type="text" value="05/2015"/>	

DOCUMENT NUMBER & TITLE

Johnson Farms Estuary Restoration Project

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT Fund proposed estuary habitat restoration
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text" value="09/2015"/>	
COST:	<input type="text"/>	FINAL:	<input type="text" value="12/2015"/>	

2015 Annual NEPA Planning Summary

DOCUMENT NUMBER & TITLE

Deer Island Estuary Restoration

TYPE:	<input type="text" value="EIS"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text" value="12/2016"/>	Fund proposed estuary restoration
COST:	<input type="text"/>	FINAL:	<input type="text" value="12/2017"/>	

DOCUMENT NUMBER & TITLE

Yakima Basin Coho Hatchery Program - Phase 3

TYPE:	<input type="text" value="EIS"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text" value="12/2015"/>	Fund proposed new hatchery facilities
COST:	<input type="text"/>	FINAL:	<input type="text" value="12/2017"/>	

DOCUMENT NUMBER & TITLE

Shelton-Fairmont Transmission Line Rebuild Project

TYPE:	<input type="text" value="EIS"/>	NOI/EAD:	<input type="text" value="06/2015"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text" value="12/2016"/>	Proposed transmission line rebuild, 60 miles long, 115 kV
COST:	<input type="text"/>	FINAL:	<input type="text" value="12/2017"/>	

DOCUMENT NUMBER & TITLE

Goshen-Drummond Transmission Line Rebuild Project

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="08/2015"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text" value="02/2017"/>	Proposed transmission line rebuild, 72 miles long, 161 kV
COST:	<input type="text"/>	FINAL:	<input type="text" value="12/2017"/>	

DOCUMENT NUMBER & TITLE

Big Eddy-Fossil Transmission Line Rebuild Project

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="07/2015"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text" value="08/2017"/>	Proposed transmission line rebuild, 77 miles long, 115 kV
COST:	<input type="text"/>	FINAL:	<input type="text" value="12/2017"/>	

DOCUMENT NUMBER & TITLE

Benton-Scooteney Transmission Line Rebuild Project

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="11/2015"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text" value="03/2017"/>	Proposed transmission line rebuild, 21 miles long, 115 kV
COST:	<input type="text"/>	FINAL:	<input type="text" value="12/2017"/>	

2015 Annual NEPA Planning Summary

DOCUMENT NUMBER & TITLE

Brasada-Harney Transmission Line Rebuild Project

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="04/2015"/>	DESCRIPTION / COMMENT Proposed transmission line rebuild, 112 miles long, 115 kV
STATUS:	<input type="text" value="Proposed"/>	DRAFT:	<input type="text" value="04/2017"/>	
COST:	<input type="text" value="\$ 0"/>	FINAL:	<input type="text" value="02/2018"/>	

DOCUMENT NUMBER & TITLE

Mid-Columbia Coho Restoration - SA-03 Merry Canyon and Trinity Acclimation Sites (DOE/EIS-0425)

TYPE:	<input type="text" value="SA"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT Relocation of acclimation sites.
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text"/>	
COST:	<input type="text" value="\$ 0"/>	FINAL:	<input type="text" value="07/2015"/>	

DOCUMENT NUMBER & TITLE

Mid-Columbia Coho Restoration - SA-04 Natapoc Hatchery (DOE/EIS-0425)

TYPE:	<input type="text" value="SA"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT Hatchery location adjustments.
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text"/>	
COST:	<input type="text" value="\$ 0"/>	FINAL:	<input type="text" value="07/2015"/>	

DOCUMENT NUMBER & TITLE

Mid-Columbia Coho Restoration - SA-05 Acclimation Pond Modifications (DOE/EIS-0425)

TYPE:	<input type="text" value="SA"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT Acclimation pond modifications
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text"/>	
COST:	<input type="text" value="\$ 0"/>	FINAL:	<input type="text" value="02/2015"/>	

DOCUMENT NUMBER & TITLE

Whistling Ridge Energy Project SA-01 (DOE/EIS-0419)

TYPE:	<input type="text" value="SA"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT Review for project adjustments
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text"/>	
COST:	<input type="text" value="\$ 0"/>	FINAL:	<input type="text" value="03/2015"/>	

DOCUMENT NUMBER & TITLE

TYPE:	<input type="text"/>	NOI/EAD:	<input type="text"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text"/>	DRAFT:	<input type="text"/>	
COST:	<input type="text"/>	FINAL:	<input type="text"/>	

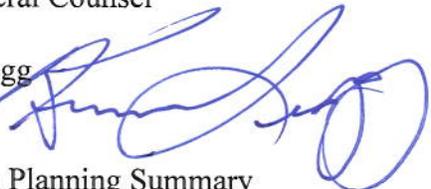


Department of Energy
Southeastern Power Administration
Elberton, Georgia 30635-6711

February 2, 2015

MEMORANDUM

TO: Office of General Counsel

FROM: Kenneth E. Legg
Administrator 

Subject: Annual NEPA Planning Summary

Southeastern Power Administration (SEPA) is not currently preparing any NEPA documents. At this time a site-wide EIS would not be applicable to SEPA. The following EAs and EISs may be required during the next 24 months:

ENVIRONMENTAL IMPACT STATEMENTS:

None anticipated

ENVIRONMENTAL ASSESSMENTS:

None anticipated



Department of Energy
Southwestern Power Administration
One West Third Street
Tulsa, Oklahoma 74103-3502

January 8, 2015

MEMORANDUM FOR OFFICE OF THE GENERAL COUNSEL (GC-1)

FROM: 
CHRISTOPHER M. TURNER
ADMINISTRATOR

SUBJECT: National Environmental Policy Act (NEPA) Annual Planning Summary

Included for your information is the 2015 Annual NEPA Planning Summary for Southwestern Power Administration (Southwestern) as required by DOE Order 451.1B. The Summary describes the status of Southwestern's environmental impact statements (EIS).

Southwestern, as a cooperating federal agency, is participating in the preparation of an EIS on behalf of the Plains & Eastern Clean Line project as summarized in the following table.

Section 1222(b) of the Energy Policy Act of 2005 (EPAAct) authorizes the Secretary of Energy, acting through and in consultation with the Administrator of the Southwestern to participate with other entities in the development of electric power transmission facilities. The following EIS, as summarized in the table below, is being prepared by the Office of Electricity Delivery and Energy Reliability in conjunction with Southwestern in accordance with the Secretary of Energy's authorization.

EIS Title/Location	Estimated Cost	Estimated NEPA Milestones	Description
Plains & Eastern Project, OK, AR, TX, and TN (DOE/EIS-0486)	Not Available	See Plains and Eastern Clean Line website for schedule	The project includes construction of a high voltage electric transmission system and associated facilities from the Oklahoma Panhandle region to load-serving entities in the Mid-South and Southeast. Further information is available on the EIS website .



Department of Energy
Western Area Power Administration
P.O. Box 281213
Lakewood, CO 80228-8213

FEB 02 2015

MEMORANDUM FOR STEVEN P. CROLEY, GC-1
GENERAL COUNSEL
OFFICE OF GENERAL COUNSEL

FROM: MARK A. GABRIEL
ADMINISTRATOR

A handwritten signature in black ink, appearing to read "Mark A. Gabriel".

SUBJECT: Annual National Environmental Policy Act Planning Summary

In accordance with my responsibilities under DOE Order 451.1 B, section 4.d, attached please find Western Area Power Administration's (Western) Annual National Environmental Policy Act (NEPA) Planning Summary for calendar year 2015. The summary identifies the status of ongoing NEPA compliance activities, environmental assessments (EA) we expect to begin during the next 12 months, environmental impact statements (EIS) we expect to begin during the next 24 months, and the planned cost and schedule for completion of each NEPA review. It is likely that Western will prepare other EAs or EISs not currently foreseeable. An electronic copy of the Annual NEPA Planning Summary will be provided to the Office of NEPA Policy and Compliance.

If you have any questions regarding the summary, please contact C. Shane Kimbrough, Natural Resources Manager, at (720) 962-7252.

Attachment

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: Western Area Power Administration		
	NEPA REVIEWS: <input type="radio"/> No NEPA reviews are ongoing or planned. <input checked="" type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input type="radio"/> Preparation of a site-wide EIS was not considered at this time. [Not Required Until 2016] <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input checked="" type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.	
PART 2	DOCUMENT NUMBER & TITLE Upper Great Plains Programmatic Wind EIS DOE/EIS -0408		
	TYPE: <input type="text" value="EIS"/>	NOI/EAD: <input type="text" value="09/2011"/>	DESCRIPTION / COMMENT USFWS (Region 6) is co-lead agency. RUS and BOR are cooperating agencies.
	STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text" value="03/2022"/>	
	COST: <input type="text" value="\$ 1,500,000"/>	FINAL: <input type="text"/>	
	DOCUMENT NUMBER & TITLE South Mountain Freeway Project. DOE/EIS-0417		
	TYPE: <input type="text" value="EIS"/>	NOI/EAD: <input type="text" value="09/2011"/>	DESCRIPTION / COMMENT Western is a cooperating agency (DEIS NOA 78 FR 24743). Federal Highways Administration (FHA) is the federal lead agency.
STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text" value="03/2013"/>		
COST: <input type="text"/>	FINAL: <input type="text"/>		
DOCUMENT NUMBER & TITLE Forest Service Reauthorization of Transmission Lines on Forest Service Lands in Colorado, Utah, and Nebraska for Routine Maintenance Practices Including Vegetation Management DOE/EIS-0442			
TYPE: <input type="text" value="EIS"/>	NOI/EAD: <input type="text" value="04/2010"/>	DESCRIPTION / COMMENT Western and USFS are joint lead agencies. NOI (75 FR 17913). Scoping meetings in Denver and Grand Junction, CO and Vernal, UT. Public scoping closed 5/26/2010. DEIS NOA (78 FR 59677). Public hearing in Lakewood, CO, comment period closed 11/12/2013.	
STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text" value="09/2013"/>		
COST: <input type="text" value="\$ 1,200,000"/>	FINAL: <input type="text"/>		
DOCUMENT NUMBER & TITLE TransWest Express 600-kV DC transmission Project, Wy, CO, UT, NV. DOE/EIS-0450			
TYPE: <input type="text" value="EIS"/>	NOI/EAD: <input type="text" value="01/2011"/>	DESCRIPTION / COMMENT Western and BLM are joint lead agencies. 22 scoping meetings were held in 2011 and 13 public hearings were held in 2013 along the 4-state proposed project route.	
STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text" value="06/2013"/>		
COST: <input type="text" value="\$ 12,500,000"/>	FINAL: <input type="text"/>		
DOCUMENT NUMBER & TITLE Wilton IV Wind Energy Center Project, Burleigh County, ND. DOE/EIS-0469			
TYPE: <input type="text" value="EIS"/>	NOI/EAD: <input type="text" value="07/2011"/>	DESCRIPTION / COMMENT Scoping meeting held in Wilton ND, scoping closed 9/6/2011. DEIS NOA (78 FR 17662). Public hearing held in Wilton, ND, comment period closed 5/6/2013. Supplement scoping meeting held 12/11/2013 in Wilton, ND. EIS is applicant funded.	
STATUS: <input type="text" value="Ongoing"/>	DRAFT: <input type="text" value="03/2013"/>		
COST: <input type="text"/>	FINAL: <input type="text"/>		
Part 3	NEPA COMPLIANCE OFFICER: C Shane Kimbrough		
DATE: 02/02/15		PAGE: 1 of 3	

2015 Annual NEPA Planning Summary

DOCUMENT NUMBER & TITLE

Southline Transmission Project, AZ and NM DOE/EIS-0474

TYPE:	<input type="text" value="EIS"/>	NOI/EAD:	<input type="text" value="04/2012"/>	DESCRIPTION / COMMENT BLM and Western are joint lead agencies. NOI (77 FR 20411). Public meetings were held in Lordsburg, Deming, and Las Cruces NM an Wilcox, Benson, and Tucson, AZ. Public hearings were held in these locations May 2014.
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="04/2014"/>	
COST:	<input type="text"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

Rerouting and Renovating of Estes-Flatiron Transmission Lines to Double Circuit 115-kV, Larimer County, CO DOE/EIS 0483

TYPE:	<input type="text" value="EIS"/>	NOI/EAD:	<input type="text" value="04/2012"/>	DESCRIPTION / COMMENT Western's EIS determination was based on scoping comments received for DOE/EA-1899. USFS is a cooperating agency.
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="09/2014"/>	
COST:	<input type="text" value="\$ 900,000"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

Interconnection of the Grand Prairie Wind Farm, Holt County, NE DOE/EIS-0485

TYPE:	<input type="text" value="EIS"/>	NOI/EAD:	<input type="text" value="04/2012"/>	DESCRIPTION / COMMENT NOI (77 FR 22569). Scoping meeting held in O'neill, NE; scoping closed 5/16/2012. DEIS 6/2014. EIS costs are applicant funded.
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="06/2014"/>	
COST:	<input type="text"/>	FINAL:	<input type="text" value="02/2015"/>	

DOCUMENT NUMBER & TITLE

San Luis Transmission Project, CA DOE/EIS-0496

TYPE:	<input type="text" value="EIS"/>	NOI/EAD:	<input type="text" value="11/2013"/>	DESCRIPTION / COMMENT Western proposes to construct, own, operate, and maintain a new 230 kV transmission line about 62 miles in length between Western's Tracy and San Luis substation, and a new 70-kV line about 5 miles in length between the San Luis and O'Neill substations. Western and the San Luis and Delta-Mendota Water Authority are producing a joint EIS/EIR. BOR is a cooperating agency and is funding EIS costs.
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text"/>	
COST:	<input type="text"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

Antelope Valley Station to Neset 345-kV Transmission Project, Western North Dakota DOE/EIS-0478

TYPE:	<input type="text" value="EIS"/>	NOI/EAD:	<input type="text" value="01/2012"/>	DESCRIPTION / COMMENT USDA RUS is the lead Federal Agency, Western is a cooperating agency. RUS has issued a FEIS. Western would modify its Williston substation to connect a new RUS line.
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="12/2012"/>	
COST:	<input type="text"/>	FINAL:	<input type="text" value="05/2014"/>	

DOCUMENT NUMBER & TITLE

Big Bend to Witten Transmission Line Project, South Dakota DOE/EA-1955

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="04/2011"/>	DESCRIPTION / COMMENT USDA Rural Utilities Service (RUS) is the lead Federal agency; Western is a cooperating agency. EA costs are applicant funded.
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text"/>	
COST:	<input type="text"/>	FINAL:	<input type="text"/>	

2015 Annual NEPA Planning Summary

DOCUMENT NUMBER & TITLE

Big Bend to Witten Transmission Line Project, AZ and CA DOE/EA-1880

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="04/2011"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text"/>	USDA RUS is lead agency, Western is a cooperating agency. EA costs are applicant funded.
COST:	<input type="text"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

Northern Wind Interconnection Project, Summit, SD DOE/EA-1880

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="08/2011"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="11/2014"/>	USFWS is a cooperating agency. EA costs are applicant funded.
COST:	<input type="text"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

Campbell County Wind Farm, Pollock, SD DOE/EA-1955

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="01/2013"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="06/2014"/>	EA analyzes potential impacts of a proposal to interconnect a 99-mW wind farm to a new Western substation. EA costs are applicant funded.
COST:	<input type="text"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

ED2 to Saguaro No. 2 Transmission Line Rebuild Project, Pinal County, AZ DOE/EA-1972

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="11/2013"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="11/2014"/>	Western is lead Federal agency, with BIA/San Carlos Irrigation Project and BOR as cooperating agencies.
COST:	<input type="text" value="\$ 217,000"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

Parker-Headgate Rock and Parker-Bouse Reroute Project, La PAz County, AZ and San Bernardino County, CA DOE/EA -1987

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="04/2014"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text"/>	Western is lead Federal agency. BOR, BIA, and Colorado River Indian Tribes are cooperating agencies.
COST:	<input type="text"/>	FINAL:	<input type="text"/>	

DOCUMENT NUMBER & TITLE

Parker-Davis O&M and INtegrated Vegetation Management Programmatic EA, AZ, NV, and CA DOE/EA-1982

TYPE:	<input type="text" value="EA"/>	NOI/EAD:	<input type="text" value="02/2014"/>	DESCRIPTION / COMMENT
STATUS:	<input type="text" value="Ongoing"/>	DRAFT:	<input type="text" value="11/2014"/>	Western is lead Federal agency. BOR and USFS Coronado National Forest are cooperating agencies.
COST:	<input type="text" value="\$ 200,000"/>	FINAL:	<input type="text"/>	



Department of Energy

Ames Site Office
9800 South Cass Avenue
Argonne, Illinois 60439

January 15, 2015

MEMORANDUM FOR STEVEN P. CROLEY, GENERAL COUNSEL,
OFFICE OF THE GENERAL COUNSEL, GC-1 (FORS)

FROM: CYNTHIA K. BAEBLER, MANAGER
AMES SITE OFFICE

Cynthia K. Baebler

SUBJECT: AMES SITE OFFICE ANNUAL NATIONAL ENVIRONMENTAL POLICY
ACT PLANNING SUMMARY FOR 2015

Section 5(a)(7) of DOE Order 451.1B Change 3, National Environmental Policy Act (NEPA) Compliance Program, requires each Secretarial Officer and Head of Field Organization to submit an annual NEPA Planning Summary to the General Counsel. In response to your December 15, 2014, reminder, no Environmental Assessments (EAs) or Environmental Impact Statements (EISs) are currently being prepared, and in consultation with Ames Laboratory staff we have determined that no new EAs or EISs are expected to commence during the next 12-24 month period.

If you have any questions or need additional information, please contact me at 630-252-1563; alternatively, please have a member of your staff contact Margaret Marks, the Acting Ames Site Office ES&H Coordinator, at 630-252-2692, or our NEPA Compliance Officer, Peter Siebach, at 630-252-2007.

cc:

J. McBrearty, SC-3 (FORS)
C. Borgstrom, GC-54 (FORS)
D. Kayser, Ames Laboratory



Department of Energy

Argonne Site Office
9800 South Cass Avenue
Argonne, Illinois 60439

FEB 10 2015

MEMORANDUM FOR STEVEN P. CROLEY
GENERAL COUNSEL, OFFICE OF THE GENERAL COUNSEL

FROM: JOANNA M. LIVENGOOD *Joanna M. Livengood*
MANAGER

SUBJECT: ARGONNE SITE OFFICE (ASO) 2015 ANNUAL NATIONAL
ENVIRONMENTAL POLICY ACT (NEPA) PLANNING SUMMARY

Section 5(a)(7) of DOE Order 451.1B Change 3, National Environmental Policy Act (NEPA) Compliance Program, requires each Secretarial Officer and Head of Field Organization to submit an annual NEPA Planning Summary to the General Counsel. In response to your December 15, 2014, reminder, no Environmental Assessments (EAs) or Environmental Impact Statements (EISs) are currently being prepared, and in consultation with Argonne National Laboratory staff we have determined that no new EAs or EISs are expected to commence during the next 12 to 24 month period.

If you have any questions or need additional information, please contact me at (630) 252-2366; or you may contact either, Kaushik Joshi, the Argonne Site Office NEPA Coordinator, at (630) 252-4226, or our NEPA Compliance Officer, Peter Siebach, at (630) 252-2007.

cc:

J. McBrearty, SC-3
C. Borgstrom, GC-54
J. Stauber, ANL

bc:

P. Siebach, SC-CH
K. Joshi, ASO
M. McKown, SC-CH
J. Sanderson, GC-54
S. Goel, SC-31.1



Department of Energy
Office of Science
Berkeley Site Office
Lawrence Berkeley National Laboratory
1 Cyclotron Road, MS 90-1023
Berkeley, California 94720

JAN 13 2015

MEMORANDUM FOR: STEVEN P. CROLEY
GENERAL COUNSEL, GC-1, HQ/FORS

FROM: PAUL GOLAN 
ACTING SITE MANAGER
BERKELEY SITE OFFICE

SUBJECT: ANNUAL NATIONAL ENVIRONMENTAL POLICY ACT
PLANNING SUMMARY FOR 2015 – BERKELEY SITE OFFICE

This correspondence transmits the Annual National Environmental Policy Act (NEPA) Planning Summary for 2015 for the Lawrence Berkeley National Laboratory (LBNL). This is in accordance with the June 1994 Secretarial Policy Statement on NEPA and Department of Energy Order 451.1B, *National Environmental Policy Act Compliance Program*.

The Berkeley Site Office (BSO) has reviewed ongoing and planned activities for LBNL and has determined that no NEPA Environmental Assessments (EAs) and no Environmental Impact Statements (EISs) are expected to be prepared within the next 12 months for EAs and the next 24 months for EISs.

This memorandum will be made available for public review in the public reading room of the City of Berkeley Main Library and on the BSO NEPA website. If you have any questions or need additional information, please contact Kim Abbott at (510) 486-7909 or Jim Elmore, BSO NEPA Compliance Officer, at (865) 576-0938.

cc w/attachment:
Kim V. Abbott, BSO
Carol M. Borgstrom, GC-54
Patrick M. Burke, SC-CH
James L. Elmore, SC-OR
Sat P. Goel, SC-31.1
Gary S. Hartman, SC-OR
Joseph A. McBrearty, SC-3
David Michlewicz, SC-31.2
Peter R. Siebach, SC-CH
Public Reading Room, City of Berkeley

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

OFFICE: Office of Science Berkeley Site Office

Part 1

NEPA REVIEWS: No NEPA reviews are ongoing or planned.
 The ongoing and planned NEPA reviews are listed in Part 2 below.

SITE-WIDE: Preparation of a site-wide EIS was not considered at this time.
 A site-wide EIS WOULD facilitate future NEPA compliance efforts.
 A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	DESCRIPTION / COMMENT
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	DESCRIPTION / COMMENT
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	DESCRIPTION / COMMENT
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	DESCRIPTION / COMMENT
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	
DOCUMENT NUMBER & TITLE		
TYPE: <input type="text"/>	NOI/EAD: <input type="text"/>	DESCRIPTION / COMMENT
STATUS: <input type="text"/>	DRAFT: <input type="text"/>	
COST: <input type="text"/>	FINAL: <input type="text"/>	

PART 2

Part 3

NEPA COMPLIANCE OFFICER:

K. Albert

DATE: 01/12/15

PAGE: 1 of 1

Program



Department of Energy

Brookhaven Site Office
P.O. Box 5000
Upton, New York 11973

JAN 29 2015

MEMORANDUM FOR STEVEN P. CROLEY, GENERAL COUNSEL
OFFICE OF GENERAL COUNSEL

FROM: FRANK J. CRESCENZO, MANAGER
OFFICE OF SCIENCE
BROOKHAVEN SITE OFFICE

A handwritten signature in black ink, appearing to be "FC", written over the printed name of Frank J. Crescenzo.

SUBJECT: BROOKHAVEN SITE OFFICE (BHSO) 2015 ANNUAL NATIONAL
ENVIRONMENTAL POLICY ACT (NEPA) PLANNING SUMMARY

REFERENCE: MEMORANDUM FROM S. CROLEY, GC-1, TO SECRETARIAL
OFFICERS AND HEADS OF FIELD ORGANIZATIONS, SUBJECT:
REMINDER REGARDING ANNUAL NATIONAL ENVIRONMENTAL
POLICY ACT (NEPA) PLANNING SUMMARIES, DATED
DECEMBER 15, 2014

According to Section 5(a)(7) of DOE Order 451.1B Change 3, *National Environmental Policy Act Compliance Program*, it is required that each Secretarial Officer and Head of Field Organization submit an annual NEPA Planning Summary to the General Council. Per the referenced memorandum and guidance provided by your office, our Annual NEPA Planning Summary is enclosed.

Two new Environmental Assessments are proposed and no Environmental Impact Statements are expected during the next 24 months.

If you have any questions or need additional information, please contact me at (631) 344-3433 or Caroline Polanish, of my staff, at (631) 344-5224.

Enclosure:
As Stated

cc: J. McBrearty, SC-3, FORS, w/encl.
C. Borgstrom, GC-54, FORS w/encl.
L. Jessee, GC-54, FORS, w/encl.
S. Goel, SC-31.1, GTN, w/encl.
C. Polanish, SC-BHSO, w/encl.
M. McCann, SC-BHSO, w/encl.
T. Green, BSA, w/encl.

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: Brookhaven Site Office	
Part 1	NEPA REVIEWS: <input type="radio"/> No NEPA reviews are ongoing or planned. <input checked="" type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input type="radio"/> Preparation of a site-wide EIS was not considered at this time. [Not Required Until 2016] <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.
Part 2	DOCUMENT NUMBER & TITLE AGS Complex Improvements TYPE: <input type="text" value="EA"/> NO/EAD: <input type="text" value="03/2015"/> STATUS: <input type="text" value="Proposed"/> DRAFT: <input type="text"/> COST: <input type="text" value="\$ 60,000"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT This project includes future improvements to the Alternating Gradient Synchrotron (AGS) Complex including upgrading the Accelerator Test Facility II electron accelerator to run at energies up to 500MeV.
Part 2	DOCUMENT NUMBER & TITLE Discovery Park TYPE: <input type="text" value="EA"/> NO/EAD: <input type="text" value="08/2015"/> STATUS: <input type="text" value="Proposed"/> DRAFT: <input type="text"/> COST: <input type="text" value="\$ 60,000"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT Discovery Park is a multi-faceted development project for high-tech incubation which includes research and administrative facilities, commercial/community collaboration space, and dormitory or other housing as needed by commercial and research firms.
Part 2	DOCUMENT NUMBER & TITLE TYPE: <input type="text"/> NO/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT
Part 2	DOCUMENT NUMBER & TITLE TYPE: <input type="text"/> NO/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT
Part 2	DOCUMENT NUMBER & TITLE TYPE: <input type="text"/> NO/EAD: <input type="text"/> STATUS: <input type="text"/> DRAFT: <input type="text"/> COST: <input type="text"/> FINAL: <input type="text"/>	DESCRIPTION / COMMENT
Part 3	NEPA COMPLIANCE OFFICER: Caroline Polish	
		DATE: 01/22/15 PAGE: 1 of 1



Department of Energy

Office of Science
Chicago Office
9800 South Cass Avenue
Argonne, Illinois 60439

MEMORANDUM FOR STEVEN P. CROLEY, GENERAL COUNSEL
OFFICE OF THE GENERAL COUNSEL
GC-1/FORS

FROM: ROXANNE E. PURUCKER
MANAGER

A handwritten signature in black ink, appearing to read "Roxanne E. Purucker".

SUBJECT: OFFICE OF SCIENCE—INTEGRATED SUPPORT CENTER—CHICAGO
OFFICE (SC-ISC-CH) 2015 ANNUAL NATIONAL ENVIRONMENTAL
POLICY ACT (NEPA) PLANNING SUMMARY

Section 5(a)(7) of Department of Energy Order 451.1B, Change 3, "National Environmental Policy Act (NEPA) Compliance Program," requires each Secretarial Officer and Head of Field Organization to submit an annual NEPA Planning Summary to the General Counsel. In response to your December 15, 2014, reminder, no Environmental Assessments (EAs) or Environmental Impact Statements (EISs) are currently being prepared, and in consultation with our Office of Acquisition and Assistance and project staff we have determined that no new EAs or EISs are expected to commence during the next 12-24 month period.

If you have any questions or need additional information, please contact me at 630-252-2110 or have a member of your staff contact our NEPA Compliance Officer, Peter Siebach, at 630-252-2007.

cc: J. McBrearty, SC-3/FORS
C. Borgstrom, GC-54/FORS
J. Sanderson, GC-54/FORS
S. Goel, SC-31.1/GTN





Department of Energy

Fermi Site Office
Post Office Box 2000
Batavia, Illinois 60510

JAN 15 2015

Steven P. Croley, General Counsel
GC-54, FORS

SUBJECT: FERMI SITE OFFICE ANNUAL NATIONAL ENVIRONMENTAL POLICY
ACT PLANNING SUMMARY FOR 2015

Section 5(a) (7) of DOE Order 451.1B Change 3, National Environmental Policy Act (NEPA) Compliance Program, requires each Secretarial Officer and Head of Field Organization to submit an annual NEPA Planning Summary to the General Counsel. Per your December 15, 2014, memorandum and guidance provided on the Office of NEPA Policy and Compliance (GC-54) web site, our Annual NEPA Planning Summary is attached. One Environmental Assessment (EA) is currently being prepared, no Environmental Impact Statements (EISs) are being prepared, and in consultation with Fermi National Accelerator Laboratory (Fermilab) staff we have determined that no new EAs are expected to commence during the next 12 months and no new EISs are expected to commence during the next 24 months.

If you have any questions or need additional information, please contact me at (630) 840-3281 or have a member of your staff contact Rick Hersemann at (630) 840-4122.

A handwritten signature in black ink, appearing to read "Michael J. Weis".

Michael J. Weis, Manager
Fermi Site Office

Enclosure:
FSO Annual NEPA Planning Summary

cc: J. McBrearty, SC-3, FORS, w/encl.
C. Borgstrom, GC-54, FORS, w/encl.
T. Dykhuis, Fermilab, ESH&Q, w/encl.

JAN 27 2015

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

OFFICE: Office of Science - Fermi Site Office

PART 1

NEPA REVIEWS: No NEPA reviews are ongoing or planned.
 The ongoing and planned NEPA reviews are listed in Part 2 below.

SITE-WIDE: Preparation of a site-wide EIS was not considered at this time.
 A site-wide EIS WOULD facilitate future NEPA compliance efforts.
 A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.
 [Not Required Until 2016]

DOCUMENT NUMBER & TITLE

Long-Baseline Neutrino Experiment Environmental Assessment (DOE/EA-1943)

TYPE: NO/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT
 LBNE would use the existing Main Injector Accelerator at Fermilab to produce a beam of muon neutrinos. The neutrinos would be examined at a "far detector" to be constructed underground at the 4850 level at the Sanford Underground Research Facility located in Lead, South Dakota and a "near detector" to be constructed at Fermilab in Batavia, Illinois.

DOCUMENT NUMBER & TITLE

TYPE: NO/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE: NO/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE: NO/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

DOCUMENT NUMBER & TITLE

TYPE: NO/EAD:
 STATUS: DRAFT:
 COST: FINAL:

DESCRIPTION / COMMENT

PART 2

NEPA COMPLIANCE OFFICER: Rick Hersemann

DATE: 01/09/2015 PAGE: 1 of 1

PART 3



Department of Energy
Pacific Northwest Site Office
P.O. Box 350, K9-42
Richland, Washington 99352

JAN 06 2015

15-PNSO-0082

MEMORANDUM FOR STEVEN P. CROLEY
GENERAL COUNSEL, OFFICE OF THE GENERAL COUNSEL
HQ, GC-1

FROM: ROGER E. SNYDER 
MANAGER

SUBJECT: REMINDER REGARDING ANNUAL NATIONAL
ENVIRONMENTAL POLICY ACT (NEPA) PLANNING
SUMMARIES

In response to your memorandum dated December 15, 2014, and in accordance with Section 4.d of the Department Of Energy (DOE) O 451.1B, Change 3, National Environmental Policy Act (NEPA) Compliance Program, the Pacific Northwest Site Office (PNSO) has no Environmental Assessments (EA) or Environmental Impact Statements (EISs) being prepared at this time. In consultation with Pacific Northwest National Laboratory (PNNL) staff, PNSO and PNNL have determined that no new EAs or EISs are currently scheduled during the next 12 to 24-month period.

As required in Section 4.g of DOE O 451.1B, Change 3, we are also reporting our progress mitigating the Phase III construction of the Physical Sciences Facility.

If you or your staff have any questions, please contact Tom McDermott, Operations Division, at (509) 372-4675.

Enclosure

cc w/encl:
C. M. Borgstrom, GC-54
S. P. Goel, SC-31.1
S. L. Jessee, GC-54
J. A. McBrearty, SC-3
P. R. Siebach, CH
J. A. Stegen, PNNL
D. F. Thress, ORO

2015 Annual NEPA Planning Summary

Secretarial Officers and Heads of Field Organizations must submit annual NEPA planning summaries that briefly describe the status of ongoing NEPA compliance activities including Environmental Assessments expected to be prepared in the next 12 months, Environmental Impact Statements expected to be prepared in the next 24 months, the planned cost and schedule for each NEPA review, and every 3 years each Field Organization must include an evaluation of whether a site-wide EIS would facilitate future NEPA compliance efforts.

Part 1	OFFICE: Pacific Northwest Site Office	
	NEPA REVIEWS: <input type="radio"/> No NEPA reviews are ongoing or planned. <input checked="" type="radio"/> The ongoing and planned NEPA reviews are listed in Part 2 below.	SITE-WIDE: <input type="radio"/> Preparation of a site-wide EIS was not considered at this time. [Not Required Until 2016] <input type="radio"/> A site-wide EIS WOULD facilitate future NEPA compliance efforts. <input type="radio"/> A site-wide EIS WOULD NOT facilitate future NEPA compliance efforts.

Part 2	DOCUMENT NUMBER & TITLE	
	DOE/EA-1562-SA-1 SUPPLEMENTAL ANALYSIS TO FINAL ENVIRONMENTAL ASSESSMENT OF CONSTRUCTION AND OPERATION OF A PHYSICAL SCIENCES FACILITY AT THE PACIFIC NORTHWEST NATIONAL LABORATORY, RICHLAND, WASHINGTON +	
	TYPE: <input type="text" value="MAP"/> NOI/EAD: <input type="text"/>	DESCRIPTION / COMMENT
	STATUS: <input type="text" value="Ongoing"/> DRAFT: <input type="text"/>	The Pacific Northwest Site Office (PNSO) is currently determining the best method to mitigate construction of a Physical Sciences Facility.
	COST: <input type="text" value="\$200,000"/> FINAL: <input type="text" value="06/2013"/>	

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/>	DESCRIPTION / COMMENT
	STATUS: <input type="text"/>	
	COST: <input type="text"/>	

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/>	DESCRIPTION / COMMENT
	STATUS: <input type="text"/>	
	COST: <input type="text"/>	

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/>	DESCRIPTION / COMMENT
	STATUS: <input type="text"/>	
	COST: <input type="text"/>	

Part 2	DOCUMENT NUMBER & TITLE	
	TYPE: <input type="text"/>	DESCRIPTION / COMMENT
	STATUS: <input type="text"/>	
	COST: <input type="text"/>	



Department of Energy

Princeton Site Office
P.O. Box 102
Princeton, NJ 08542-0102

FEB 19 2015

TO: STEVEN P. CROLEY, GENERAL COUNSEL, OFFICE OF THE GENERAL COUNSEL,
HQ, GC-1

SUBJECT: PRINCETON SITE OFFICE (PSO) 2015 ANNUAL NATIONAL ENVIRONMENTAL
POLICY ACT (NEPA) PLANNING SUMMARY

Section 5(a)(7) of DOE Order 451.1B Change 3, National Environmental Policy Act (NEPA) Compliance Program, requires each Secretarial Officer and Head of Field Organization to submit an annual NEPA Planning Summary to the General Counsel. In response to your December 15, 2014, reminder, no Environmental Assessments (EAs) or Environmental Impact Statements (EISs) are being prepared, and in consultation with Princeton Plasma Physics Laboratory staff we have determined that no new EAs or EISs are expected to commence during the next 12 to 24 month period.

If you have any questions or need additional information, please contact me at 609-243-3706 or have a member of your staff contact our NEPA Coordinator, Tracy Estes, at 609-243-3710 or our NEPA Compliance Officer, Peter Siebach, at 630-252-2007.

A blue ink handwritten signature, appearing to read "Frank J. Crescenzo", with a stylized flourish at the end.

Frank J. Crescenzo
Site Manager

cc: J. McBrearty, SC-3 FORS
C. Borgstrom, GC-54 FORS
J. Levine, PPPL
P. Siebach, CH

T. Estes, PPPL
M. McCann, CH BHSO
L. Jessee, GC-54 FORS
S. Goel, SC-31.1 GTN