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Sabine Pass Liquefaction, LLC
DOE Semi-Annual Report
DOE/FE Order Nos. 2833, 2961, 3384, and 3442
FE Docket Nos. 10-85-LNG, 10-111-LNG, 13-121-LNG, and 14-31-LNG

Attachment A (part 2)

Cheniere Energy, Inc.
700 Milam Street, Suite 800
Houston, Texas 77002
phone: 713.375.5000
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July 21, 2014

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Sabine Pass LNG, L.P. and Sabine Pass Liquefaction, LLC
Monthly Construction Progress Report for Sabine Pass Liquefaction Project
Docket Nos. CP11-72-000 & CP13-2-000

Dear Ms. Bose:

On April 16, 2012, the Federal Energy Regulatory Commission ("FERC") issued an Order Granting Authorization under Section 3(a) of the Natural Gas Act ("April 16 Order") in the above-captioned docket. The Order authorizes Sabine Pass LNG, L.P. and Sabine Pass Liquefaction, LLC ("Sabine Pass") to site, construct, and operate the Sabine Pass Liquefaction Project at the Sabine Pass LNG Terminal, located in Cameron Parish, Louisiana. On August 2, 2013, the FERC issued an Order Amending Section 3 Authorization ("August 2 Order") for the Sabine Pass Modification Project.

Pursuant to Condition 7 in Appendix D of the April 16 Order, and Condition 7 of the August 2 Order, Sabine Pass is herein submitting its monthly construction progress report for June 2014.

Should you have any questions about this filing, please feel free to contact the undersigned at (713) 375-5000.

Thank you,

/s/ *Karri Mahmoud*

Karri Mahmoud
Sabine Pass LNG, L.P.
Sabine Pass Liquefaction, LLC

cc: Ms. Sentho White, Federal Energy Regulatory Commission
Ms. Karla Bell, Federal Energy Regulatory Commission
Ms. Magdalene Suter, Federal Energy Regulatory Commission
Mr. Stephen Kusy, Federal Energy Regulatory Commission

SABINE PASS LIQUEFACTION PROJECT

Cameron Parish, Louisiana

Monthly Progress Report
June 2014

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1.0 Executive Summary

This report covers activities of the SPL Stage 1 and SPL Stage 2 projects occurring during the month of June 2014.

This report covers activities of the SPL Stage 1 and SPL Stage 2 projects occurring during the month of June 2014. Stage 1 Engineering is 99.2% complete, Procurement is 96.9%, and Subcontract and direct hire Construction work are 44.6% and 31.2% complete, respectively, for the period. Stage 1 overall project completion is 68.9% against the plan of 70.6%.

Stage 2 Engineering is now 76.8% complete, Procurement is 54.9%, and Subcontract and direct hire Construction work are 23.8% and 3.8% complete, respectively. Overall project completion for Stage 2 is 36.1% against the plan of 33.6%.

Actual project progress continues to support the achievement of the scheduled Substantial Completion Dates for Trains 1 and 2, which remain as February 2016 and June 2016, respectively. Trains 3 and 4 Substantial Completion Dates are April 2017 and August 2017.

2.0 Project Highlights

In June, Stage 1 Engineering continued with punch list mode. For Stage 2, Engineering completed the IFC of GTG area P&IDs and ISOs.

Subcontracts managed the following major subcontracts for Trains 1 and 2: soil improvement, field erected tanks, onsite concrete batch plant, offsite and onsite equipment insulation, permanent telecommunications, fire & gas detection, and the erection and supervision of GE equipment installation. Bolt tensioning, hazardous waste management & disposal, onsite mechanic, and pneumatic compressor test training subcontracts were awarded. For Trains 3 and 4, Subcontracts managed the efforts for field erected tanks, busing, and the onsite concrete batch plant. Piling for Trains 3 & 4 completed in June; additional piling work in Revamp will continue in early July. The permanent telecommunications subcontract was awarded.

Construction in Train 1 continued to work on structural and paving concrete, structural steel erection, underground and aboveground piping installation, testing of aboveground pipe, installation of electrical grounding, cable tray, lighting, control cable, and mechanical equipment. Train 2 continued to work on structural and paving concrete, structural steel erection, electrical grounding, installation of underground and aboveground pipe, control cable, and cable tray installation. Construction in the Stage 1 OSBL area continued to work on structural and paving concrete, structural steel erection, electrical grounding, installation of underground and aboveground pipe, testing of aboveground pipe, cable tray installation, and mechanical equipment installation. In the Revamp area, structural steel erection continued along with aboveground piping, electrical conduit, cable and tray.

Construction in Train 3 continued work on structural concrete, installation of underground piping, and erection of structural steel. In Train 4, piling was completed. Structural concrete and installation of underground piping was ongoing. Construction in Stage 2 OSBL continued work on the placement of structural concrete and fabrication of underground piping.

3.0 Environmental, Safety & Health Progress

During the month of June, the Project had 118 First-Aids, 28 Near Misses, 4 OSHA recordable cases, and 0 LWDC.

	Near Miss Cases		First Aid		OSHA Cases		LWDC Cases	
	Month	**ITD[1]**	**Month**	**ITD[1]**	**Month**	**ITD[1]**	**Month**	**ITD[1]**
Bechtel	27	206	117	572	3	24	0	2
Subcontractors	1	30	1	24	1	6	0	1
Total	**28**	**236**	**118**	**604[2]**	**4**	**30**	**0**	**3**

1. ITD = Project totals reflect inception to date and are combined for Stage 1 & 2.
2. Includes 8 late reports from last month.

4.0 Schedule

Overall, Train 1 & 2 project progress is 68.9% complete against a plan of 70.6%. Overall Train 3 & 4 project progress is 36.1% complete against a plan of 33.6% complete.

5.0 Construction

Area	Comments	Planned Work for Next Reporting Period
Liquefaction Stage 1 Area – Train 1	• Foundations completed for cable rack pedestals. • Steel erection commenced above the table top. • Steel erection completed in column lines and bridge. • Pipe installation continued. • Major equipment set in compressor area, amine sump drum, ethylene surge drum, and regen knock out drum. • Continued to install electrical cable tray.	• Continue to erect structural steel. • Continue pipe installation. • Continue installing electrical cable tray. • Continue setting major equipment. • Continue constructing foundations.
Liquefaction Stage 1 Area – Train 2	• Continued steel erection. • Continued pipe installation. • Equipment set in hot oil pumps and thermal oxidizer package. • Continued cable tray installation.	• Continue to erect structural steel. • Continue pipe installation. • Continue installing electrical cable tray. • Continue setting major equipment.
Liquefaction Stage 2 Area – Train 3	• Completed base slab construction. • Continued the construction of cast in place columns. • Continued erection of shoring for table top. • Continued construction of the amine and hot oil sumps. • Continued the placement of area paving concrete. • Completed UG pipe installation along the NE portion of the unit. • Commenced fabrication of amine and hot oil piping. • Continued erection and bolt-up of structural steel in propane condenser and cryo rack.	• Continue to erect structural steel. • Continue pipe installation. • Continue constructing foundations.

Area	Comments	Planned Work for Next Reporting Period
Liquefaction Stage 2 Area – Trains 4	• Continued construction of base slabs. • Continued fabrication of underground pipe along the propane condenser.	• Continue constructing foundations
OSBL	• Continued steel erection. • Continued pipe installation. • Major equipment set in ethylene storage drum and propane storage drum. • Continued installation of cable tray. • Continued construction of the pipe racks.	• Continue activities to support construction.
Support Buildings	• Continued construction of the warehouse and control room.	• Continue warehouse and control room work.
Access Roads, Waterline	• Water trucks were operated for dust control, as necessary.	• Dust control will continue.
Laydown, Staging Areas	• Contractors continue to mobilize personnel and equipment.	• Contractors will continue to mobilize personnel and equipment.
Construction Dock (Ro-Ro)	• Received and offload piles and equipment at the construction dock.	• Continue to receive piles and equipment.
Revamp Area	• Continued steel erection. • Completed valve replacements. • Completed modification of motor starters. • Cable terminations completed.	• Continue activities to support construction.

6.0 Permitting and Environmental

Summary of Problems, Non-Compliances, and Corrective Actions.

Date	Description
None.	

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
None.			

Proposed Changes to Schedule or Scope:
None.

7.0 Progress Pictures

Train 1 installing lube oil skids

Train 1 installing pipe from under tabletop

Train 1 installing steel and platform around turbines

Train 1 installed ethylene surge drum

Train 2 installing pipe

OSBL Erecting Water Treatment Building

OSBL installing propane storage drum

Train 3 tabletop and columns

Train 3 pouring concrete ethylene columns

Train 3 installing steel on propane rack

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August 22, 2014

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Sabine Pass LNG, L.P. and Sabine Pass Liquefaction, LLC
Monthly Construction Progress Report for Sabine Pass Liquefaction Project
Docket Nos. CP11-72-000 & CP13-2-000

Dear Ms. Bose:

On April 16, 2012, the Federal Energy Regulatory Commission ("FERC") issued an Order Granting Authorization under Section 3(a) of the Natural Gas Act ("April 16 Order") in the above-captioned docket. The Order authorizes Sabine Pass LNG, L.P. and Sabine Pass Liquefaction, LLC ("Sabine Pass") to site, construct, and operate the Sabine Pass Liquefaction Project at the Sabine Pass LNG Terminal, located in Cameron Parish, Louisiana. On August 2, 2013, the FERC issued an Order Amending Section 3 Authorization ("August 2 Order") for the Sabine Pass Modification Project.

Pursuant to Condition 7 in Appendix D of the April 16 Order, and Condition 7 of the August 2 Order, Sabine Pass is herein submitting a supplement to its monthly construction progress report for July 2014.

Should you have any questions about this filing, please feel free to contact the undersigned at (713) 375-5000.

Thank you,

/s/ *Karri Mahmoud*

Karri Mahmoud
Sabine Pass LNG, L.P.
Sabine Pass Liquefaction, LLC

cc: Ms. Sentho White, Federal Energy Regulatory Commission
Ms. Karla Bell, Federal Energy Regulatory Commission
Ms. Magdalene Suter, Federal Energy Regulatory Commission
Mr. Stephen Kusy, Federal Energy Regulatory Commission

SABINE PASS LIQUEFACTION, LLC

Cameron Parish, Louisiana

Monthly Progress Report
July 2014

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1.0 Executive Summary

This report covers activities of the SPL Stage 1 and SPL Stage 2 projects occurring during the month of July 2014.

Stage 1 Engineering is 99.4% complete, Procurement is 99.5%, and Subcontract and direct hire Construction work are 46.6% and 35.6% complete, respectively, for the period. Stage 1 overall project completion is 71.8% against the plan of 72.5%.

Stage 2 Engineering is now 81.3% complete, Procurement is 58%, and Subcontract and direct hire Construction work are 24.7% and 5.1% complete, respectively. Overall project completion for Stage 2 is 38.5% against the plan of 36.3%.

Actual project progress continues to support the achievement of the scheduled Substantial Completion Dates for Trains 1 and 2, which remain as February 2016 and June 2016, respectively. Trains 3 and 4 Substantial Completion Dates are April 2017 and August 2017.

2.0 Project Highlights

In July, Engineering continued in punch list mode. For Stage 2, Engineering completed the IFC of all aboveground piping isometrics.

The second and third shipment of Train 2 refrigeration compressors arrived at site in July, as did the Train 2 cryo rack coolers. Trains 3 & 4 propane condensers were released to ship. Procurement continued to support construction activities at the jobsite through delivery of piping and structural items.

Subcontracts managed the following major subcontracts for Trains 1 and 2: soil improvement, field erected tanks, onsite concrete batch plant, offsite and onsite equipment insulation, permanent telecommunications, fire & gas detection, and the erection and supervision of GE equipment installation. For Trains 3 and 4, Subcontracts managed the efforts for field erected tanks, busing, the onsite concrete batch plant, and permanent telecommunications. The fire & gas detection and NDE bids are under evaluation. RFPs were issued for equipment insulation and electric heat tracing subcontracts.

Construction in Train 1 continued to work on structural and paving concrete, structural steel erection, installation of underground and aboveground piping, testing of aboveground pipe, installation of electrical grounding, cable tray, lighting, control cable, and mechanical equipment. Train 2 continued to work on structural and paving concrete, structural steel erection, electrical grounding, installation of underground and aboveground pipe, control cable, and cable tray installation. Construction in the Stage 1 OSBL area continued with structural and paving concrete, structural steel erection, electrical grounding, installation of underground and aboveground pipe, testing of aboveground pipe, cable tray installation, and mechanical equipment installation. In the Revamp area, structural steel erection continued along with aboveground piping, electrical conduit, cable and tray.

Construction in Train 3 continued with structural concrete, installation of underground piping, erection of structural steel and installation of aboveground piping. In Train 4, structural concrete and installation of underground piping was ongoing. Construction in the Stage 2 OSBL continued with the placement of structural concrete and the fabrication of underground piping. Additionally, installation of Revamp area rack piping commenced.

3.0 Environmental, Safety & Health Progress

During the month of July, the Project had 153 First-Aids, 35 Near Misses, 5 OSHA recordable cases, and 2 LWDC.

	Near Miss Cases		First Aid		OSHA Cases		LWDC Cases	
	Month	**ITD[1]**	**Month**	**ITD[1]**	**Month**	**ITD[1]**	**Month**	**ITD[1]**
Bechtel	35	241	150	725	4	28	2	4
Subcontractors	0	30	3	32	1	7	0	1
Total	**35**	**271**	**153**	**757**	**5**	**35**	**2**	**5**

1. ITD = Project totals reflect inception to date and are combined for Stage 1 & 2.

4.0 Schedule

Overall, Train 1 & 2 project progress is 71.8% complete against a plan of 72.5%. Overall Train 3 & 4 project progress is 38.5% complete against a plan of 36.3% complete.

5.0 Construction

Area	Comments	Planned Work for Next Reporting Period
Liquefaction Stage 1 Area – Train 1	• Continued to erect structural steel. • Continued pipe installation. • Major equipment was set in the methane cold box and HP fuel gas knock out drum. • Continued to install electrical cable tray.	• Continue to erect structural steel. • Continue pipe installation. • Continue installing electrical cable tray. • Continue setting major equipment.
Liquefaction Stage 1 Area – Train 2	• Continued steel erection. • Continued pipe installation. • Commenced hydro testing. • Continued cable tray installation. • Major equipment was set in the propane accumulator, condensate stabilizer, hot oil surge drum, solvent regenerator, lean solvent coolers, and CO2 absorber	• Continue to erect structural steel. • Continue pipe installation. • Continue installing electrical cable tray. • Continue setting major equipment.
Liquefaction Stage 2 Area – Train 3	• Constructed base slabs and columns. • Continued compressor deck construction. • Installed underground HDPE pipe. • Continued the fabrication of amine & hot oil underground piping. • Continued with the installation of underground pipe. • Continued to erect structural steel. • Commenced construction of above ground pipe.	• Continue to erect structural steel. • Continue pipe installation. • Continue constructing foundations.
Liquefaction Stage 2 Area – Trains 4	• Continued to construct base slab foundations.	• Continue constructing foundations

Area	Comments	Planned Work for Next Reporting Period
OSBL	• Continued steel erection. • Continued pipe installation. • Major equipment set in ethylene storage drum and propane storage drum. • Continued installation of cable tray. • Continued construction of the pipe racks. • OSBL continued with the fabrication of underground pipe	• Continue activities to support construction.
Support Buildings	• Continued construction of the warehouse. • Renovations to control room completed.	• Continue warehouse.
Access Roads, Waterline	• Water trucks were operated for dust control, as necessary.	• Dust control will continue.
Laydown, Staging Areas	• Contractors continue to mobilize personnel and equipment.	• Contractors will continue to mobilize personnel and equipment.
Construction Dock (Ro-Ro)	• Received and offload piles and equipment at the construction dock.	• Continue to receive piles and equipment.
Revamp Area	• Continued steel erection. • Completed valve replacements. • Completed modification of motor starters. • Cable terminations completed.	• Continue activities to support construction.

6.0 Permitting and Environmental

Summary of Problems, Non-Compliances, and Corrective Actions.

Date	Description
None.	

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
FERC	Sentho White	07/01/14	Construction inspection
FERC	Steven Kusy	07/01/14	Construction inspection

Proposed Changes to Schedule or Scope:
None.

7.0 Progress Pictures

Train 1 Moving the Methane Cold Box to Site

Train 1 Installing Steel on Upper Deck

Train 1 & OSBL Installing Cable Tray & Pipe

OSBL Installing Steel for the BOG Compressor Building

Train 2 Installing Fuel Gas Scrubber Skids

Train 3 Pouring concrete

Train 3 Installing Steel

Train 3 Installing Steel

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September 22, 2014

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

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Pursuant to Condition 7 in Appendix D of the April 16 Order, and Condition 7 of the August 2 Order, Sabine Pass is herein submitting a supplement to its monthly construction progress report for August 2014.

Should you have any questions about this filing, please feel free to contact the undersigned at (713) 375-5000.

Thank you,

/s/ *Karri Mahmoud*

Karri Mahmoud
Sabine Pass LNG, L.P.
Sabine Pass Liquefaction, LLC

cc: Ms. Sentho White, Federal Energy Regulatory Commission
Ms. Karla Bell, Federal Energy Regulatory Commission
Ms. Magdalene Suter, Federal Energy Regulatory Commission
Mr. Stephen Kusy, Federal Energy Regulatory Commission

SABINE PASS LIQUEFACTION, LLC

Cameron Parish, Louisiana

Monthly Progress Report
August 2014

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1.0 Executive Summary

This report covers activities of the SPL Stage 1 and SPL Stage 2 projects occurring during the month of August 2014.

Stage 1 Engineering is 99.5% complete, Procurement is 99.6%, and Subcontract and direct hire Construction work are 47.3% and 40.2% complete, respectively, for the period. Stage 1 overall project completion is 73.6% against the plan of 74.2%.

Stage 2 Engineering is now 85.2% complete, Procurement is 61.2%, and Subcontract and direct hire Construction work are 25.9% and 6.8% complete, respectively. Overall project completion for Stage 2 is 41.0% against the plan of 39.4%.

Actual project progress continues to support the achievement of the scheduled Substantial Completion Dates for Trains 1 and 2, which remain as February 2016 and June 2016, respectively. Trains 3 and 4 Substantial Completion Dates are April 2017 and August 2017.

2.0 Project Highlights

Stage 1 Engineering continued in punch list mode. For Stage 2, Engineering issued first loops check drawings.

All Stage 1 steel has been shipped. Delivery of the Train 2 cryo rack air coolers and chillers were completed in August. Trains 3 and 4 propane sub-coolers were delivered and shell & tube heat exchangers were released to ship. Procurement continued to support construction activities at the jobsite through delivery of piping and structural items.

During the month of August, Subcontracts managed the following major subcontracts for Trains 1 and 2: storm water ditch work, field erected tanks, onsite concrete batch plant, offsite and onsite equipment insulation, permanent telecommunications, fire and gas detection, and the erection and supervision of refrigeration compressors installation. For Trains 3 and 4, Subcontracts managed the efforts for field erected tanks, busing, the onsite concrete batch plant, and permanent telecommunications. The piling subcontractor demobilized in August. The fire and gas detection and NDE subcontracts were awarded. Bids were received for the equipment insulation and electric heat tracing subcontracts.

Construction in Train 1 continued to work on structural and paving concrete, structural steel erection, installation of underground and aboveground piping, testing of aboveground pipe, installation of electrical grounding, cable tray, lighting, control cable, and mechanical equipment. Train 2 continued to work on structural and paving concrete, structural steel erection, electrical grounding, installation of underground and aboveground pipe, control cable, and cable tray installation and mechanical equipment. Construction in the Stage 1 OSBL area worked on structural and paving concrete, structural steel erection, electrical grounding, installation of underground and aboveground pipe, testing of aboveground pipe, cable tray installation, and mechanical equipment installation. In the Revamp area, structural steel erection continued as did aboveground piping, electrical conduit, cable and tray work.

Construction in Train 3 continued to work on structural concrete, installation of underground piping, erection of structural steel and installation of aboveground Piping and the installation of mechanical equipment. In Train 4 structural concrete and installation of underground piping continued work. Construction in the Stage 2 OSBL continued to work on the placement of structural concrete and the fabrication and installation of underground piping. Installation of Revamp area rack piping continued.

3.0 Environmental, Safety, and Health Progress

During the month of Aug, the following ES&H related events occurred.

	Near Miss Cases		First Aid		OSHA Cases		LWDC Cases	
	Month	**ITD[1, 2]**	**Month**	**ITD[1,3]**	**Month**	**ITD[1,3]**	**Month**	**ITD[1]**
Bechtel	42	284	167	891	4	33	0	4
Subcontractors	1	30	2	34	0	7	0	1
Total	43	314	169	925	4	40	0	5

1. ITD = cases from inception of project to date.
2. Near Miss ITD - Incident changed from subcontractor to Bechtel in a prior month.
3. First Aid ITD – A first aid changed to a recordable.

4.0 Schedule

Overall, Train 1 and 2 project progress is 73.6% complete against a plan of 74.2%. Overall Train 3 and 4 project progress is 41.0% complete against a plan of 39.4% complete.

5.0 Construction

Area	Comments	Planned Work for Next Reporting Period
Liquefaction Stage 1 Area – Train 1	• Continued to erect structural steel. • Continued pipe installation. • Continued to install electrical cable tray. • Major equipment: set balance of fin fans, Dry Feed Knock Out Drum and Propane feed chiller, Propane-Methane/Ethylene Feed Chiller and Heavies Removal Column Reflux Drum.	• Continue to erect structural steel. • Continue pipe installation. • Continue installing electrical cable tray. • Continue setting major equipment.
Liquefaction Stage 1 Area – Train 2	• Continued steel erection. • Continued pipe installation. • Continued cable tray installation. • Commenced hydro testing. • Major equipment: refrigeration compressors.	• Continue to erect structural steel. • Continue pipe installation. • Continue installing electrical cable tray. • Continue setting major equipment.
Liquefaction Stage 2 Area – Train 3	• Continued to construct base slab foundations. • Continued compressor deck construction. • Continued the fabrication of amine & hot oil underground piping. • Continued with the installation of underground pipe. • Continued to erect structural steel. • Commenced construction of above ground pipe. • Foundations constructed.	• Continue to erect structural steel. • Continue pipe installation. • Continue constructing foundations.

Area	Comments	Planned Work for Next Reporting Period
Liquefaction Stage 2 Area – Trains 4	• Continued to construct base slab foundations.	• Continue constructing foundations.
OSBL	• Continued steel erection. • Continued pipe installation. • Continued installation of cable tray. • Foundations constructed. • Continued with the fabrication of underground pipe. • Pipe pressure testing continued. • Commenced setting of Thermal Oxidizers for Trains 3 and 4.	• Continue activities to support construction.
Support Buildings	• Continued construction of the warehouse. • Renovations to control room completed.	• Continue warehouse.
Access Roads, Waterline	• Water trucks were operated for dust control, as necessary.	• Dust control will continue.
Laydown, Staging Areas	• Contractors continue to mobilize personnel and equipment.	• Contractors will continue to mobilize personnel and equipment.
Construction Dock (Ro-Ro)	• Received and offload piles and equipment at the construction dock.	• Continue to receive piles and equipment.
Revamp Area	• Continued steel erection. • Commenced fabrication of aboveground piping. • Revamp pipe installation continued with priority assigned from south to north to facilitate logical testing and insulation.	• Continue activities to support construction.

6.0 Permitting and Environmental

Summary of Problems, Non-Compliances, and Corrective Actions.

Date	Description
None.	

Agency Contacts/Inspections

Agency	Name	Date	Location/Activity
FERC	Sentho White	08/21/14	Construction inspection

7.0 Progress Pictures

Train 1 Installing Pipe

Train 1 Setting IS Propane-Methane/Ethylene Feed Chiller

Train 2 Setting of Turbines and Compressors Complete

Train 2 Installing Stack on Thermal Oxidizer PreHeater

OSBL Stage 1 Installing Pipe and Cable Tray

Train 3 Installing Steel on Propane Rack

Train 4 Pouring Columns

OSBL2 Setting Thermal Oxidizer Heat Recovery Coil Convection Box