



Evaluation of NH₃-SCR Catalyst Technology on a 250 kW Stationary Diesel Genset

Rajashekharam V. Malyala¹, Stephen J. Golden¹, Jim Lefeld², and Brian Fillingim³

1. Catalytic Solutions Inc, Oxnard, CA, 93033, USA
2. Cinergy Ventures, Cincinnati, OH, USA
3. Naval Surface Warfare Center (NSWC), Crane Division, IN, USA

NH₃-SCR for Diesel Gensets

Goals

Demonstrate “Proof-of-Concept” on a 250 kW Diesel Genset
Confirm results by third Party testing & verification

Catalyst Technology: Ammonia-SCR + Oxidation Catalyst

Partners

Cinergy Ventures, USA	:	Project Sponsor
Catalytic Solutions Inc, USA	:	Catalyst Technology
Arvin-Meritor Inc, USA	:	System Integrator
NSWC, US Navy, Crane, IN, USA	:	Test Site

(NSWC: Naval Surface Warfare Center – Crane Division, IN)

Project Details

250 kW CAT Genset with NH₃-SCR and DOC Catalyst Technology
Exhaust Muffler replaced with catalytic converter system
Catalytic converter system had 40 L of SCR and 10 L DOC
Data on NO_x and CO collected for 500 hours at 90% load

Third party emissions verification by GE Energy Management Services

Genset & Catalyst System

Generator Set Specifications

- Caterpillar 3306 diesel engine
- rated at 1800 rpm, 250 kW
- 10.5 L Engine Displacement
- 4-Stroke-Cycle Watercooled Diesel
- 15:1 Compression ratio

Installation Base

Location: NSWC, Crane, Indiana
 Test site size: 60 ft x 60 ft concrete slab
 Load bank located approximately 150 ft away
 Anhydrous NH₃ tanks located 150 ft away
 Pipes, electric supplies are underground with appropriate safety clearances by NSWC
 Test data generated by NSWC, planned by CSI/Cinergy

**Emissions monitored by third party
 - GE Energy Management Services**

Engine Data from CAT



Wet Exhaust Mass:	3497 lb/hr
Wet Exhaust flow (994°F):	2175 CFM
Wet Exhaust flow rate (32°F and 29.98 in Hg):	735 CFM
Dry Exhaust flow rate (32°F and 29.98 in Hg):	655 CFM
Fuel consumption:	19 GAL/hr

Genset Power kW	Load %	Engine BHP	NOx (as NO ₂) lb/hr	CO lb/hr	HC lb/hr	O ₂ %
250	100	382.2	4.29	0.95	0.12	10.1
187.5	75	289	3.64	0.41	0.15	10.9
125	50	198.3	2.83	0.46	0.17	12.2
62.5	25	110.1	1.56	0.49	0.11	14.1
25	10	55.1	0.78	0.74	0.17	15.8

Catalyst System

Four bank system

Each bank has two 5L SCR's and one 2.5L DOC brick
 SCR and DOC are 300 cpsi substrates from Corning Inc

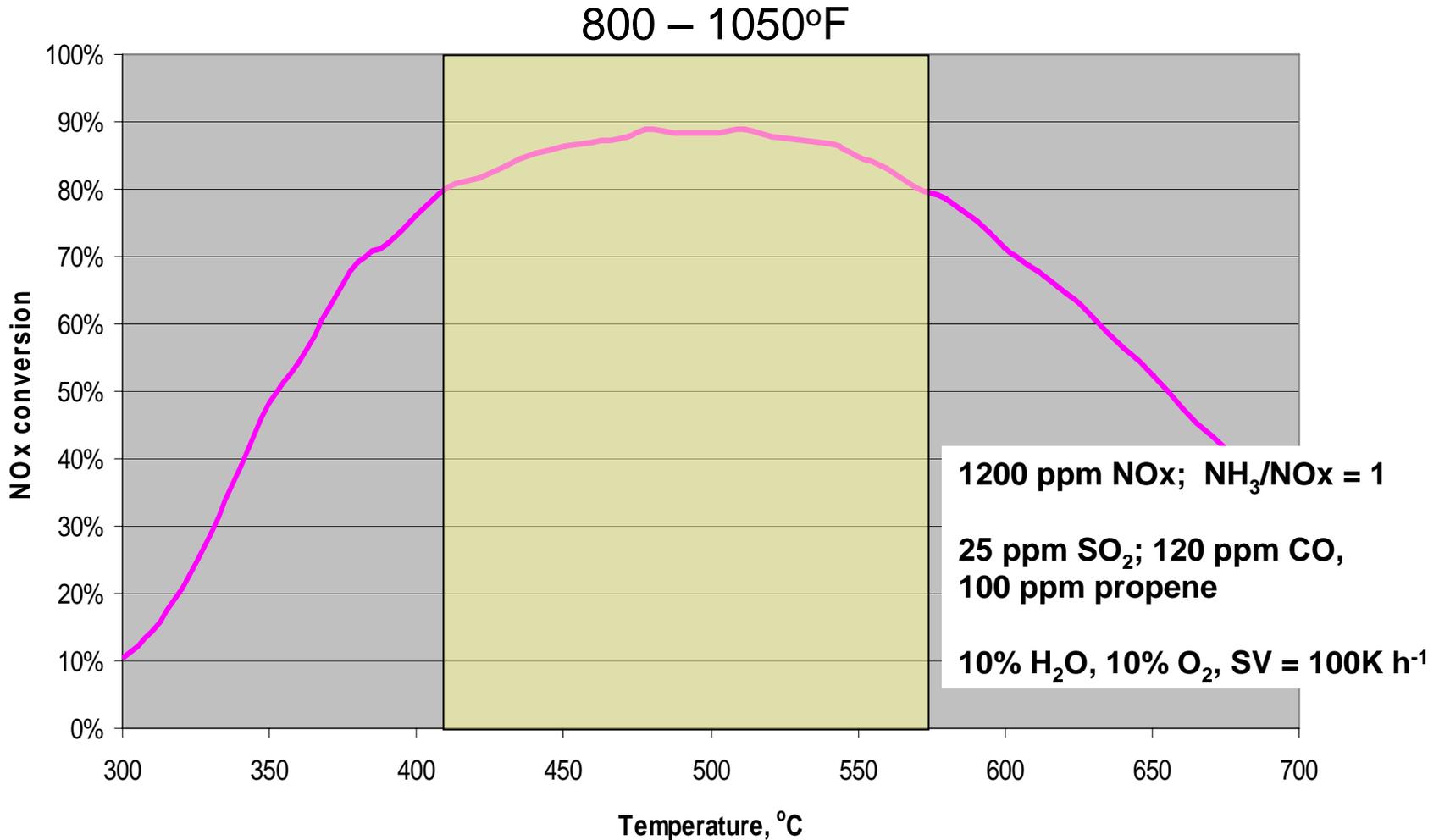
Total system

40L of SCR+ 10 L DOC



CSI's NH₃-SCR Catalyst Lab-scale data

At least 80% NO_x conversion at T 400-550°C (750 – 1000°F); 100 K h⁻¹ SV
Sample Details: 1" dia x 1" long, cored from 5L, 300 cpsi coated monoliths.



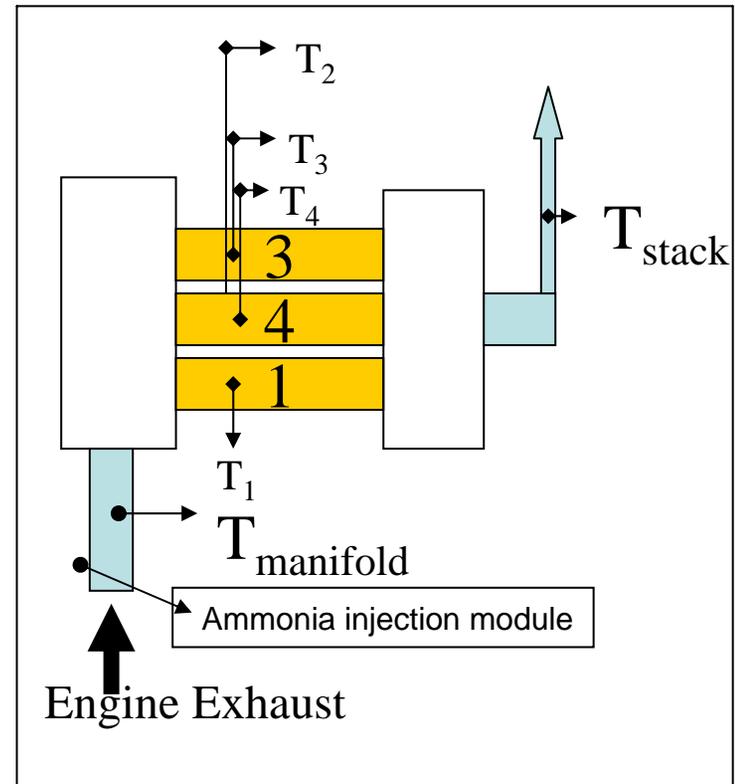
Field Tests on 250 kW Genset

Engine maintained at 90% load (225-230 kW).
Used US#2 Diesel fuel.

Data collected at different weather conditions by
running the engine for 500 hours at 90% load.

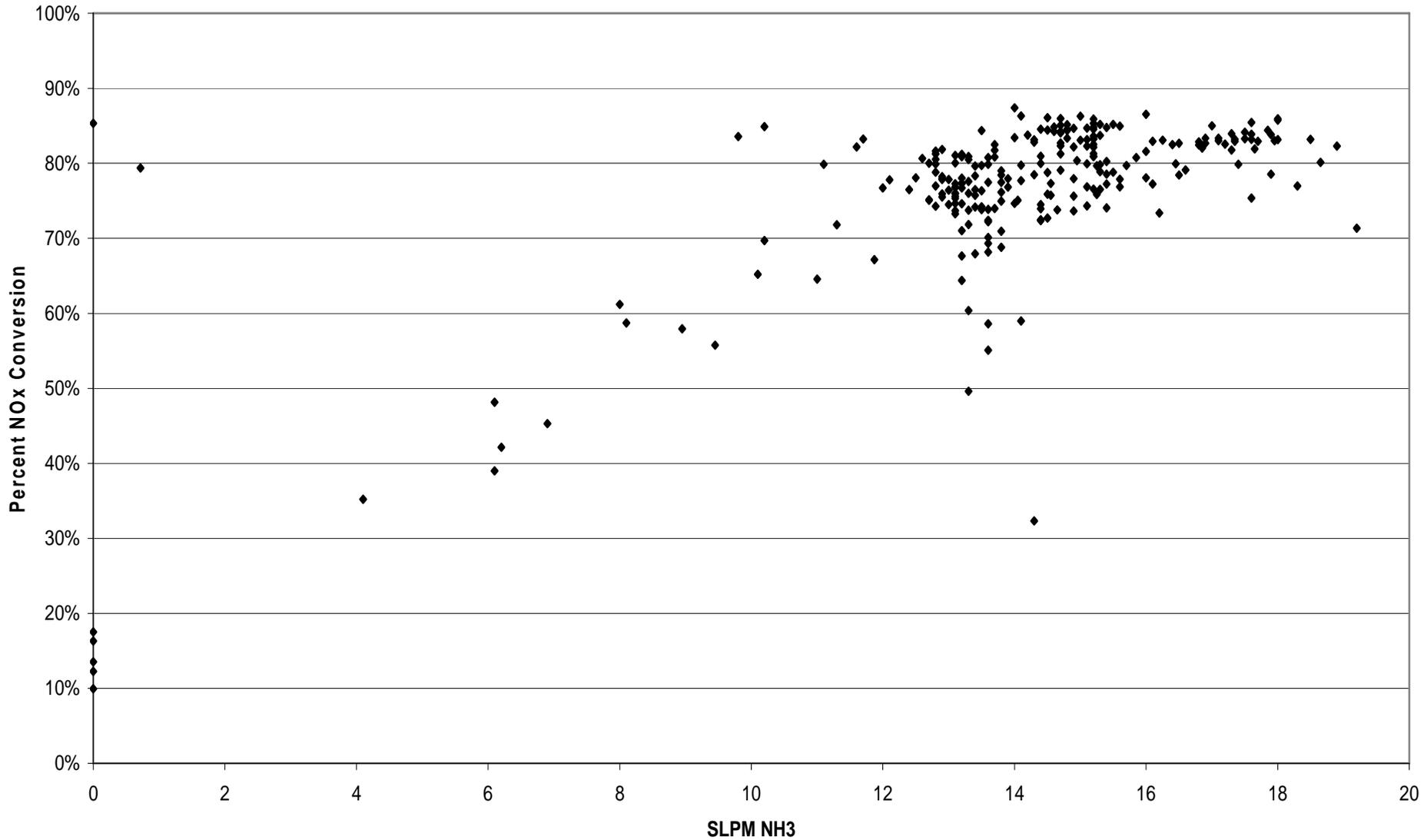
Exhaust gas analysis (NO , NO_2 , CO , CO_2 , and O_2) upstream and downstream of catalytic converter. Catalyst bed temperatures, manifold and stack temperatures also recorded.

Secondary Emissions (NH_3 , CO , VOCs and particulates) verified by third party - GE Management Services.



Field Tests on 250 kW CAT Diesel Genset

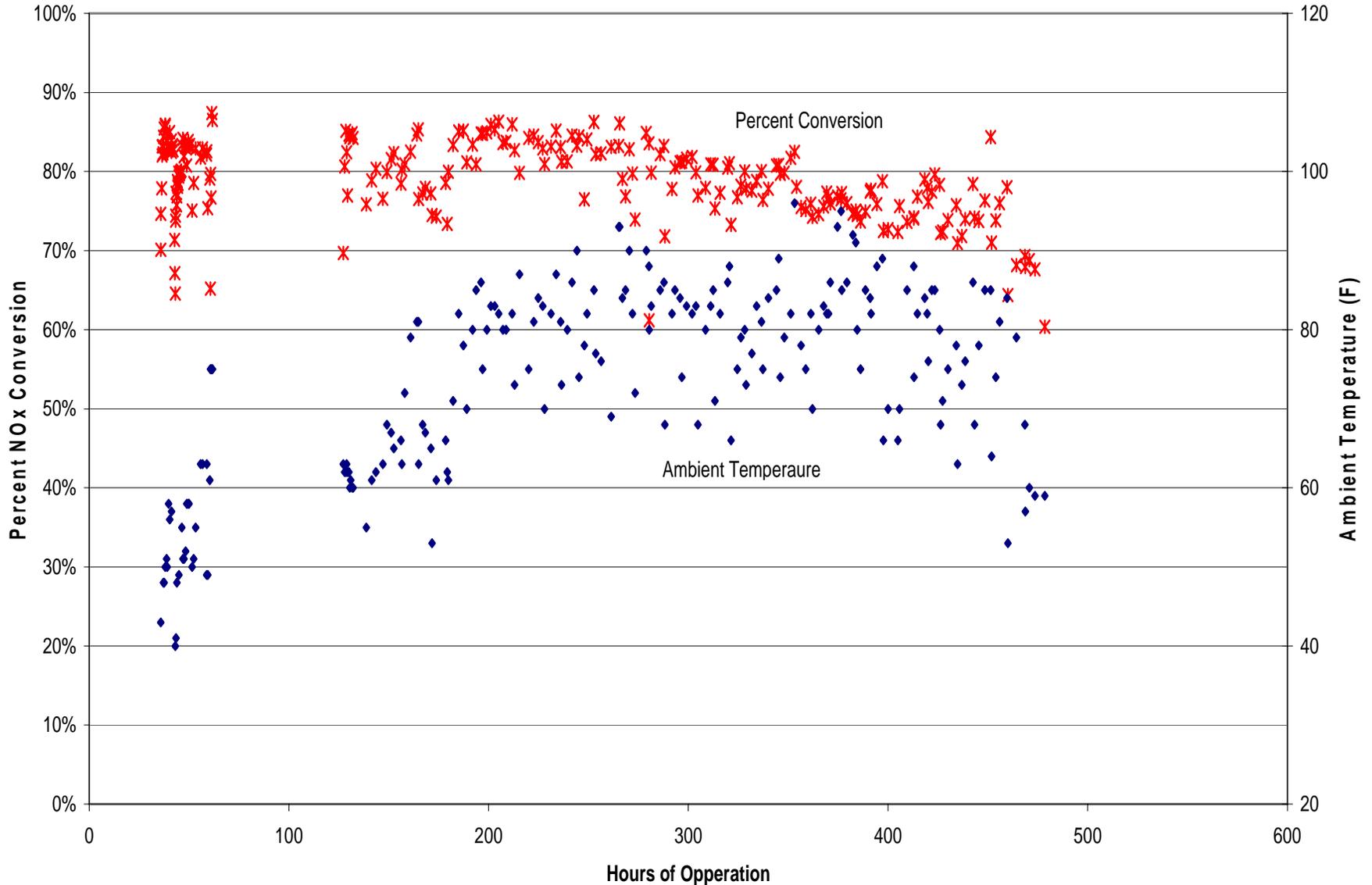
Percent NOx Conversion vs. SLPM NH3



Field Tests on 250 kW CAT Diesel Genset

Effect of Temperature and Hours of Operation on Percent Conversion

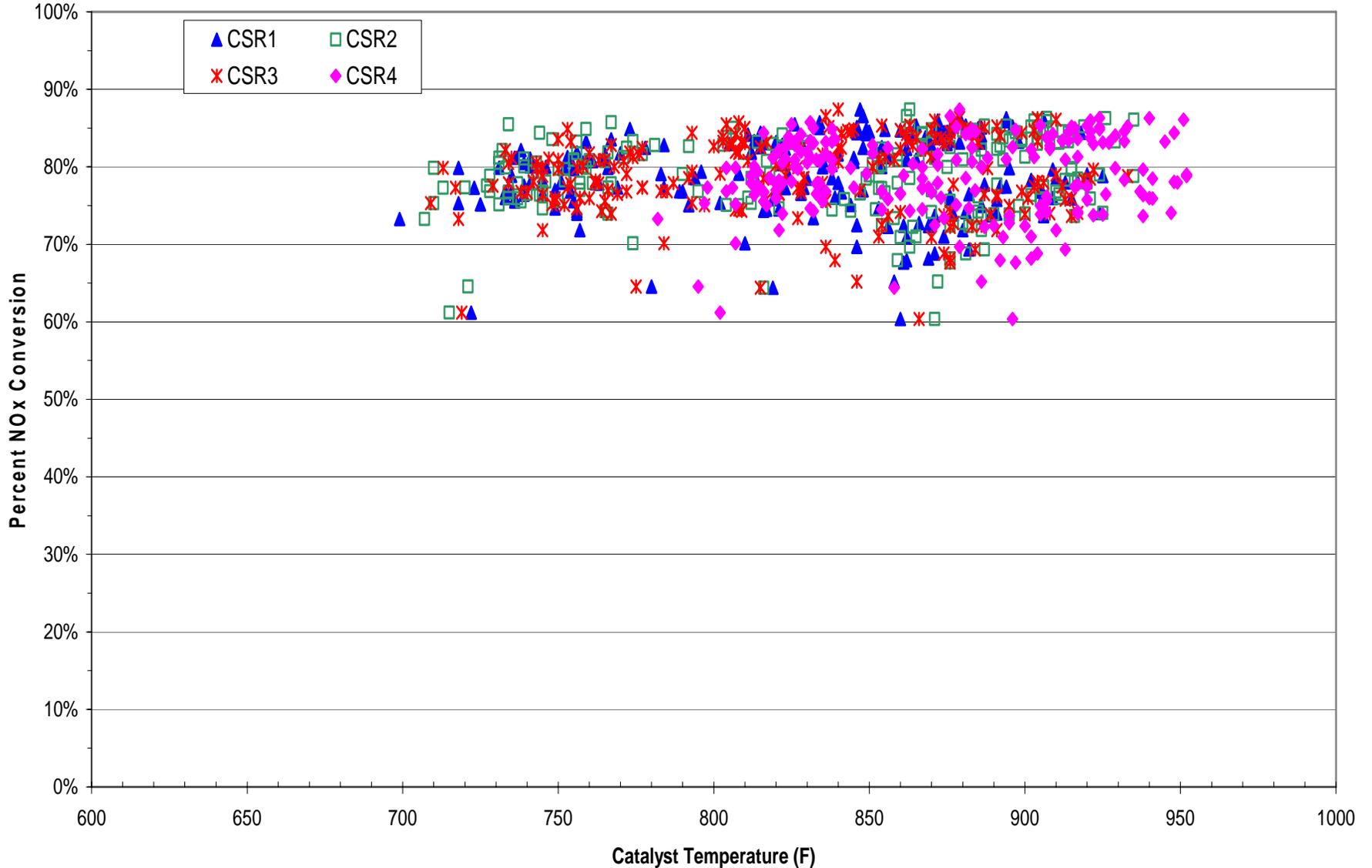
NH_3 flow = 14-16 slpm; $\text{NH}_3/\text{NO}_x \approx 0.8$



Field Tests on 250 kW CAT Diesel Genset

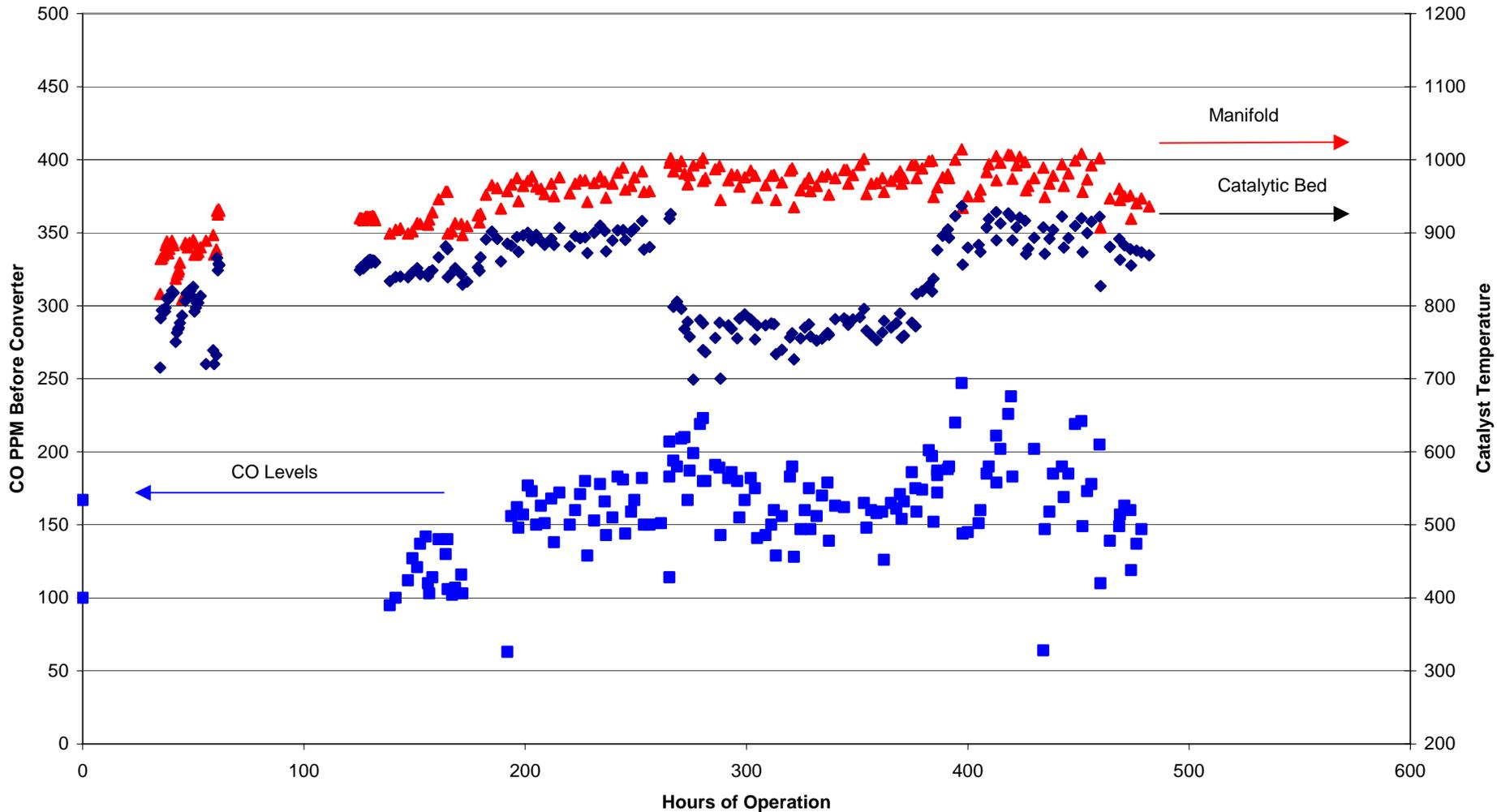
Percent Conversion vs. Catalyst Temperature

NH₃ flow = 14-16 slpm; NH₃/NO_x ≈ 0.8



Field Tests on 250 kW CAT Diesel Genset

Pre-converter CO = 150-200 ppm. Post-converter CO < 2 ppm



Third Party Testing & Verification

Gaseous Emissions and Particulates testing and verification by GE Energy Management Services Inc

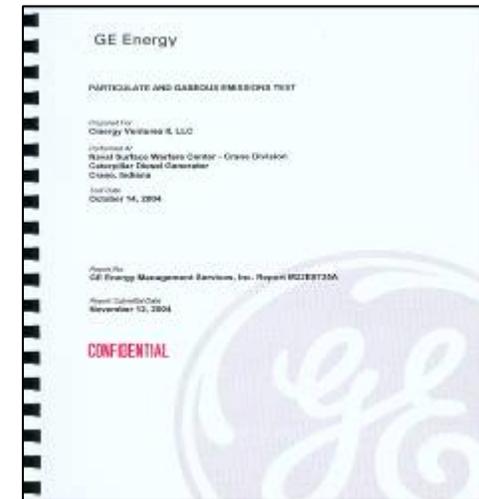
Testing and verification by GE performed after 500 hours of engine run time with the catalytic converter

GE Report M22E0735A, 100 page confidential report



Test Procedures

Volumetric Flowrate Determination	Method 2, 40CFR60
Oxygen (O2) Determination	Method 3A, 40CFR60
Carbon Dioxide (CO2) Determination	Method 3A, 40CFR60
Particulate Determination	ASTM Standard Method D-2986-71
Condensable Particulate Determination	Methods 5, 40CFR60
Nitrogen Oxides (NOx) Determination	Method 7E, 40CFR60
Carbon Monoxide Determination	Method 10, CFR60
Total Organic Concentration Determination	USEPA Method 25A, 40CFR60
Ammonia Determination (CTM-027)	USEPA Method 5-type (sampling train and four impingers)



References

**40CFR60: Title 40, Code of Federal Regulations, Part 60
Quality Assurance Handbook for
Air Pollution Measurement
Systems, Volume III, Stationary
Source Specific Methods, United
States Environmental Protection
Agency (USEPA) 60/4-77-027b**

Summary

Typical results on Gas Analysis

GE Energy

Pre-converter NOx was 1100 ppm

GENERATOR DATA SUMMARY

Company: George Westinghouse II, LLC
Plant: West Surface Warfare Center - Crane
Unit: Catawba Diesel Generator

Test Run Number	1	2	3	Average
Source Condition	Normal	Normal	Normal	
Date	10/14/2004	10/14/2004	10/14/2004	
Start Time	8:55	16:55	17:17	
End Time	9:50	17:33	17:17	
VOC Emissions				
ppm	7.30	0.98	0.80	1.33
lbs/hr	0.010	0.004	0.003	0.006
NO Emissions*				
ppm	263.30	256.18	260.16	258.10
lbs/hr	1.171	1.141	1.139	1.159
NO₂ Emissions*				
ppm	25.50	41.50	61.50	61.39
lbs/hr	0.112	0.274	0.274	0.274
NO_x Emissions*				
ppm	289.10	317.78	322.40	320.03
lbs/hr	1.257	1.416	1.422	1.427
CO Emissions				
ppm	1.60	1.60	1.20	1.53
lbs/hr	0.000	0.000	0.000	0.000
Stack Parameters:				
Stack Volume Flow Rate, dscfm**	822	673	672	
Average %O ₂ , by volume, dry basis	5.97	6.43	6.40	6.48
Average %H ₂ O, by volume, dry basis	9.61	9.44	9.38	9.48

*Average values calculated using flow rate of test 3 only.
**Based on the average flow from both 50,000 A & 17,000 B

GE Energy Project AG200735A

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Results after 500 hours of operation

Parameter		Post Converter Measurements	
Particulate	Filterable	grains/dscf	0.0237
		lbs/hr	0.127
	Condensable	grains/dscf	0.009
		lbs/hr	0.049
	Total	grains/dscf	0.0327
		lbs/hr	0.175
VOC as C ₃ H ₈		ppm	1.33
		lbs/hr	0.006
NO		ppm	258.1
		lbs/hr	1.15
NO ₂		ppm	61.5
		lbs/hr	0.27
NO _x		ppm	320
		lbs/hr	1.43
NO _x Conversion		%	70.9%
CO		ppm	1.33
		lbs/hr	0.004
Ammonia		ppm	0.12
		lbs/hr	0.0002
O ₂		%	9.48
CO ₂		%	8.44

70-80% NO_x conversion to N₂ at 90% load and NH₃/NO_x~ 0.8

No secondary emissions

Report with complete data & trouble shooting under final review