



Fracture Characterization in Enhanced Geothermal Systems by Wellbore and Reservoir Analysis

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Reservoir Characterization

EGS is all about the fractures:

- **Where are they?**
- **What are their properties?**
- **How will they perform during energy extraction?**

- 1. In-situ Multifunctional Nanosensors for Fractured Reservoir Characterization.**
- 2. Characterization of Fracture Properties using Production Data.**
- 3. Fracture Characterization by Resistivity Tomography.**

- Investigate a new tool (nanosensors) to measure:
 - Pressure and temperature anywhere in the formation.
 - Fracture aperture.
- Develop a method to estimate reservoir parameters and characterize fracture networks based on these measurements.

NOW...

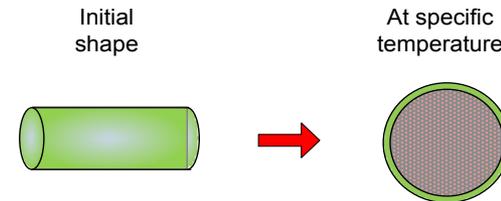
- Initial testing: *Investigate the feasibility of transporting various nanomaterials through porous media (rocks, long flow path).*

NEXT STEPS...

- Develop (fabricate) functional pressure- and temperature-sensitive nanoparticles.

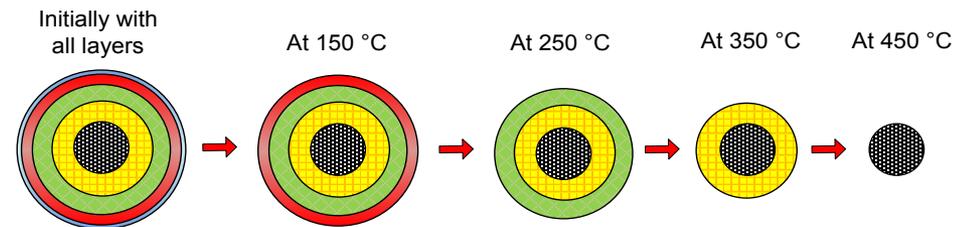
Now investigating various shapes/materials.

- A. Cylindrical to spherical shape transforming nanoparticles.



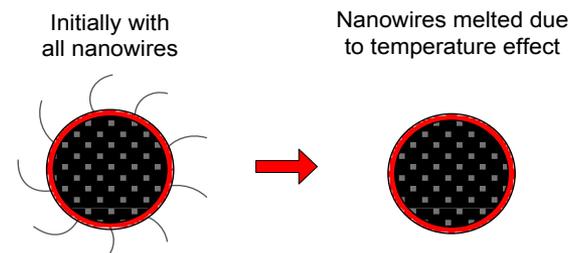
(A) Cylindrical to spherical shape transformation due to temperature change

- B. Multilayer different coating thickness nanoparticles.



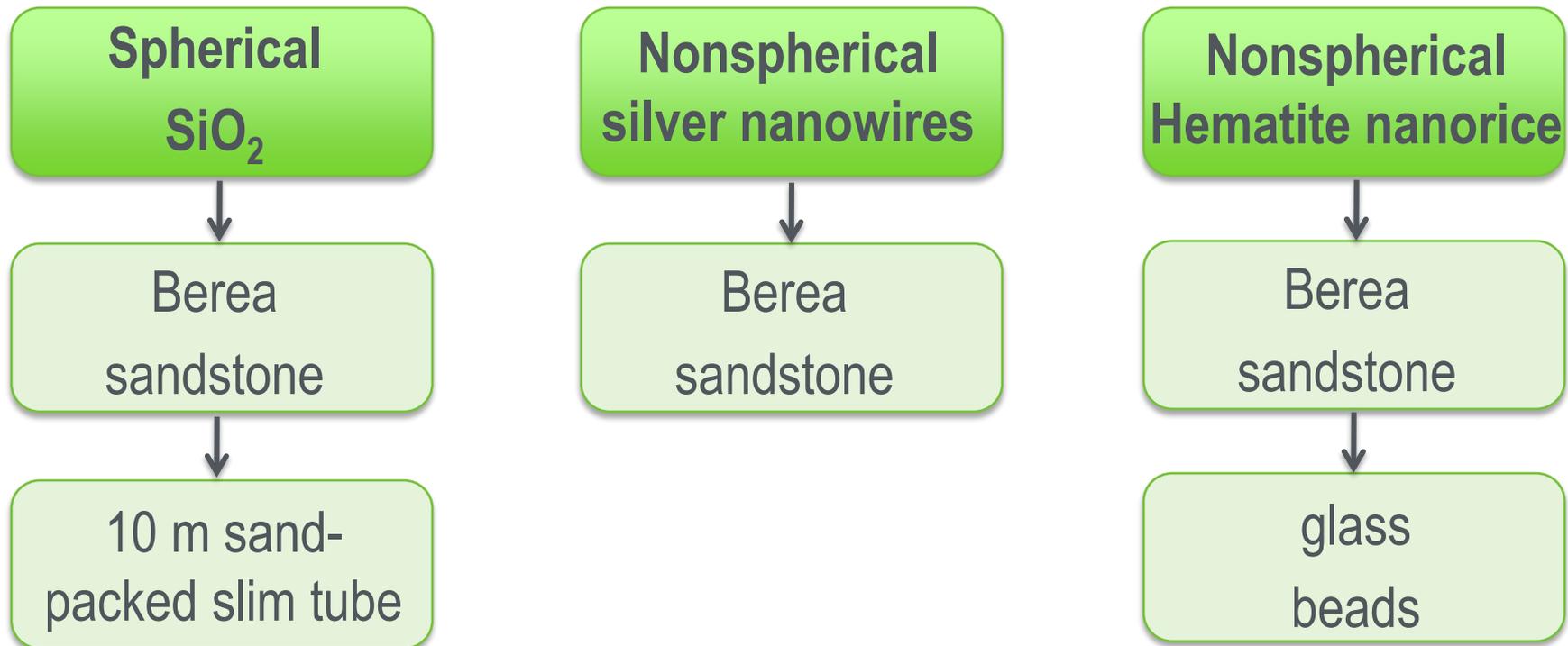
(B) Multi-layer nanoparticle with different coating thickness

- C. Inert nanosphere with temperature sensitive nanowires.

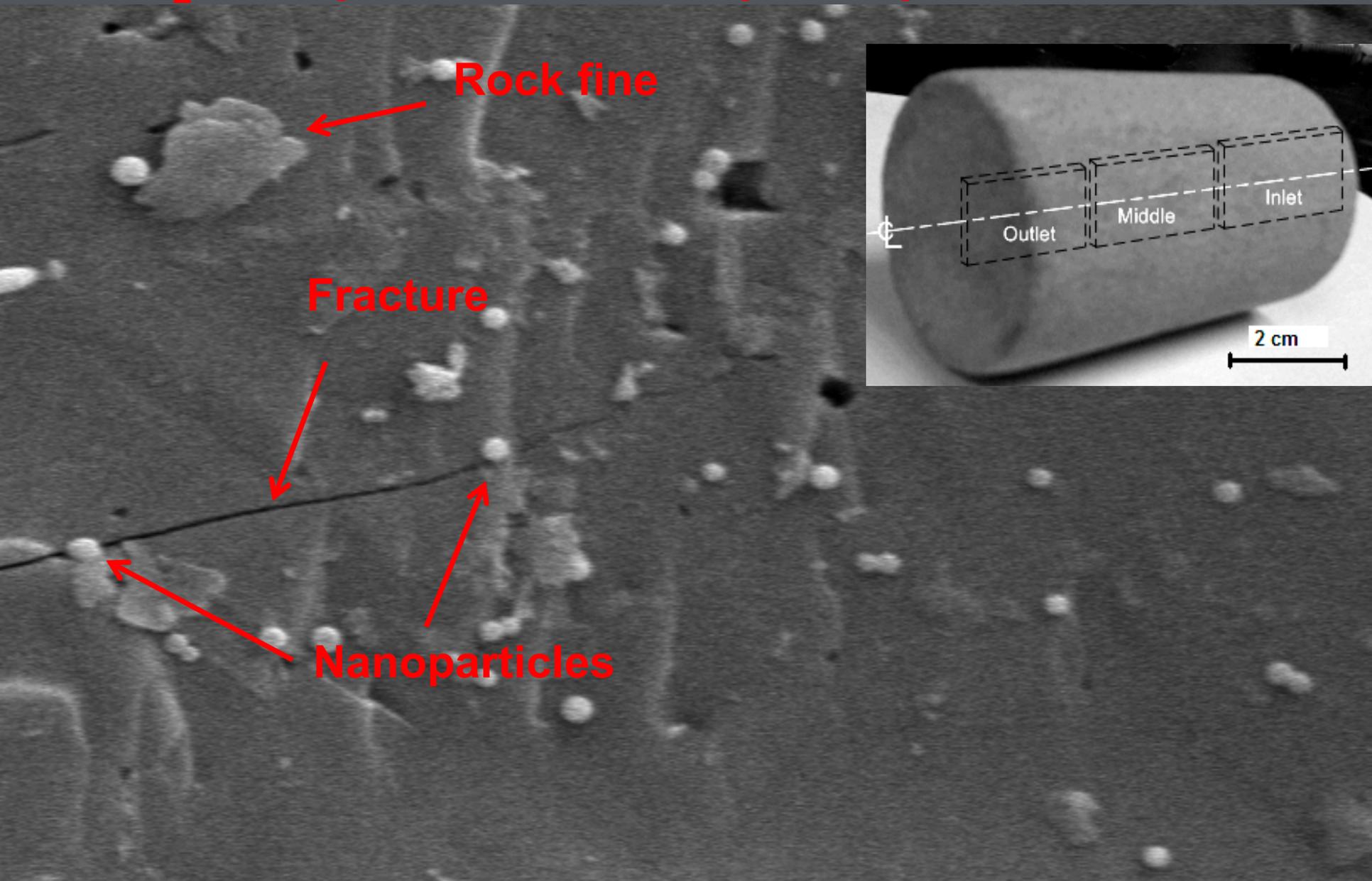


(C) Spherical nanoparticle with nanowires attached to its outer surface

Can we pass solid particles through the pore spaces within a reservoir? What shape/material?



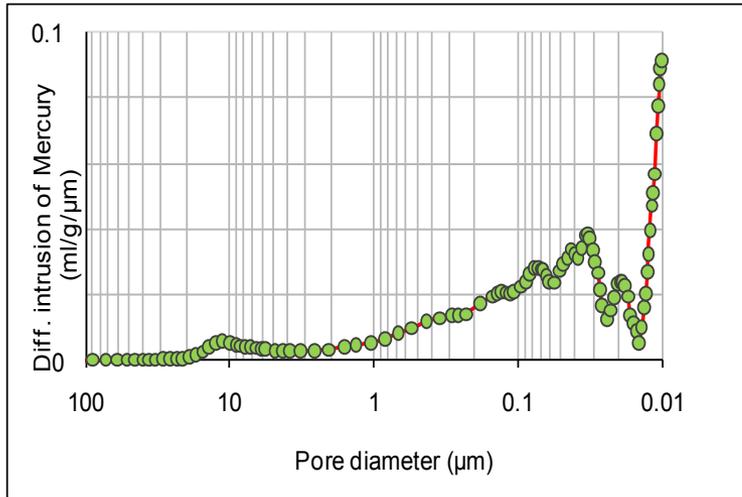
SiO₂ nanoparticles within pore spaces – Berea-I



HV	Spot	Mag	Det	WD	Date
5 kV	3	20000 x	TLD	5.5 mm	06/01/09, 10:48

1 μm

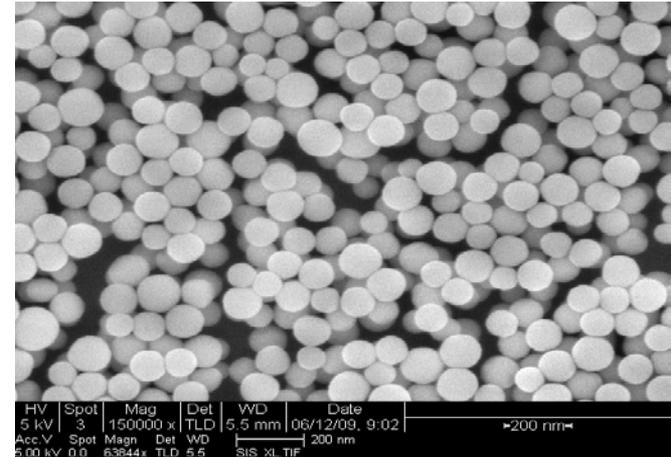
Pore size Distribution



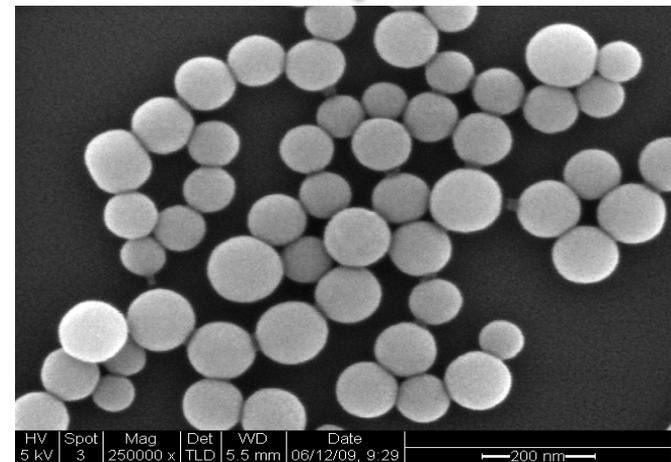
Particle size determination



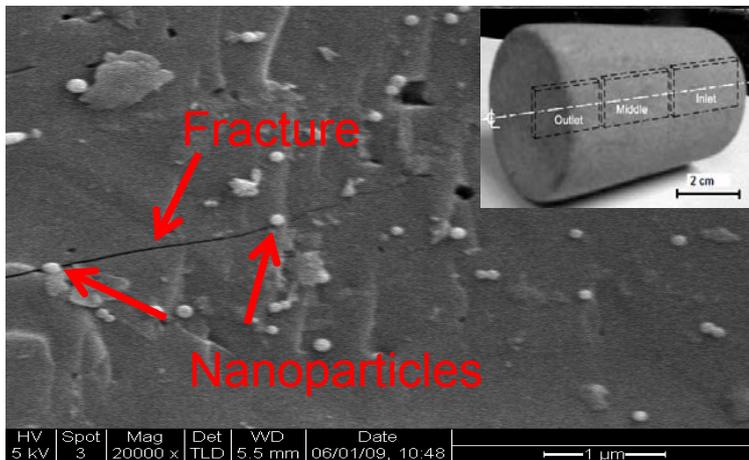
Influent



Effluent



Within pore spaces



**Scanning Electron Microscopy imaging SEM*



ABC News, June 2009

<http://abclocal.go.com/kgo/video?id=6889459>

Berea - SiO₂ Milestone



ABC News, June 2009

<http://abclocal.go.com/kgo/video?id=6889459>

Specific objective

- To study the transport and recovery of injected SiO₂ nanoparticles through a longer flow path.
- Imitates near-field interwell distance as in the conventional interwell tracer test.

Main result

- Nanoparticles were recovered.

10 m slim tube

Nanofluid vessel

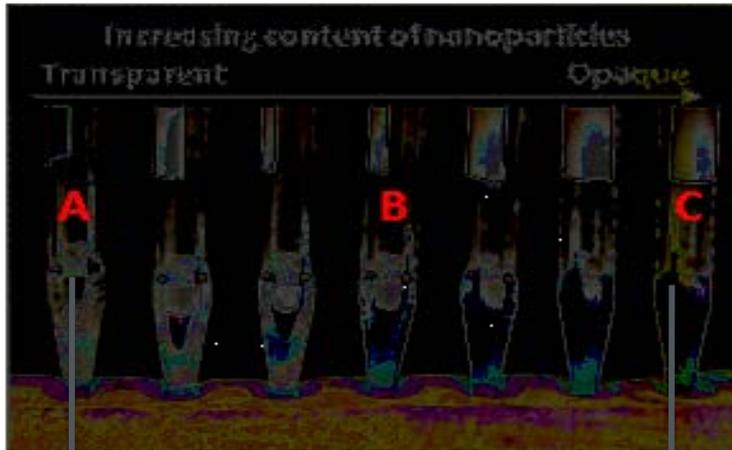


Slim Tube - SiO₂ Milestone

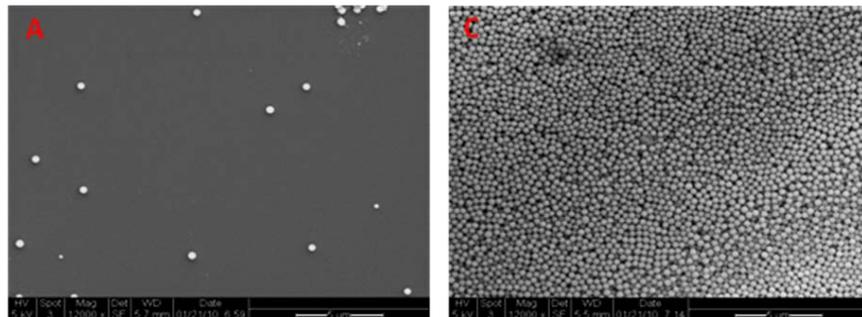
Investigate recovery through longer flow path (near-field interwell conditions)

Effluent samples

Visual inspection

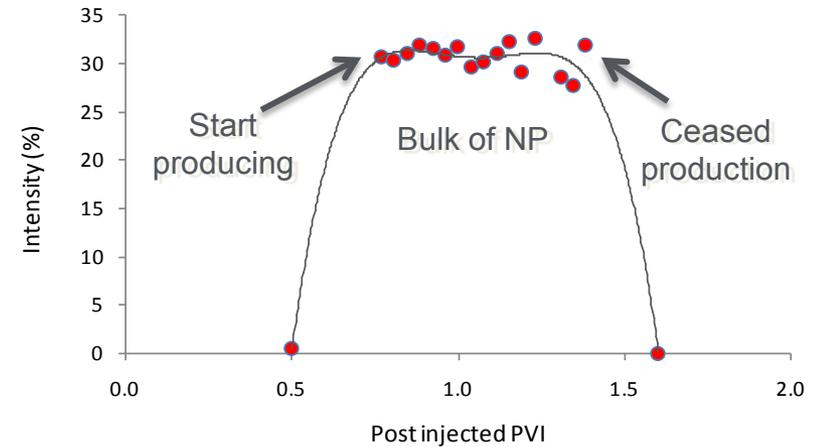


SEM imaging



Scale: 5 μm at 12,000x

Dynamic light scattering



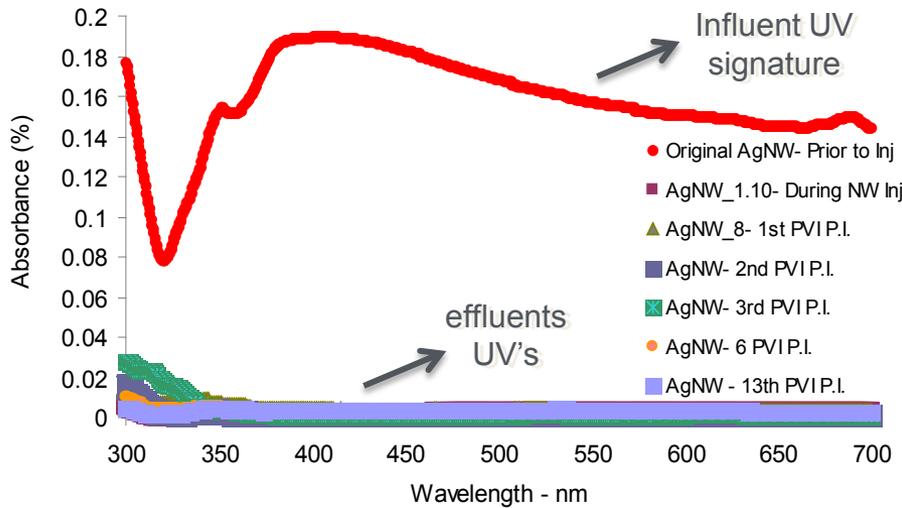
Bulk of Nanoparticle started and ceased production at half and 1.5 PVI, respectively.

Confirmed by SEM

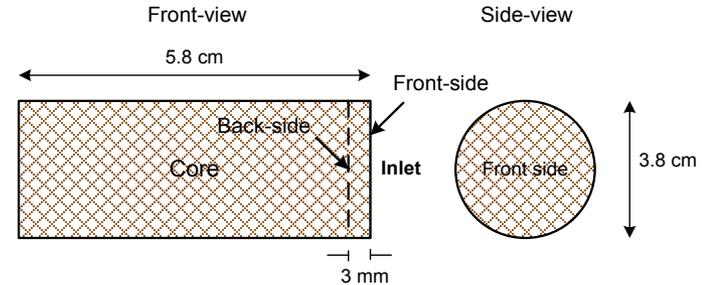


Investigate recovery of wire-like nanoparticles

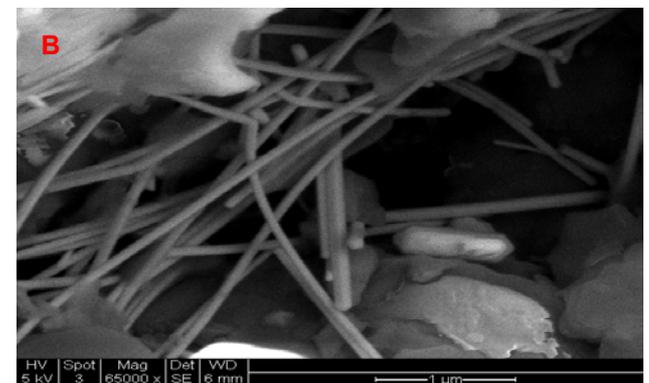
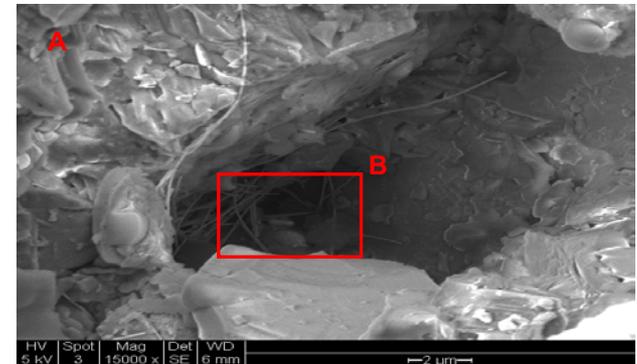
UV-visible Spectroscopy



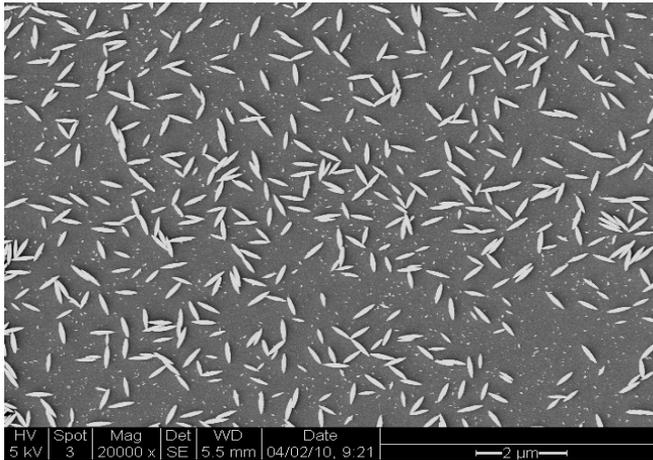
Note: The red curve is the right optical signature of silver nanowires. Effluent samples show pure water behaviour.



SEM imaging of front face



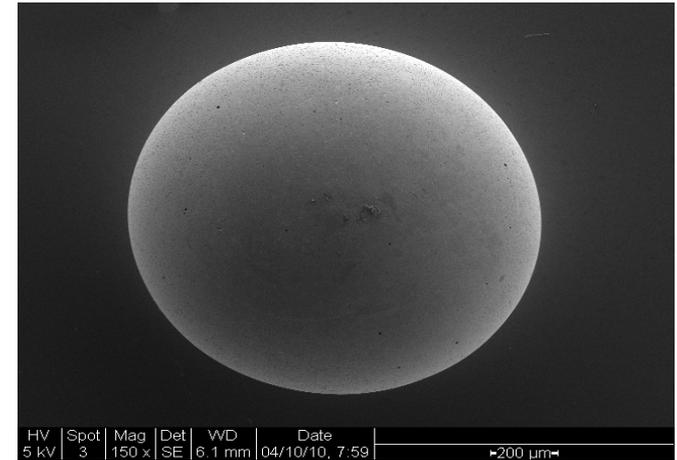
Hematite (nanorice) Influent



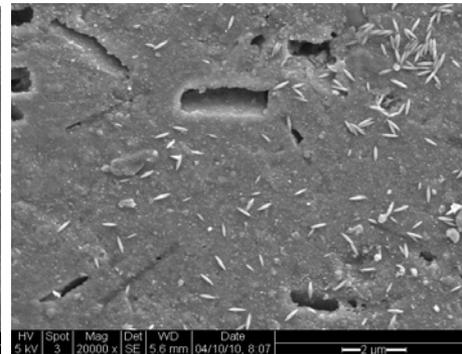
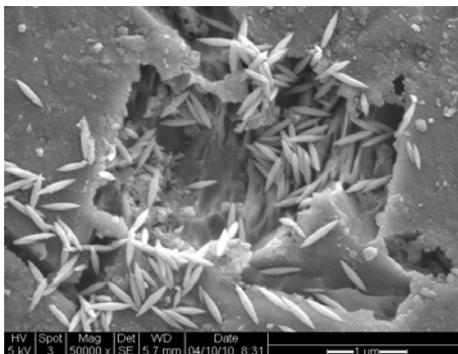
Injection into
glass beads



A glass bead at the inlet side



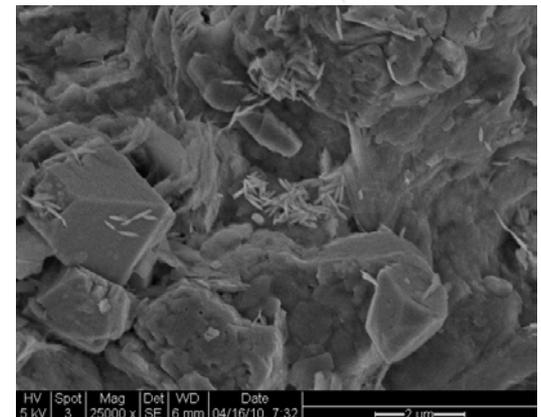
On the surface of glass bead



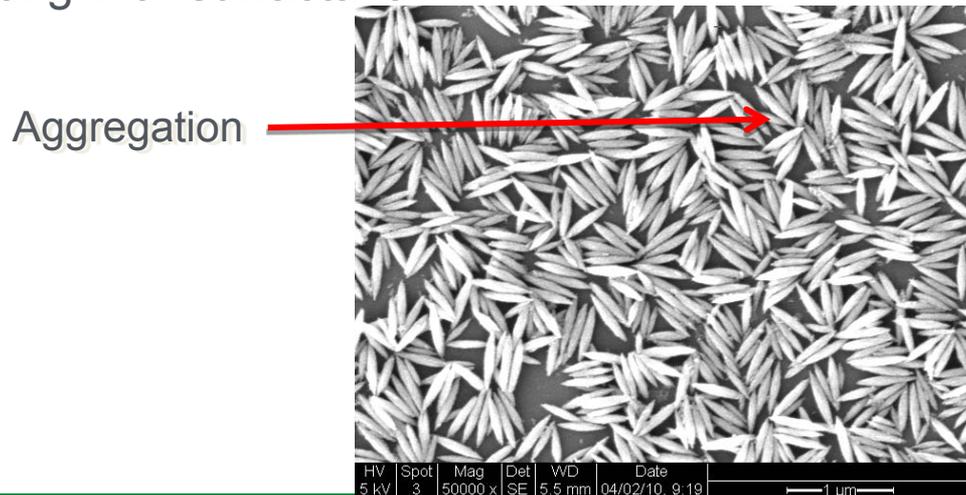
Is it core
related issue
(clay, etc...)?



Sandstone at inlet (front face)



- Hypothesis
 - Transport of nanoparticles (especially nonspherical) is limited by interactions that reduce surface energy by effectively reducing surface area
 - Aggregation of particles, which leads to bridging of pores
 - “Sticking” to pore walls
 - Nonspherical particles are more prone to aggregation due to Gibbs-Thomson effect
 - Surface energy is inversely proportional to radius of curvature, leading to anisotropic surface energy for nonspherical particles
 - High surface energy causes aggregation to achieve lower free energy state
 - Test hypothesis by coating with surfactant

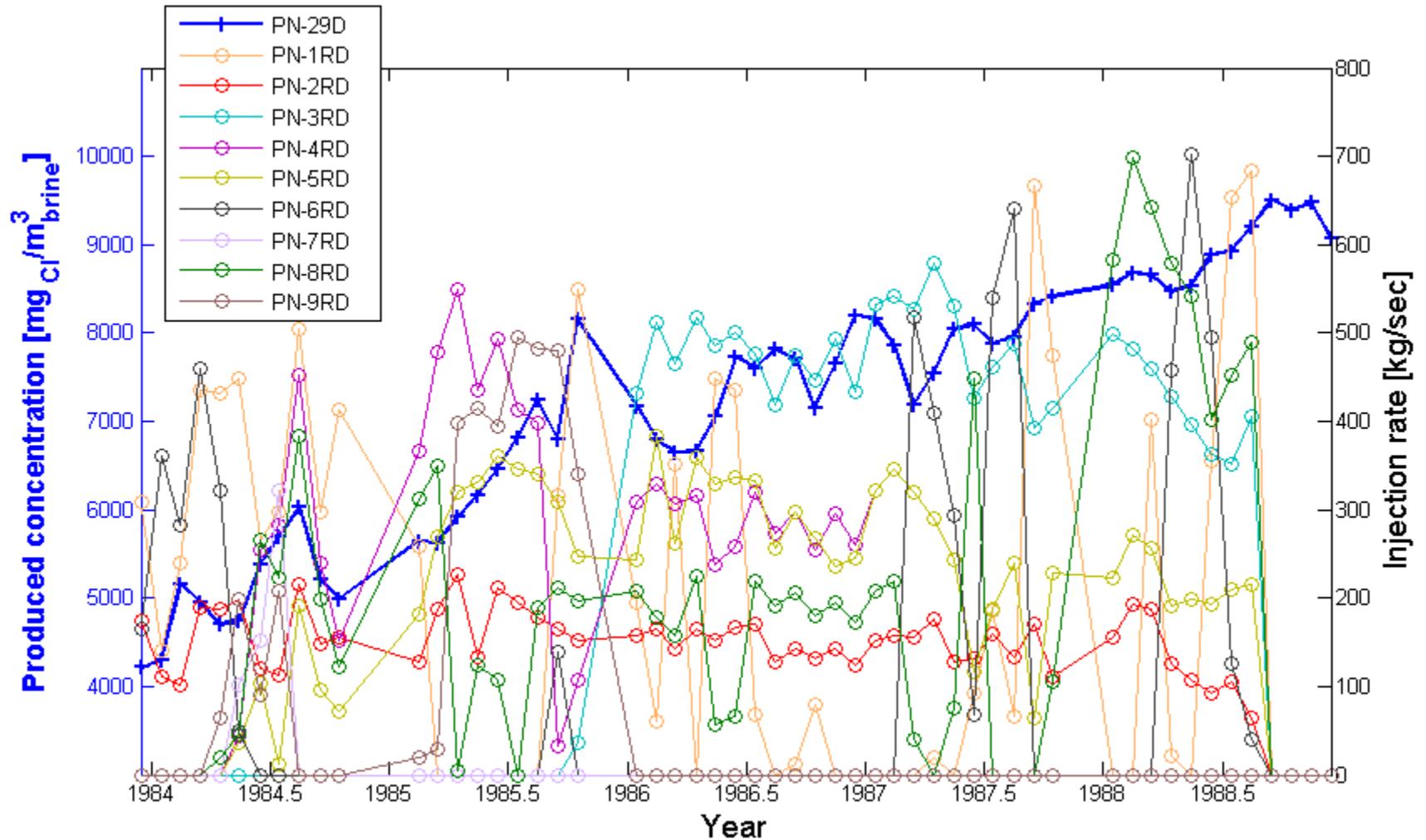


- Now fabricating prototype temperature-sensitive nanoparticles (target 150°C).
- Test their temperature sensitivity.
- Test them in core flow.
- Test them in 10m and 20m slim tubes.

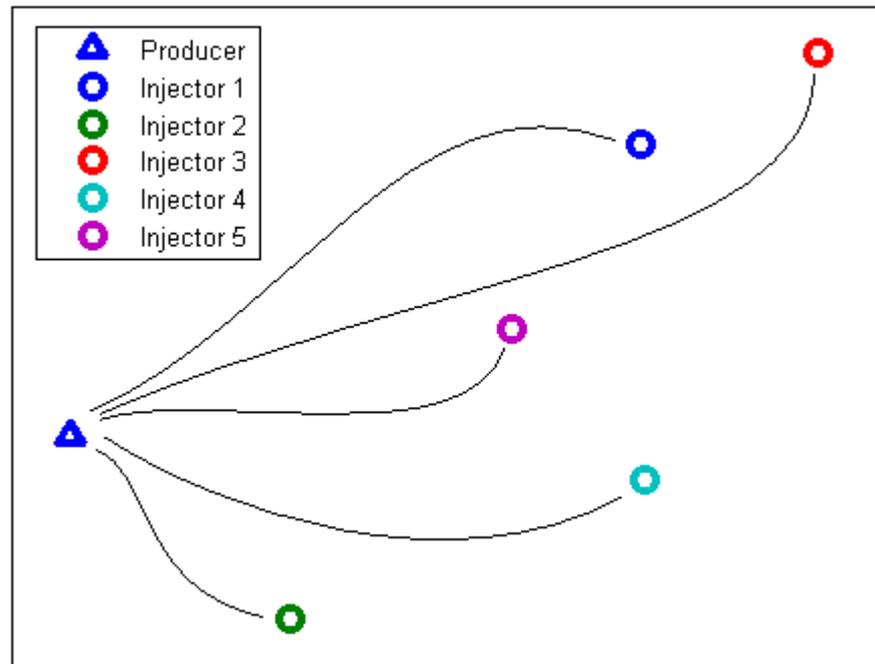
2. Characterization of Fracture Properties using Production Data

- Flow through EGS reservoirs is dominated by fractures
- Emphasis on understanding well-to-well relationships
- Focus on the correspondence between tracer and thermal transport

The Palinpinon Data

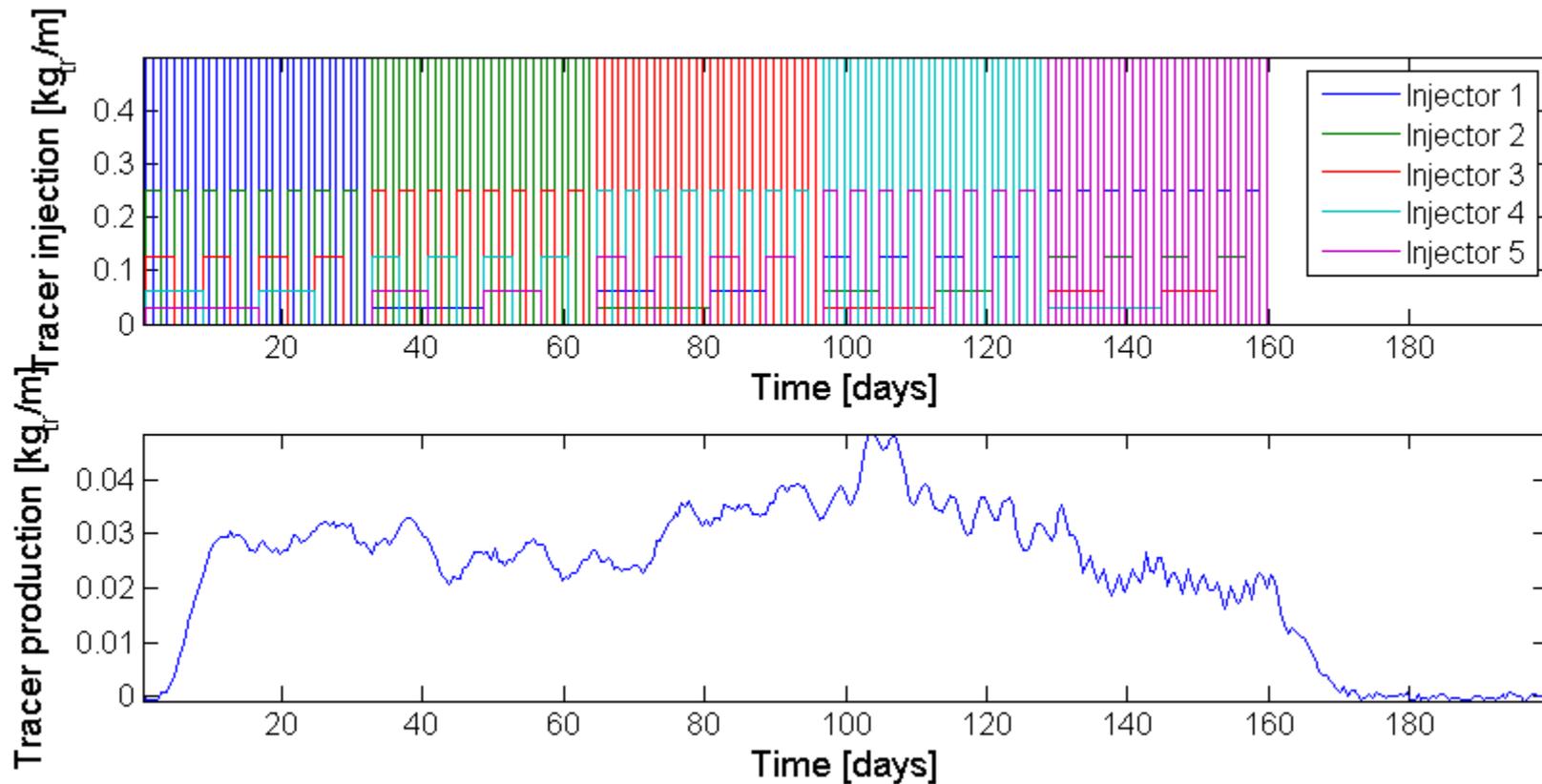


- How hard is it to solve an ideal synthetic example?



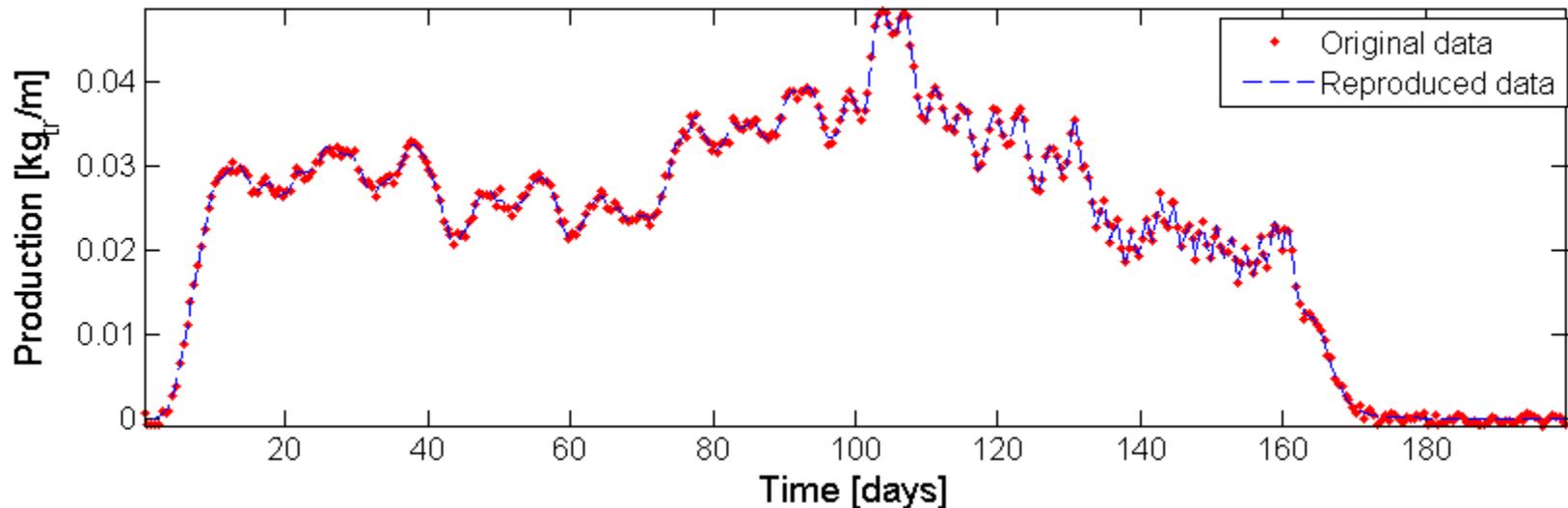
$$c_p(t) = \sum_{i=1}^5 \int_0^t \frac{c_{r,i}(t-\tau)u_i}{\sqrt{4\pi D_i \tau}} \exp\left[-\frac{(L_i - u_i \tau)^2}{4D_i \tau}\right] d\tau$$

- Ideal synthetic data

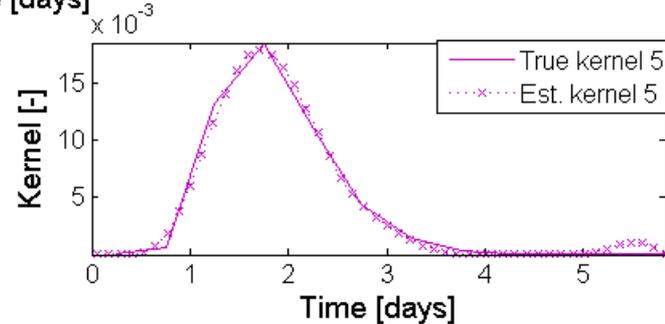
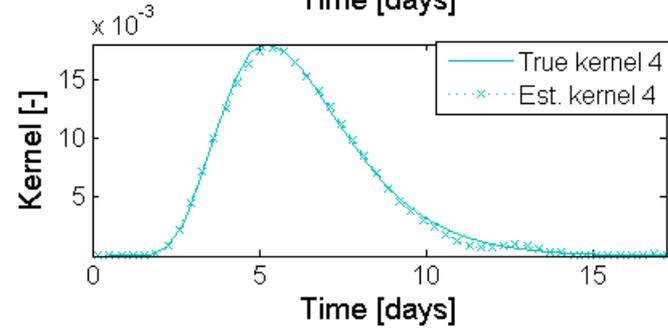
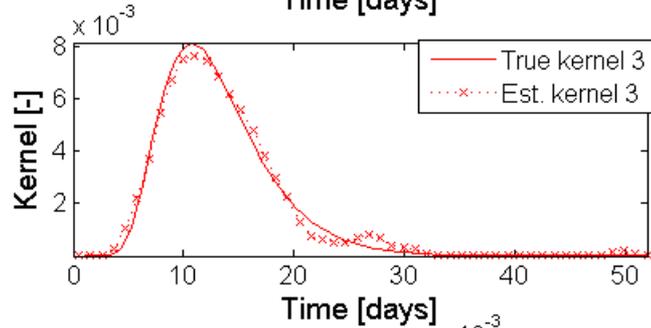
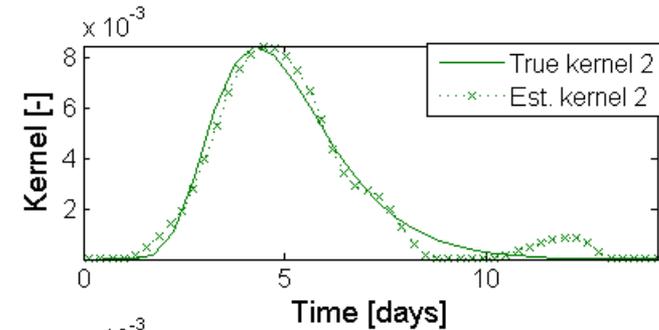
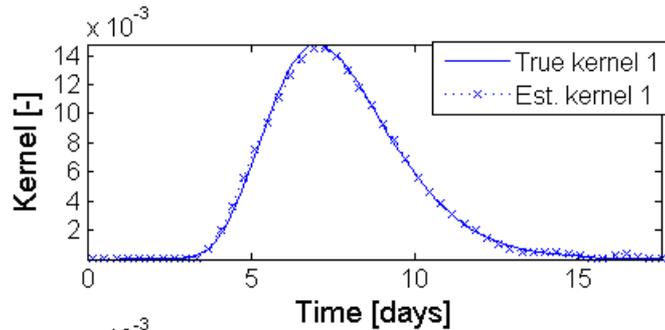


- Regularized blind deconvolution

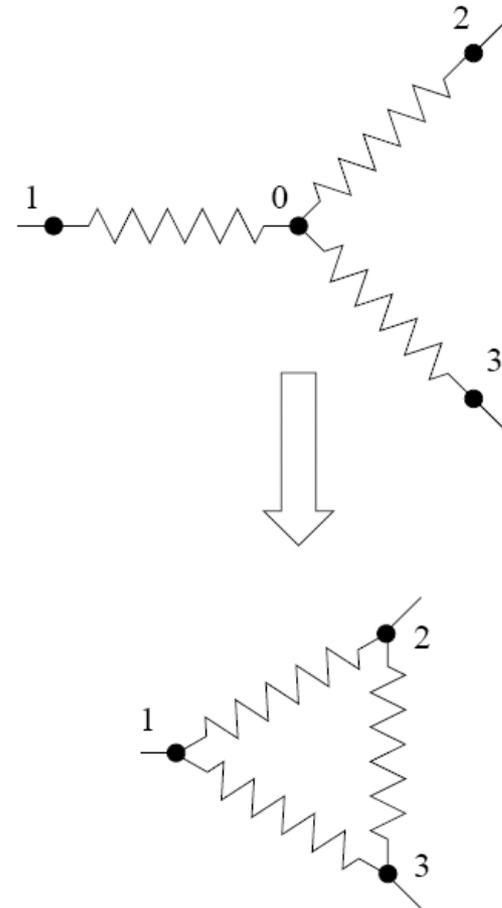
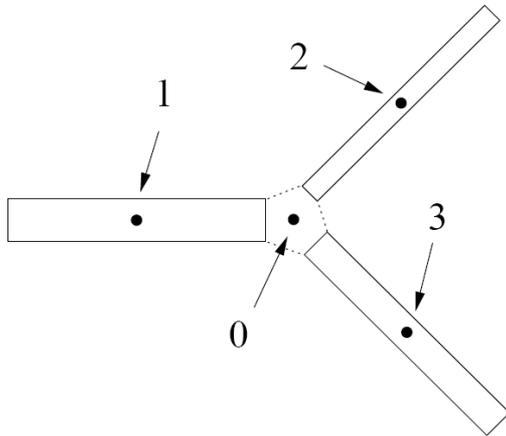
$$F(\vec{\kappa}) = \underbrace{\frac{1}{2} (\vec{c}_p - H\vec{\kappa})^T (\vec{c}_p - H\vec{\kappa})}_{\text{data misfit}} + \underbrace{\frac{1}{2} \vec{\kappa}^T R \vec{\kappa}}_{\text{roughness penalty}}$$

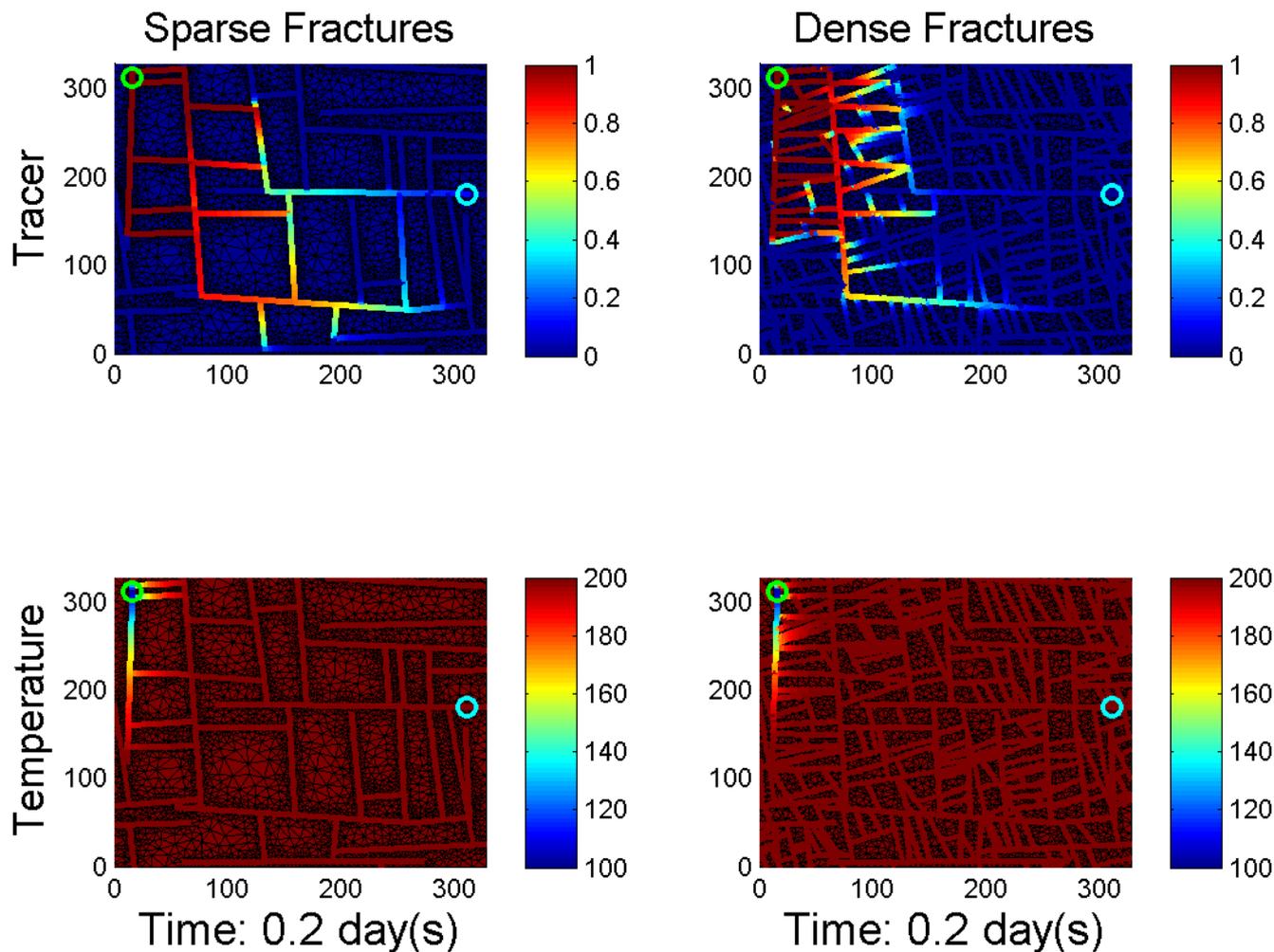


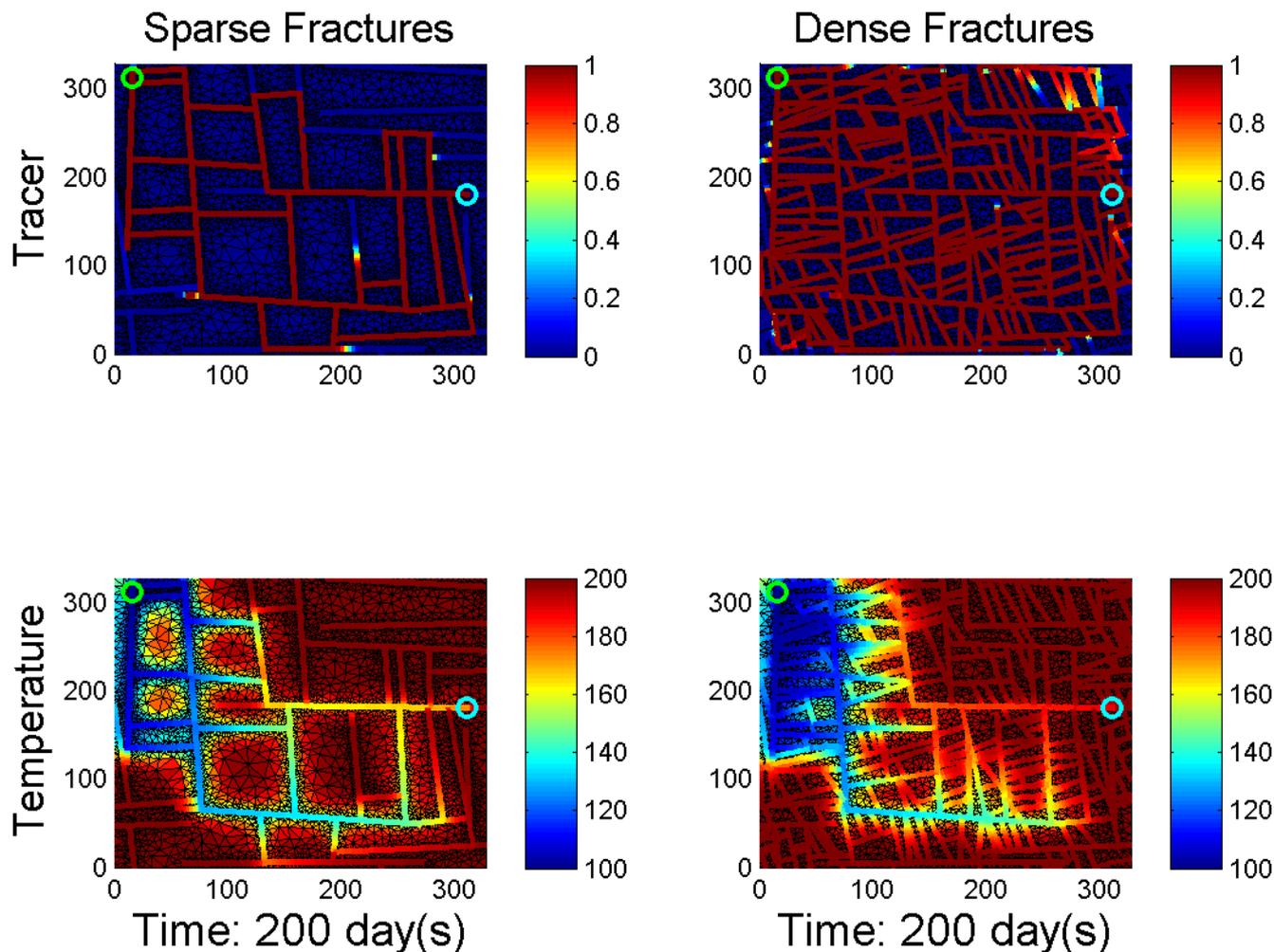
- Solving the ideal case is hard...



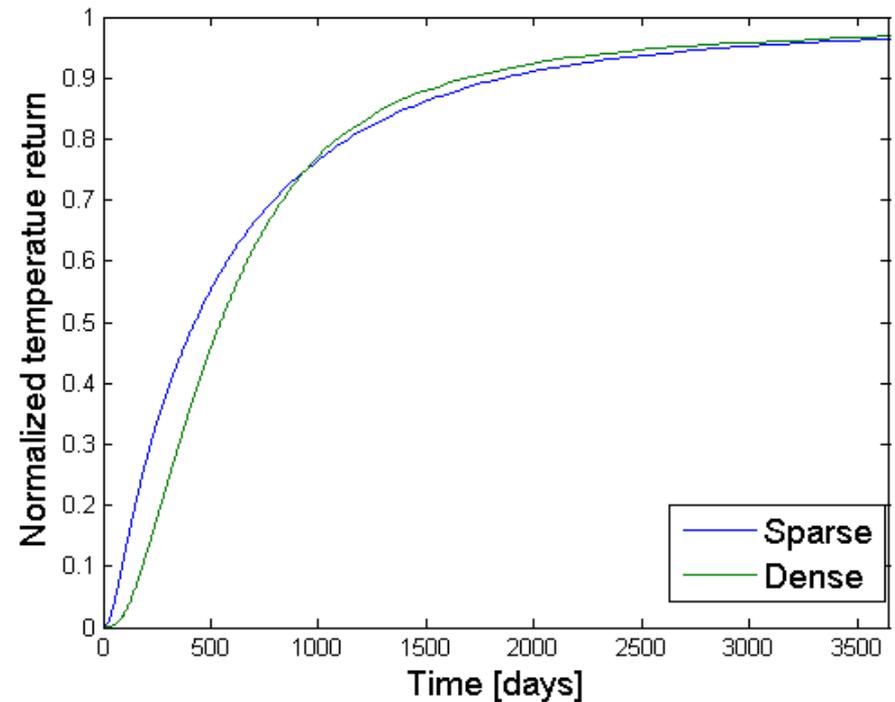
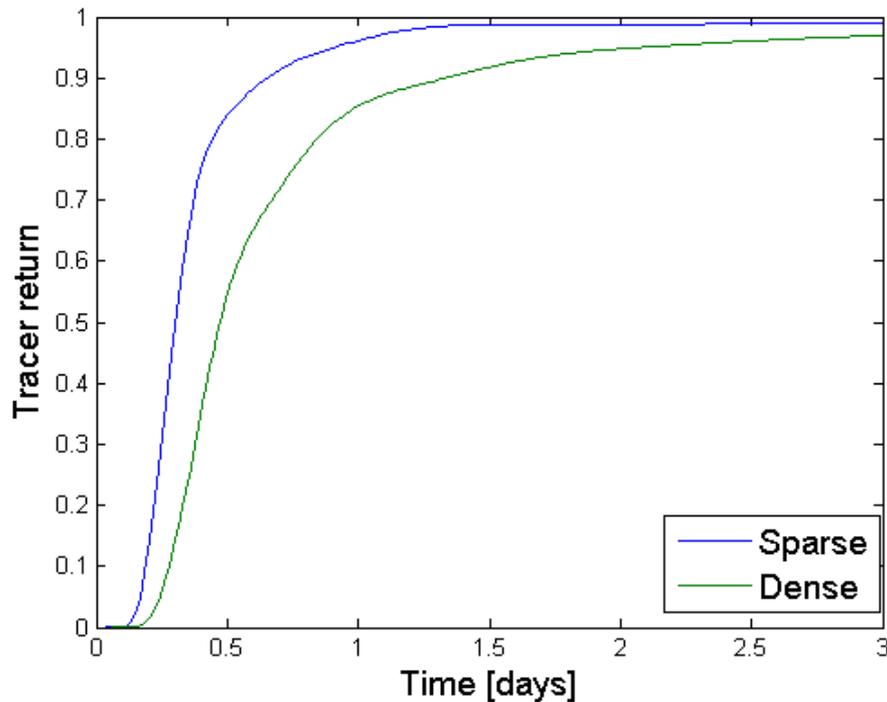
- Discrete fracture discretization method by Karimi-Fard et al.
- Implemented in TOUGH2 and GPRS



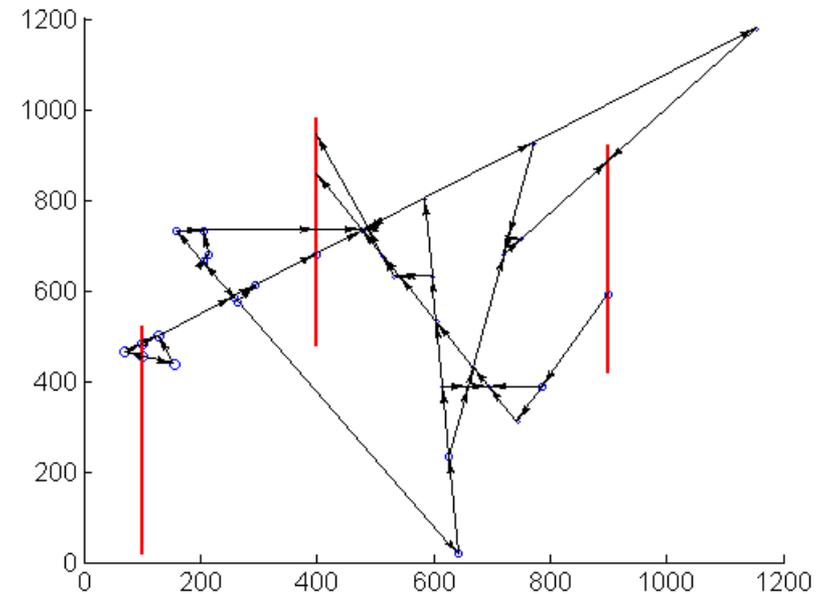
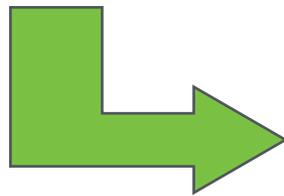
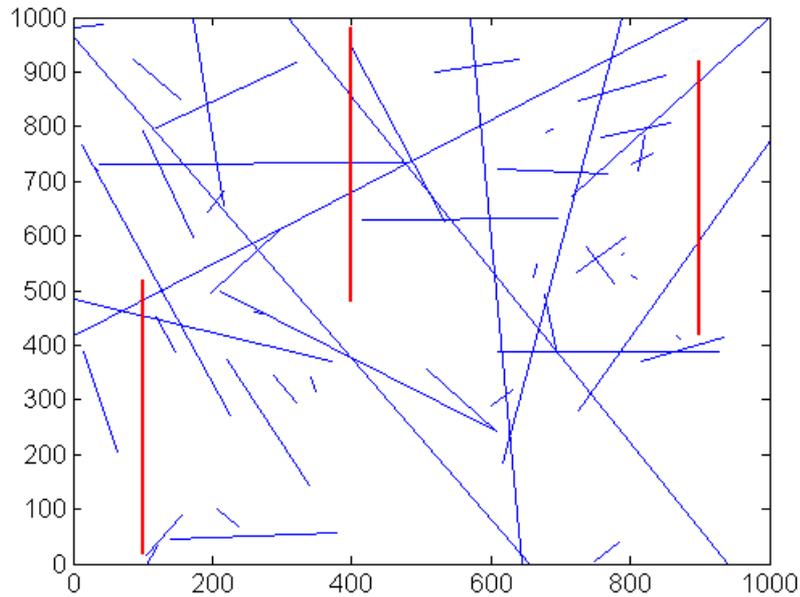




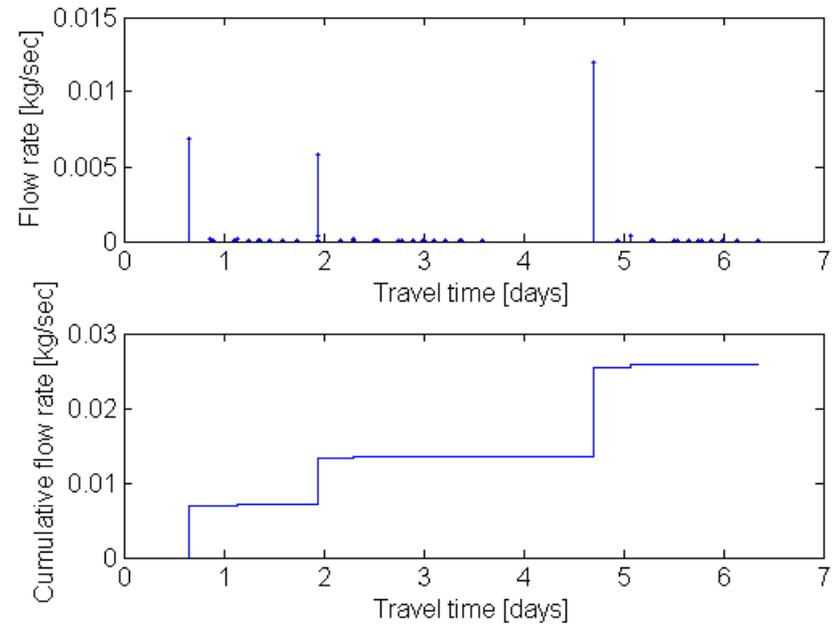
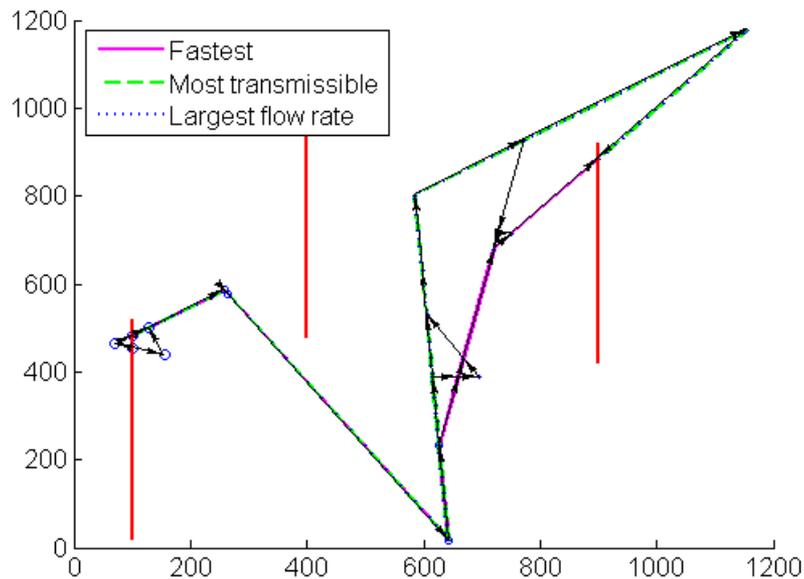
- Tracer and thermal returns for two fracture networks



- View the fracture network as a directed graph



- Dispersion attributable to the fracture network



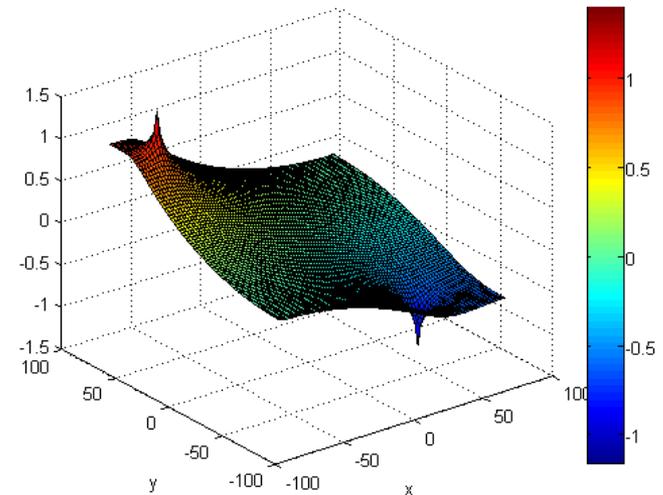
- Characterize the fracture network in terms of its output responses (chemical and thermal)
- Seek “indicators” of network types
- Characterize the EGS in terms of its indicators, and hence forecast its performance

- Investigate ways use Electrical Resistivity Tomography (ERT) to characterize fractures
- Study resistivity anomalies between electrodes inside geothermal wells to infer fracture properties
- Investigate ways to enhance the contrast between fracture and rock resistivity
- Study the possibility of using conductive fluid
- Explore influences of temperatures and fluid stream and the effects of mineralization

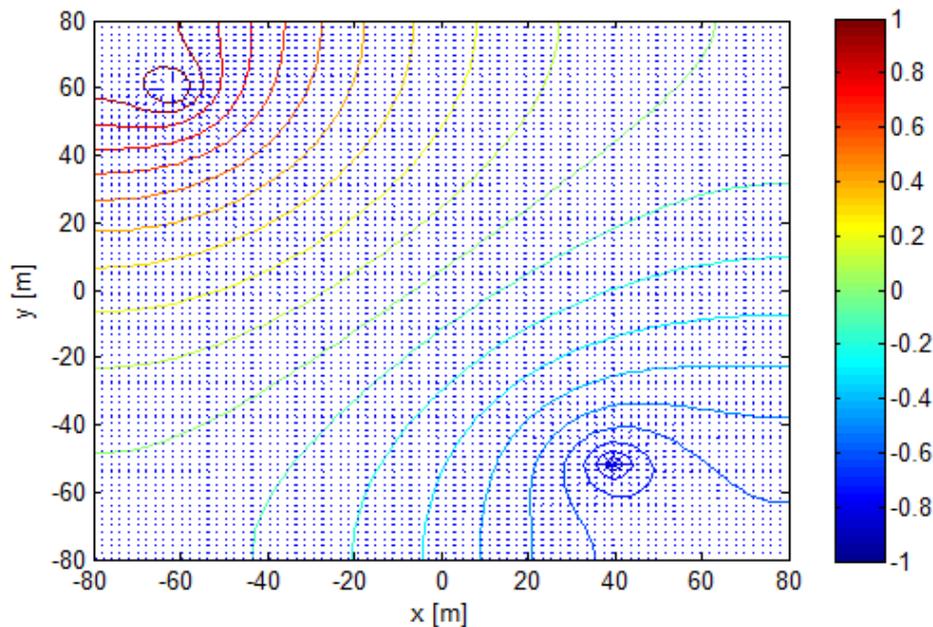
- Poisson's equation describes the potential distribution due to a point source of excitation:

$$\nabla[\sigma\nabla\phi] = -q(x, y, z)$$

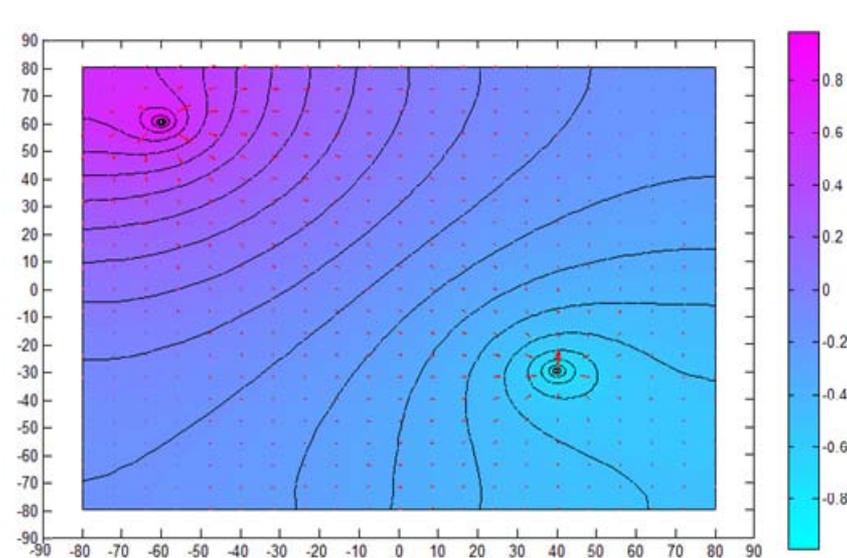
- Finite difference method used to approximate the solution
- Successive Over-Relaxation iteration method used to numerically solve the potential distribution



- Potential distribution for a homogeneous resistivity field
- The model gives similar results to the Partial Differential Equation (PDE) Toolbox in Matlab

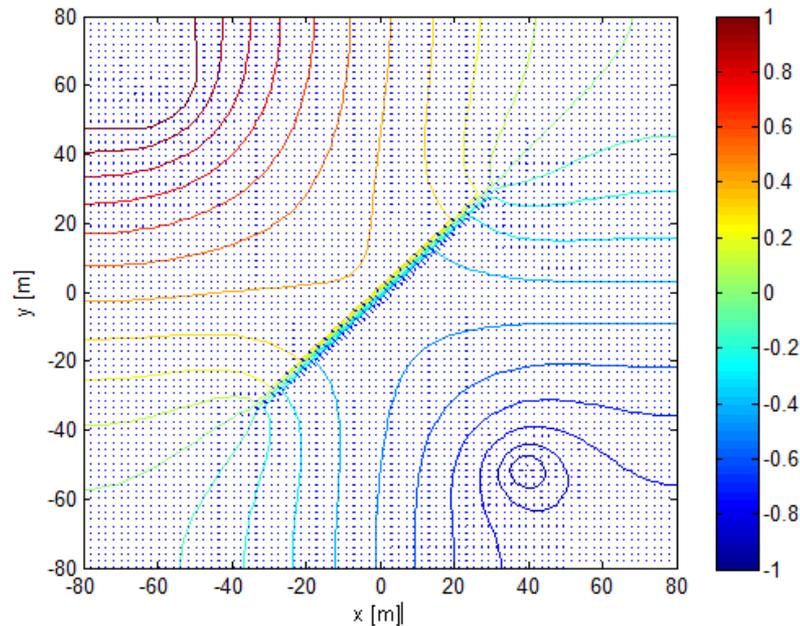


Resistivity Model

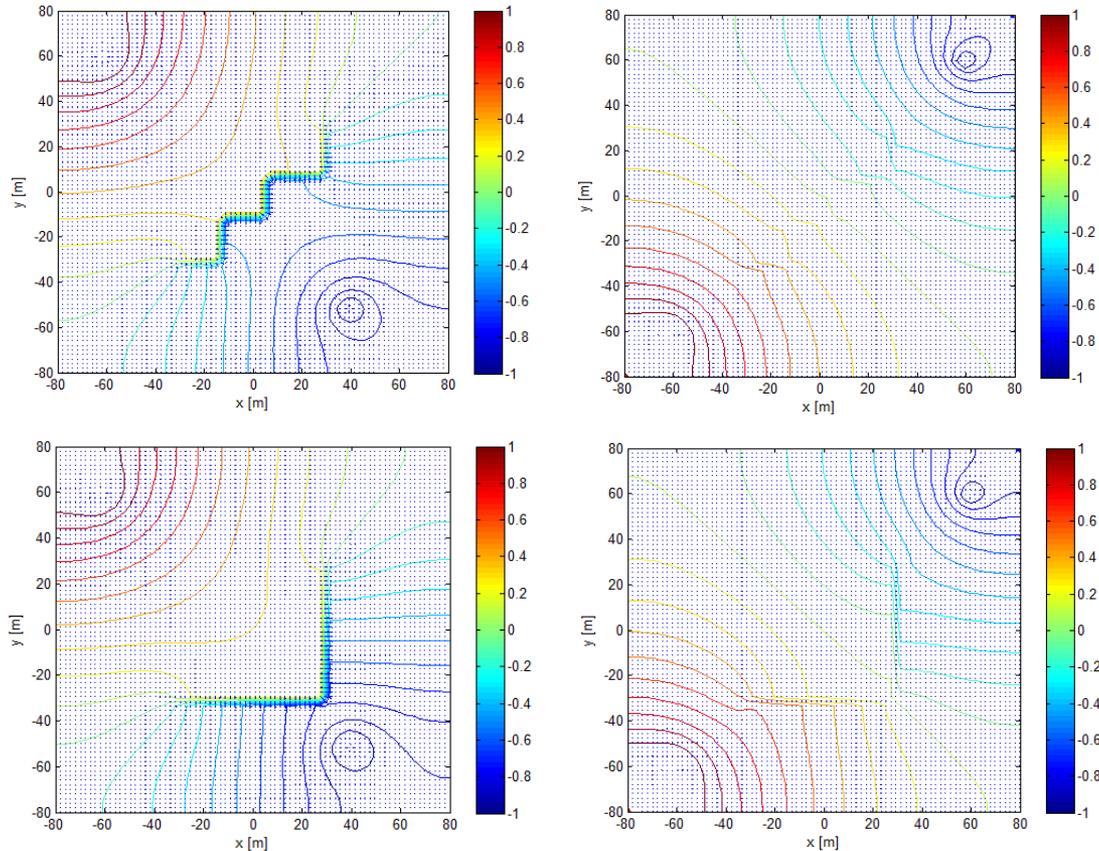


PDE Toolbox in Matlab

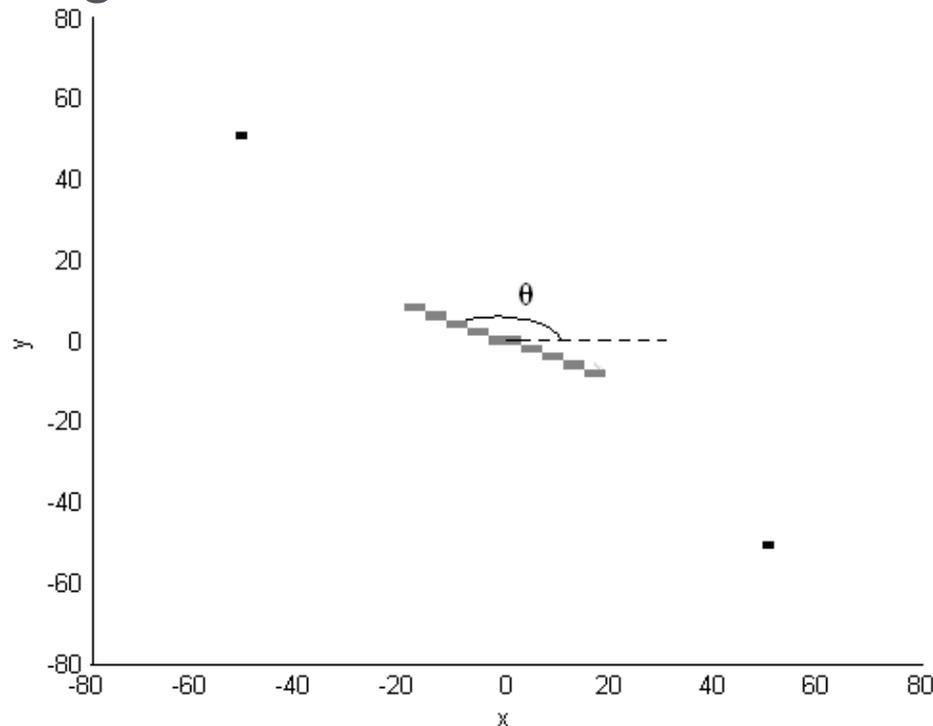
- PDE Toolbox in Matlab can not take into account heterogeneity
- Fractures modeled with different resistivity



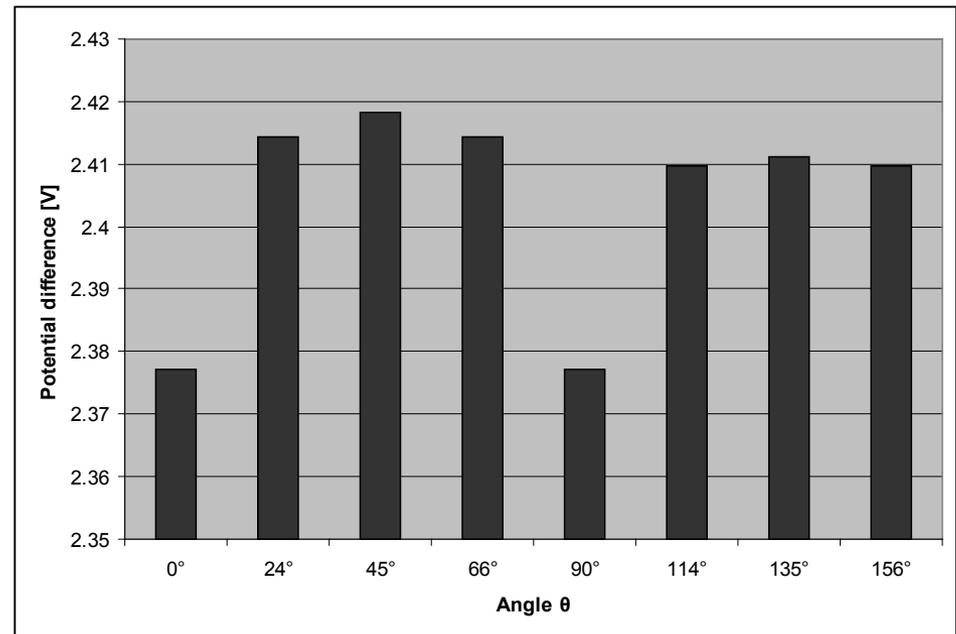
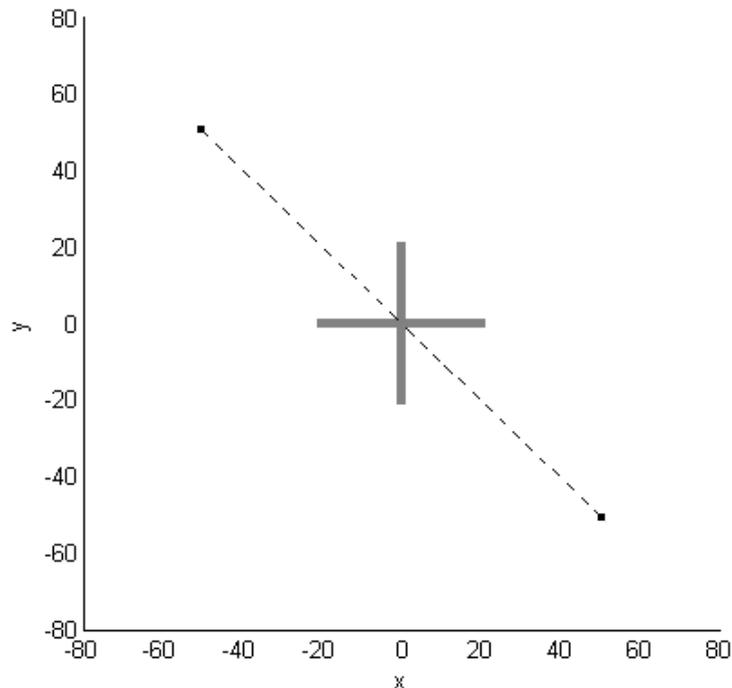
- Potential field varies with the resistivity pattern and the location of current excitation



- Two points in a reservoir used to infer at what angle a straight fracture is placed
- Potential differences between the two points calculated for various angles



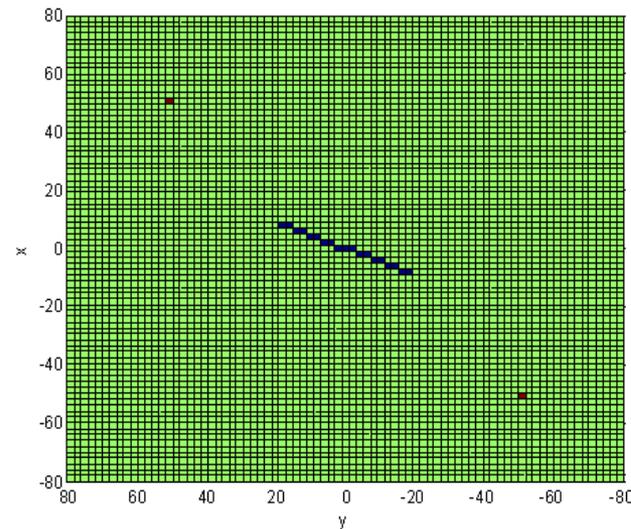
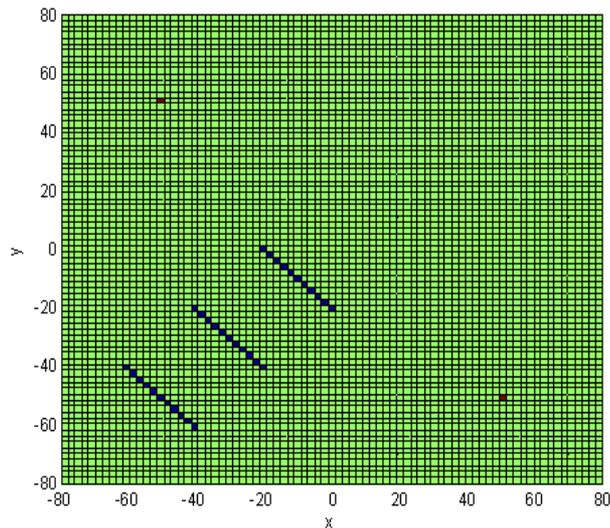
- Different potential difference for most patterns but same difference for fractures that are symmetric to each other with respect to a straight line between the wells



Conductive Fluid:

- Conductive fluid enhances the difference between fracture and rock resistivity
- Potential difference measured at various times, i.e. for different conductive fluid front locations
- Helps in recognizing some of the fracture patterns

- Various fracture patterns modeled
- Same potential difference for some of the patterns
- Statistics of potential differences for various realistic fields could possibly be used to imply a fracture pattern



- Investigate whether results for more realistic fracture patterns can be used to imply a pattern for a field where the potential difference is known
- Three measurement points instead of two points
- Conductive fluid
- Influences of temperature on resistivity
- Potential changes due to fluid streaming potential
- Mineralization