PARS II Reports Guide, V 0.02 Tuesday, May 3, 2011



# U.S. Department of Energy PARS II

## Project Assessment and Reporting System

# **Reports Guide**

Version 0.02

This booklet describes each report in PARS II, including those created specifically for the DOE, and those that come standard with the Dekker PMIS<sup>™</sup> software package. Each report description is followed by an image or images of the report.

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### I. Cost Performance

Reports in this Folder are based on the Contractor Project Performance (CPP) data uploaded by the Contractor. The data are required to be uploaded on or before the last working day of the month following performance period. There are several Data Source populated by the CPP Upload used to create Cost Performance and Analysis Reports and Graphs. They are as follows:

- 1. Performance Data by WBS
- 2. Performance Data by OBS
- 3. Timephased Performance by WBS
- 4. Timephased Performance by OBS

These Data Sources contain the Earned Value data elements needed to analyze a project's performance and indices to forecast completion metrics. The data are structured to provide the ability to summarize data to the Project Level as well as drill down to the lowest level of the WBS/OBS that the Contractor is required to report.

The Cost Performance folder doesn't contain any reports directly; the reports are divided into five sub folders to help organize them into logical categories for easy access for analysis. The five folders are as follows:

- 1. Cost Performance Reports (CPR)
- 2. OBS
- 3. Project/Program
- 4. WBS
- 5. Time Phased

#### A. Cost Performance Reports – (CPR)

The Cost Performance Reports Folder contains the ANSI STD 748 format Reports for CPR 1, CPR 2 and CPR 5. CPR format 1 is based on the Cost Performance Data by WBS and is configured to display all of the WBS elements reported by the contractor. CPR format 2 is based on the Cost Performance Data by OBS and is configured to display all of the OBS elements reported by the Contractor. An explanation of these reports, their default configurations and a report image are shown in the tables below.

CPR format 5 is a variance analysis write up the Contractor is required to submit when threshold values are exceeded. Data for CPR Format 5 is only available if contractor is including detailed VAR Narratives in their CPP Upload process. Users should confirm with site/contractor to ensure upload of these data elements is being performed.

## Table 1: Report Information - CPR Format 1

	Gene	eral Information						
Report Title	CPR Format 1							
Report Subtitle	N/A							
(If Applicable)								
Report Control	RPT1003721							
Number								
Report	Cost Performance by WBS							
Category								
Dekker Default	N/A							
Folder Path								
Customer	Shared Reports/Cost Performance/Cost	Performance Reports – CPR						
Folder Path (If								
Different)								
Brief	This report uses the government form DD FORM 2734/1; MAR 05 Cost Performance Report – Format 1 Work							
Description		eporting requirements. The report is for users to be able to see the						
		t Completion Earned Value data elements to the lowest level of the WBS ort contains all of the contract information in the header including the						
	Best Case, Worst Case and Most Likely							
Reading		ocus on the schedule and cost variances for the current period and						
Report		the variance at completion to determine if any of the schedule or cost						
Report	variances are reflected in the Estimate A							
		nical Information						
Data Query/Que	ries	Filter(s)						
Performance Data	a by WBS - The data elements in this	Only data from the currently-selected project is displayed in this report.						
	om the Contractor's Project	Status Date equals Current OA Status Date.						
	P) upload of Earned Value (EV) and							
	nation. The EV information is based on							
	Control Account level in CPR Format 1.							
	ides the current and cumulative BCWS,							
-	BAC, ETC and EAC. In addition to							
these uploaded d	ata elements the EV Performance							

Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as	
the change in values from the prior period for each EV	
metric are included. The Schedule information uploaded	
by the contractor includes baseline dates and durations,	
and the current schedule dates for early and late dates.	
There are also schedule indices for percent complete,	
elapse time and average/mean durations.	

## Table 2: Report Image

								LASSIFICATIO	N									
							RMANCE RE				DOLLARS I	1 O na			FORM APPROVED OMB No. 0704-018			
	for this collection of information	in entropy last in an en											a state and the					
information, including sugge	ations for reducing the burden, i with a collection of information i	to Department of De	Fense, Washington	Headquarters Serv	ices, Directorate fo	r Information Open	atons and Reports	(0704-0185), 1215.3	eferson Davis High	way, Suite 1204, Ar	ington, VA 22202-	4302. Ress Servic	es. Di rectors la for l	Information Operation	tons and Reports (07 04-	0155), 1215 Jeferson 0	levis Highway,	
1. CONTRACTOR		n com no cupity		2. CONTRACT				0011233. 300411	k PROARAM		CE WITH COM		CHENTS.		4. REPORT PERO	-		
a NAME				A NAME					a. NAVE						a. FROM (YYYYM			
Persons				000389						gram-DOE Sec	tar					20110129		
b. LOCATION (Address	s and ZIP Code)			b. NUMBER					b. PHASE									
Aken, SC				DEAC09-025R	22210			-	O. EVMSACCE						b. TO (YYYYMMD	20110225		
				0. TYPE d. SHARE RATIO			0	0. EVNSACCE NO							20110225			
& CONTRACT DATA							NO TES (TITTMMDD)											
A QUANTEY	NTIFY b. NEGOTIATED Q. EST MATED COST OF AUT							1. ESTMATED		g. CONTRACT			DCONTRACT			L DATE OF OT BO		
	COST \$1,102,972,000	UNPRICED	WORK	\$42,685,0.00	FEE	70096	PRICE \$1.141.591.000	PRICE		CELING		CELING				(YYYYMM DD)		
B. ESTMATED COST		·		Arr. 000 5 00		14/74	1000 (000) (000)	7. AUTHORIZED	CONTRACTOR	REPRESENTAT	INE							
		MENTESTMATE		CONTRAC	T BUDGET	VAR	ANCE	a. NAME (Last, P				b. TITLE						
	AL C	OWNEEDION		BA				Bregt, Mark R				Project Manage	,					
BERCARE		(1)	\$1,158,550,000	C	2)	(	3)	. SIGNATURE							d. DATE SIGNED			
WORST CASE			\$1,158,950,000					. JONATORE							(YYYYMMDD)			
a MOST LIKELY			\$1,167,8 67,000		\$1,145,657,000		\$22,210,000											
B. PERFORMANCE DA	ATA																	
			CU	ACTUAL	OD			CUMU	ACTUAL	DATE		REPRO	GRAMMING		AT	COMPLETION	-	
		BUDGET	ED CO ST	COST	VAR	ANCE	BUDGE	TED COST	COST	VARM	NCE	A	DJUST MENT	rs -				
1	TEM	WORK	WORK	WORK			WORK	WORK	WORK			COST	SCHEDULE		BUDGET ED	E STIMAT ED	VARIANO	
		SCHEDULED	PERFORMED	PERFORMED	SCHEDULE	00 ST	SCHEDULED	PERFORMED	PERFORMED	SCHEDULE	COST	VARIANCE	VARIANCE	BUDGET				
1 Undefined	(1)	(2) \$30,304,214	(3) \$65.026.378	(4) \$10,859,075	(Q) \$28,662,164	(8) \$48,166,703	(7) \$659.657.596	(8) \$659,862,983	(B) \$652,688,718	(10) \$205387	(11) \$7,174,265	(125)	(12b)	(13)	(14) \$1,202,539,560	(16) \$1204 335 082	(18) -\$1,795	
2.1 Deskin	1	\$1,018,007	\$1,833,479		\$215,472	\$1,709.522	\$247,985,681	\$247,977,273	\$248,809,172	-69,409	-6831,899				\$249,085,597	\$240,502,038	-6806.1	
2.1.0 Enhanced Cond	ceptual Design 3						\$14,132,837	\$14,132,837	\$14,115,047		\$17,790				\$14,132,837	\$14,115,047	\$17,	
(ECD)		I I																
2.1.1 Preliminary Des 2.1.2 Final Design	sign (PD) 3 3						\$18,916,512 \$14,517,200	\$18,916,512 \$14,517,200	\$18,014,884		\$1,628 \$2,635				\$18,916,512 \$14,517,200	\$18,914,884 \$14,514,564	\$1, \$2	
2.1.3 Enhanced Prell							\$31,305,141	\$31,305,141	\$31,300,141		\$5,000				\$31,305,141	\$31,300,142	54	
(EPD)																		
2.1.4 Enhanced Final				\$32		-\$32	\$130,652,122 \$4,153,127	\$130,652,122 \$4,153,127	\$131,454,480 \$4,154,744		-\$802,367				\$130,652,122 \$4,153,127	\$131,454,489 \$4,154,744	-\$802	
2.1.4.01 Project Man 2.1.4.02 Business &							\$4,153,127 \$4,162,589	\$4,153,127 \$4,162,589	\$4,154,744 \$4,140,483		-\$1,617 \$22,106				\$4,153,127 \$4,162,589	\$4,154,744 \$4,140,483	-\$1 \$22	
Functions							44,704,000											
2.1.4.03 Environment	tal Safety, Health 4						\$5,735,042	\$0,735,042	\$6,372,276		\$362,766				\$6,735,042	\$6,372,276	\$362	
And Quality							\$3,420,372	\$3,426,372	\$3409.571		\$15,801				\$3425.372	\$3,409,571	\$10	
2.1.4.04 Procuremen 2.1.4.05 Construction							\$3,388,746	\$3,388,745	\$3,418,753		-\$30,007				\$3,388,746	\$3,418,753	\$30	
2.1.4.06 Commission							\$5,073,630	\$5,073,630	\$4,527,810		\$445,820				\$5,073,630	\$4,627,810	\$445	
	Distant (Description)										Aug				\$2,670,458			
x.n. +.U/ Managemen	nt Plans / Documents 4						\$2,670,458	\$2,670,458	\$2,779,458		-\$109,000				şx;p70,458	\$2,779,458	-\$109,	
2.1.4.08 Technics I Pi							\$5,529,109	\$5,529,1 09	\$9,501,167		\$2,972,057				\$5,529,109	\$9,501,167	-\$2,972	
2.1.4.09 Process Eng	pheering 4						\$4,873,984	\$4,873,984	\$5,067,916		-\$193,932				\$4,873,984	\$5,067,916	-6193,	
3.1 M&O Support 3.1.1.01 M&O Suppo	2 Durles Decks	\$211,123	\$211,123	\$202,485		\$8,538	\$22,397,894	\$22,397,894	\$21,390,899		\$1,005,995				\$28,354,417	\$28,354,417		
3.2 DOE Support	2 country besign	\$89,472	\$89.472	\$200.388		-\$110,916	\$14,490,117	\$14,490,117	\$7,983,538		\$5,505,579				\$17,331,787	\$17,331,787		
3.2.1.00 D OE SWPF	Support PNNL 3																	
5. COSTOFMONEY 6. GENERAL AND AD	INITEATIVE																	
. UNDISTRIBUTED B																		
a. SUB TOTAL (PERF															1			
MEASUREMENT BASE		\$36,364,214	\$65,026,378	\$10,859,675	\$28,662,164	\$48,100,703	\$059,057,590	\$659,862,983	\$652,688,718	\$205,387	\$7,174,265				\$1,202,539,560	\$1,204,336,082	-61,798	
. MANAGEMENT RES 0. TOTAL	ERVE	CH 354214	\$75,026,378	\$10,850,075	\$23,652,164	\$43,100,703	\$750,657,500	\$750,872,983	\$652,000,710	\$ 205.387	\$7,174,255				\$0,210,018 \$1,211,755,478	\$1,204,335,002	\$7,420	
	O CONTRACT BUDG ET E		\$05,020,378	\$10,859,075	\$28,002,104	\$48,100,703	\$059,7c0,960\$	\$059,802,983	\$052,068,718	§ 205,387	67,174,205			I	61,211,/50,478	\$1,204,330,082	\$1, <b>4</b> 20	
A VARIANCE ADJUST	MENT																	
. TOTAL CONTRACT							I			\$205,387	\$7,174,205				\$1,211,758,478	\$1,204,338,082	\$7,420	
DD FORM 2734/1.	MAR 05														LOCAL REP	RODUCTION AU	<b>ITHORIZE</b>	

CLASSIFICATION

Table 3: Report Information - CPR Format 2

General Information
CPR Format 2
N/A
RPT1003721
Cost Performance by OBS
N/A
Shared Reports/Cost Performance/Cost Performance Reports – CPR
This report uses the government form DD FORM 2734/2; MAR 05 Cost Performance Report – Format 2
Organizational Categories for earned value reporting requirements. The report is for users to be able to see the current period, cumulative to date and At Completion Earned Value data elements to the lowest level of the OBS as uploaded by the Contractor. The report contains all of the contract information in the header including the Best Case, Worst Case and Most Likely EAC.
<ul> <li>When reading this report, users should focus on the schedule and cost variances for the current period and cumulative to date values. Then review the variance at completion to determine if any of the schedule or cost variances are reflected in the Estimate At Completion.</li> <li>Data for this report is only available if contractor maintains and includes their OBS structure and reporting in their monthly CPP Uploads. Users should confirm with site/contractor to ensure upload of these data elements is being performed.</li> </ul>

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Tech	Technical Information									
Data Query/Queries	Filter(s)									
Performance Data by OBS - The data elements in this	Only data from the currently-selected project is displayed in this report.									
data source are from the Contractor's Project	Status Date equals Current OA Status Date.									
Performance (CPP) upload of Earned Value (EV) and										
Scheduling information. The EV information is based on										
the Contractor's Control Account level in CPR Format 1.										
The EV data includes the current and cumulative BCWS,										
BCWP & ACWP; BAC, ETC and EAC. In addition to										
these uploaded data elements the EV Performance										
Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as										
the change in values from the prior period for each EV										
metric are included. The Schedule information uploaded										
by the contractor includes baseline dates and durations,										
and the current schedule dates for early and late dates.										
There are also schedule indices for percent complete,										
elapse time and average/mean durations.										

#### Table 4: Report Image

			F		CT PERFO · ORGANIZ		report Categorie	S		DOLLARS	6 IN One			FORM APPRO		
The public reparting burden for this collection of inform any other aspect of this collection of information, inclu notuithstanding any other provision of lau, no personst <b>CONTRACTUAL REQUIREMENTS</b> .	ding suggestions f	ar roducing the bu	rdon, ta Dopartm	ont of Dofonro, We	urhington Headqu	arters Services, l	Directorate for Info	mation Operation	and Reports (07)	04-0188), 1215 Jo	fferson Davis High	hway, Suito 1204, <i>i</i>	Arlington, VA 222	02-4302. Rospondon	trshould be aware t	hat
1. CONTRACTOR			2. CONTR/	АСТ				3. PROGRA	AM .					4. REPORT PERIOD		
a. NAME			a. NAME					a. NAME						a. FROM (Y		
Parsons		000389					Government Pr	rogram - DOE Se	ector					20110129		
b. LOCATION (Address and ZIP Code)			<b>b. NUMBE</b>	R				b. PHASE								
Aiken, SC			DE-AC09-028	R22210										Ь. ТО (ТҮҮ		
			c. TYPE			d. SHARE	RATIO		CCEPTANCE						20110225	
			CPIF			:		NO	YE\$	(YYYYMM	00)					
8. PERFORMANCE DATA			BENT BER													
	ļ	CUH	RENT PER				CUMUL	ATIVE TO	DATE		REPRO	GRAMMING	3		Completic	
			ACTUAL			BUBOF		ACTUAL		. HOF	AC	JUSTMEN	TS			
ITEM		ED COST	COST	VARI	ANCE		TED COST	COST	VARI.	ANCE						
1164	VORK	VORK	VORK		COST	VORK	VORK	VORK	SCHEDULE	COST	COST	SCHEDULE	BUBOFT	BUDGETED	ESTIMATED	YARIAN
<b>м</b>	(2)	PERFORMED	(4)	SCHEDULE	(6)		PERFORMED	(9)	(10)	(11)	VARIANCE (12a)	VARIANCE (12b)	BUDGET (13)	(14)	(15)	(16)
1Undefined 1	\$36,364,214	\$65,026,378	\$16,859,675	\$28,662,164	\$48,166,703	\$659,657,596	\$659,862,983	\$652,688,718	\$205,387	\$7,174,265	[124]	(120)	[13]	\$1,202,539,560	\$1,204,336,082	-\$1,796,52
01ENVIRONMENTAL SAFETY. 2	\$2,453,218	\$5,858,102	\$1,371,808		\$4,486,293	\$30,211,667	\$30,311,398		\$99,731	\$224,551				\$56,499,780	\$56,594,365	
HEALTH & QUALITY					• • • • • • • • • • • •					•					*****	
02 ENGINEERING 2	\$27,955,995	\$40,258,602	\$7,113,387	\$12,302,607	\$33,145,215	\$256,527,085	\$256,578,772	\$258,907,924	\$51,687	-\$2,329,153				\$411,824,250	\$413,162,247	-\$1,337,9
03 BUSINESS & ADMINISTRATION 2	\$5,967,411	\$7,917,571	\$834,739	\$1,950,160	\$7,082,832	\$44,767,790	\$44,782,041	\$45,262,683	\$14,250	-\$480,642				\$57,877,583	\$58,571,780	-\$694,1
04 OPERATIONS 2	-\$1,802,018	-\$1,156,429	\$734,988	\$645,589	-\$1,891,418	\$17,053,201	\$16,851,945	\$15,554,459	-\$201,256	\$1,297,486				\$133,202,213	\$131,930,433	\$1,271,
05 PROJECT MANAGEMENT / 2	\$3,359,644	\$5,557,560	\$827,884	\$2,197,916	\$4,729,676	\$112,243,796	\$112,260,242	\$112,212,310	\$16,446	\$47,931				\$128,043,767	\$128,064,908	-\$21,1
PROJECT CONTROLS																
06 ASSURANCE 2	\$76,210	\$400,712		\$324,502	\$275,669	\$6,626,054				-\$131,265				\$9,258,719	\$9,403,492	
07 CONSTRUCTION 2	-\$1,946,841	\$5,889,666	\$5,448,954 \$202,485	\$7,836,507	\$440,712	\$155,339,993 \$22,397,894	\$155,561,906 \$22,397,894		\$221,913	\$1,031,782				\$360,147,044 \$28,354,417	\$360,922,654 \$28,354,417	-\$775,6
08 M&O Support 2 09 DOE Support 2	\$211,123 \$89,472	\$211,123 \$89,472	\$202,465 \$200,388		\$8,638 -\$110,916	\$22,331,034 \$14,490,117	\$22,551,654 \$14,490,117	\$21,330,633		\$1,006,995 \$6,506,579				\$20,354,411 \$17,331,787	\$20,354,411 \$17,331,787	
os Doe support 2	\$00,412	\$00,412	\$200,300		-\$110,310	\$14,400,111	\$14,430,111	\$1,000,000		\$0,000,010				\$11,001,101	\$11,001,101	
b. COST OF MONEY																<u> </u>
c. GENERAL AND ADMINISTRATIVE																
d. UNDISTRIBUTED BUDGET																
e. SUB TOTAL (PERFORMANCE																
MEASUREMENT BASELINE)	\$36,364,214	\$65,026,378	\$16,859,675	\$28,662,164	\$48,166,703	\$659,657,596	\$659,862,983	\$652,688,718	\$205,387	\$7,174,265				\$1,202,539,560	\$1,204,336,082	-\$1,796,5
IVIEASOREIVIEIVI DASELIIVE)																
f. MANAGEMENT RESERVE														\$9,216,918		

Table 5: Report Information - CPR Format 5 (MS Word file no data)

	Gen	eral Information								
Report Title	CPR Format 5									
Report Subtitle (If Applicable)	N/A									
Report Control Number	RPT1003721									
Report Category	Cost Performance									
Dekker Default Folder Path	N/A									
Customer Folder Path (If Different)	Shared Reports/Cost Performance/Cost Performance Reports – CPR									
Brief Description	Organizational Categories for earned va current period, cumulative to date and A as uploaded by the Contractor. The rep	This report uses the government form DD FORM 2734/2; MAR 05 Cost Performance Report – Format 2 Organizational Categories for earned value reporting requirements. The report is for users to be able to see the current period, cumulative to date and At Completion Earned Value data elements to the lowest level of the OBS as uploaded by the Contractor. The report contains all of the contract information in the header including the Best Case, Worst Case and Most Likely EAC.								
Reading Report	Report open in a MS Word document ar explanation narratives as reported by the	nd contains header information about the project and actual variance e contractor.								
	Technical Information									
Data Query/Que	ries	Filter(s)								
Structure of the re	eport requires direct link into data base	Report returns data for currently select projects								
bypassing user-c	onfigurable data queries.	Report runs off currently selected CPP Data As Of Date								
		All WBS elements that contain VAR Narrative are displayed on the report								

#### Table 6: Report Image

В.

		CLASSIFIC	ATION	Page 1
	FOR	COST PERFORMA	ANCE REPORT AND PROBLEM ANALY 818	Form Approved OMB No. 0704-0188
L CONTRACTOR	2. CONTRACT		3. PROCIRAM	4. REPORT PERIOD
A NAVE	w. NAME		NAME	w. FIROM
25W Technical Services Y-12	000412			
. LOCATION (Address and Z(; Code)	b. NUMBER			20-Feb-2011
COCKITCH (Address and 20 Code)	DE-AC05-000 R ZZ 50 0			b.10
P.O. Ecx 2009, Oak Ridge, Tennessee	C. TYPE			
	e. Trite	d. SHARE RATIO	b. PHASE (X one)	27-Mar-2011
		-	INDI &E	PRODUCTION
work phases allowed for resources. Curr SPI: Be for this period being co // IMPACT: A cost saving	multiple procurem now threshold due impleted in previo- s will be achieve coject's forecaster	ents to be consoli to DaD Subcontrac us periods. Cum S d through a more p d Underrun at comp	dated into one package = tt execution work and fin IPI: Within thresholds. wroductive project closec cletion. All 9769 activi	al site survey work scheduled Cum VAC: Within thresholds. ut approach contributing to ties are complete, 2 months

OBS

The OBS Folder contains several reports configured that provide the ability to analyze EV data and metrics based on the Contractor's CPP Upload of Performance Data by OBS. Reporting by OBS is not required on all projects. When the OBS data is not being uploaded by the Contractor these reports will displayed a message that No Data Exist for this report.

The following reports are contained in the OBS Folder:

- 1. OBS CPR Schedule Integration Report
- 2. OBS Cumulative Analysis Chart
- 3. OBS Cumulative Variance Analysis
- 4. OBS IEAC Analysis
- 5. OBS PM Summary
- 6. OBS Performance Index Trends
- 7. OBS SV% vs. CV% Quad Chart

An explanation of these reports, their default configurations and a report image are shown in the tables below.

	General Information
Report Title	OBS CPR Schedule Integration Report
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002064
Report Category	Cost Performance by OBS
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/OBS
Brief Description	This report is for users to be able to see the Incremental, Cumulative and At Complete cost of all OBS levels associated with this project. This report also shows Time Phased Cost, Schedule and Variance dates associated with the project.
Reading Report	The report is summarized by each OBS level of the project. The first column identifies the incremental costs of the project in terms of BCWS, BCWP, ACWP, SV and CV. The second column identifies the cumulative costs of the project in terms of BCWS, BCWP, ACWP, SV and CV. The third column shows the at complete cost associated with the project in terms of BAC, EAC and VAC. The forth column represents the cumulative data with regard to CPi, SPi, ETi and ACi. The last columns show the Scheduled Dates and Variance Date data associated to each OBS level.

## Table 7: Report Information - OBS CPR Schedule Integration Report

Techr	nical Information
Data Query/Queries	Filter(s)
Performance Data by OBS - The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and Scheduling information. The EV information is based on the Contractor's Control Account level in CPR Format 1. The EV data includes the current and cumulative BCWS, BCWP & ACWP; BAC, ETC and EAC. In addition to	Only data from the currently-selected project is displayed in this report.
these uploaded data elements the EV Performance Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as the change in values from the prior period for each EV metric are included. The Schedule information uploaded by the contractor includes baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	Status Date equals selected CPP Data As Of Date for a project.

#### Table 8: Report Image 1 of 3

Program: 00	e: 11/29/2010 15:21  00330  : 3/13/2010												
									OE	BS CPR S	chedule		
	OBS		Incremental					Cumulative					
		BCVS	BCVP	ACVP	SV	CV	BCVS	BCVP	ACVP	SV	CV		
<b>WTP</b>	Waste Treatment Plant	\$71,637,702	\$70,761,090	\$57,109,283	-\$876,612	\$13,651,807	\$5,727,349,247	\$5,735,548,835	\$5,758,029,265	\$8,199,588	-\$22,480,430		
ACQ	Procurement & Subcontracts	\$9,159,969	\$10,203,255	\$8,631,933	\$1,043,286	\$1,571,322	\$486,745,949	\$486,389,010	\$485,453,954	-\$356,939	\$935,056		
в	Procurement & Subcontracts	\$2,932,539	\$2,932,539	\$2,459,474		\$473,065	\$249,558,297	\$249,558,297	\$223,973,196	\$0	\$25,585,101		
M	Plant Material	\$4,526,148	\$5,569,434	\$5,098,136	\$1,043,286	\$471,298	\$190,352,396	\$189,995,457	\$207,352,030	-\$356,939	-\$17,356,573		
N	Material Management	\$1,701,282	\$1,701,282	\$1,074,323		\$626,959	\$46,835,256	\$46,835,256	\$54,128,729		-\$7,293,472		
CONSTR	Construction	\$34,308,996	\$32,065,083	\$19,295,855	-\$2,243,913	\$12,769,228	\$1,767,514,923	\$1,774,459,742	\$1,782,733,714	\$6,944,819	-\$8,273,972		
Т	Construction	\$34,308,996	\$32,065,083	\$19,295,855	-\$2,243,913	\$12,769,228	\$1,767,514,923	\$1,774,459,742	\$1,782,733,714	\$6,944,819	-\$8,273,972		
MULTI	Multiple Use OBS												
OPS	Safety, Technology and Operations	\$1,688,596	\$4,245,800	\$3,531,948	\$2,557,204	\$713,852	\$122,443,023	\$126,740,373	\$120,874,659	\$4,297,349	\$5,865,714		
S	Startup	\$138,206	\$169,583	\$110,212	\$31,378	\$59,371	\$7,647,982	\$7,667,538	\$6,718,535	\$19,556	\$949,003		
U	Commissioning	\$1,550,390	\$4,076,217	\$3,421,736	\$2,525,827	\$654,481	\$114,795,041	\$119,072,835	\$114,156,124	\$4,277,793	\$4,916,711		
PC	Project Controls	\$1,485,679	\$1,485,679	\$1,417,261		\$68,419	\$168,224,145	\$168,224,145	\$162,472,405		\$5,751,740		
С	Project Controls	\$1,485,679	\$1,485,679	\$1,417,261		\$68,419	\$168,224,145	\$168,224,145	\$162,472,405		\$5,751,740		

## Table 9: Report Image 2 of 3

Report Date Program: 00 Status Date: Form:																
		Integratio	Integration Report													
OBS		· · · · · · · · · · · · · · · · · · ·	At Completion			Cumu	Ilative	Cost Dates								
	000								eline	Cur						
		BAC	EAC	VAC	CPi	SPi	ETi AC	i Start	End	Start	End					
VTP	Waste Treatment Plant	\$10,075,619,907	\$10,377,224,198	-\$301,604,292	1.00	1.00	0.9	7 12/31/2000	4/21/2019	12/31/2000	472172019					
ACQ	Procurement & Subcontracts	\$732,440,631	\$774,092,686	-\$41,652,055	1.00	1.00	0.9	5 12/31/2000	9/23/2018	12/31/2000	9/23/2018					
в	Procurement & Subcontracts	\$344,259,229	\$332,190,667	\$12,068,563	1.11	1.00	1.0	4 12/31/2000	9/23/2018	12/31/2000	9/23/2018					
M	Plant Material	\$303,524,779	\$341,479,788	-\$37,955,009	0.92	1.00	0.8	9 4/13/2003	9/14/2014	10/28/2001	9/14/2014					
N	Material Management	\$84,656,623	\$100,422,232	-\$15,765,609	0.87	1.00	0.8	4 3/25/2007	9/23/2018	3/25/2007	9/23/2018					
CONSTR	Construction	\$3,308,367,247	\$3,395,276,072	-\$86,908,826	1.00	1.00	0.9	7 12/31/2000	3/25/2018	12/31/2000	1/15/2017					
Т	Construction	\$3,308,367,247	\$3,395,276,072	-\$86,908,826	1.00	1.00	0.9	7 12/31/2000	3/25/2018	12/31/2000	1/15/2017					
MULTI	Multiple Use OBS															
OPS	Safety, Technology and Operations	\$1,180,539,786	\$1,235,502,592	-\$54,962,805	1.05	1.04	0.9	6 1/28/2001	4/21/2019	1/28/2001	4/21/2019					
S	Startup	\$129,771,500	\$129,488,732	\$282,767	1.14	1.00	1.0	0 10/23/2005	10/21/2018	10/23/2005	4/21/2019					
U	Commissioning	\$1,050,768,287	\$1,106,013,859	-\$55,245,573	1.04	1.04	0.9	5 1/28/2001	4/21/2019	1/28/2001	4/21/2019					
PC	Project Controls	\$238,683,062	\$232,948,034	\$5,735,028	1.04	1.00	1.0	2 12/31/2000	4/21/2019	12/31/2000	4/21/2019					
С	Project Controls	\$238,683,062	\$232,948,034	\$5,735,028	1.04	1.00	1.0	2 12/31/2000	4/21/2019	12/31/2000	4/21/2019					

## Table 10: Report Image 3 of 3

Report Date Program: 00 Status Date: Form:															
		Integration Report													
	OBS		At Completion			Cumi	ulative	Cost Dates							
									Baseline		rent				
		BAC	EAC	VAC	CPi	SPi	ETi AC	Start	End	Start	End				
VTP	Waste Treatment Plant	\$10,075,619,907	\$10,377,224,198	-\$301,604,292	1.00	1.00	0.97	12/31/2000	4/21/2019	12/31/2000	4/21/2019				
ACQ	Procurement & Subcontracts	\$732,440,631	\$774,092,686	-\$41,652,055	1.00	1.00	0.95	12/31/2000	9/23/2018	12/31/2000	9/23/2018				
в	Procurement & Subcontracts	\$344,259,229	\$332,190,667	\$12,068,563	1.11	1.00	1.04	12/31/2000	9/23/2018	12/31/2000	9/23/2018				
M	Plant Material	\$303,524,779	\$341,479,788	-\$37,955,009	0.92	1.00	0.83	4/13/2003	9/14/2014	10/28/2001	9/14/2014				
N	Material Management	\$84,656,623	\$100,422,232	-\$15,765,609	0.87	1.00	0.84	3/25/2007	9/23/2018	3/25/2007	9/23/2018				
CONSTR	Construction	\$3,308,367,247	\$3,395,276,072	-\$86,908,826	1.00	1.00	0.97	12/31/2000	3/25/2018	12/31/2000	1/15/2017				
Т	Construction	\$3,308,367,247	\$3,395,276,072	-\$86,908,826	1.00	1.00	0.97	12/31/2000	3/25/2018	12/31/2000	1/15/2017				
MULTI	Multiple Use OBS														
OPS	Safety, Technology and Operations	\$1,180,539,786	\$1,235,502,592	-\$54,962,805	1.05	1.04	0.96	1/28/2001	4/21/2019	1/28/2001	4/21/2019				
S	Startup	\$129,771,500	\$129,488,732	\$282,767	1.14	1.00	1.00	10/23/2005	10/21/2018	10/23/2005	4/21/2019				
U	Commissioning	\$1,050,768,287	\$1,106,013,859	-\$55,245,573	1.04	1.04	0.9	1/28/2001	4/21/2019	1/28/2001	4/21/2019				
PC	Project Controls	\$238,683,062	\$232,948,034	\$5,735,028	1.04	1.00	1.02	12/31/2000	4/21/2019	12/31/2000	4/21/2019				
С	Project Controls	\$238,683,062	\$232,948,034	\$5,735,028	1.04	1.00	1.02	12/31/2000	4/21/2019	12/31/2000	4/21/2019				

 Table 11: Report Information – OBS Cumulative Analysis Chart

	General Information
Report Title	OBS Cumulative Analysis Chart
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002065
Report Category	Cost Performance by OBS
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/OBS
Brief Description	This report is for users to be able to see the cumulative dollar value of the OBS for this specific project in a bar graph format.
Reading Report	When reading this report, users should notice that at the bottom of each bar there is a dollar value that is associated with the projects BCWS, BCWP, ACWP, SV, CV, BAC, EAC and VAC. Each bar is color coded to help the analyst differentiate between each EV calculation. For example, the blue bar represents BCWS and the green bar represents BCWP.

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Technical Information								
Data Query/Queries	Filter(s)							
Performance Data by OBS - The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and Scheduling information. The EV information is based on the Contractor's Control Account level in CPR Format 1.	OBS Tree from Level 1 down to Level 3 is selected for this report as specified in contractor system and uploaded into the system.							
The EV data includes the current and cumulative BCWS, BCWP & ACWP; BAC, ETC and EAC. In addition to these uploaded data elements the EV Performance Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as the change in values from the prior period for each EV	Only data from the currently-selected project is displayed in this report.							
metric are included. The Schedule information uploaded by the contractor includes baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	Status Date equals selected CPP Data As Of Date.							

#### Table 12: Report Image

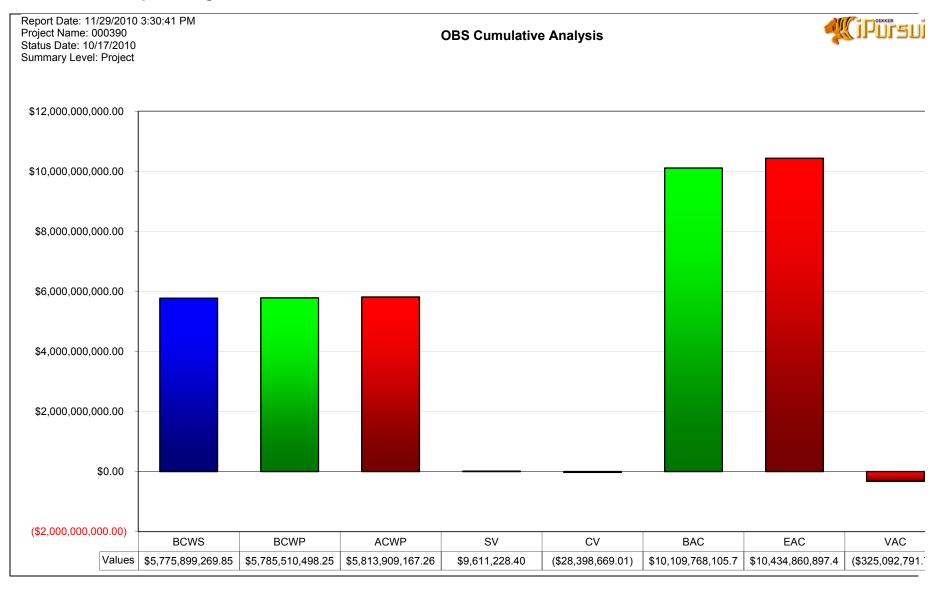


Table 13: Report Information – OBS Cumulative Variance Analysis

	General Information
Report Title	OBS Cumulative Variance Analysis
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002066
Report Category	Cost Performance by OBS
Dekker Default Folder Path	
Customer Folder Path (If Different)	Shared Reports/Cost Performance/OBS
Brief Description	This report is for users to be able to see the trending of each OBS level in terms of SPi, CPi and ACi. Each OBS level has a predetermined threshold; if these thresholds are tripped the report will indicate the variance using red, yellow or green with an arrow showing it trending up or down in the SV, CV and VAC columns.
Reading Report	When reading this report, the analyst should notice that the first column of the report is the OBS Number followed by a description of each OBS. Each description is hyperlinked to a drilldown report. The next three columns are SV, CV and VAC and are color coded to indicate if a threshold has been tripped in either red, yellow or green with a an arrow pointing up or down to indicate any trending of that OBS element. The next column on this report shows the SPi, CPi and ACI for that particular OBS element.

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Technical Information									
Data Query/Queries	Filter(s)								
Performance Data by OBS - The data elements in this	Only data from the currently-selected project is displayed in this report.								
data source are from the Contractor's Project									
Performance (CPP) upload of Earned Value (EV) and									
Scheduling information. The EV information is based on									
the Contractor's Control Account level in CPR Format 1.									
The EV data includes the current and cumulative BCWS,									
BCWP & ACWP; BAC, ETC and EAC. In addition to	Otatus Data assurate calente d'ODD Data As Of Data fair a calente d								
these uploaded data elements the EV Performance	Status Date equals selected CPP Data As Of Date for a selected								
Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as	project.								
the change in values from the prior period for each EV									
metric are included. The Schedule information uploaded									
by the contractor includes baseline dates and durations,									
and the current schedule dates for early and late dates.									
There are also schedule indices for percent complete,									
elapse time and average/mean durations.									

## Table 14: Report Image 1 of 2

Report Date: 12/1/201 Project Name: 00033							All it	ງມີເອນ	14
Status Date: 10/17/201	10							ת בותי	11
Form: PRF0040VA									
		OBS	Cumulative	e Variano	e Analy:	sis			
THRES	HOLD	CHAI	NGE			CO	MMENTS		
STATUS	MAX	STATUS	ARROV						
Red	0.80	Better		]					
Yellow	0.90	No Change	-	]					
Green	1.00	Vorse	•						
OBS Number	DESCRIPTI	ON		S¥	C¥	VAC	SPi	CPi	ACi
WTP	Waste Treatment	t Plant			<b>•</b>	-	1.00	1.00	0.97
ACQ	Procurement & 3	Subcontracts		•	▲		1.00	1.00	0.95
в	Procurement &	Subcontracts		-	▲		1.00	1.11	1.03
M	Plant Material			•	▲	-	1.00	0.92	0.89
N	Material Mana	igement		-	Ŧ	-	1.00	0.86	0.84
CONSTR	Construction			▲	•		1.00	0.99	0.98
Т	Construction				•	-	1.00	0.99	0.98
MULTI	Multiple Use Of	BS		-	-	-			
OPS	Safety, Technol	ogy and Operations		▲	<b>▲</b>	-	1.04	1.05	0.96
S	Startup			•	•	-	1.00	1.14	1.00
U	Commissioning	9		▲	<b>A</b>	-	1.04	1.05	0.96
PC	Project Control	a -		-	•	-	1.00	1.03	1.02
c	Project Contro	ola		-	•	-	1.00	1.03	1.02
POPS	Project Operati	ons		-	•	-	1.00	1.17	1.00
Y	Project Operat	tions		-	•	-	1.00	1.17	1.00
PT	Potential Trends	s	-	•	-				
РОТ	Potential Trend	da		-		-			
QA	Quality Assuran	ice .		-	•	-	1.00	0.94	0.97
Q	Quality Assura	nce		-	•		1.00	0.94	0.97
SA	Safety Assurance	ce		-	•	-	1.00	0.79	0.85
6	Safety Assura	nce		-	<b>T</b>	-	1.00	0.79	0.85

## Table 15: Report Image 2 of 2

	11/29/2010 3:39:11 PM															
Project Name Status Date: 1																
Form: PRF00																
Summary Leve				OBS Deta	il Cumulativ	e Vai	riance	Rer	oort							
	—	LE¥EL	S¥	CY	VAC	SPi	CPi			i EAC	SY 7		10C 7 9	Y CHANGE	CV CHANGE	
WTP	Waste Treatment Plant	1	\$9,611,228.40	(\$28,398,669.01)	(\$325,092,791.76)	1.00	1.00	0.97	1.01	0.94	0.17%	-0.43%	3.22%	\$1,411,640.61	(\$5,918,239.08)	
ACQ	Procurement & Subcontracts	2	(\$644,122.91)	\$1,488,305.39	(\$42,438,064.97)	1.00	1.00	0.95	0.99	0.85	-0.132	0.30%	-5.77%	(\$287,183.78)	\$553,249.70	
в	Procurement & Subcontracts	3	\$0.06	\$25,365,436.72	\$11,475,865.32	1.00	1.11	1.03	0.78	0.86	0.00%	10.23%	3.33%		\$380,336.10	
М	Plant Material	3	(\$644,122.97)	(\$16,306,231.76)	(\$37,649,751.20)	1.00	0.92	0.89	1.17	0.85	-0.33%	-8.80%	-12.28%	(\$287,183.78)	\$450,280.82	
N	Material Management	3		(\$7,570,839.57)	(\$16,264,179.09)	1.00	0.86	0.84	1.26	0.81		-15.85%	-19,212		(\$277,367.22)	
CONSTR	Construction	2	\$7,495,836.25	(\$11,068,792.17)	(\$75,052,094.07)	1.00	0.99	0.98	1.01	0.96	0.42%	-0.62%	-2.25%	\$551,017.19	(\$2,794,820.19)	
Т	Construction	3	\$7,495,836.25	(\$11,068,792.17)	(\$75,052,094.07)	1.00	0.99	0.98	1.01	0.96	0.42%	-0.62%	-2.25%	\$551,017.19	(\$2,794,820.19)	
MULTI	Multiple Use OBS	2														
OPS	Safety, Technology and Operations	2	\$4,635,664.51	\$6,376,651.11	(\$47,432,499.77)	1.04	1.05	0.96	0.99	0.95	3.73%	4,94%	-4.02%	\$338,315.27	\$510,937.46	
S	Startup	3	\$16,613.09	\$948,349.80	(\$297,705.21)	1.00	1.14	1.00	0.99	0.99	0.21%	12.18%	-0.23%	(\$2,942.78)	(\$652.98)	
U	Commissioning	3	\$4,619,051.42	\$5,428,301.31	(\$47,134,794.56)	1.04	1.05	0.96	0.99	0.95	3.96%	4.48%	-4.49%	\$341,258.05	\$511,590.44	
PC	Project Controls	2		\$5,639,308.62	\$3,835,797.04	1.00	1.03	1.02	0.92	0.97		3.32%	1.61%		(\$112,431.03)	
С	Project Controls	3		\$5,639,308.62	\$3,835,797.04	1.00	1.03	1.02	0.92	0.97		3.32%	1.61%		(\$112,431.03)	
POPS	Project Operations	2		\$361,949.33	(\$13,894.65)	1.00	1.17	1.00	0.99	0.99		14.76%	-0.05%		\$10,685.63	
Y	Project Operations	3		\$361,949.33	(\$13,894.65)	1.00	1.17	1.00	0.99	0.99		14.76%	-0.05%		\$10,685.63	
PT	Potential Trends	2														
POT	Potential Trends	3														

Table 16: Report Information – OBS IEAC Analysis

	General Information
Report Title	OBS IEAC Analysis
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002067
Report Category	Cost Performance by OBS
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/OBS
Brief Description	This report is for users to be able to see the cumulative dollar value of the OBS IEAC for this specific project in a bar graph format.
Reading Report	When reading this report, users should notice that at the bottom of each bar there is a dollar value that is associated with the projects BAC, EAC, BCWS, BCWP, ACWP, IEAC (CPi), IEAC (CPi x SPi) and IEAC (3 Per Avg). Each bar is color coded to help the analyst differentiate between each EV calculation. For example, the blue bar represents BAC, the green bar represents EAC and the red bars represent IEAC.

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Technical Information				
Data Query/Queries	Filter(s)			
Performance Data by OBS - The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and Scheduling information. The EV information is based on the Contractor's Control Account level in CPR Format 1. The EV data includes the current and cumulative BCWS, BCWP & ACWP; BAC, ETC and EAC. In addition to these uploaded data elements the EV Performance Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as the change in values from the prior period for each EV metric are included. The Schedule information uploaded by the contractor includes baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	Only data from the currently-selected project is displayed in this report. Status Date equals selected CPP Data As Of Date for a selected project.			

#### Table 17: Report Image

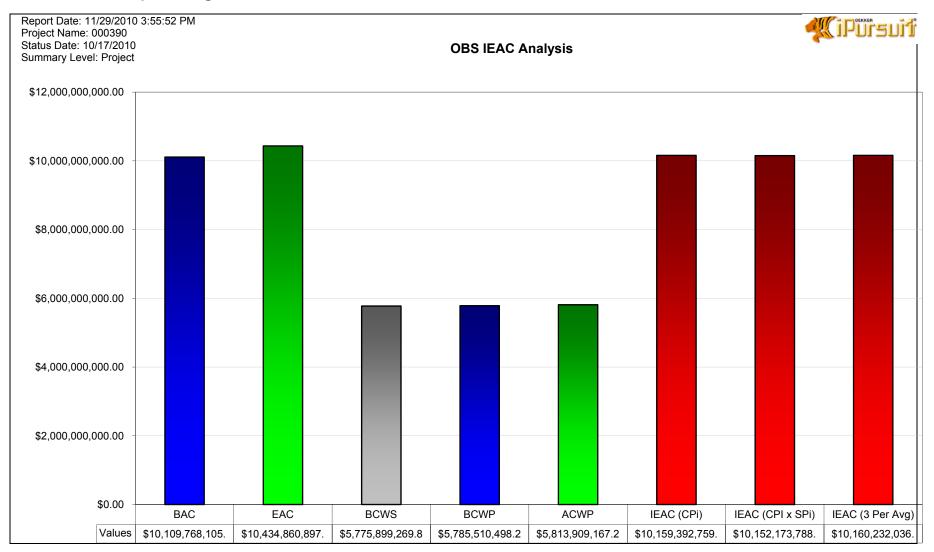


Table 18: Report Information – OBS PM Summary

	General Information
Report Title	OBS PM Summary
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002068
Report Category	Cost Performance by OBS
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Reports/Cost Performance/OBS
Brief Description	This report is for users to be able to see the total dollar value associated to each OBS level within the project. Any cost variance in the report is marked in red in the SV, CV and VAC column within the report.
Reading Report	When reading this report, the analyst will be able to identify summary OBS Levels that are highlighted in light green. The first column identifies the OBS Level (1, 2, and 3). The second column gives a brief description of the each OBS. The next columns show the BCWS, BCWP, ACWP, SV and CV with each column showing the Cumulative and Current dollar amount associated to each OBS level. The next remaining columns show CPi, SPi, BAC, EAC and VAC.

Technical Information				
Data Query/Queries	Filter(s)			
Performance Data by OBS - The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and Scheduling information. The EV information is based on the Contractor's Control Account level in CPR Format 1.	OBS Tree from Level 1 down to Level 3 is selected for this report as specified in contractor system and uploaded into the system.			
The EV data includes the current and cumulative BCWS, BCWP & ACWP; BAC, ETC and EAC. In addition to these uploaded data elements the EV Performance Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as the change in values from the prior period for each EV	Only data from the currently-selected project is displayed in this report.			
metric are included. The Schedule information uploaded by the contractor includes baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	Status Date equals selected CPP Data As Of Date for a selected project.			

### Table 19: Report Image

Project Na	ote: 11/29/2010 3:57:43 PM ome: 000390 te: 10/17/2010 F0090PM								<b>W</b> i	Pürsuiti		
Summary Level OBS PM Summary												
LEVEL	OBS Number Description		¥AR Flag	BCVS	BCVP	ACVP	S¥	CV	CPi SPi	BAC TC EAC TC		
1	WTP	CUM	scv	\$5,775,899,269.85	\$5,785,510,498.25	\$5,813,909,167.26	\$9,611,228.40	(\$28,398,669.01)	1.00	\$10,109,768,105.72	1.01	(\$325,092,791.76)
	Waste Treatment Plant	CUR	sc	\$48,550,022.47	\$49,961,663.06	\$55,879,902.16	\$1,411,640.53	(\$5,918,239.10)	1.00	\$10,434,860,897.48	0.94	
2	ACQ	CUM	SCV	\$432,731,814.67	\$492,147,691.76	\$490,659,386.37	(\$644,122.31)	\$1,488,305.39	1.00	\$735,569,223.51	0.99	(\$42,438,064.97)
	Procurement & Subcontracts	CUR	<sup>r</sup> sc	\$6,045,865.44	\$5,758,681.67	\$5,205,431.97	(\$287,183.77)	\$553,249.70	1.00	\$778,007,288.48 📕	0.85	
3	в	CUM	SCV	\$252,305,882.81	\$252,305,882.87	\$226,340,446.15	\$0.06	\$25,965,436.72	1.11	\$344,298,163.76	0.78	\$11,475,865.32
	Procurement & Subcontracts	CUR	۲ <sub>C</sub>	\$2,747,586.10	\$2,747,586.10	\$2,367,250.00		\$380,336.10	1.00	\$332,822,298.44	0.86	
3	M	CUM	SCV	\$192,721,948.47	\$192,077,825.50	\$208,984,117.26	(\$644,122.97)	(\$16,906,291.76)	0.92	\$306,595,177.36	1.17	(\$37,649,751.20)
	Plant Material	CUR	sc	\$2,369,552.18	\$2,082,368.41	\$1,632,087.59	(\$287,183.77)	\$450,280.82	1.00	\$344,244,328.56 📕	0.85	
3	N	CUM	CV	\$47,763,983.39	\$47,763,983.39	\$55,334,822.96		(\$7,570,839.57)	0.86	\$84,675,882.39	1.26	(\$16,264,179.09)
	Material Management	CUR	۲ <sub>C</sub>	\$928,727.16	\$928,727.16	\$1,206,034.38		(\$277,367.22)	1.00	\$100,340,061.48	0.81	
2	CONSTR	CUM	SCV	\$1,785,924,695.43	\$1,793,420,531.68	\$1,804,489,323.85	\$7,495,836.25	(\$11,068,792.17)	0.99	\$3,339,816,915.85	1.01	(\$75,052,094.07)
	Construction	CUR	<sup>r</sup> sc	\$18,409,772.38	\$18,960,789.56	\$21,755,603.76	\$551,017.18	(\$2,794,820.20)	1.00	\$3,414,869,009.92	0.96	
3	т	CUM	SCV	\$1,785,924,695.43	\$1,793,420,531.68	\$1,804,489,323.85	\$7,495,836.25	(\$11,068,792.17)	0.99	\$3,339,816,915.85	1.01	(\$75,052,094.07)
	Construction	CUR	sc	\$18,409,772.38	\$18,960,789.56	\$21,755,603.76	\$551,017.18	(\$2,794,820.20)	1.00	\$3,414,869,009.92	0.96	
2	MULTI	CUM	_									
	Multiple Use OBS	CUR	<u> </u>									
2	OPS	CUM	SCV	\$124,337,464.88	\$128,973,129.39	\$122,596,478.28	\$4,635,664.51	\$6,376,651.11	1.05	\$1,180,539,282.26	0.99	(\$47,432,433.77)
	Safety, Technology and Oper	r CUR	"sc	\$1,894,441.52	\$2,232,756.78	\$1,721,819.33	\$338,315.26	\$510,937.45 🍢	1.04	\$1,227,971,782.03 🍢	0.95	

Table 20: Report Information - OBS Performance Index Trends

	General Information
Report Title	OBS Performance Index Trends
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002728
Report Category	Cost Performance by OBS
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/OBS
Brief Description	This report is for users to be able to see the historical trending data for every level of the project's OBS. The report shows each OBS levels SPi, CPi, TCPi to EAC and TCPi to BAC data for each period that has been reported for the project.
Reading Report	The first column of the report shows the OBS Level, OBS Number and a brief description of that particular OBS. Each description is hyperlinked to a drilldown report which allows the analyst to view a SPi/CPi Trend Chart, an Actual vs. Projected Performance Chart or an All Indices Trend Chart. The following columns show the SPi, CPi, TCPi to EAC and TCPi to BAC trending data for each period of the project.

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Technical Information				
Data Query/Queries	Filter(s)			
Performance Data by OBS - The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and Scheduling information. The EV information is based on the Contractor's Control Account level in CPR Format 1. The EV data includes the current and cumulative BCWS, BCWP & ACWP; BAC, ETC and EAC. In addition to these uploaded data elements the EV Performance Metrics for CV, SV, CPi, SPi, TCPi,and IEACs, as well as the change in values from the prior period for each EV metric are included. The Schedule information uploaded by the contractor includes baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	Only data from the currently-selected project is displayed in this report. All uploaded by contractor performance periods prior to and including selected period (identified by CPP Data As Of Date) are presented in the report.			

#### Table 21: Report Image 1 of 4

View All Indices Trend Chart

Report Date: 11/23/2010 4:17:58 PM 🕂 iPürsuit Project Name: 000330 Status Date: 10/17/2010 Form: PRF016WPI Performance Index Trends Summary Level 05/16/2010 06/13/2010 07/25/2010 08/22/2010 09/19/2010 10/17/2010 Level OBS Number Description Type 1 VTP **Vaste Treatment Plant** SPi 1.00 1.00 1.00 1.00 1.00 View SPi/CPi Trend Chart 1.00 1.00 0.99 1.00 CPi 1.00 View Actual vs. Projected Performance Chart TCPi to EAC 0.95 0.95 0.95 0.95 0.94 View All Indices Trend Chart TCPi To BAC 1.01 1.01 1.01 1.01 1.01 2 ACQ Procurement & Subcontracts SPi 1.00 1.00 1.00 1.00 1.00 View SPi/CPi Trend Chart CPi 1.00 1.00 1.00 1.00 1.00 View Actual vs. Projected Performance Chart TCPi to EAC 0.89 0.89 0.88 0.87 0.85 View All Indices Trend Chart TCPi To BAC 1.00 1.01 1.01 1.00 1.00 3 SPi 1.00 1.00 1.00 1.00 1.00 в Procurement & Subcontracts View SPi/CPi Trend Chart CPi 1.11 1.11 1.11 1.11 1.11 View Actual vs. Projected Performance Chart TCPi to EAC 0.90 0.90 0.89 0.89 0.88 View All Indices Trend Chart TCPi To BAC 0.82 0.81 0.80 0.80 0.79 Plant Material SPi 0.99 0.99 0.99 3 M 0.99 1.00 View SPi/CPi Trend Chart CPi 0.91 0.91 0.91 0.92 0.91 View Actual vs. Projected Performance Chart TCPi to EAC 0.89 0.89 0.89 0.88 0.85 View All Indices Trend Chart TCPi To BAC 1.16 1.17 1.17 1.18 1.18 3 N Material Management SPi 1.00 1.00 1.00 1.00 1.00 View SPi/CPi Trend Chart CPi 0.85 0.85 0.85 0.85 0.87 View Actual vs. Projected Performance Chart TCPi to EAC 0.84 0.84 0.83 0.82 0.82 View All Indices Trend Chart TCPi To BAC 1.21 1.23 1.25 1.26 1.24 2 CONSTR Construction SPi 1.00 1.01 1.01 1.01 1.00 View SPi/CPi Trend Chart CPi 0.99 0.99 0.99 0.99 1.00 View Actual vs. Projected Performance Chart TCPi to EAC 0.97 0.95 0.97 0.97 0.97

TCPi To BAC

1.01

1.01

1.00

1.00

0.94

1.01

1.00

1.00

0.85

0.99

1.00

1.11

0.86

0.78

1.00

0.92

0.85

1.17

1.00

0.86

0.81

1.26

1.00

0.99

0.96

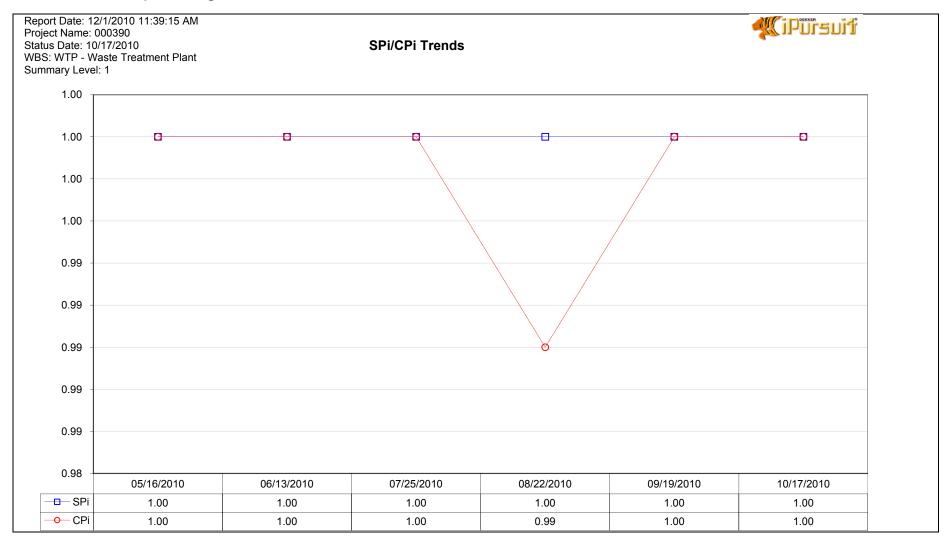
1.01

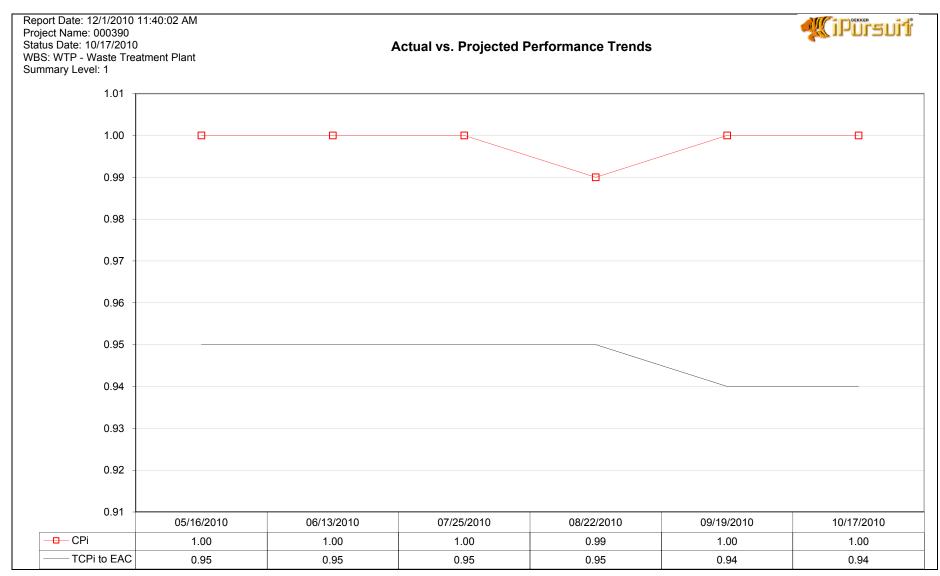
1.01

1.01

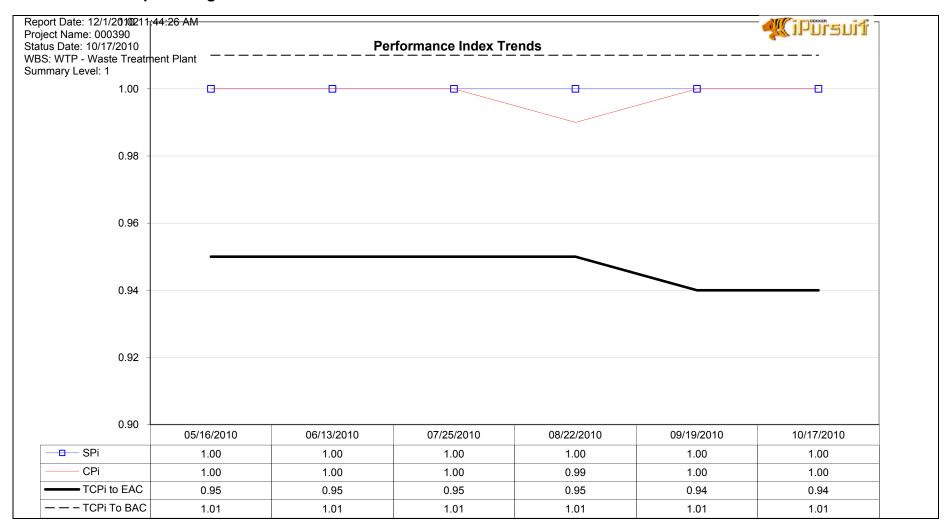
1.01

### Table 22: Report Image 2 of 4





#### Table 23: Report Image 3 of 4



#### Table 24: Report Image 4 of 4

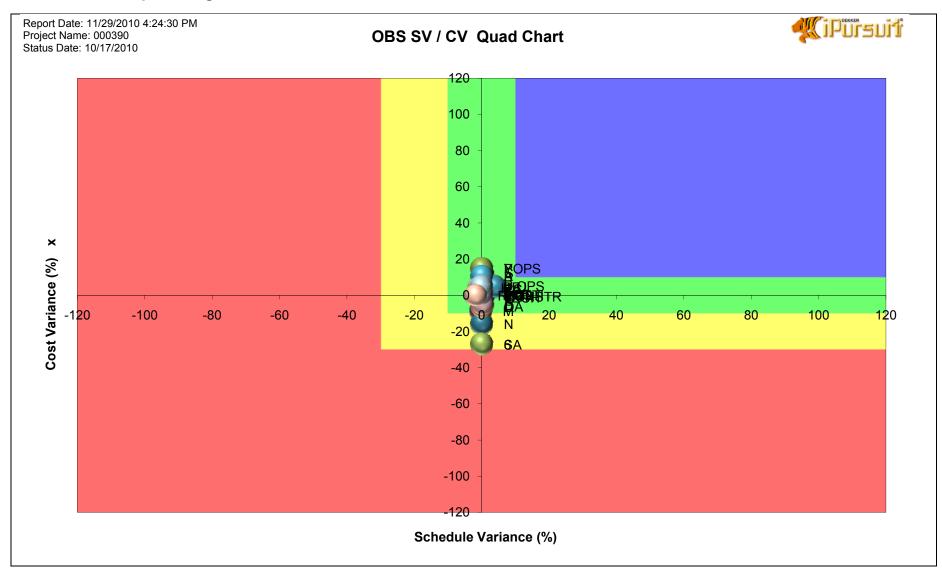
Table 25: Report Information - OBS SV% vs. CV% Quad Chart

	General Information
Report Title	OBS SV% vs. CV% Quad Chart
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002069
Report Category	Cost Performance by OBS
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/OBS
Brief Description	This report is for the user to see each level of the OBS, and if any of these OBS levels have a cost or schedule variance associated with it. Each OBS level is represented by a color coded sphere.
Reading Report	This report is a Quad Chart, and each OBS level is represented by a color coated ball with the OBS number displayed to the right. Schedule Variance is shown in a horizontal line (x-axis) and Cost Variance is represented in a vertical line (y-axis) on the chart. The unit of measure for this chart is percentage, so if an OBS element has a SV or CV threshold that has been tripped that will determine where it is positioned on the chart.

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Technical Information					
Data Query/Queries	Filter(s)				
Performance Data by OBS - The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and Scheduling information. The EV information is based on the Contractor's Control Account level in CPR Format 1. The EV data includes the current and cumulative BCWS, BCWP & ACWP; BAC, ETC and EAC. In addition to these uploaded data elements the EV Performance Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as the change in values from the prior period for each EV	Only data from the currently-selected project is displayed in this report.				
	Status Date equals selected CPP Data As Of Date for a selected project.				
metric are included. The Schedule information uploaded by the contractor includes baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	OBS Numbers that begin with a special character (\$) are not included on this report.				

### Table 26: Report Image



#### C. Program – Project

The Program - Project Folder contains several reports and graphs configured to provide the ability to analyze EV data and metrics at the Program and or Project Level based on the Contractor's CPP Upload of Performance Data by WBS. All of the outputs contained in this folder are configured to report at WBS level 1 so the data are consistent with the lower level reporting. These reports can be configured to report on more than one Project at a time to provide either a Program or DOE level reporting capability.

The following reports are contained in this folder:

- 1. Project CPI vs. TCPI
- 2. Project Favorable vs. Unfavorable Cost Variance Summary
- 3. Project Favorable vs. Unfavorable Schedule Variance
- 4. Project SPI vs. CPI Trend
- 5. Project SV vs. CV Trend
- 6. Project Summary

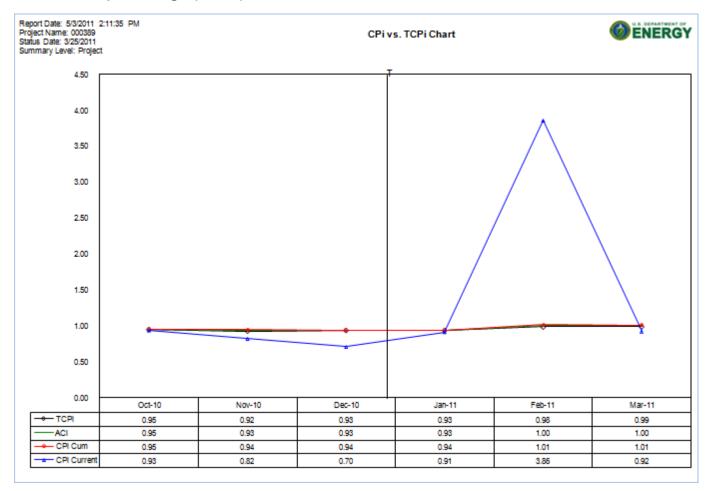
An explanation of these reports, their default configurations and a report image are shown in the tables below.

## Table 27: Report Information – Project CPi vs. TCPi

	General Information
Report Title	Project CPi vs. TCPi
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1004344
Report Category	Cost Performance by Program/Project
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/Program Project
Brief Description	Report provides last 6 months of trends for key cost indicators (Current and Cum CPi, ACi, and TCPi).
Reading Report	Project TCPi to EAC provides a quick indicator of the efficiencies that need to be gained to meet contractor's latest Estimate At Complete. For example, TCPi of 1.1 indicates that an additional 10% of efficiency needs to be gained by the contractor to meet the estimate. ACi is a measure of At Complete performance and indicates if latest contractor Estimate At Complete is above or below allocated Budget At Complete.

Technical Information						
Data Query/Queries	Filter(s)					
Performance Data by WBS - The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and	Only data from the currently-selected project is displayed in this report.					
Scheduling information. The EV information is based on the Contractor's Control Account level in CPR Format 1.						
The EV data includes the current and cumulative BCWS, BCWP & ACWP; BAC, ETC and EAC. In addition to these uploaded data elements the EV Performance Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as the change in values from the prior period for each EV	Last 6 periods (CPP Data As Of Date) contractor uploads are selected for a selected project.					
metric are included. The Schedule information uploaded by the contractor includes baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	Data is summarized and reported and Top Level WBS (project level)					

### Table 28: Report Image (1 of 2)



## Table 29: Report Image (2 of 2)

Report Date: 5/3/2011 2:57:48 PM
Project Name: 000332
Status Date: 3/20/2011
Form: PRF001CPI



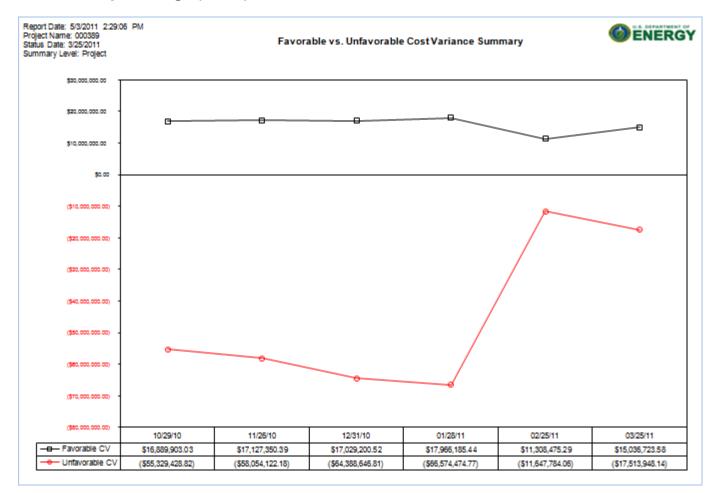
	CPi vs. TCPi Report												
			Cumulative Current										
Status	BAC	EAC	BCWS	BCWP	ACWP	CPi	BCWS	BCWP	ACWP	CPi	TCPi - EAC T	CPi - BAC	ACi 📑
10/24/2010	\$167,179,065	\$167,181,671	\$108,877,044	\$96,007,919	\$95,244,038	1.01	\$9,230,994	\$5,779,748	\$3,716,581	1.56	0.99	0.99	1.00
11/21/2010	\$167,337,923	\$179,760,084	\$114,737,506	\$33,713,547	\$99,703,419	1.00	\$5,860,461	\$3,711,629	\$4,459,380	0.83	0.84	1.00	0.93
12/19/2010	\$168,003,677	\$172,624,014	\$116,307,322	\$101,706,102	\$104,014,887	0.98	\$1,569,818	\$1,986,554	\$4,311,468	0.46	0.97	1.04	0.97
1/23/2011	\$168,003,677	\$174,982,099	\$120,510,941	\$106,468,028	\$109,931,104	0.97	\$4,203,619	\$4,761,926	\$5,916,217	0.80	0.95	1.06	0.96
2/20/2011	\$168,286,237	\$177,498,693	\$124,015,863	\$110,125,202	\$113,309,882	0.97	\$3,504,922	\$3,655,993	\$3,360,813	1.09	0.91	1.06	0.95
3/20/2011	\$171,065,101	\$176,921,883	\$127,608,652	\$113,391,582	\$117,078,531	0.97	\$3,592,789	\$3,266,380	\$3,768,649	0.87	0.96	1.07	0.97

	General Information
Report Title	Project Favorable vs. Unfavorable Cost Variances
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1004343
Report Category	Cost Performance by Program/Project
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/Program Project
Brief Description	Report provides last 6 months of trends cumulative positive and negative cost variances by WBS element. Chart displays summary trends for the last 6 months of contractor performance data.
Reading Report	Favorable (positive) and Unfavorable (negative) cost variances by WBS are summarized in the chart. Sum of all cost efficiencies and cost overruns are displayed providing user with a quick view of how cost variances are distributed across project.

### Table 30: Report Information – Project Favorable vs. Unfavorable Cost Variances

Techr	nical Information
Data Query/Queries	Filter(s)
Performance Data by WBS - The data elements in this	Only data from the currently-selected project is displayed in this report.
data source are from the Contractor's Project	
Performance (CPP) upload of Earned Value (EV) and	
Scheduling information. The EV information is based on	
the Contractor's Control Account level in CPR Format 1.	
The EV data includes the current and cumulative BCWS,	Last 6 periods (CPP Data As Of Date) contractor uploads are selected
BCWP & ACWP; BAC, ETC and EAC. In addition to	for a selected project.
these uploaded data elements the EV Performance	
Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as	
the change in values from the prior period for each EV	
metric are included. The Schedule information uploaded	
by the contractor includes baseline dates and durations,	
and the current schedule dates for early and late dates.	
There are also schedule indices for percent complete,	
elapse time and average/mean durations.	

### Table 31: Report Image (1 of 2)



## Table 32: Report Image (2 of 2)

	5/3/2011 2:23:06 PM							EPARTMENT OF
Project Name: 000389 Status Date: 3/25/2011								
Form: PRF00								
			WBS Cost	Variance Tr	ends			
WBS Nur	nbe Description	Level	10/29/10	11/26/10	12/31/10	01/28/11	02/25/11	03/25/11
1	Undefined	1	(\$30,724,789.55)	(\$33,381,110.20)	(\$39,781,489.53)	(\$40,992,438.22)	\$7,174,264.68	\$5,030,231.24
2.1	Design	2	(\$2,296,089.30)	(\$2,412,863.13)	(\$2,507,786.37)	(\$2,541,521.76)	(\$831,899.49)	(\$880,176.25)
2.1.0	Enhanced Conceptual Design (ECD)	3	\$17,789.52	\$17,789.52	\$17,789.52	\$17,789.52	\$17,789.52	\$17,789.52
2.1.1	Preliminary Design (PD)	3	\$1,627.97	\$1,627.97	\$1,627.97	\$1,627.97	\$1,627.97	\$1,627.97
2.1.2	Final Design	3	\$2,635.04	\$2,635.04	\$2,635.04	\$2,635.04	\$2,635.04	\$2,635.04
2.1.3	Enhanced Preliminary Design (EPD)	3	\$4,999.70	\$4,999.70	\$4,999.70	\$4,999.70	\$4,999.70	\$4,999.70
2.1.4	Enhanced Final Design (EFD)	3	(\$804,395.43)	(\$804,696.00)	(\$804,696.00)	(\$802,334.35)	(\$802,366.69)	(\$802,334.35)
2.1.4.01	Project Management	4	(\$1,616.91)	(\$1,616.91)	(\$1,616.91)	(\$1,616.91)	(\$1,616.91)	(\$1,616.91)
2.1.4.02	Business & Administrative Functions	4	\$22,105.83	\$22,105.83	\$22,105.83	\$22,105.83	\$22,105.83	\$22,105.83
2.1.4.03	Environmental Safety, Health And Quality	4	\$362,766.12	\$362,766.12	\$362,766.12	\$362,766.12	\$362,766.12	\$362,766.12
2.1.4.04	Procurement	4	\$16,801.03	\$16,801.03	\$16,801.03	\$16,801.03	\$16,801.03	\$16,801.03
2.1.4.05	Construction Management	4	(\$30,007.09)	(\$30,007.09)	(\$30,007.09)	(\$30,007.09)	(\$30,007.09)	(\$30,007.09)
2.1.4.06	Commissioning Management	4	\$445,820.18	\$445,820.18	\$445,820.18	\$445,820.18	\$445,820.18	\$445,820.18
2.1.4.07	Management Plans / Documents	4	(\$109,000.20)	(\$109,000.20)	(\$109,000.20)	(\$109,000.20)	(\$109,000.20)	(\$109,000.20)
2.1.4.08	Technical Plans / Documents	4	(\$2,972,057.44)	(\$2,972,057.44)	(\$2,972,057.44)	(\$2,972,057.44)	(\$2,972,057.44)	(\$2,972,057.44)
2.1.4.09	Process Engineering	4	(\$193,630.95)	(\$193,931.52)	(\$193,931.52)	(\$193,931.52)	(\$193,931.52)	(\$193,931.52)
2.1.4.10	Safety Analysis	4	(\$300,162.56)	(\$300,162.56)	(\$300,162.56)	(\$300,162.56)	(\$300,162.56)	(\$300,162.56)
2.1.4.11	Design Engineering	4	\$949,486.35	\$949,486.35	\$949,486.35	\$949,486.35	\$949,486.35	\$949,486.35
2.1.4.12	Process Building	4	\$985,362.26	\$985,362.26	\$985,362.26	\$985,362.26	\$985,362.26	\$985,362.26
2.1.4.13	Administration Building	4	(\$1,147.34)	(\$1,147.34)	(\$1,147.34)	(\$1,147.34)	(\$1,147.34)	(\$1,147.34)
2.1.4.14	Diesel Generator Unit	4	\$9,516.16	\$9,516.16	\$3,516.16	\$9,516.16	\$3,516.16	\$9,516.16
2.1.4.15	Compressor Building	4	\$58,243.79	\$58,243.79	\$58,243.79	\$58,243.79	\$58,243.79	\$58,243.79
2.1.4.16	Exhaust Stack	4	\$8,568.90	\$8,568.90	\$8,568.90	\$8,568.90	\$8,568.90	\$8,568.90
2.1.4.17	Yard	4	(\$179,182.99)	(\$179,182.99)	(\$179,182.99)	(\$179,182.99)	(\$179,182.99)	(\$179,182.99)
2.1.4.18	Alpha Finishing Facility	4	\$354,813.33	\$354,813.33	\$354,813.33	\$354,813.33	\$354,813.33	\$354,813.33
2.1.4.19	Nuclear Engineering	4	\$4,150.31	\$4,150.31	\$4,150.31	\$4,150.31	\$4,150.31	\$4,150.31
2.1.4.20	Training	4	\$929.35	\$929.35	\$929.35	\$929.35	\$929.35	\$929.35
2.1.4.21	Performance Optimization Functions	4	\$180,050.62	\$180,050.62	\$180,050.62	\$180,050.62	\$180,050.62	\$180,050.62
2.1.4.90	Other Direct Costs	4	(\$416,204.18)	(\$416,204.18)	(\$416,204.18)	(\$413,842.53)	(\$413,874.87)	(\$413,842.53)

Beport Date: 5/3/2011 2:23:06 PM

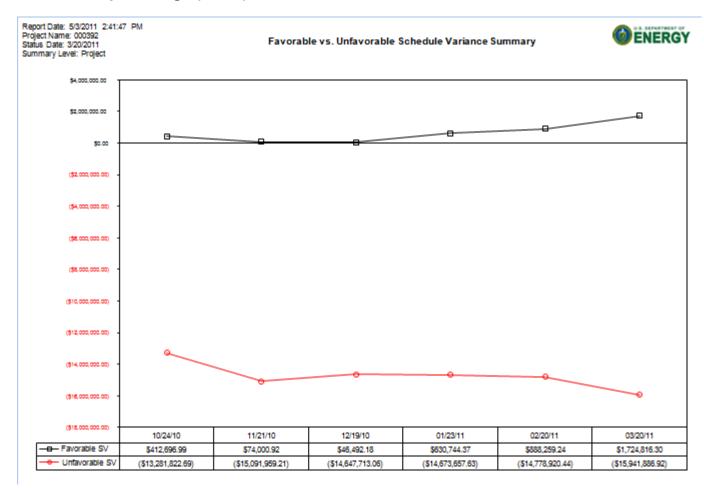


	General Information
Report Title	Project Favorable vs. Unfavorable Schedule Variances
Report Subtitle	N/A
(If Applicable)	
Report Control	RPT1004343
Number	
Report	Cost Performance by Program/Project
Category	
Dekker Default	N/A
Folder Path	
Customer	Shared Reports/Cost Performance/Program Project
Folder Path (If	
Different) Brief	Depart provides last 6 menths of trands sumulative positive and pagative schedule veriences by WPS element
Description	Report provides last 6 months of trends cumulative positive and negative schedule variances by WBS element. Chart displays summary trends for the last 6 months of contractor performance data.
Description	Chart displays summary trends for the last o months of contractor performance data.
Reading	Favorable (positive) and Unfavorable (negative) schedule variances by WBS are summarized in the chart. Sum
Report	of all schedule efficiencies and schedule delays are displayed providing user with a quick view of how schedule
	variances are distributed across project.

### Table 33: Report Information – Project Favorable vs. Unfavorable Schedule Variances

Techr	nical Information
Data Query/Queries	Filter(s)
Performance Data by WBS - The data elements in this	Only data from the currently-selected project is displayed in this report.
data source are from the Contractor's Project	
Performance (CPP) upload of Earned Value (EV) and	
Scheduling information. The EV information is based on	
the Contractor's Control Account level in CPR Format 1.	
The EV data includes the current and cumulative BCWS,	Last 6 periods (CPP Data As Of Date) contractor uploads are selected
BCWP & ACWP; BAC, ETC and EAC. In addition to	for a selected project.
these uploaded data elements the EV Performance	
Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as	
the change in values from the prior period for each EV	
metric are included. The Schedule information uploaded	
by the contractor includes baseline dates and durations,	
and the current schedule dates for early and late dates.	
There are also schedule indices for percent complete,	
elapse time and average/mean durations.	

### Table 34: Report Image (1 of 2)



## Table 35: Report Image (2 of 2)

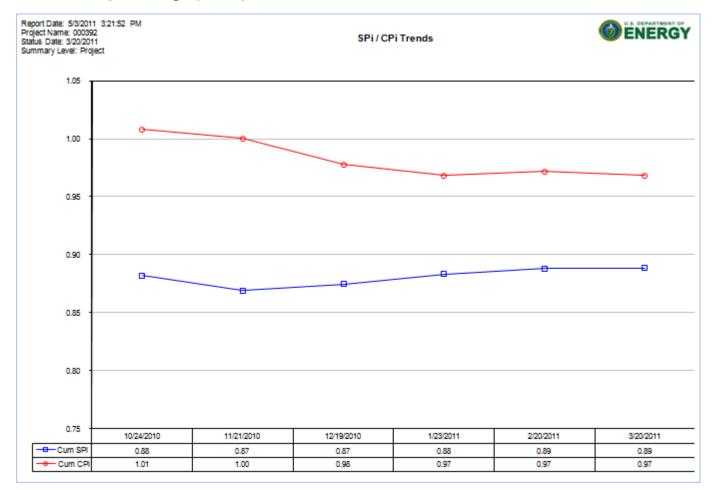
Report Date: Project Name	5/3/2011 2:41:47 PM : 000332						EPARTMENT OF
Status Date: (	3/20/2011						IERGY
Form: PRF00	)3FSV						
		WBS Sche	dule Variacne	e Trends			
WBS Numb	er Description Les	rel 10/24/10	11/21/10	12/19/10	01/23/11	02/20/11	03/20/11
02	NMSSUP Phase II 1	(\$12,869,125.70	) (\$15,017,958.29)	(\$14,601,220.88)	(\$14,042,913.26)	(\$13,890,661.20)	(\$14,217,070.62)
02.07	Design and Project Management 2	\$203,447.45	(\$249,653.50)	(\$314,028.89)	(\$641,446.39)	(\$842,069.38)	(\$1,153,494.30)
02.07.1	02.07.1 - Project Formulation 3	}					
02.07.2	02.07.2 - Project Design 3	\$ \$274,477.91	(\$166,542.39)	(\$341,006.06)	(\$550,524.68)	(\$710,068.70)	(\$820,034.69)
02.07.3	02.07.3 - Project Oversight 3	\$ (\$71,030.46	) (\$83,111.11)	\$26,977.17	(\$90,921.71)	(\$132,000.68)	(\$333,459.61)
02.08	Utility Trunk / Utility Building / Storm Water 2	(\$757,512.58	(\$486,132.87)	(\$680,206.23)	(\$154,870.86)	(\$666,126.37)	\$73,630.84
02.08.1	02.08.1 - Utility Trunk (UT) 3	\$ (\$147,100.84	\$39,341.47	(\$168,235.75)	\$628,289.03	\$100,233.66	\$550,199.79
02.08.2	02.08.2 - Utility Building (UB) 3	\$ (\$575,378.00	) (\$517,821.26)	(\$503,042.37)	(\$288,751.18)	(\$330,652.80)	(\$287,484.46)
02.08.3	02.08.3 - Storm Water Detention System (S 3	\$ \$16,034.68	\$34,658.62	\$19,514.92	(\$496,864.05)	(\$524,789.17)	(\$450,900.21)
02.08.4	02.08.4 - UB/UT/SWDS - Self Perform 3	(\$51,067.42	) (\$42,311.70)	(\$28,443.03)	\$2,455.34	\$89,015.94	\$261,815.72
02.09	North PIDADS 2	(\$5,064,630.52	(\$5,754,477.01)	(\$4,283,209.66)	(\$3,579,363.63)	(\$4,501,501.05)	(\$5,211,333.22)
02.09.1	02.09.1 - North PIDADS Procurement and C 3	(\$4,633,243.41	) (\$5,023,444.42)	(\$3,776,751.19)	(\$3,198,199.23)	(\$3,843,159.38)	(\$4,271,002.33)
02.09.2	02.09.2 - Self Perform - North PIDADS 3	(\$431,387.11	(\$731,032.59)	(\$506,458.47)	(\$381,164.40)	(\$658,341.67)	(\$940,330.89)
02.10	South PIDADS 2	(\$247,650.30	) (\$1,200,152.30)	(\$2,600,814.83)	(\$3,203,625.53)	(\$1,521,172.53)	(\$1,629,926.13)
02.10.1	02.10.1 - South PIDADS Procurement and C 3	(\$26,365.15	(\$705,449.23)	(\$1,433,336.35)	(\$1,701,820.05)	(\$19,367.90)	(\$38,388.72)
02.10.2	02.10.2 - South PIDADS Dog-Leg Construc 3	\$0.83	\$0.83	\$0.03	(\$0.79)		
02.10.3	02.10.3 - Self Perform - South PIDADS 3	(\$221,285.98	(\$494,704.50)	(\$1,167,418.63)	(\$1,501,804.69)	(\$1,501,804.63)	(\$1,591,537.41)
02.11	West Vehicle Access (WVA) 2	(\$4,489,906.84	(\$4,245,024.76)	(\$4,267,541.52)	(\$3,883,021.30)	(\$4,460,551.94)	(\$4,582,162.36)
02.11.1	02.11.1 - WVA Procurement and Constructive 3	(\$2,556,066.86	) (\$2,306,584.53)	(\$2,692,755.44)	(\$2,182,908.90)	(\$2,571,688.96)	(\$2,402,040.79)
02.11.2	02.11.2 - WVA- Self Perform 3	\$ (\$1,933,839.98	) (\$1,938,440.23)	(\$1,574,786.08)	(\$1,700,112.40)	(\$1,888,862.98)	(\$2,180,121.57)
02.12	Entry Control Facility (ECF) 2	\$122,181.19	(\$75,510.08)	(\$66,532.88)	(\$135,795.63)	\$643,193.68	\$912,800.79
02.12.1	02.12.1 - ECF Procurement and Constructio 3	) (\$2.38	(\$9,438.44)	(\$0.48)		(\$55,749.96)	\$165,884.82
02.12.2	02.12.2 - ECF - Self Perform 3	\$ \$122,183.57	(\$66,071.64)	(\$66,532.40)	(\$135,795.63)	\$698,943.64	\$746,915.97
02.13	Argus Systems Design, Installation and Train 🛛 🔒	(\$2,635,054.10	) (\$3,007,007.17)	(\$2,388,886.81)	(\$2,444,789.92)	(\$2,542,433.55)	(\$2,626,586.24)
02.13.1	02.13.1 - Argus Systems Design 3	)					
02.13.2	02.13.2 - Argus Systems 3	(\$2,307,542.64	) (\$2,293,867.64)	(\$1,434,087.12)	(\$1,472,530.08)	(\$1,543,061.48)	(\$1,660,956.07)
02.13.3	02.13.3 - Training & Documentation 3	(\$327,511.46	) (\$713,139.53)	(\$954,799.69)	(\$972,259.84)	(\$999,372.07)	(\$965,630.17)
	Favorable	SV \$412,696.99	\$74,000.92	\$46,492.18	\$630,744.37	\$888,259.24	\$1,724,816.30
	Unfavorable	SV (\$13,281,822.69	) (\$15,091,959.21)	(\$14,647,713.06)	(\$14,673,657.63)	(\$14,778,920.44)	(\$15,941,886.92)
	Total	SV (\$12,869,125.70	) (\$15,017,958.29)	(\$14,601,220.88)	(\$14,042,913.26)	(\$13,890,661.20)	(\$14,217,070.62)

# Table 36: Report Information – Project CPi vs. SPi Trend

	General Information
Report Title	Project CPi vs. SPi Trend
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1004345
Report Category	Cost Performance by Program/Project
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/Program Project
Brief Description	Report provides last 6 months of cumulative cost and schedule performance indexes.
Reading Report	Trend of cumulate CPi and SPi combined with other EV analysis reports provide key analytics tools to spot potential issues or opportunities in project execution.

Tech	nical Information				
Data Query/Queries	Filter(s)				
Performance Data by WBS - The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and Scheduling information. The EV information is based on the Contractor's Control Account level in CPR Format 1. The EV data includes the current and cumulative BCWS, BCWP & ACWP; BAC, ETC and EAC. In addition to these uploaded data elements the EV Performance Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as					
the change in values from the prior period for each EV					
metric are included. The Schedule information uploaded by the contractor includes baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	Data is summarized and reported and Top Level WBS (project level)				

### Table 37: Report Image (1 of 2)



### Table 38: Report Image (2 of 2)

Date: 5/3/2011 3:21:52 PM
Name: 000392
Date: 3/20/2011
RF010SCI



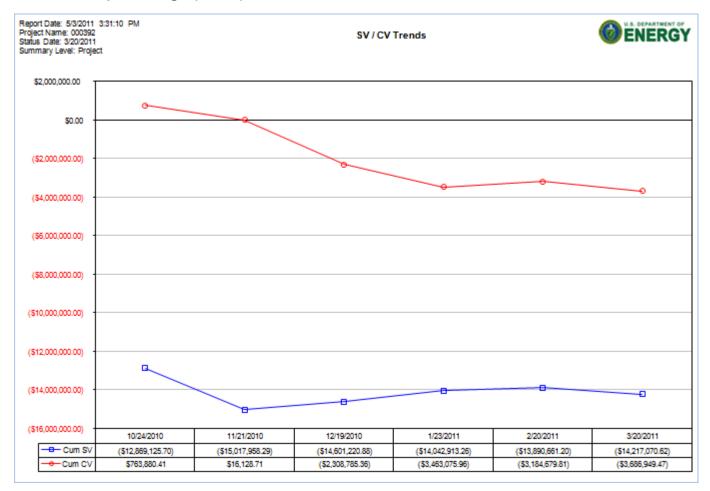
Variance Trends													
Status	BAC	EAC	Cum BCWS	Cum BCWP	Cum ACWP	Cum SV	Cum CV	Cum SPi	Cum CPi	TCPi – BAC	TCPi – EAC	Cum SV %	Cum CV%
10/24/2010	\$167,179,064.64	\$167,181,670.64	\$108,877,044.37	\$96,007,918.67	\$95,244,038.26	(\$12,869,125.70)	\$763,880.41	0.88	1.01	0.99	0.99	-13.40%	0.80%
11/21/2010	\$167,337,922.64	\$179,760,084.32	\$114,737,505.58	\$99,719,547.29	\$99,703,418.58	(\$15,017,958.29)	\$16,128.71	0.87	1.00	1.00	0.84	-15.06%	0.02%
12/19/2010	\$168,003,676.84	\$172,624,013.68	\$116,307,322.40	\$101,706,101.52	\$104,014,886.88	(\$14,601,220.88)	(\$2,308,785.36)	0.87	0.98	1.04	0.97	-14.362	-2.27%
1/23/2011	\$168,003,676.84	\$174,982,098.68	\$120,510,941.01	\$106,468,027.75	\$109,931,103.71	(\$14,042,913.26)	(\$3,463,075.96)	0.88	0.97	1.06	0.95	-13.192	-3.25%
2/20/2011	\$168,286,237.01	\$177,498,693.23	\$124,015,863.10	\$110,125,201.90	\$113,309,881.71	(\$13,830,661.20)	(\$3,184,679.81)	0.89	0.97	1.06	0.91	-12.61%	-2.83%
3/20/2011	\$171,065,101.25	\$176,921,883.05	\$127,608,652.19	\$113,391,581.57	\$117,078,531.04	(\$14,217,070.62)	(\$3,686,949.47)	0.89	0.97	1.07	0.96	-12.54%	-3.25%

## Table 39: Report Information – Project SV vs. CV Trend

	General Information
Report Title	Project SV vs. CV Trend
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1004340
Report Category	Cost Performance by Program/Project
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/Program Project
Brief Description	Report provides last 6 months of cumulative cost and schedule variance trends.
Reading Report	Trend of cumulate SV and CV combined with other EV analysis reports provide key analytics tools to spot potential issues or opportunities in project execution.

Technical Information						
Data Query/Queries	Filter(s)					
Performance Data by WBS - The data elements in this	Only data from the currently-selected project is displayed in this report.					
data source are from the Contractor's Project						
Performance (CPP) upload of Earned Value (EV) and						
Scheduling information. The EV information is based on						
the Contractor's Control Account level in CPR Format 1.						
The EV data includes the current and cumulative BCWS,	Last 6 periods (CPP Data As Of Date) contractor uploads are selected					
BCWP & ACWP; BAC, ETC and EAC. In addition to	for a selected project.					
these uploaded data elements the EV Performance						
Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as						
the change in values from the prior period for each EV						
metric are included. The Schedule information uploaded	Data is summarized and reported and Top Level WBS (project level)					
by the contractor includes baseline dates and durations,						
and the current schedule dates for early and late dates.						
There are also schedule indices for percent complete,						
elapse time and average/mean durations.						

### Table 40: Report Image (1 of 2)



# Table 41: Report Image (2 of 2)

Report Date: 5/3/2011 3:31:10 PM
Project Name: 000332
Status Date: 3/20/2011
Form: PRF013SCT



						Variance	Trends						
Status	BAC	EAC	Cum BCWS	Cum BCWP	Cum ACWP	Cum SV	Cum CV	Cum SPi	Cum CPi	TCPi – BAC	TCPi - EAC	Cum SV %	Cum CV%
10/24/2010	\$167,179,064.64	\$167,181,670.64	\$108,877,044.37	\$96,007,918.67	\$95,244,038.26	(\$12,869,125.70)	\$763,880.41	0.88	1.01	0.99	0.99	-13.40%	0.80%
11/21/2010	\$167,337,922.64	\$179,760,084.32	\$114,737,505.58	\$99,719,547.29	\$99,703,418.58	(\$15,017,958.29)	\$16,128.71	0.87	1.00	1.00	0.84	-15.06%	0.02%
12/19/2010	\$168,003,676.84	\$172,624,013.68	\$116,307,322.40	\$101,706,101.52	\$104,014,886.88	(\$14,601,220.88)	(\$2,308,785.36)	0.87	0.98	1.04	0.97	-14.36%	-2.27%
1/23/2011	\$168,003,676.84	\$174,982,098.68	\$120,510,941.01	\$106,468,027.75	\$109,931,103.71	(\$14,042,913.26)	(\$3,463,075.96)	0.88	0.97	1.06	0.95	-13,19%	-3.25%
2/20/2011	\$168,286,237.01	\$177,498,693.23	\$124,015,863.10	\$110,125,201.90	\$113,309,881.71	(\$13,890,661.20)	(\$3,184,679.81)	0.89	0.97	1.06	0.91	-12.61%	-2.83%
3/20/2011	\$171,065,101.25	\$176,921,883.05	\$127,608,652.19	\$113,391,581.57	\$117,078,531.04	(\$14,217,070.62)	(\$3,686,949.47)	0.89	0.97	1.07	0.96	-12.54%	-3.25%

# Table 42: Report Information – Project Summary

	General Information
Report Title	Project Summary
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1003652
Report Category	Cost Performance by Program/Project
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/Program Project
Brief Description	This report is for users to be able to see the Cumulative to Date, Current Period and At Complete EVM data elements and metrics, and IEAC calculations.
Reading Report	The report lists the EVM data elements and metrics by Cum to Date, Current Period and At Complete in rows and for each period of CPP Data Upload a new column is created with the Status data.
	Technical Information
Data Query/Que	ries Filter(s)

Performance Data by WBS - The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and Scheduling information. The EV information is based on the Contractor's Control Account level in CPR Format 1.	
The EV data includes the current and cumulative BCWS, BCWP & ACWP; BAC, ETC and EAC. In addition to these uploaded data elements the EV Performance Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as the change in values from the prior period for each EV	Status Date equals selected CPP Data As Of Date for a selected project.
metric are included. The Schedule information uploaded by the contractor includes baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	Data is summarized and reported and Top Level WBS (project level

### Table 43: Report Image

Report Date: 41/2011 7:42:11 PM Project Name: 000389 Status Date: 2/25/2011 Form: PRF011PSM



Project Summary

	000389
Project Description:	Sat Waste Processing Fadilty (SWPF)
WB 8 Number:	1
WB8Description:	Undefined

BPI         1.000         0.972         0.971         0.972         0.974         0.976         0.976           CV         5447,628,000.00         (820,205,977,31)         (818,993,159,19)         (824,474,272,57)         (825,374,897,40)         (823,358,890,19)         (830,724,739,55)           CV66         100,00%         -4.19%         -3.83%         -4.81%         -4.87%         -5.43%         -5.54%           CPI         ±DIVICI         0.980         0.983         0.954         0.954         0.943         0.943           BCW8         \$10,056.00         \$9,291,866.51         \$14,952,541.24         \$11,749,736.58         \$14,016,722.33         \$23,801,069,59           BCWP         \$10,110.00         \$11,781,776.44         \$13,987,167.34         \$12,225,830,05         \$14,71,185.02         \$13,720,734,59           ACMP         \$12,954.00         \$14,671,855.14         \$12,774,349.22         \$17,994,923.75         \$13,126,454.88         \$13,742,177.81         \$21,119,243.95           BV         \$14.00         \$2,2459,209.93         (\$995,573.90)         \$719,591.47         \$476,093.47         \$784,422.59         (\$130,774,7195           BV         \$11,020         \$12,727,195.96         \$6,10%         \$10%         \$4.05%         \$10,717,1781	Period:	01/31/2010	05/28/2010	06/25/2010	07/30/2010	08/27/2010	09/24/2010	10/29/2010
BCWP         8447,628,000.00         8422,254,352.57         8446,241,519.91         8550,755,335.28         8550,961,763         8535,762,380,35         8555,492,694,94           ACWP         80.00         6802,440,295.83         8515,244,675,00         8546,320,662,73         5556,062,20,54         8555,572,380,35         8555,492,694,94           SV         8447,623,000.00         (631,393,244,70)         (631,393,244,70)         (631,393,244,70)         (631,233,246,77)         (631,233,246,77)         (631,233,246,77)         (631,233,246,77)         (631,233,246,77)         (631,233,246,77)         (631,233,246,77)         (631,233,246,77)         (631,233,246,77)         (631,233,246,77)         (631,271,241,7855           BV         1.000         0.572         0.571         0.573         0.574         0.575         0.575         0.574         0.574         0.575         0.574         0.574         0.575         0.533         0.57	Cumulative to Date							
ACWP         50.00         5802.460.239.88         5515.234,679.10         5533.219,607.85         5546,358,062.73         5556,083.240.54         5538,217,484.49           RV         54.47,632,000.00         (31.333,64.10)         (31.489,048.60)         (31.4179,45713)         (31.70,383.66)         (32.938,90.97)         (37.006,636.07)           RM6         0.000%         2.31%         2.21%         2.21%         2.23%         0.974         0.975         0.975         0.974         0.975         0.973         0.9775         0.974         0.975 <t< td=""><td>BCW8</td><td>\$0.00</td><td>\$496,188,027.27</td><td>\$511,140,568.51</td><td>\$522,934,792.41</td><td>\$534,684,528.99</td><td>\$548,701,261.32</td><td>\$572,502,331.01</td></t<>	BCW8	\$0.00	\$496,188,027.27	\$511,140,568.51	\$522,934,792.41	\$534,684,528.99	\$548,701,261.32	\$572,502,331.01
BV         8447,628,000,00         (\$13,933,674,70)         (\$14,899,043,80)         (\$14,179,457,13)         (\$13,703,653,80)         (\$12,938,940,97)         (\$17,009,63607           BM6         0.00%         -2.81%         -2.97%         -2.15%         -2.25%         -0.95%         -0.95%         -0.95%         -0.95%         -0.95%         -0.95%         0.95%         -0.95%         0.9	BCWP	\$447,628,000.00	\$482,254,352.57	\$496,241,519.91	\$508,755,335.28	\$520,981,165.33	\$535,762,390.35	\$555,492,694.94
BM6         0.00%         -2.81%         -2.9%         -2.9%         -2.5%         0.5%         0.	ACWP	\$0.00	\$502,460,329.88	\$515,234,679.10	\$533,229,607.85	\$546,396,062.73	\$565,098,240.54	\$586,217,484.49
BPI         1.000         0.972         0.971         0.973         0.974         0.975         0.974           CV         \$447,622,000.00         (\$50,206,977.31)         (\$18,993,198.97)         (\$24,474,272.57)         (\$25,374,897.40)         (\$25,336,801.93)         (\$30,724,7395.85)           CVF6         10000%         -4.41%         -5.43%	8V	\$447,628,000.00	(\$13,933,674.70)	(\$14,899,048.60)	(\$14,179,457.13)	(\$13,703,363.66)	(\$12,938,910.97)	(\$17,009,636.07)
CV         8447,628,000.00         (820,026,977,31)         (818,993,159,19)         (824,474,272,57)         (825,374,897,40)         (829,335,880,19)         (830,724,739,55           CM96         10000%         -4,19%         -3,33%         -4,81%         -4,81%         -5,44%         -5,53%           CPI         #DIV/01         0.960         0.953         0.954         0.954         0.942         0.942           Current Period         BOWs         \$10,095.00         89,291,886.51         \$14,952,541.24         \$11,794,223.50         \$11,749,738.85         \$14,016,722.33         \$23,801,085.95           BOWs         \$10,1000         811,781,175.14         \$13,97,167.34         \$12,293,830.05         \$14,711,185.02         \$18,730,34.55           ACWP         \$12,954.00         81,467,135.14         \$12,774,348.02         \$17,794,923.75         \$13,205,830.05         \$44,781,178.41         \$21,774,148.22           BV         \$14.00         \$24,489,309.93         (\$995,377.90)         \$719,591.47         \$478,093.47         \$784,422.95         \$(\$4007,725.10)           BM6         0.14%5         \$22,990,887.79)         \$1,212,818.12         \$(\$10,81,960,902,79)         \$(\$1,338,899.36         \$(\$10,70,751.76)         \$(\$10,40,985,317.20         \$10,707,150,95           CV	8/66	0.00%	-2.81%	-2.91%	-271%	-2.56%	-236%	-2.97%
CV96         100.00%         -4.19%         -3.83%         -4.81%         -4.87%         -5.43%         -5.53%           CPI         #DIV/01         0.960         0.963         0.954         0.954         0.954         0.943         0.943           BCW8         \$10,096.00         \$9,291,866.51         \$14,952,541.24         \$11,749,736.58         \$14,016,732.33         \$23,801,069.59           BCWP         \$10,100.00         \$11,731,776.44         \$13,987,167.34         \$12,225,830.05         \$14,731,185.02         \$13,720,344.59           BCWP         \$12,095.400         \$14,671,855.14         \$12,774,349.22         \$13,726,454.88         \$14,721,77.31         \$21,115,203,454.58           BV         \$13,126,454.88         \$14,781,185.02         \$13,726,454.88         \$13,726,454.88         \$14,721,77.31         \$21,115,203,454.58           BV         \$14,001         \$12,439,303.93         \$13,721,78,47         \$13,726,454.88         \$13,726,454.88         \$13,726,454.88         \$13,726,454.88         \$13,726,454.88         \$13,726,454.88         \$13,726,454.88         \$13,726,454.88         \$13,727,77.31         \$22,177,731         \$22,177,731         \$22,177,731         \$22,177,709         \$13,726,454.88         \$13,729         \$13,729         \$13,729         \$13,729         \$13,729	8PI	1.000	0.972	0.971	0.973	0.974	0.976	0.970
CLPI         ±DI/V0!         0.960         0.963         0.954         0.954         0.954         0.943         0.943           Current Period         BCWs         \$10,096.00         \$9,291,866.51         \$14,952,541.24         \$11,794,223.90         \$11,749,736.58         \$14,016,732.33         \$23,801,086.69           BCWs         \$10,110.00         \$11,731,76.44         \$13,987,167.34         \$12,251,830.16         \$11,741,76.48         \$13,987,167.34         \$12,225,830.06         \$14,711,185.02         \$13,720,244.59           BCWs         \$12,954.00         \$14,671,955.14         \$12,774,349.22         \$17,799,4928.75         \$13,126,454.88         \$18,742,177.81         \$21,119,243.95           BV         \$14,000         \$24,877,99.93         \$(\$896,573.30)         \$71,994,928.75         \$13,126,454.88         \$18,742,177.81         \$21,119,243.95           BV         \$14,001         \$12,857.996         \$6,496         \$6,1056         \$4,035,477         \$764,452.69         \$(\$4,070,721.91           BV         \$1,001         \$1,288         \$0.935         \$1,061         \$1,041         \$10.55         \$0.827           CV         \$(\$62,844.00)         \$(\$82,844.00)         \$8,179,242.23.91         \$1,042,27,315.75         \$1,040,227,315.75         \$1,040,227,315.75         \$1,04	cv	\$447,628,000.00	(\$20,205,977.31)	(\$18,993,159.19)	(\$24,474,27257)	(\$25,374,897.40)	(\$29,335,890.19)	(\$30,724,789.55)
Current Period         S10.095.00         S9.291.886.51         S14.952.541.24         S11.794.223.90         S11.749,736.58         S14.016,722.33         S22.801.098.69           BCWP         \$10.110.00         S11.781,716.44         \$13.987,167.34         S12.215.837.5         S12.225.830.05         \$14,781,785.22         S19.730.344.59           BCWP         \$12.254.00         S14.471,585.14         S12,774,349.22         S17.994,523.75         S13.126,444.88         S18,742,177.81         S21,119,243.95           BV         \$14.00         \$2,459,309.93         (\$966,373.90)         S719,591.47         \$476,093.47         \$764,452.69         (\$4070,725.10           BV         \$10.001         1.288         0.935         1.061         1.041         1.055         0.838           SPI         1.001         1.288         0.935         1.061         1.041         1.055         0.838           CV         (\$2,840.00)         (\$2,890.388.70)         \$1,212,818.12         (\$54,411,113.38)         (\$50.062.435)         (\$51,960.992.79)         (\$13.882.993.64         -70.4%           CV         (\$2,840.00)         0.303         1.095         0.685         0.931         0.739         0.531           CV         (\$21,970.000.00         \$1,073,182.99.56         \$1,04	CV96	100.00%	-4.19%	-3.83%	-4.81%	-4.87%	-5.48%	-5.53%
BCW8         \$10,096.00         \$9,291,386.51         \$14,952,541.24         \$11,794,223.90         \$11,749,736.58         \$14,016,722.33         \$23,801,068.69           BCWP         \$10,110.00         \$11,731,776.44         \$13,387,167.34         \$12,513,815.37         \$12,225,830.06         \$14,731,185.02         \$19,730,344.59           ACWP         \$12,954.00         \$14,671,965.14         \$12,774,349.22         \$17,994,928.75         \$13,126,454.88         \$18,774,171.81         \$21,117,81,924.345           BV         \$14,000         \$24,293,009.93         \$17,959,477         \$476,093.47         \$764,422.69         \$64,407,725.10           BV         \$10,001         1.288         0.935         1.061         1.041         1.055         0.828           CV         (\$62,844.00)         (\$28,990,388.70)         \$1,212,818.12         (\$54,981,1173.30)         (\$900,624.43)         (\$51,990,927.79)         (\$133,899.90)           CV         (\$28,490,000.00         \$1,033,990,084.44         \$1,034,438,884.78         \$1,040,227,315.75         \$1,044,935,317.22         \$1,053,582,734.44           BAC         \$1,033,997,000.00         \$1,079,168,296.5         \$1,081,109,037.81         \$1,030,910,037.81         \$1,049,438,779.31         \$1,043,438,779.31         \$1,01,453,582,734.44           VAC <th< td=""><td>CPI</td><td>#DIV/0!</td><td>0.960</td><td>0.963</td><td>0.954</td><td>0.954</td><td>0.948</td><td>0.948</td></th<>	CPI	#DIV/0!	0.960	0.963	0.954	0.954	0.948	0.948
BCWP         \$10,110.00         \$11,781,176.44         \$13,387,167.34         \$12,213,815.37         \$12,225,830.05         \$14,781,185.02         \$13,103,44.59           ACWP         \$12,259,00         \$14,671,955.14         \$12,774,349.22         \$17,994,922,75         \$13,105,454.88         \$18,742,177.81         \$82,1119,243.95           BV         \$514.00         \$22,489,209.93         (\$86,573.90)         \$719,591,47         \$475,093.47         \$764,452.69         (\$64,070,715.10           BV6         0.14%         \$2,795%         6.4 Abs         6.10%         4.09%         5.45%         1.011         1.061         1.041         1.065         0.823           BV         (\$2,890,38,70)         \$1,212,818.12         (\$65,481,113,38)         (\$900,624,43)         (\$3,960,992.79)         (\$138,899.98           CV         (\$2,840,00)         (\$2,890,38,70)         \$1,212,818.12         (\$65,481,113,38)         (\$900,624,433)         (\$3,960,992.79)         (\$138,889.98           CV6         (\$2,840,00)         \$1,023,438,890,38         1.095         0.695         0.704%           CPI         0.780         0.283         1.095         0.695         0.913         0.789         0.933           AC         61,033,967,000.00         \$1,033,967,000.00         \$1,	Current Period							
ACWP         \$12,954.00         \$14,671,955.14         \$12,774,349.22         \$17,994,922.75         \$13,125,454.88         \$18,742,177.81         \$22,119,243.95           8V         \$14.00         \$2,459,309.93         (\$965,373.90)         \$719,591.47         \$476,093.47         \$764,452.69         (\$4,070,725.10)           8V         0.14%         25,79%         6.4.4%         6.10%         4.09%         5.45%         -17.10%           8PI         1.001         1.258         0.935         1.061         1.041         1.055         0.822           CV         (\$2.844.00)         (\$2.890,388.70)         \$1,212,818.12         (\$54431,411,38)         (\$900,654.48)         (\$51,960,992.79)         (\$1338,992,084.44           CV         (\$2.890,388.70)         \$1,212,818.12         (\$84431,411,38)         (\$900,654.48)         (\$138,960,992.79)         (\$1338,980,073,990,084.44         \$1,033,910,053,81         \$1,040,227,315.75         \$1,040,925,317.22         \$1,053,582,734.44           EAC         \$1,033,967,000.00         \$1,079,168,229.65         \$1,043,227,315.75         \$1,040,227,315.95         \$1,046,985,317.22         \$1,053,582,734.44           EAC         \$1,175,000,000.00         \$1,079,168,229.65         \$1,042,27,315.75         \$1,040,227,315.95         \$1,044,38,779,31         \$1,112,227,50457<	BCW8	\$10,095.00	\$9,291,886.51	\$14,952,541.24	\$11,794,223.90	\$11,749,736.58	\$14,016,732.33	\$23,801,069.69
BV         S14.00         S2,489,309,93         (\$955,373,90)         S719,591,47         \$475,093,47         \$764,422,69         (\$4,070,725,10)           BM6         0.1445         28.79%         -6.48%         6.10%         4.09%         5.45%         -17.10%           BPI         1.001         1.283         0.935         1.061         1.041         1.055         0.822           CV         (\$2,840,00)         (\$2,890,388,70)         \$1,212,818,12         (\$8,481,113,38)         (\$900,624,83)         (\$5,960,992,79)         (\$1,388,993,900,84,44         \$1,023,990,084,44         \$1,024,438,884,78         \$1,040,227,315,75         \$1,046,985,317,22         \$1,053,582,734,44           BAC         \$1,033,997,000,00         \$1,033,990,084,44         \$1,024,438,884,78         \$1,040,227,315,75         \$1,046,985,317,22         \$1,053,582,734,44           EAC         \$1,175,000,000,00         \$1,079,168,289,68         \$1,045,182,174,205,21)         \$84,881,72,206         \$81,040,227,315,75         \$1,040,438,779,31         \$1,112,927,504,67           VAC         \$1,175,000,000,00         \$1,079,168,289,68         \$0.957         0.988         0.955         0.948         0.944           VAC         \$1,103,3,000,00         \$45,574,52,21         \$84,6915,992,206         \$848,881,722,06         \$1,070,483,	BCWP	\$10,110.00	\$11,781,176.44	\$13,987,167.34	\$12,513,815.37	\$12,225,830.05	\$14,781,185.02	\$19,730,344.59
8%6         0.14%         28.79%         -6.4%6         6.10%         4.0%6         5.45%6         -17.10%           8PI         1.001         1.258         0.935         1.061         1.041         1.055         0.822           CV         (\$2.844.00)         (\$2.890,383.70)         \$1.212.818.12         (\$6.481,113.38)         (\$900,624.83)         (\$3.960,992.79)         (\$1.338.899.36           CV%         .28.13%         -24.53%         8.67%         ·4.380%         .7.37%         ·26.80%         ·7.04%           CPI         0.780         0.433         1.095         0.685         0.931         0.789         0.934           Af Complete         8         51.013,990,084.44         \$1.034,438,884.78         \$1.040,227,315.75         \$1.040,227,316.96         \$1.045,885,317.22         \$1.053,582,734.44           EAC         \$1.175,000,000.00         \$1.033,990,084.44         \$1.034,438,884.78         \$1.040,227,315.75         \$1.040,227,316.96         \$1.043,438,779.31         \$1.112,927,50457           VAC         (\$141,033,000.00         \$4.033,990,084.44         \$1.034,581,922.66         \$4.045,917,202.66         \$4.945,91,722.66         \$4.948,91,722.06         \$4.94,99.42         \$6.957         0.948         0.944           CPI (T © EAC)         0.88	ACWP	\$12,954.00	\$14,671,565.14	\$12,774,349.22		\$13,126,454.88	\$18,742,177.81	\$21,119,243.95
8PI         1.001         1.283         0.935         1.061         1.041         1.055         0.822           CV         (§2,844.00)         (§2,890,383.70)         81,212,818.12         (§5,481,113.38)         (§900,624.83)         (§3,960,922.79)         (§1,383,899.36)           CV6         -28.13%         -24.53%         8.57%         -43.80%         -7.37%         -26.80%         -7.04%           CPI         0.780         0.803         1.095         0.695         0.931         0.789         0.934           At Complete	8V	\$14.00	\$2,489,309.93	(\$965,373.90)	\$719,591.47	\$476,093.47	\$764,452.69	(\$4,070,725.10)
CV         (§2,844.00)         (§2,890,383.70)         \$1,212,818.12         (§6,481,113.38)         (§900,624.83)         (§3,960,992.79)         (§1,338,899.36)           CV6         -28.13%         -24.53%         8.67%         -43.80%         -7.37%         -25.80%         -7.04%           CPI         0.700         0.803         1.055         0.655         0.931         0.769         0.934           At Complete         81,033,997,000.00         \$1,033,990,084.44         \$1,034,438,884.78         \$1,040,227,315.75         \$1,040,927,316.96         \$1,045,985,317.22         \$1,053,582,734.44           EAC         \$1,175,000,000.00         \$1,079,168,289.65         \$1,041,348,884.78         \$1,040,227,316.96         \$1,068,011,907.38         \$1,108,438,779.31         \$1,112,927,504.67           VAC         (§141,033,000.00)         \$1,079,168,289.65         \$1,043,287,79.31         \$1,028,179.205         \$1,043,287,79.31         \$1,112,927,504.67           VAC         (§141,033,000.00)         \$1,079,168,289.65         \$1,033         \$1,042         \$1,051         \$1,024,387,79.31         \$1,112,927,504.67           VAC         (§141,033,000.00)         \$445,917,305.21)         \$46,915,982.66)         \$45,481,772.026)         \$45,481,772.026)         \$45,953,442.09)         \$559,344,770.23         \$40,94	8/66	0.14%	28.79%	-6.46%	6.10%	4.05%	5.45%	-17.10%
OV%6         -24.53%         -24.53%         8.67%         -43.80%         -7.37%         -26.80%         -7.04%           CPI         0.780         0.803         1.095         0.695         0.931         0.789         0.934           Af Complete         8         81,033,997,000.00         \$1,033,990,084.44         \$1034,438,884.78         \$1,040,227,315.75         \$1,040,227,315.96         \$1,046,985,317.22         \$1,053,582,734.44           EAC         \$1,175,000,000.00         \$1,079,168,229.65         \$1,031,354,987.44         \$1,036,109,037.81         \$1,080,9011,907.38         \$1,108,438,774.31         \$1,112,927,504.67           VAC         (\$141,033,000.00)         (\$45,178,205.21)         (\$46,915,982.66)         (\$45,881,722.06)         (\$43,784,590.42)         (\$57,453,482.09)         (\$55,344,770.23           ACI         0.830         0.957         0.951         0.961         0.955         0.948         0.942           CPR (To EAC)         0.567         1.033         1.037         1.048         1.051         1.061         1.069           % Someduled         0.00%         47.99%         49.41%         50.27%         51.40%         52.45%         54.34%           % Someduled         0.00%         47.99%         49.41%         50.27% </td <td>8PI</td> <td>1.001</td> <td>1.258</td> <td>0.935</td> <td>1.061</td> <td>1.041</td> <td>1.055</td> <td>0.829</td>	8PI	1.001	1.258	0.935	1.061	1.041	1.055	0.829
CPI         0.780         0.803         1.095         0.695         0.931         0.789         0.934           At Complete           BAC         \$1,033,967,000.00         \$1,033,990,084.44         \$1,034,438,884.78         \$1,040,227,315.75         \$1,040,227,316.95         \$1,045,985,317.22         \$1,053,582,734.44           EAC         \$1,175,000,000.00         \$1,079,168,289.65         \$1,061,354,367.44         \$1,086,109,037.81         \$1,040,227,316.95         \$1,045,985,317.22         \$1,053,582,734.44           EAC         \$1,175,000,000.00         \$1,079,168,289.65         \$1,061,959,982.660         (\$845,817,722.06)         (\$843,83,450.42)         \$57,453,482.09)         \$51,112,927,504.67           VAC         (\$814,033,000.00)         (\$845,178,205.21)         (\$846,915,922.660)         (\$845,817,722.06)         (\$843,834,4702.33         \$0.955         0.948 <td>cv</td> <td>(\$2,844.00)</td> <td>(\$2,890,388.70)</td> <td>\$1,212,818.12</td> <td>(\$5,481,113.38)</td> <td>(\$900,624.83)</td> <td>(\$3,960,992.79)</td> <td>(\$1,388,899.36)</td>	cv	(\$2,844.00)	(\$2,890,388.70)	\$1,212,818.12	(\$5,481,113.38)	(\$900,624.83)	(\$3,960,992.79)	(\$1,388,899.36)
Af Complete           BAC         \$1,033,967,000.00         \$1,033,990,084.44         \$1,034,438,884.78         \$1,040,227,315.75         \$1,040,227,315.95         \$1,046,985,317.22         \$1,053,582,734.44           EAC         \$1,175,000,000.00         \$1,079,168,289.85         \$1,081,194,438,884.78         \$1,086,109,037.81         \$1,089,011,907.38         \$1,103,438,779.31         \$1,112,927,504.67           VAC         (§141,033,000.00)         \$45,173,205,21)         (§46,915,982,66)         (§45,881,722.06)         (\$43,884,784,590.42)         (§57,453,482.09)         \$65,344,770.23           ACI         0.880         0.9567         0.951         0.955         0.948         0.947           TCPI (T o EAC)         0.495         0.567         1.038         1.037         1.048         1.051         1.061         1.069           96 Soheduled         0.00%         47.99%         49.4%         50.27%         51.4%         51.25%         52.46%         52.45%         52.72%           96 Soheduled         0.00%         43.59%         49.8%         51.25%         52.0%         54.3%         52.72%         52.72%         52.72%         52.72%         52.72%         55.64%           96 Soheduled         0.00%         43.59%         49.8%         51.26%	CV96	-28.13%	-24.53%	8.67%	-43.80%	-7.37%	-26.80%	-7.04%
BAC         \$1,033,967,000.00         \$1,033,967,000.00         \$1,033,967,000.00         \$1,033,967,000.00         \$1,033,967,000.00         \$1,033,967,000.00         \$1,033,967,000.00         \$1,079,168,289,65         \$1,040,227,315.75         \$1,040,227,316.36         \$1,046,985,317.22         \$1,046,985,317.22         \$1,046,985,317.22         \$1,046,985,317.22         \$1,046,985,317.22         \$1,046,985,317.22         \$1,046,985,317.22         \$1,046,985,317.22         \$1,046,985,317.22         \$1,046,985,317.22         \$1,046,985,317.22         \$1,046,985,317.22         \$1,013,438,779,31         \$1,112,927,504.67           VAC         (\$141,033,000.00)         \$1,079,168,299,65         \$1,046,985,97.22         \$1,088,109,037.81         \$1,089,011,907.38         \$1,103,438,779.31         \$1,112,927,504.67           VAC         (\$141,033,000.00)         \$1,079,168,299,65         \$0,957         0.958         0.955         0.948         0.947           ACI         0.880         0.957         0.951         0.951         0.955         0.948         0.947           CPI (T o EAC)         0.567         1.038         1.037         1.042         1.051         1.061         1.069           Stocheduled         0.00%         47.99%         49.4%%         50.27%         51.4%%         52.25%         54.3%         52.72%	CPI	0.780	0.803	1.095	0.695	0.931	0.789	0.934
EAC         \$1,175,000,000.00         \$1,079,168,289,65         \$1,081,354,867.44         \$1,088,109,037.81         \$1,089,011,907.38         \$1,103,438,779.31         \$1,112,927,50467           VAC         (\$141,033,000.00)         (\$445,178,205,21)         (\$46,915,982.66)         (\$45,881,722.06)         (\$445,881,722.06)         (\$45,881,722.06)         (\$45,881,722.06)         (\$45,881,722.06)         (\$57,453,482.09)         (\$59,344,770.23)           ACI         0.880         0.956         0.957         0.955         0.958         0.955         0.948         0.947           CPR (To EAC)         0.499         0.957         0.951         0.961         0.957         0.948         0.947           V6C (To EAC)         0.567         1.038         1.037         1.048         1.051         1.061         1.066           V6C on plets         0.20%         47.99%         49.41%         50.27%         51.40%         52.45%         54.34%           %50mplets         43.29%         46.84%         47.97%         48.91%         50.03%         51.22%         52.72%           %6 apent         0.00%         48.59%         49.81%         51.26%         52.52%         54.03%         55.64%           UEAC         Cum CPI         #DIVI0! <t< td=""><td>At Complete</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	At Complete							
VAC         (§141,033,000.00)         (§45,173,205.21)         (§44,915,982.66)         (§44,81,722.06)         (§43,784,590.42)         (§57,453,462.09)         (§59,344,770.23)           ACI         0.830         0.955         0.957         0.958         0.955         0.948         0.947           ICPI (To EAC)         0.499         0.957         0.951         0.961         0.957         0.948         0.947           VAC         0.499         0.957         0.951         0.961         0.957         0.948         0.942           ICPI (To EAC)         0.567         1.038         1.037         1.048         1.051         1.061         1.069           % Someduled         0.00%         47.99%         49.4%         50.27%         51.4%         52.45%         54.34%           % Someduled         0.00%         48.59%         49.8%         51.25%         52.45%         52.45%         52.45%         52.45%         52.45%         55.44%           % Spent         0.00%         48.59%         49.8%         51.25%         52.52%         54.03%         55.64%           IEAC         Cum CPI         #DIVIO!         \$1,077,313,239.68         \$1,074,031,022.12         \$1,090,832,606.22         \$1,103,255,678.04	BAC	\$1,033,967,000.00	\$1,033,990,084.44	\$1,034,438,884.78	\$1,040,227,315.75	\$1,040,227,316.96	\$1,045,985,317.22	\$1,053,582,734.44
ACI         0.880         0.958         0.957         0.958         0.955         0.948         0.947           TCPI (To EAC)         0.499         0.957         0.951         0.961         0.957         0.948         0.948           TCPI (To EAC)         0.567         1.038         1.037         1.048         1.051         1.061         1.069           %6 Soneduled         0.00%         47.99%         49.4%         50.27%         51.4%         52.46%         54.34%           %6 Complete         43.29%         48.64%         47.97%         48.91%         50.05%         51.2%         51.2%         52.26%         54.03%         52.72%           %6 Spent         0.00%         48.59%         49.81%         51.28%         52.25%         54.03%         55.64%           UEAC           1.077.313.239.69         \$1.074.031.022.12         \$1.090.268.671.77         \$1.000.882.606.22         \$1.103.258.678.04         \$1.111.857.322.18           Cum CPI         #DIVIO!         \$1.093.922.345.24         \$1.090.268.051.27         \$1.105.215.548.81         \$1.118.275.528.395.99         \$1.127.952.8395.99         \$1.127.952.8395.99         \$1.127.952.8395.99         \$1.127.952.8395.99         \$1.127.952.8395.99         \$1.127.952.8395.99	EAC	\$1,175,000,000.00	\$1,079,168,289.65	\$1,081,354,867.44	\$1,086,109,037.81	\$1,089,011,907.38	\$1,103,438,779.31	\$1,112,927,504.67
TCPI (T o EAC)         0.499         0.957         0.951         0.961         0.957         0.948         0.948           TCPI (T o EAC)         0.567         1.038         1.037         1.048         1.051         1.061         1.069           %6 Denduled         0.00%         47.99%         49.4%         50.27%         51.4%         52.4%         54.34%           %6 Open lefe         43.29%         46.64%         47.97%         48.91%         50.02%         51.4%         51.2%         52.45%         54.34%           %6 Open lefe         43.29%         46.64%         47.97%         48.91%         50.02%         51.2%         52.45%         55.05%         52.45%         55.05%         55.25%         54.03%         55.44%           UEAC         Umm CPI         #DIVID!         \$1.077.313.239.69         \$1.074.031.022.12         \$1.090.268.671.77         \$1.090.288.676.02         \$1.103.258.678.04         \$1.11.857.322.18           Cum CPI         #DIVID!         \$1.093.922.345.24         \$1.090.208.03.07         \$1.105.215.546.81         \$1.118.255.503.94         \$1.127.952.83959	VAC	(\$141,033,000.00)	(\$45,178,205.21)	(\$46,915,982.66)	(\$45,881,722.06)	(\$48,784,590.42)	(\$57,453,462.09)	(\$59,344,770.23)
TCPI (T o BAC)         0.567         1.038         1.037         1.048         1.051         1.061         1.069           %6 binduled         0.00%         47.99%         49.41%         50.27%         51.40%         52.46%         54.34%           %6 Com plets         43.29%         46.64%         47.97%         48.91%         50.02%         51.40%         52.46%         54.34%           %6 Spent         0.00%         42.59%         49.81%         51.26%         52.52%         54.03%         55.64%           IEAC         Cum CPI         #DIVI0!         \$1,077,313,239.69         \$1,074,031,022.12         \$1,090,268,671.77         \$1,090,288,670.22         \$1,103,258,678.04         \$1,118,57,322.18           Cum SPI X Cum Cpl         #DIVI0!         \$1,093,922,345.24         \$1,090,208,203.27         \$1,105,793,838.74         \$1,105,215,546.81         \$1,118,255,503.94         \$1,12,952,838,599	ACI	0.880	0.958	0.957	0.958	0.955	0.948	0.947
%8 Soheduled         0.00%         47.99%         49.41%         50.27%         51.40%         52.45%         54.34%           %6 Complete         43.29%         48.64%         47.97%         48.91%         50.03%         51.20%         51.20%         52.72%           %6 Spent         0.00%         48.59%         49.81%         51.26%         52.52%         54.03%         55.64%           IEAC         Cum CPI         #DIVIO!         \$1,077,313,239.69         \$1,074,031,022.12         \$1,090,268,671.77         \$1,090,882,606.22         \$1,103,258,678.04         \$1,111,857,322.18           Cum GPI         #DIVIO!         \$1,093,252,345.24         \$1,090,268,071.77         \$1,105,215,546.81         \$1,116,255,503.94         \$1,127,952,838.59	T CPI (T o EAC)	0.499	0.957	0.951	0.961	0.957	0.948	0.946
%Complete         43.29%         46.64%         47.97%         48.91%         50.03%         51.22%         52.72%           %6 spent         0.00%         48.59%         49.81%         51.26%         52.52%         54.03%         555.64%           IEAC         Cum CPI         #DIVIO!         \$1,077,313,239.69         \$1,074,031,022.12         \$1,090,268,671.77         \$1,090,852,606.22         \$1,103,258,678.04         \$1,111,857,322.18           Cum SPI X Cum Cpi         #DIVIO!         \$1,093,922,345.24         \$1,090,802,033.27         \$1,105,793,838.74         \$1,105,215,546.81         \$1,118,255,503.94         \$1,127,952,839.59	T CFI (T o BAC)	0.567	1.038	1.037	1.048	1.051	1.061	1.066
%6 Spent         0.00%         48.5%         49.8%         51.26%         52.52%         54.03%         555.64%           IEAC         201/00         #DIV/01         \$1,077,313,239.69         \$1,074,031,022.12         \$1,090,268,671.77         \$1,090,852,606.22         \$1,103,258,678.04         \$1,111,857,322.18           Cum CPI         #DIV/01         \$1,093,922,345.24         \$1,090,800,203.27         \$1,105,793,838.74         \$1,105,215,546.81         \$1,118,255,503.94         \$1,12,552,839.59	% Scheduled	0.00%	47.99%	49.41%	50.27%	51.40%	52.46%	54.34%
IEAC Cum CPI #DIVI0! \$1,077,313,239.69 \$1,074,031,022.12 \$1,090,268,671.77 \$1,090,892,606.22 \$1,103,258,678.04 \$1,111,857,322.18 Cum SPI X Cum CpI #DIVI0! \$1,093,922,345.24 \$1,090,808,203.27 \$1,105,793,838.74 \$1,105,215,548.81 \$1,116,255,503.94 \$1,127,952,839.59	%Complete	43.29%	48.64%	47.97%	48.91%	50.08%	51.22%	52.72%
Cum CPI         #DIV/0!         \$1,077,313,239.69         \$1,074,031,022.12         \$1,090,268,671.77         \$1,090,882,606.22         \$1,103,258,678.04         \$1,111,857,322.18           Cum SPI X Cum Cpi         #DIV/0!         \$1,093,922,345.24         \$1,090,080,203.07         \$1,105,753,838.74         \$1,105,215,546.81         \$1,118,255,503.94         \$1,12,555,283,959	% Spent	0.00%	48.59%	49.81%	51.26%	52.52%	54.03%	55.64%
Cum 8PI X Cum Cpl #DIV/0! \$1,093,922,345.24 \$1,090,808,203.27 \$1,105,793,838.74 \$1,105,215,546.81 \$1,116,255,503.94 \$1,127,952,839.59	IEAC							
	Cum CR	#DIV/0!	\$1,077,313,239.69	\$1,074,031,022.12	\$1,090,268,671.77	\$1,090,892,606.22	\$1,103,258,678.04	\$1,111,857,322.18
3 Period Moving Average \$556,339,000.00 \$1,192,129,994.72 \$1,087,785,067.25 \$1,165,934,346.50 \$1,136,408,507.76 \$1,208,848,231.96 \$1,150,920,620.50	Cum SPI X Cum Cpl	#DIV/0!	\$1,093,922,345.24	\$1,090,808,203.27	\$1,105,793,838.74	\$1,105,215,546.81	\$1,116,255,503.94	\$1,127,952,839.59
	3 Period Moving Average	\$586,339,000.00	\$1,192,129,994.72	\$1,087,785,067.28	\$1,165,934,346.50	\$1,136,408,507.76	\$1,208,848,231.96	\$1,150,920,620.50

#### D. WBS

The WBS Folder contains several reports configured that provide the ability to analyze EV data and metrics based on the Contractor's CPP Upload of Performance Data by WBS.

The following reports are contained in the WBS Folder:

- 1. WBS CPR Schedule Integration Report
- 2. WBS Cumulative Analysis Chart
- 3. WBS Cumulative Variance Analysis
- 4. WBS IEAC Analysis
- 5. WBS PM Summary
- 6. WBS Performance Index Trends
- 7. WBS SV% vs. CV% Quad Chart

An explanation of these reports, their default configurations and a report image are shown in the tables below.

	General Information
Report Title	WBS CPR Schedule Integration Report
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002162
Report Category	Cost Performance by WBS
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/WBS
Brief Description	This report is for users to be able to see the Incremental, Cumulative and At Complete cost of all WBS levels associated with this project. This report also shows Time Phased Cost, Schedule and Variance dates associated with the project.
Reading Report	The report is summarized by each WBS level of the project. The first column identifies the incremental costs of the project in terms of BCWS, BCWP, ACWP, SV and CV. The second column identifies the cumulative costs of the project in terms of BCWS, BCWP, ACWP, SV and CV. The third column shows the at complete cost associated with the project in terms of BAC, EAC and VAC. The forth column represents the cumulative data with regard to CPi, SPi, ETi and ACi. The last columns show the Scheduled Dates and Variance Date data associated to each WBS level.

# Table 44: Report Information - WBS CPR Schedule Integration Report

Techı	nical Information
Data Query/Queries	Filter(s)
Performance Data by WBS - The data elements in this	Only data from the currently-selected project is displayed in this report.
data source are from the Contractor's Project	
Performance (CPP) upload of Earned Value (EV) and	
Scheduling information. The EV information is based on	
the Contractor's Control Account level in CPR Format 1.	
The EV data includes the current and cumulative BCWS,	
BCWP & ACWP; BAC, ETC and EAC. In addition to	
these uploaded data elements the EV Performance	Status Date equals selected CPP Data As Of Date for a selected
Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as	project
the change in values from the prior period for each EV	
metric are included. The Schedule information uploaded	
by the contractor includes baseline dates and durations,	
and the current schedule dates for early and late dates.	
There are also schedule indices for percent complete,	
elapse time and average/mean durations.	

# Table 45: Report Image 1 of 3

Incremental BCVP ACVP \$28,588,998 \$5,918,321 \$28,588,998 \$5,918,321 \$28,588,998 \$5,918,321	-\$177,761		BC¥S \$474,456,309 \$474,456,309	BCVP \$447,394,219 \$447,394,219	Cumulative ACVP \$472,815,192 \$472,815,192	SV -\$27,062,090 -\$27,062,090	BS CPR \$
BCVP         ACVP           \$28,588,998         \$5,918,321           \$28,588,998         \$5,918,321	-\$177,761 -\$177,761	\$22,670,672 \$22,670,672	\$474,456,309 \$474,456,309	BCVP \$447,394,219 \$447,394,219	ACVP \$472,815,192	-\$27,062,090	-\$25,420,973
\$28,588,998 \$5,918,320 \$28,588,998 \$5,918,320	-\$177,761 -\$177,761	\$22,670,672 \$22,670,672	\$474,456,309 \$474,456,309	\$447,394,219 \$447,394,219	\$472,815,192	-\$27,062,090	-\$25,420,973
\$28,588,998 \$5,918,320	-\$177,761	\$22,670,672	\$474,456,309	\$447,394,219			
					\$472,815,192	-\$27,062,090	-\$25,420,973
\$28,588,998 \$5,918,320	-\$177 761	*******					
	- • • • • • • •	\$22,670,672	\$474,456,309	\$447,394,219	\$472,815,192	-\$27,062,090	-\$25,420,973
			\$22,518,400	\$22,518,400	\$22,518,399	\$0	\$2
			\$1,816,244	\$1,816,244	\$1,816,244		\$0
			\$1,208,924	\$1,208,924	\$1,208,924		\$0
			\$1,468,341	\$1,468,341	\$1,468,341		\$0
			\$229,729	\$229,729	\$229,728		\$0
			\$96,756	\$96,756	\$96,755		\$1
			\$6,527,504	\$6,527,504	\$6,527,504		\$0
			\$11,170,904	\$11,170,904	\$11,170,902	\$0	\$1
\$820,120 -\$323,88	\$18,168	\$1,144,005	\$77,692,156	\$77,411,692	\$79,866,270	-\$280,464	-\$2,454,577
	\$820,120 -\$323,885	\$820,120 -\$323,885 \$18,168	\$820,120 -\$323,885 \$18,168 \$1,144,005	\$1,468,341 \$229,729 \$96,756 \$6,527,504 \$11,170,904	\$1,208,924         \$1,208,924           \$1,468,341         \$1,468,341           \$229,729         \$229,729           \$96,756         \$96,576           \$6,527,504         \$6,527,504           \$11,170,904         \$11,170,904	\$1,208,924         \$1,208,924         \$1,208,924         \$1,208,924         \$1,208,924         \$1,208,924         \$1,208,924         \$1,208,924         \$1,208,924         \$1,208,924         \$1,208,924         \$1,208,924         \$1,208,924         \$1,208,924         \$1,208,924         \$1,208,924         \$1,208,924         \$1,468,341         \$1,468,341         \$1,468,341         \$1,468,341         \$1,468,341         \$1,468,341         \$1,468,341         \$1,468,341         \$1,208,924         \$229,729         \$229,729         \$\$229,729         \$\$229,728         \$\$269,756         \$\$96,756         \$\$96,756         \$\$96,756         \$\$96,756         \$\$96,756         \$\$96,756         \$\$96,7504         \$\$6,527,504         \$\$6,527,504         \$\$6,527,504         \$\$6,527,504         \$\$11,170,902         \$\$11,170,904         \$\$11,170,904         \$\$11,170,902         \$\$11,170,904         \$\$11,170,904         \$\$11,170,904         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902         \$\$11,170,904         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902         \$\$11,170,902	\$1,208,924         \$1,208,924         \$1,208,924           \$1,468,341         \$1,468,341         \$1,468,341           \$229,729         \$229,729         \$229,728           \$229,729         \$229,729         \$229,728           \$200         \$96,756         \$96,756           \$200         \$6,527,504         \$6,527,504           \$11,170,904         \$11,170,902         \$0

# Table 46: Report Image 2 of 3

Report Date: 11/29/2010 12:431 Program: 0003871 Status Date: 9/30/20101 Form:											
	chedule Int	egration Re	eport								
VBS	,	At Completion			Cumu	lative		Cost Dates			
	BAC	EAC	VAC	CPi SPi ETi ACi				Base Start	End	Curi Start	rent End
P Idaho Cleanup Project	\$494,962,309	\$527,030,037	-\$32,067,728	0.95	0.94	0.89	0.94		4/24/2011	9/30/2005	9/30/2011
P.1 INTEC - Idaho Nuclear Technology and Engin		\$527,030,037	-\$32,067,728	0.95	0.94	0.89	0.94		4/24/2011	9/30/2005	9/30/2011
P.1.04 IVTU Project	\$494,962,309	\$527,030,037	-\$32,067,728	0.95	0.94	0.89	0.94		4/24/2011	9/30/2005	9/30/2011
P.1.04.01 Baseline Development	\$22,518,400	\$22,518,399	\$2	1.00	1.00	1.00	1.00		8/24/2008	9/30/2005	8/23/2009
P.1.04.01.01 Project Management	\$1,816,244	\$1,816,244	\$0	1.00	1.00	1.00	1.00	9/30/2005	8/24/2008	9/30/2005	9/30/2008
P.1.04.01.02 Engineering	\$1,208,924	\$1,208,924	\$0	1.00	1.00	1.00	1.00	9/30/2005	8/24/2008	9/30/2005	9/30/2008
P.1.04.01.05 Testing / Operations	\$1,468,341	\$1,468,341	\$0	1.00	1.00	1.00	1.00	8/24/2008	8/24/2008	9/30/2005	9/30/2008
P.1.04.01.06 Environmental	\$229,729	\$229,728	\$0	1.00	1.00	1.00	1.00	9/30/2005	8/24/2008	9/30/2005	9/30/2008
P.1.04.01.07 Nuclear Safety	\$96,756	\$96,755	\$1	1.00	1.00	1.00	1.00	9/30/2005	8/24/2008	9/30/2005	9/30/2008
P.1.04.01.08 Design	\$6,527,504	\$6,527,504	\$0	1.00	1.00	1.00	1.00	9/30/2005	8/24/2008	9/30/2005	9/30/2008
P.1.04.01.09 Planning Window	\$11,170,904	\$11,170,902	\$1	1.00	1.00	1.00	1.00	5/21/2006	8/24/2008	2/19/2006	8/23/2009
P.1.04.03 Design Packages for CD3	\$78,867,606	\$81,638,013	-\$2,770,406	0.97	1.00	0.95	0.97	10/23/2005	1/23/2011	10/23/2005	1/23/2011

# Table 47: Report Image 3 of 3

Report Date: 11/23/2010 12:43  Program: 000387  Status Date: 3/30/2010  Form:										Ķi	Pür	iliti
			Tim	e Phase - D	lates							
VBS			Schedu	e Dates 👘				Tim	e Phase I	Date ¥aria	ince	
¥B5		Baseline			Current			Baseline			Current	
	ES	EF	LF	ES	EF	LF	ES¥	EF¥	LEV	ESV	EFV	LEV
P Idaho Cleanup Project	9/26/2005	12/17/2015	12/31/2035	9/26/2005	8/15/2017	12/31/2035	-4	1698	9017	-4	2146	8858
P.1 INTEC - Idaho Nuclear Technology and Engin	9/26/2005	12/17/2015	12/31/2035	9/26/2005	8/15/2017	12/31/2035	-4	1698	9017	-4	2146	8858
P.1.04 IWTU Project	9/26/2005	12/17/2015	12/31/2035	9/26/2005	8/15/2017	12/31/2035	-4	1698	9017	-4	2146	8858
P.1.04.01 Baseline Development	9/26/2005	3/21/2008	12/31/2035	9/26/2005	3/21/2008	3/21/2008	-4	-156	9990	-4	-520	-520
P.1.04.01.01 Project Management	9/26/2005	3/21/2008	12/31/2035	9/26/2005	3/21/2008	3/21/2008	-4	-156	9990	-4	-193	-193
P.1.04.01.02 Engineering	9/26/2005	3/21/2008	12/31/2035	9/26/2005	3/21/2008	3/21/2008	-4	-156	9990	-4	-193	-193
P.1.04.01.05 Testing / Operations	9/26/2005	3/21/2008	12/31/2035	9/26/2005	3/21/2008	3/21/2008	-1063	-156	9990	-4	-193	-193
P.1.04.01.06 Environmental	9/26/2005	3/21/2008	12/31/2035	9/26/2005	3/21/2008	3/21/2008	-4	-156	9990	-4	-193	-193
P.1.04.01.07 Nuclear Safety	9/26/2005	3/21/2008	12/31/2035	9/26/2005	3/21/2008	3/21/2008	-4	-156	9990	-4	-193	-193
P.1.04.01.08 Design	9/26/2005	3/21/2008	12/31/2035	9/26/2005	3/21/2008	3/21/2008	-4	-156	9990	-4	-193	-193
P.1.04.01.09 Planning Window	1/23/2006	3/21/2008	12/31/2035	2/1/2006	3/21/2008	3/21/2008	-118	-156	9990	-18	-520	-520
P.1.04.03 Design Packages for CD3	10/3/2005	10/1/2010	12/31/2035	10/3/2005	2/17/2011	9/23/2011	-20	-114	9108	-20	25	243

 Table 48: Report Information - WBS Cumulative Analysis Chart

	General Information
Report Title	WBS Cumulative Analysis Chart
Report Subtitle	N/A
(If Applicable)	
Report Control Number	RPT1002071
Report Category	Cost Performance by WBS
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/WBS
Brief Description	This report is for users to be able to see the cumulative dollar value of the WBS for the specific project in a bar graph format.
Reading Report	When reading this report, users should notice that at the bottom of each bar there is a dollar value that is associated with the projects BCWS, BCWP, ACWP, SV, CV, BAC, EAC and VAC. Each bar is color coded to help the analyst differentiate between each EV calculation. For example, the blue bar represents BCWS and the green bar represents BCWP.

Technical Information						
	Filter(s)					
s in this	WBS Tree from Level 1 down to Level 3 is selected for this report as specified in contractor system and uploaded into the system.					
/) and						
ased on						
ormat 1.	Only data from the surrently aslasted project is displayed in this report					

Data Query/Queries	Filter(s)
Performance Data by WBS - The data elements in this	WBS Tree from Level 1 down to Level 3 is selected for this report as
data source are from the Contractor's Project	specified in contractor system and uploaded into the system.
Performance (CPP) upload of Earned Value (EV) and Scheduling information. The EV information is based on	
the Contractor's Control Account level in CPR Format 1.	
The EV data includes the current and cumulative BCWS,	Only data from the currently-selected project is displayed in this report.
BCWP & ACWP; BAC, ETC and EAC. In addition to	
these uploaded data elements the EV Performance	
Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as	
the change in values from the prior period for each EV metric are included. The Schedule information uploaded	Status Date equals selected CPP Data As Of Date for a selected
by the contractor includes baseline dates and durations,	project.
and the current schedule dates for early and late dates.	
There are also schedule indices for percent complete,	
elapse time and average/mean durations.	

#### Table 49: Report Image

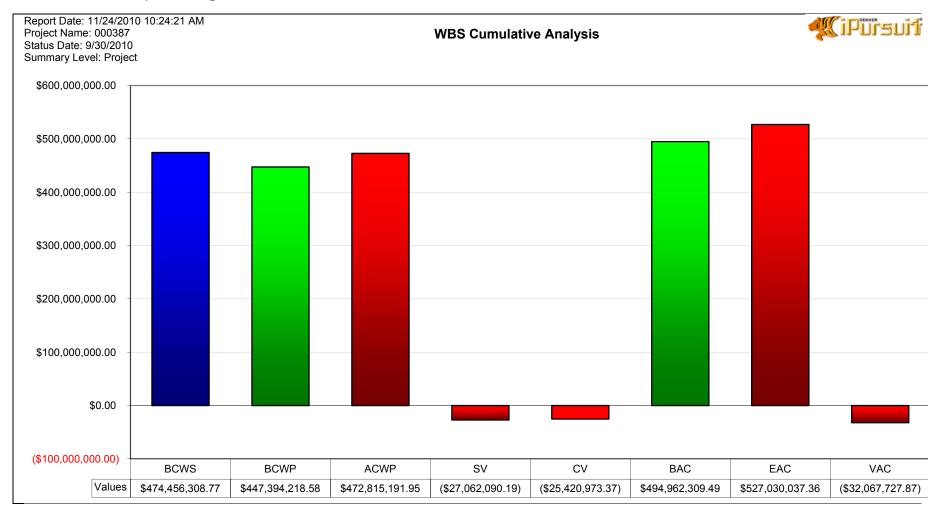


Table 50: Report Information - WBS Cumulative Variance Analysis

	General Information
Report Title	WBS Cumulative Variance Analysis
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002072
Report Category	Cost Performance by WBS
Dekker Default Folder Path	
Customer Folder Path (If Different)	Shared Reports/Cost Performance/WBS
Brief Description	This report is for users to be able to see the trending of each WBS level in terms of SPi, CPi and ACi. Each WBS level has a predetermined threshold; if these thresholds are tripped the report will indicate the variance using red, yellow or green with an arrow showing it trending up or down in the SV, CV and VAC columns.
Reading Report	When reading this report, the analyst should notice that the first column of the report is the WBS Number followed by a description of each WBS. Each description is hyperlinked to a drilldown report. The next three columns are SV, CV and VAC and are color coded to indicate if a threshold has been tripped in either red, yellow or green with a an arrow pointing up or down to indicate any trending of that WBS element. The next column on this report shows the SPi, CPi and ACI for that particular WBS element.

Tech	nical Information
Data Query/Queries	Filter(s)
Performance Data by WBS - The data elements in this	Only data from the currently-selected project is displayed in this report.
data source are from the Contractor's Project	
Performance (CPP) upload of Earned Value (EV) and	
Scheduling information. The EV information is based on	
the Contractor's Control Account level in CPR Format 1.	
The EV data includes the current and cumulative BCWS,	
BCWP & ACWP; BAC, ETC and EAC. In addition to	
these uploaded data elements the EV Performance	Status Date equals selected CPP Data As Of Date for a selected
Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as	project.
the change in values from the prior period for each EV	
metric are included. The Schedule information uploaded	
by the contractor includes baseline dates and durations,	
and the current schedule dates for early and late dates.	
There are also schedule indices for percent complete,	
elapse time and average/mean durations.	

Report Date: 11/24/2010 11: Project Name: 000387 Status Date: 9/30/2010 Form: PRF017WVA	16:00 AM						<b>X</b> i	Pursuit	
		WBS Cu	ımulative Varia	ince Ar	nalysis	;			
THRESHOL	D	CHAN			ý		COMME	NTS	
STATUS	MAX	STATUS	ARROW						
Red	0.80	Better	<b>A</b>	1					
Yellow	0.90	N Change	-						
Green	1.00	Wors	▼						
WBS Number	DESCRIPT	ΓΙΟΝ		sv	CV	VAC	SPi	CPi	ACi
Ρ	Idaho Cleanu	p Project		•		-	0.94	0.95	0.94
P.1	INTEC - Ida	ho Nuclear Technology and	d Engineering Center	V		-	0.9	0.95	0.94
P.1.04	IWTU Proje	ect		V		-	0.94	0.95	.94
P.1.04.01	Baseline I	Development		-	-	-	1.00	1. 0	1.00
P.1.04.01.01	I.04.01.01 Project Management				-	-	1.00	1.00	1.00
P.1.04.01.02	04.01.02 Engineering				-	-	1.00	1.00	1.00
P.1.04.01.05	Testing /	Operations		-	-	-	1.00	1.00	1.00
P.1.04.01.06	Environr	nental		-	-	-	1.00	1.00	1.00
P.1.04.01.07	Nuclear	Safety		-	-	-	1.00	1.00	1.00
P.1.04.01.08	Design			-	-	-	1.00	1.00	1.00
P.1.04.01.09	Planning	Window		-	-	-	1.00	1.00	1.00
P.1.04.03	Design Pa	ackages for CD3				-	1.00	0.97	.97
P.1.04.03.01	General	Design Packages for CD3		-	-	-	1.00	1.03	1.03
P.1.04.03.02	Liquid W	/aste Process		-	-	-	1.00	1.01	1.01
P.1.04.03.03	Drumme	ed Waste Process		-	-	-	1.00	1.00	1.00
P.1.04.03.04	Packagii	ng and Handling		-	-	-	1.00	1.00	1.00
P.1.04.03.05	Off-Gas	System		-	-	-	1.00	1.00	1.00
P.1.04.03.06	Balance	of Plant		-	-	-	1.00	1.00	1.00
P.1.04.03.07	CD3 Imp	elementation Support (WGI	)	-	▼	-	1.00	0.97	0.97
P.1.04.03.08	Design M	Management		-		-	1.00	1.00	1.00
P.1.04.03.09	CD3 Imp	elementation Support (CWI)	)			-	0.98	0.89	0.88



# Table 52: Report Image 2 of 2

Summary Lev VBS Murr		LEVEL	SV	C¥	VAC	SPi	CPi		'i BAC		arianc/ sv %	CV %		CHANGE	CY CHANGE	VAC CHAN
	Idaho Cleanup Project	1	(\$27,062,090.19)			0.94	0.95	0.94	2.15	0.88	-5.70×	-5.68%		(\$177,760.97)		
2.1	INTEC - Idaho Nuclear Techr	2	(\$27,062,090.19)			0.94	0.95	0.94	2.15	0.88	-5.70%	-5.68%		(\$177,760.97)		
P.1.04	IWTU Project	3	(\$27,062,090.19)			0.94	0.95	0.94	2.15	0.88	-5.70%	-5.68%		(\$177,760.97)		
P.1.04.01	Baseline Development	4	(\$0.03)	\$1.80	\$1.83	1.00	1.00	1.00	0.02		0.00%	0.00%	0.00%			
P.1.04.01.01	Project Management	5		\$0.20	\$0.20	1.00	1.00	1.00				0.00%	0.00%			
P.1.04.01.02	Engineering	5		(\$0.36)	(\$0.36)	1.00	1.00	1.00				0.00%	0.00%			
P.1.04.01.05	Testing / Operations	5		(\$0.27)	(\$0.27)	1.00	1.00	1.00				0.00%	0.00%			
P.1.04.01.06	Environmental	5		\$0.37	\$0.37	1.00	1.00	1.00				0.00%	0.00%			
P.1.04.01.07	Nuclear Safety	5		\$0.51	\$0.51	1.00	1.00	1.00				0.00%	0.00%			
P.1.04.01.08	Design	5		\$0.25	\$0.25	1.00	1.00	1.00				0.00%	0.00%			
P.1.04.01.03	Planning Window	5	(\$0.03)	\$1.10	\$1.13	1.00	1.00	1.00	0.03		0.00%	0.00%	0.00%			

Table 53: Report Information – WBS IEAC Analysis

	General Information
Report Title	WBS IEAC Analysis
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002399
Report Category	Cost Performance by WBS
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/WBS
Brief Description	This report is for users to be able to see the cumulative dollar value of the WBS IEAC for this specific project in a bar graph format.
Reading Report	When reading this report, users should notice that at the bottom of each bar there is a dollar value that is associated with the projects BAC, EAC, BCWS, BCWP, ACWP, IEAC (CPi), IEAC (CPi x SPi) and IEAC (3 Per Avg). Each bar is color coded to help the analyst differentiate between each EV calculation. For example, the blue bar represents BAC, the green bar represents EAC and the red bars represent IEAC.

Techi	nical Information
Data Query/Queries	Filter(s)
Performance Data by WBS - The data elements in this	Only data from the currently-selected project is displayed in this report.
data source are from the Contractor's Project	
Performance (CPP) upload of Earned Value (EV) and	
Scheduling information. The EV information is based on	
the Contractor's Control Account level in CPR Format 1.	
The EV data includes the current and cumulative BCWS,	
BCWP & ACWP; BAC, ETC and EAC. In addition to	
these uploaded data elements the EV Performance	Status Date equals selected CPP Data As Of Date for a selected
Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as	project.
the change in values from the prior period for each EV	
metric are included. The Schedule information uploaded	
by the contractor includes baseline dates and durations,	
and the current schedule dates for early and late dates.	
There are also schedule indices for percent complete,	
elapse time and average/mean durations.	

#### Table 54: Report Image

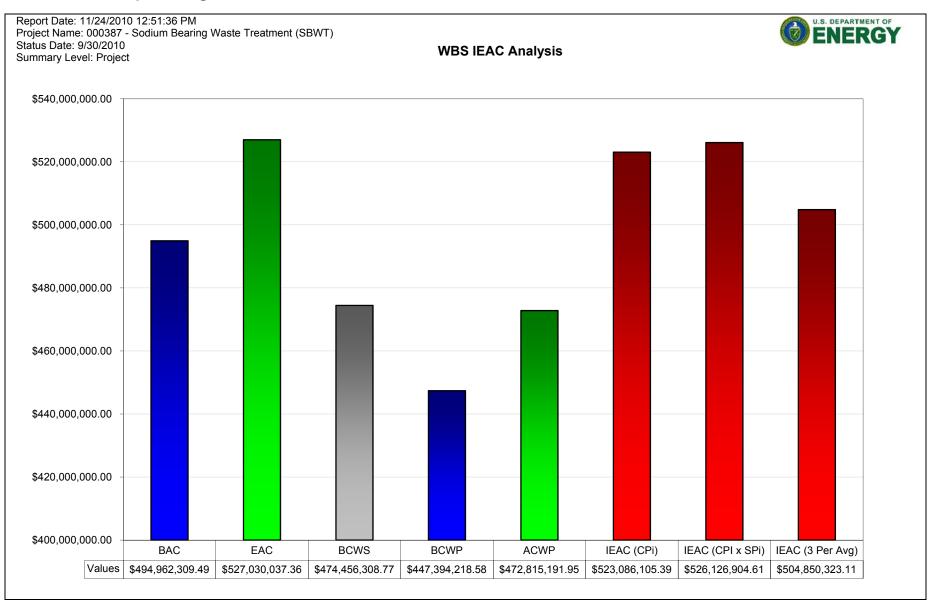


Table 55: Report Information – WBS PM Summary

	General Information
Report Title	WBS PM Summary
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002400
Report Category	Cost Performance by WBS
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/WBS
Brief Description	This report is for users to be able to see the total dollar value associated to each WBS level within the project. Any cost variance in the report is marked in red in the SV, CV and VAC column within the report.
Reading Report	When reading this report, the analyst will be able to identify summary WBS Levels that are highlighted in light green. The first column identifies the WBS Level (1, 2, and 3). The second column gives a brief description of the each WBS. The next columns show the BCWS, BCWP, ACWP, SV and CV with each column showing the Cumulative and Current dollar amount associated to each WBS level. The next remaining columns show CPi, SPi, BAC, EAC and VAC.

Technical Information					
Data Query/Queries	Filter(s)				
Performance Data by WBS - The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and Scheduling information. The EV information is based on the Contractor's Control Account level in CPR Format 1. The EV data includes the current and cumulative BCWS, BCWP & ACWP; BAC, ETC and EAC. In addition to these uploaded data elements the EV Performance Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as	OBS Tree from Level 1 down to Level 3 is selected for this report as specified in contractor system and uploaded into the system. Only data from the currently-selected project is displayed in this report.				
the change in values from the prior period for each EV metric are included. The Schedule information uploaded by the contractor includes baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	Status Date equals selected CPP Data As Of Date for a selected project.				

### Table 56: Report Image

F	eport l	Date: 11/24/2010 1:44:25 PM									IKKER 🛥 👔 🖲
F	Project	Name: 000387									ILE ILE
S	itatus D	)ate: 9/30/2010								- 11 J	
E	Form: PRF021WPM										
s	ummai	y Level				WB	S PM Sum	mary			
		WBS Number	VAR						CPi	BAC BAC	C)
L	EVEL	Description	Flag	BCWS	BCWP	ACWP	SV	CV	SPi	EAC EAC	C) VAC
	1	Р	CUM SCV	\$474,456,308.77	\$447,394,218.58	\$472,815,191.95	(\$27,062,090.19)	(\$25,420,973.37)	0.95	\$494,962,309.49 2.	15 (\$32,067,727.87)
		Idaho Cleanup Project	CUR SC	\$28,766,759.22	\$28,588,998.25	\$5,918,326.38	(\$177,760.97)	\$22,670,671.87	0.94	\$527,030,037.36 0.8	8
	2	P.1	CUM_SCV	\$474,456,308.77	\$447,394,218.58	\$472,815,191.95	(\$27,062,090.19)	(\$25,420,973.37)	0.95		15 (\$32,067,727.87)
		INTEC - Idaho Nuclear Technology	CUR SC	\$28,766,759.22	\$28,588,998.25	\$5,918,326.38	(\$177,760.97)	\$22,670,671.87	0.94	\$527,030,037.36 0.8	8
	3	P.1.04	CUM_SCV	\$474,456,308.77	\$447,394,218.58	\$472,815,191.95	(\$27,062,090.19)	(\$25,420,973.37)	0.95	\$494,962,309.49 2.1	15 (\$32,067,727.87)
		IWTU Project	CUR SC	\$28,766,759.22	\$28,588,998.25	\$5,918,326.38	(\$177,760.97)	\$22,670,671.87	0.94	\$527,030,037.36 0.8	8
		Total:	CUM SCV	\$474,456,308.77	\$447,394,218.58	\$472,815,191.95	(\$27,062,090.19)	(\$25,420,973.37)	0.95	\$494,962,309.49 2.1	15 (\$32,067,727.87)
			CUR SC	\$28,766,759.22	\$28,588,998.25	\$5,918,326.38	(\$177,760.97)	\$22,670,671.87	0.94	\$527,030,037.36 0.8	8

Table 57: Report Information - WBS Performance Analysis

	General Information
Report Title	WBS Performance Analysis
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002074
Report Category	Cost Performance by WBS
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/WBS
Brief Description	This report is for users to be able to see a summary of the Current, Cumulative and At Complete performance of the WBS in a bar graph format.
Reading Report	This is a summary level report which is separated in to three sections, which are Current, Cumulative and At Complete. Within these three sections each has BCWS, BCWP, ACWP, SV and CV, and each one is represented in a color coded bar.

Technical Information					
Data Query/Queries	Filter(s)				
Performance Data by WBS - The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and Scheduling information. The EV information is based on the Contractor's Control Account level in CPR Format 1. The EV data includes the current and cumulative BCWS, BCWP & ACWP; BAC, ETC and EAC. In addition to these uploaded data elements the EV Performance Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as	Only data from the currently-selected project is displayed in this report.				
	Status Date equals selected CPP Data As Of Date for a selected project.				
the change in values from the prior period for each EV metric are included. The Schedule information uploaded by the contractor includes baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	OBS Tree from Level 1 down to Level 3 is selected for this report as specified in contractor system and uploaded into the system.				

#### Table 58: Report Image

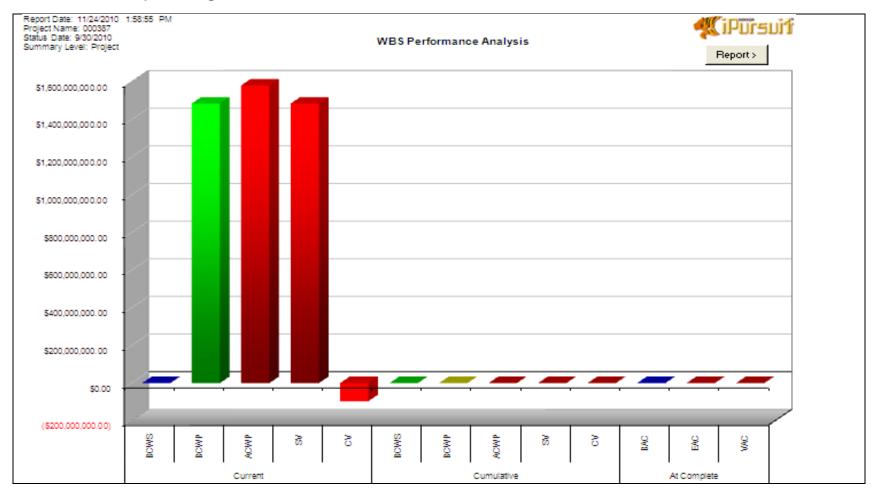


Table 59: Report Information - WBS Performance Index Trends

	General Information
Report Title	WBS Performance Index Trends
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002381
Report Category	Cost Performance by WBS
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/WBS
Brief Description	This report is for users to be able to see the historical trending data for every level of the project's WBS. The report shows each WBS levels SPi, CPi, TCPi to EAC and TCPi to BAC data for each period that has been reported for the project.
Reading Report	The first column of the report shows the WBS Level, WBS Number and a brief description of that particular WBS. Each description is hyperlinked to a drilldown report which allows the analyst to view a SPi/CPi Trend Chart, an Actual vs. Projected Performance Chart or an All Indices Trend Chart. The following columns show the SPi, CPi, TCPi to EAC and TCPi to BAC trending data for each period of the project.

Technical Information					
Data Query/Queries	Filter(s)				
Performance Data by WBS - The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and Scheduling information. The EV information is based on the Contractor's Control Account level in CPR Format 1. The EV data includes the current and cumulative BCWS, BCWP & ACWP; BAC, ETC and EAC. In addition to these uploaded data elements the EV Performance Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as the change in values from the prior period for each EV metric are included. The Schedule information uploaded by the contractor includes baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	Only data from the currently-selected project is displayed in this report. All uploaded by contractor performance periods prior to and including selected period (identified by CPP Data As Of Date) are presented in the report.				

#### Table 60: Report Image 1 of 4

Report Date: 11/29/2010 9:38:08 AM Project Name: 000387 Status Date: 9/30/2010 Form: PRF016WPI

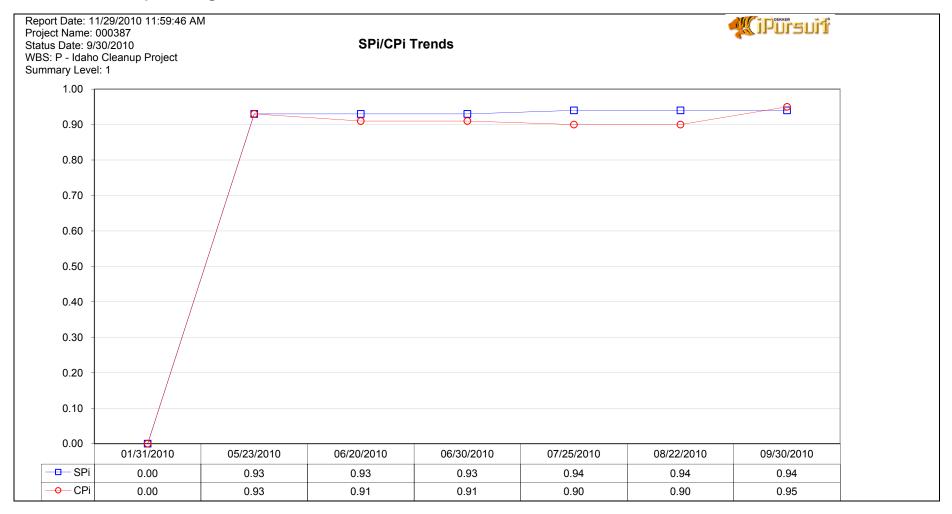


Summary Level

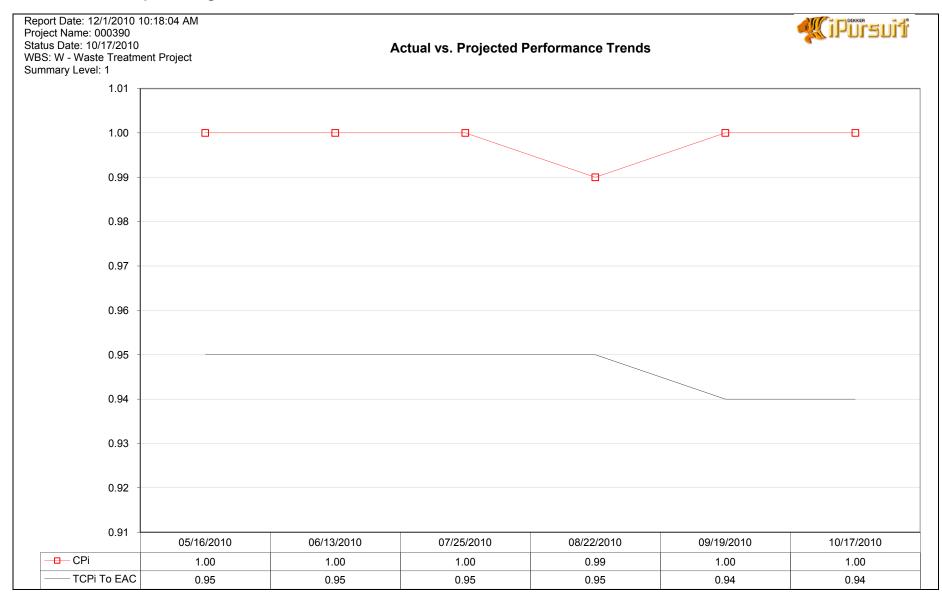
Performance Index Trends

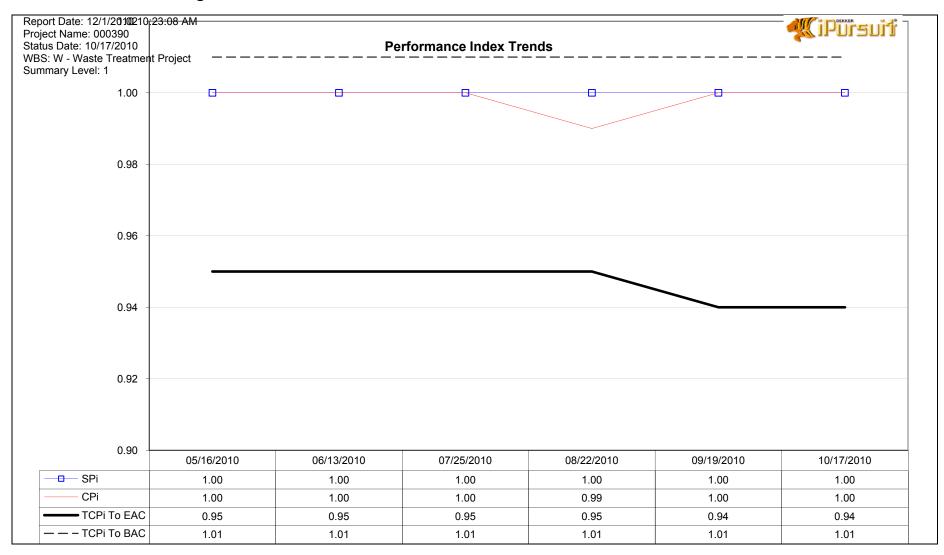
Level VBS Number	Description	Type	01/31/2010	05/23/2010	0612012010	0613013010	0712512010	0812212010	0913013010
1 P	Idaho Cleanup Project	SPi	0113112010	0.93		0.93		0.94	0.94
View SPi/CPi Trend Chart	Idano Cleanup I Toject	CPi		0.93	0.00	0.00	0.90		
View Actual vs. Projected Perfor	mance Chart	TCPi To EAC		0.80		0.89	0.98		0.88
View All Indices Trend Chart		TCPi To BAC	0.40		2.46	2.46			
2 P.1		SPi				2			
View SPi/CPi Trend Chart		CPi							
View Actual vs. Projected Perfor	mance Chart	<b>TCPi To EAC</b>							
View All Indices Trend Chart		TCPi To BAC	0.40						
2 P.1	INTEC - Idaho Nuclear Tec	h SPi		0.93	0.93	0.93	0.94	0.94	0.94
View SPi/CPi Trend Chart		CPi		0.93	0.91	0.91	0.90	0.90	0.95
View Actual vs. Projected Perfor	mance Chart	<b>TCPi To EAC</b>		0.80	0.89	0.89	0.98	0.97	0.88
View All Indices Trend Chart		TCPi To BAC		1.86	2.46	2.46	4.48	12.19	2.15
3 P.1.04	IVTU Project	SPi		0.93	0.93	0.93	0.94	0.94	0.94
View SPi/CPi Trend Chart		CPi		0.93	0.91	0.91	0.90	0.90	0.95
View Actual vs. Projected Perfor	mance Chart	TCPi To EAC		0.80	0.89	0.89	0.98	0.97	0.88
View All Indices Trend Chart		TCPi To BAC		1.86	2.46	2.46	4.48	12.19	2.15
4 P.1.04.01	Baseline Development	SPi		1.00	1.00	1.00	1.00	1.00	1.00
View SPi/CPi Trend Chart		CPi		1.00	1.00	1.00	1.00	1.00	1.00
View Actual vs. Projected Perfor	mance Chart	TCPi To EAC							
View All Indices Trend Chart		TCPi To BAC		0.02	0.02	0.02	0.02	0.02	0.02

#### Table 61: Report Image 2 of 4



#### Table 62: Report Image 3 of 4





#### Table 63: Table Image 4 of 4

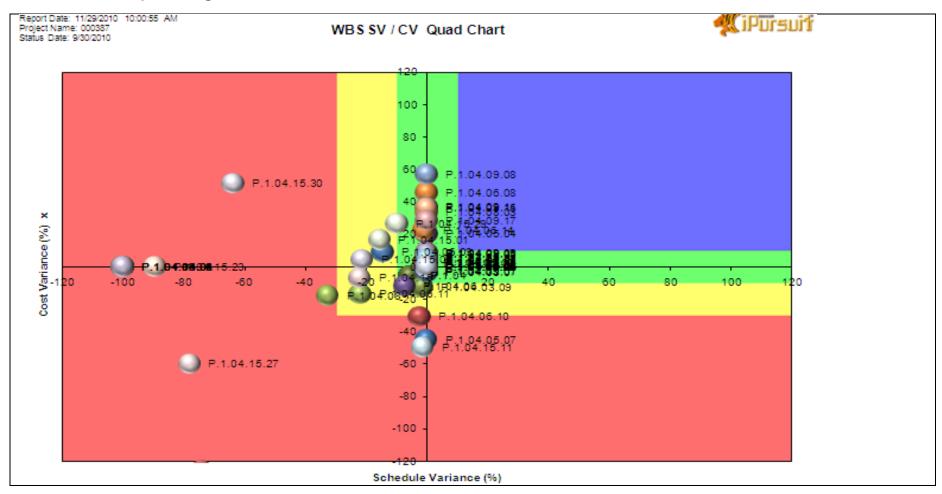
Table 64: Report Information - WBS SV% vs. CV% Quad Chart

	General Information
Report Title	WBS SV% vs. CV% Quad Chart
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002077
Report Category	Cost Performance by WBS
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/WBS
Brief Description	This report is for the user to see each level of the WBS, and if any of these WBS levels have a cost or schedule variance associated with it. Each WBS level is represented by a color coded sphere.
Reading Report	This report is a Quad Chart, and each WBS level is represented by a color coated ball with the WBS number displayed to the right. Scheduled Variance is shown in a horizontal line (x-axis) and Cost Variance is represented in a vertical line (y-axis) on the chart. The unit of measure for this chart is percentage, so if a WBS element has a SV or CV threshold that has been tripped that will determine where it is positioned on the chart.

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Technical Information					
Data Query/Queries	Filter(s)				
Performance Data by WBS - The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and Scheduling information. The EV information is based on the Contractor's Control Account level in CPR Format 1.	Only data from the currently-selected project is displayed in this report.				
The EV data includes the current and cumulative BCWS, BCWP & ACWP; BAC, ETC and EAC. In addition to these uploaded data elements the EV Performance Metrics for CV, SV, CPi, SPi, TCPi, and IEACs, as well as the change in values from the prior period for each EV	Status Date equals selected CPP Data As Of Date for a selected project.				
metric are included. The Schedule information uploaded by the contractor includes baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	WBS Numbers that begin with a special character (\$) are not included on this report.				





#### E. Time Phased Reports

The Time Phased Reports Folder contains several reports configured that provide the ability to analyze EV data and metrics based on the Contractor's CPP Upload of Time Phased Performance Data by WBS.

The following reports are contained in the Time Phased Reports Folder:

- 1. Actual and Forecast Comparison
- 2. Budget Cost Comparison
- 3. Lifecycle CPi/SPi Trends
- 4. Performance Comparison
- 5. SPA Chart

An explanation of these reports, their default configurations and a report image are shown in the tables below.

Table 66: Report Information - Actual and Forecast Comparison

	General Information
Report Title	Actual and Forecast Comparison
Report Subtitle	N/A
(If Applicable)	
Report Control	RPT1004110
Number	
Report Category	Timephased Cost Performance
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/Timephased Reports
Brief Description	Report provides comparison of ACWP and ETC curves from contractor-reported timephased data between current and prior periods.
Reading Report	Prior to a current period that is identified on the report, both current and prior curves should lay flat one on the other. If there are deviations in historical periods, it is an indicator of retroactive changes to actual costs in prior months.
	Changes in curve in future periods indicates re-plan and/or re-estimate that occurred that changed project EAC and/or moved work around either pushing activities out or brings them closer in.
	TCPi (To Complete Performance Index) trend is provided for informational purposes to indicate if any efficiency is gained over time to ensure that project is delivered on budget.

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Technical Information		
Data Query/Queries	Filter(s)	
Query Name: DATA1	Only data from the currently-selected project is displayed in this report.	
Performance Data by WBS – The data elements in this	TCPi data is collected at the top level of WBS.	
data source are from the Contractor's Project		
Performance (CPP) upload of Earned Value (EV) and		
Scheduling information. The EV information is based on		
the Contractor's Control Account level in CPR Format 1.		
Query Name: DATA	Only data from the currently-selected project is displayed in this report.	
Timephased Performance by WBS – The data elements	Timephased data as reported by the contractor in CURRENT CPP	
in this data source are from the Contractor's Project	reporting period is selected for the report.	
Performance (CPP) uploads of Earned Value (EV)	ACWP/ETC data is collected at the top level of WBS.	
information. The EV information is based on the		
Contractor's Timephased data for the duration of a		
project.		
Query Name: DATA2	Only data from the currently-selected project is displayed in this report.	
Timephased Performance by WBS – The data elements	Timephased data as reported by the contractor in PRIOR CPP	
in this data source are from the Contractor's Project	reporting period is selected for the report.	
Performance (CPP) uploads of Earned Value (EV)	ACWP/ETC data is collected at the top level of WBS.	
information. The EV information is based on the		
Contractor's Timephased data for the duration of a		
project.		

Table 67: Report Image - Graph

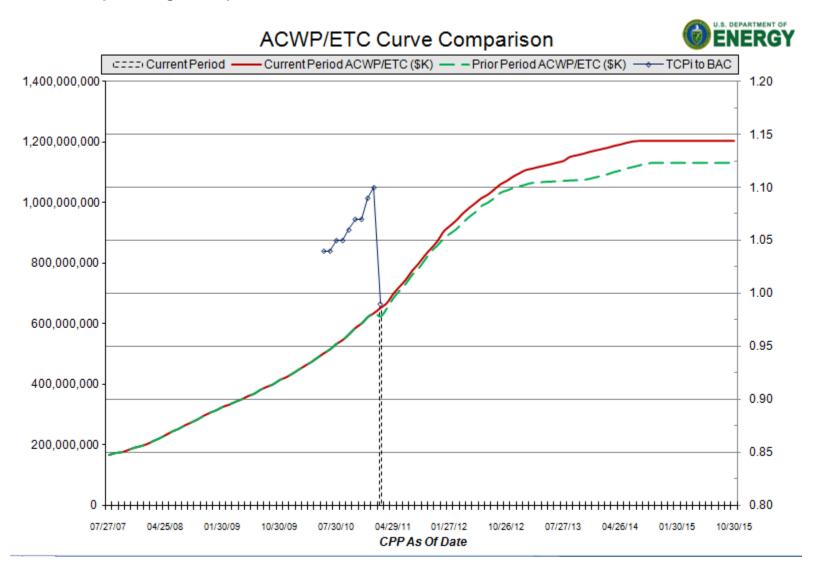


Table 68: Report Information - Budgeted Cost Comparison

	General Information
Report Title	Budgeted Cost Comparison
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1004111
Report Category	Timephased Cost Performance
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/Timephased Reports
Brief Description	Report provides comparison of BCWS curve from contractor-reported timephased data between current and prior periods.
Reading Report	Prior to a current period that is identified on the report, both current and prior curves should lay flat one on the other. If there are deviations in historical periods, it is an indicator of retroactive changes to budget in prior months.
	Changes in curve in future periods indicates that some risks materialized/mitigated and required adjustment to MR and/or DOE Contingency, and/or BCP was approved and implemented in current period.
	Management Reserve (MR) Balance is provided to indicate trend of MR usage by the contractor. Decrease in MR Balance without changes to BCWS curve may be caused by MR applied to activities outside of current project scope or activities were authorized, but not yet planned out and reside in contractor's Undistributed Budget Account.

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Technical Information		
Data Query/Queries	Filter(s)	
Query Name: DATA1	Only data from the currently-selected project is displayed in this report.	
Performance Data by WBS – The data elements in this	MR Balance data is collected at the top level of WBS.	
data source are from the Contractor's Project		
Performance (CPP) upload of Earned Value (EV) and		
Scheduling information. The EV information is based on		
the Contractor's Control Account level in CPR Format 1.		
Query Name: DATA	Only data from the currently-selected project is displayed in this report.	
Timephased Performance by WBS – The data elements	Timephased data as reported by the contractor in CURRENT CPP	
in this data source are from the Contractor's Project	reporting period is selected for the report.	
Performance (CPP) uploads of Earned Value (EV)	BCWS data is collected at the top level of WBS.	
information. The EV information is based on the		
Contractor's Timephased data for the duration of a		
project.		
Query Name: DATA2	Only data from the currently-selected project is displayed in this report.	
Timephased Performance by WBS – The data elements	Timephased data as reported by the contractor in PRIOR CPP	
in this data source are from the Contractor's Project	reporting period is selected for the report.	
Performance (CPP) uploads of Earned Value (EV)	BCWS data is collected at the top level of WBS.	
information. The EV information is based on the		
Contractor's Timephased data for the duration of a		
project.		

### Table 69: Report Image

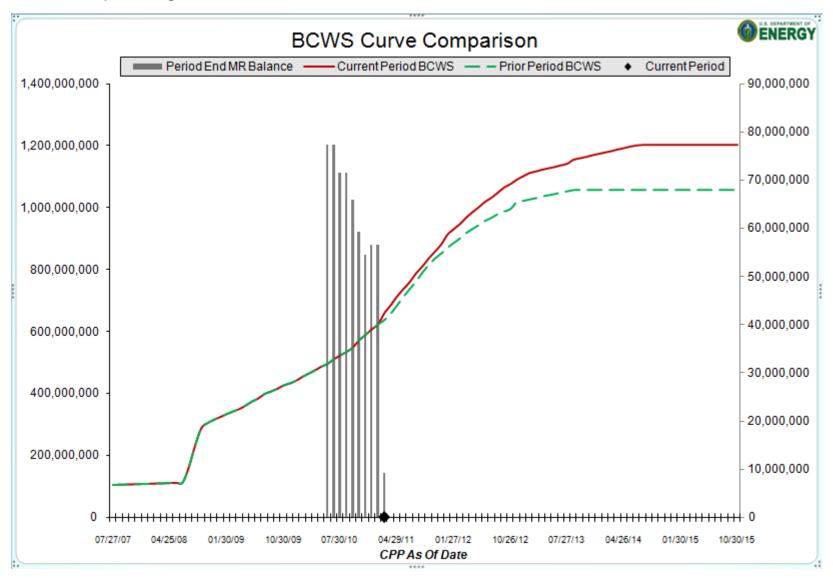


Table 70: Report Information – Lifecycle CPi/SPi Trends

General Information			
Report Title	Lifecycle CPi/SPi Trends		
Report Subtitle	N/A		
(If Applicable)			
Report Control	RPT1004112		
Number			
Report	Timephased Cost Performance		
Category			
Dekker Default	N/A		
Folder Path			
Customer	Shared Reports/Cost Performance/Time	phased Reports	
Folder Path (If			
Different)	Denert and idea Ormeriative and leaves	entel ODi and ODi transla fastles duration of the proviset form incention to	
Brief	Report provides Cumulative and Incremental CPi and SPi trends for the duration of the project from inception to		
Description Reading	current period.	Divelues are plotted on the graph from contractor provided timephased	
Report	Cumulative and Incremental CPi and SPi values are plotted on the graph from contractor-provided timephased EV data for most recent reporting period. Graph allows analysis of performance on the project since inception. In addition, standard MS Excel functionality can be used to slice the data to arrive and performance trends for the desired time frame.		
		nical Information	
Data Query/Queries		Filter(s)	
Query Name: DATA		Only data from the currently-selected project is displayed in this report.	
Timephased Performance by WBS – The data elements		Timephased data as reported by the contractor in CURRENT CPP	
		reporting period is selected for the report.	
	P) uploads of Earned Value (EV)	EV data is collected at the top level of WBS for this report.	
	EV information is based on the	Only first through current project reporting period is selected for the	
		report. Future periods and their respective BCWS and ETC values are	
project.		ignored.	

## Table 71: Report Image

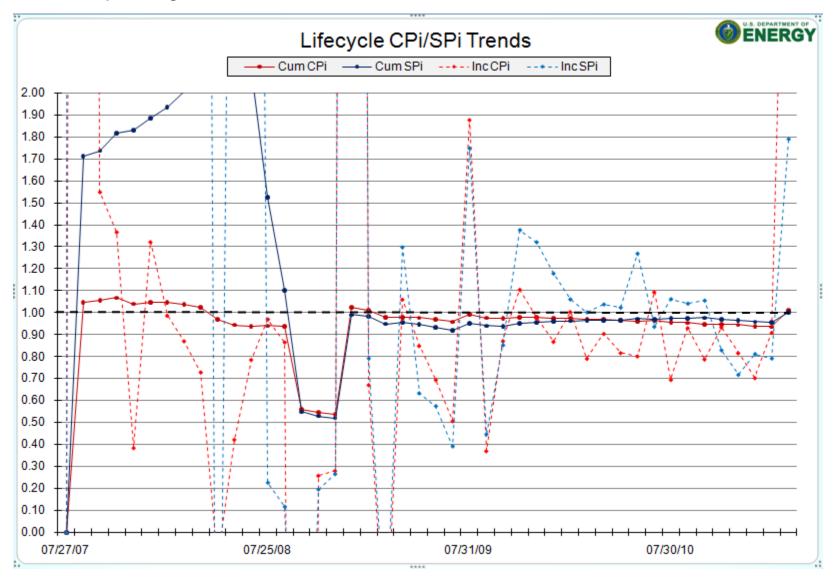


 Table 72: Report Information – Performance Comparison

	General Information
Report Title	Performance Comparison
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1004113
Report Category	Timephased Cost Performance
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Cost Performance/Timephased Reports
Brief Description	Report provides comparison of BCWP curve from contractor-reported timephased data between current and prior periods.
Reading Report	Both current and prior curves should lay flat one on the other. If there are deviations in historical periods, it is an indicator of retroactive changes to reported performance in prior (historical) reporting periods.
	Cumulative CPi and SPi trends for recent periods are provided for informational purposes to indicate any significant changes and overall trends of project performance.

		118	3

Technical Information		
Data Query/Queries	Filter(s)	
Query Name: DATA1	Only data from the currently-selected project is displayed in this report.	
Performance Data by WBS – The data elements in this	Cumulative CPi and SPi data is collected at the top level of WBS for	
data source are from the Contractor's Project	periods reported by the contractor.	
Performance (CPP) upload of Earned Value (EV) and		
Scheduling information. The EV information is based on		
the Contractor's Control Account level in CPR Format 1.		
Query Name: DATA	Only data from the currently-selected project is displayed in this report.	
Timephased Performance by WBS – The data elements	Timephased data as reported by the contractor in CURRENT CPP	
in this data source are from the Contractor's Project	reporting period is selected for the report.	
Performance (CPP) uploads of Earned Value (EV)	BCWP data is collected at the top level of WBS.	
information. The EV information is based on the		
Contractor's Timephased data for the duration of a		
project.		
Query Name: DATA2	Only data from the currently-selected project is displayed in this report.	
Timephased Performance by WBS – The data elements	Timephased data as reported by the contractor in PRIOR CPP	
in this data source are from the Contractor's Project	reporting period is selected for the report.	
Performance (CPP) uploads of Earned Value (EV)	BCWP data is collected at the top level of WBS.	
information. The EV information is based on the		
Contractor's Timephased data for the duration of a		
project.		

### Table 73: Report Image

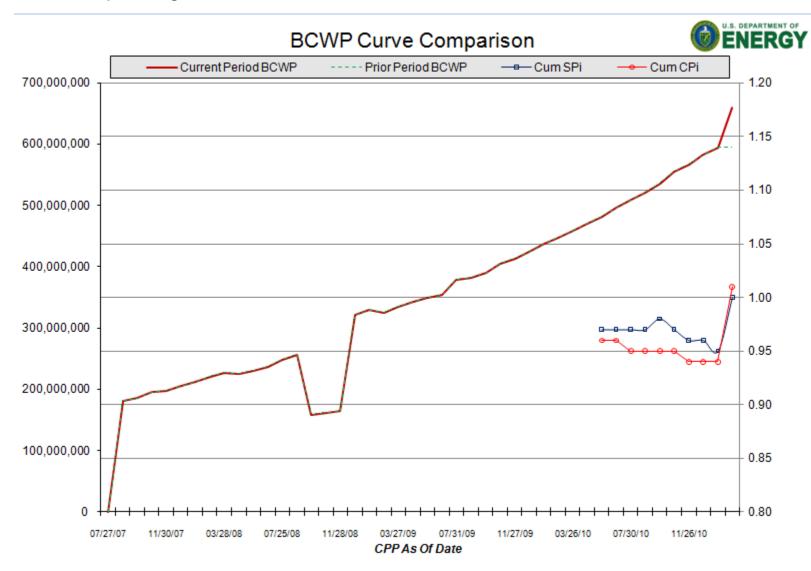
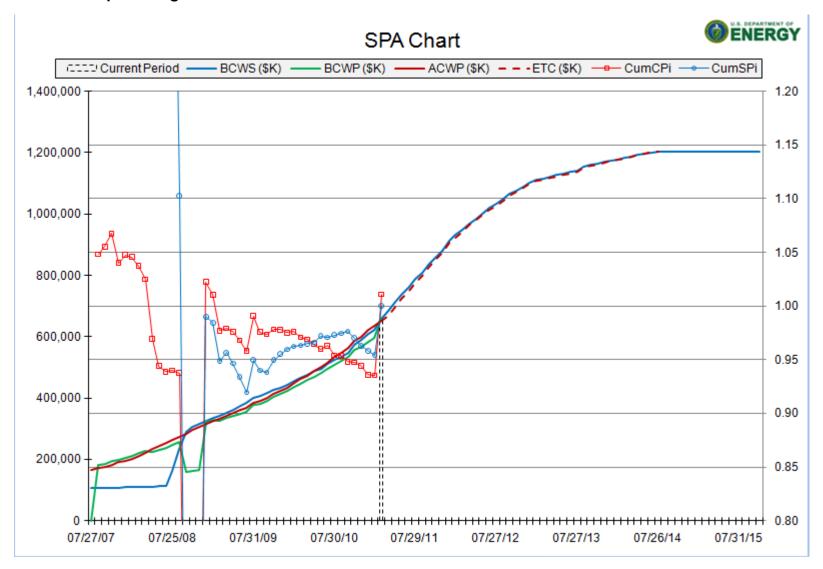


Table 74: Report Information – SPA Chart

General Information			
Report Title	SPA Chart		
Report Subtitle	N/A		
(If Applicable)			
Report Control	RPT1004114		
Number			
Report	Timephased Cost Performance		
Category			
Dekker Default	N/A		
Folder Path			
Customer	Shared Reports/Cost Performance/Time	phased Reports	
Folder Path (If			
Different) Brief	Bonort illustrates contractor reported pa	rt of DOE Cold Cord with PCW/S_PCW/D_ACW/D_and ETC alamanta	
Description	Report illustrates contractor-reported part of DOE Gold Card with BCWS, BCWP, ACWP, and ETC elements		
Description	present as well as Cumulative CPi and SPi trends for the duration of the project up to most recent reporting period.		
Reading	Cumulative and Incremental CPi and SPi values are plotted on the graph from contractor-provided timephased		
Report	EV data for most recent reporting period. Graph allows analysis of performance on the project since inception. In addition, standard MS Excel functionality can be used to slice the data to arrive and performance trends for the desired time frame.		
		nical Information	
Data Query/Que		Filter(s)	
Query Name: DATA		Only data from the currently-selected project is displayed in this report.	
Timephased Performance by WBS – The data elements		Timephased data as reported by the contractor in CURRENT CPP	
in this data source are from the Contractor's Project		reporting period is selected for the report.	
•	P) uploads of Earned Value (EV)	EV data is collected at the top level of WBS for this report.	
information. The EV information is based on the			
Contractor's Timephased data for the duration of a			
project.			

### Table 75: Report Image



## II. DDR

The acronym DDR means Dynamic Drilldown Reports. In addition to being able to run these reports from within the DDR Folders they can be accessed and run directly from the Project Performance Dashboards. When the reports are run from the Performance Dashboards they will display data for the OBS or WBS element selected in the dashboard. When run from within the DDR Folders they will display data for OBS Level 1 or WBS Level 1 (Project Level).

Reports in this Folder are based on the Contractor Project Performance (CPP) data uploaded by the Contractor. The data are required to be uploaded 25 days after the end of each month end close. There are two (2) Data Source populated by the CPP Upload used to create Performance Reports and Graphs. They are as follows:

- 1. Cost Performance Data by OBS
- 2. Cost Performance Data by WBS

These Data Sources contain the Earned Value data elements needed to analyze a project's performance and indices to forecast completion metrics. The data are structured to provide the ability to summarize data to the Project Level as well as drill down to the lowest level of the WBS/OBS that the Contractor is required to report.

The DDR folder doesn't contain any reports directly; the reports are divided into five sub folders to help organize them into OBS and WBS categories for ease of analysis. The two folders are as follows:

- 1. OBS DDR
- 2. WBS DDR

### A. OBS DDR

The acronym DDR means Dynamic Drilldown Reports. In addition to being able to run these reports from within the DDR Folders they can be accessed and run directly from the Project Performance Dashboards. When the reports are run from the Performance Dashboards they will display data for the OBS element selected in the dashboard. When run from within the DDR Folders they will display data for OBS Level 1 (Project Level).

Reports in this Folder are based on the Contractor Project Performance (CPP) data uploaded by the Contractor. Reporting by OBS is not required on all projects. When the OBS data is not being uploaded by the Contractor these The following reports are contained in the OBS Folder:

- 1. OBS IEAC Analysis
- 2. OBS Performance Index Trends
- 3. OBS SPA Cost (Monthly)
- 4. OBS SPA Cost (Yearly)
- 5. OBS SPA Cost Schedule (Monthly)
- 6. OBS SPA Cost Schedule (Yearly)
- 7. OBS SPA Hours (Monthly)
- 8. OBS SPA Hours (Yearly)
- 9. OBS SPi vs. CPi Trend
- 10. OBS SV vs. CV Trend
- 11. OBS Summary Report

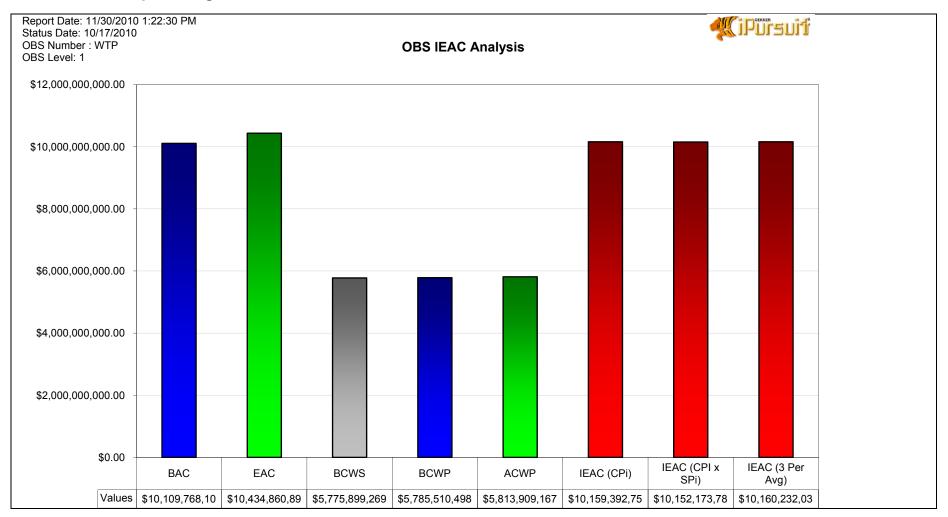
An explanation of these reports, their default configurations and a report image are shown in the tables below.reports will displayed a message that No Data Exist for this report.

# Table 76: Report Information - OBS IEAC Analysis

	General Information
Report Title	OBS IEAC Analysis
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002093
Report Category	DDR
Dekker Default Folder Path	Shared Reports/DDR/OBS DDR
Customer Folder Path (If Different)	Shared Reports/DDR/OBS DDR
Brief Description	Independent Estimate-At-Complete provides a cost and performance risk assessment for At-Complete monetary spending. The report lists the standard cumulative Earned Value elements of Budget-At-Complete, Estimate-At Complete, BCWS, BCWP and ACWP. These values are used to derive three IEACs based upon the CPi, the product of the CPi and SPi, and a three (3) period average of the CPi.
Reading Report	The user can view all 3 measurements of IEAC and determine which pertains more closely to the project condition. Any IEAC value higher than the BAC or EAC would represent a negative variance overall. The data reflects level 1 of the Organization Breakdown Structure (OBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS element that is displayed in the dashboard view.

Technical Information		
Data Query/Queries	Filter(s)	
Performance Data by OBS – The data elements in this		
data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and		
Scheduling information.	The data reflects the current CPP Data As Of Date.	
The EV information is based on the Contractor's Control Account level in CPR Format 1. The EV data includes the current and cumulative BCWS, BCWP & ACWP; BAC, ETC and EAC. In addition to these uploaded data elements, the EV Performance Metrics for CV, SV, CPi, SPi, TCPi,and IEACs, as well as the change in values from the prior period for each EV metric are included in the data source.	The data reflects level 1 of the Organizational Breakdown Structure when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS level that is currently displayed in the dashboard view.	

### Table 77: Report Image



## Table 78: Report Information - OBS Performance Index Trends

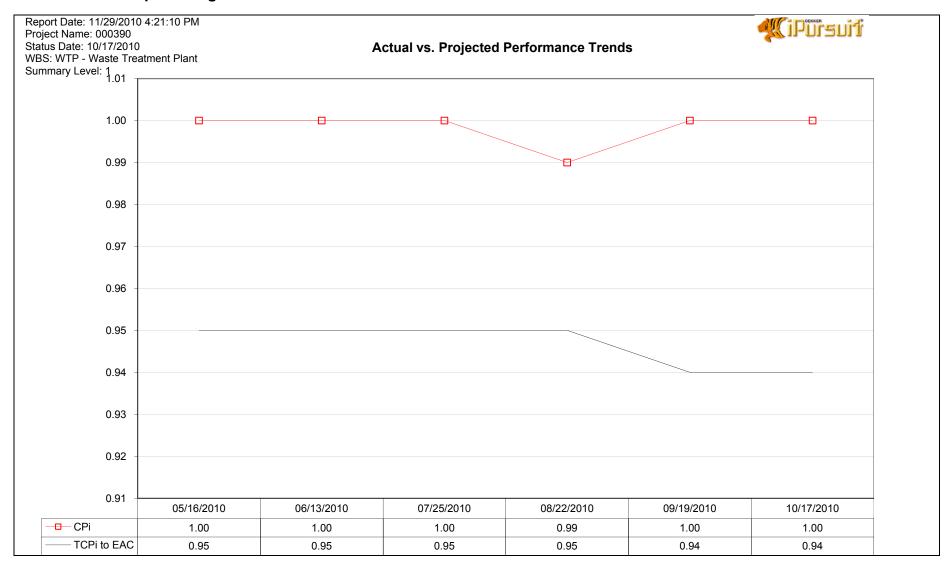
	General Information
Report Title	OBS Performance Index Trends
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002382
Report Category	OBS/DDR
Dekker Default Folder Path	Shared Reports/DDR/OBS DDR
Customer Folder Path (If Different)	N/A
Brief Description	This report displays the historical trending data for the OBS. The report shows SPi, CPi, TCPi to EAC and TCPi to BAC trending data for each period of the project.
Reading Report	The first column of the report shows the OBS Level, OBS Number and a brief description of the OBS element. The description is hyperlinked to a drilldown report allowing the analyst to view a SPi/CPi Trend Chart, Actual vs. Projected Performance Chart or an All Indices Trend Chart. The report columns show the SPi, CPi, TCPi to EAC and TCPi to BAC trending data for each period of the project at level 1 for the Organization Breakdown Structure (OBS) ) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS level that is currently displayed in the dashboard view.

Techı	nical Information
Data Query/Queries	Filter(s)
Performance Data by OBS – The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and	
Scheduling information.	The data reflects the current CPP data As Of Date.
The EV information is based on the Contractor's Control Account level in CPR Format 1. The EV data includes the current and cumulative BCWS, BCWP & ACWP; BAC,	
ETC and EAC. In addition to these uploaded data elements, the EV Performance Metrics for CV, SV, CPi, SPi, TCPi,and IEACs, as well as the change in values from the prior period for each EV metric are included in the data source.	The data reflects level 1 of the Organizational Breakdown Structure when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS level that is currently displayed in the dashboard view.

# Table 79: Report Image 1 of 2

oject: 000330 atus Date: 10/17/2010 IS: WTP		<pre>#IPUrsuif</pre>						
Summary Level	Performance Index Trends							
evel OBS Number	Description	Type	5/16/2010	6/13/2010	7/25/2010	8/22/2010	9/19/2010	10/17/2010
1 VTP	Waste Treatment Plant	SPi	1.00	1.00	1.00		1.00	1.00
w SPi/CPi Trend Chart		CPi	1.00	1.00	1.00		1.00	1.0
w Actual vs. Projected Perfor	mance Chart	TCPi To EAC	0.95	0.95	0.95		0.94	0.9
ew All Indices Trend Chart		TCPi To BAC	1.01	1.01	1.01	1.01	1.01	1.0

### Table 80: Report Image 2 of 2

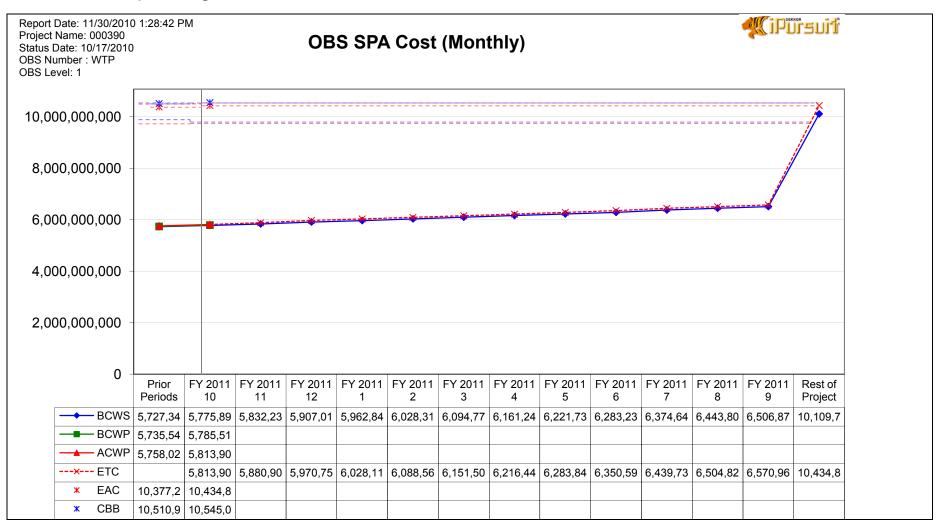


# Table 81: Report Information – OBS SPA Cost (Monthly)

	General Information
Report Title	OBS SPA Cost (Monthly)
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002383
Report Category	DDR
Dekker Default Folder Path	Shared Reports/DDR/OBS DDR
Customer Folder Path (If Different)	N/A
Brief Description	OBS SPA Cost report displays the values of BCWS, BCWP and ACWP graphically and in a tabular format.
Reading Report	This timephased cost report represents a monthly distribution for BCWS, BCWP, ACWP, ETC, EAC and CBB. The report displays this information at level 1 of the Organization Work Breakdown (OBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS level that is currently displayed in the dashboard view. Month numbers represent CALENDAR month number, so FY 2011 month 10 represents calendar date of October 2010 and is the first period of 2011 fiscal year.

Technical Information		
Data Query/Queries	Filter(s)	
Performance Future Data by OBS – The data elements in	The Current Project that is selected in PARS II.	
this data source are from the Contractor's Project		
Performance (CPP) upload of Timephased Earned Value	The data reflects level 1 of the Organizational Breakdown Structure	
(EV) data. All periods of performance from inception to	when run from the SSS screen. When run from the DDR section of the	
closeout as they exist in current performance period are	performance dashboards, the report reflects data related to the OBS	
available in this data source.	level that is currently displayed in the dashboard view.	

#### Table 82: Report Image



# Table 83: Report Information – OBS SPA Cost (Yearly)

	General Information
Report Title	OBS SPA Cost (Yearly)
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002384
Report Category	DDR
Dekker Default Folder Path	Shared Reports/DDR/OBS DDR
Customer Folder Path (If Different)	N/A
Brief Description	OBS SPA Cost Report displays the values of BCWS, BCWP and ACWP graphically and in a tabular format. EV data elements are summarized into fiscal year totals and presented on the report as reported by end of fiscal year.
Reading Report	This timephased cost report represents a yearly distribution for BCWS, BCWP, ACWP, ETC, EAC and CBB. The report displays this information at level 1 of the Organization Breakdown Structure (OBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS level that is currently displayed in the dashboard view.

Techi	nical Information
Data Query/Queries	Filter(s)
Performance Future Data by OBS – The data elements in	
this data source are from the Contractor's Project	The data reflects the current CPP Data As Of Date.
closeout as they exist in current performance period are available in this data source	The data reflects level 1 of the Organizational Breakdown Structure when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS level that is currently displayed in the dashboard view.

#### Table 84: Report Image

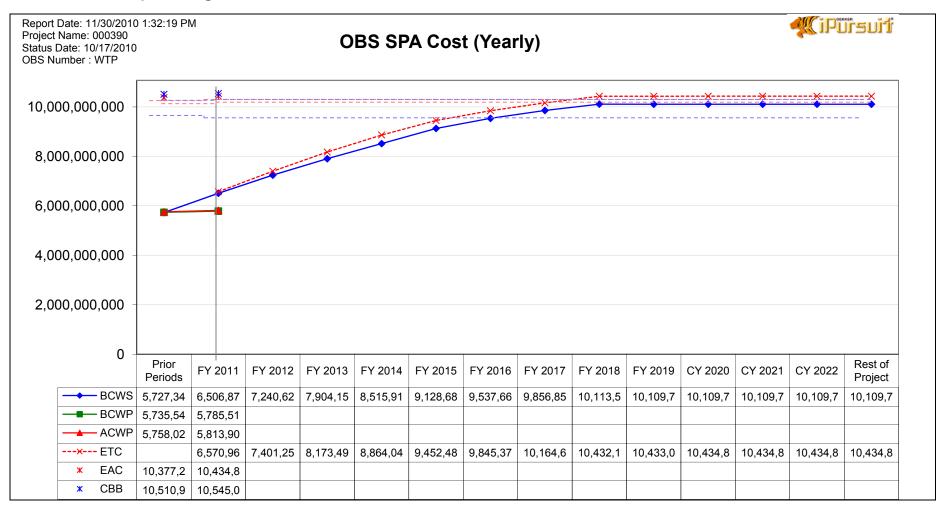


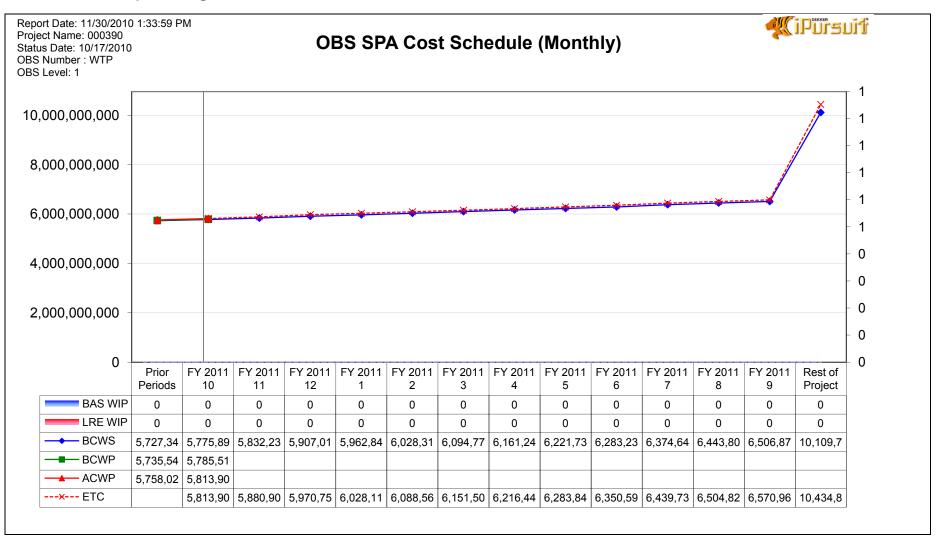
 Table 85: Report Information - OBS SPA Cost Schedule (Monthly)

General Information			
Report Title	OBS SPA Cost Schedule (Monthly)		
Report Subtitle (If Applicable)	N/A		
Report Control Number	RPT1002385		
Report Category	DDR		
Dekker Default Folder Path	Shared Reports/DDR/OBS DDR		
Customer Folder Path (If Different)	N/A		
Brief Description	OBS SPA Cost Schedule displays the values of BCWS, BCWP, ACWP and ETC graphically and in a tabular format.		
Reading Report	This timephased cost and schedule report represents a monthly distribution for BCWS, BCWP, ACWP, and ETC. Also the count for the number of activities in each monthly period is identified for both the Baseline (BAS) and Latest Revised Estimate (LRE) for Work in Progress (WIP) activities. The report displays this information at level 1 of the Organizational Breakdown Structure (OBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS level that is currently displayed in the dashboard view.		
	Month numbers represent CALENDAR month number, so FY 2011 month 10 represents calendar date of October 2010 and is the first period of 2011 fiscal year.		

Technical Information			
Data Query/Queries	Filter(s)		
Timephased Cost and Schedule by OBS – The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and Scheduling information.			
The EV information is timephased and EV elements for all	The data reflects the current CPP Data As Of Date.		

The EV information is timephased and EV elements for all periods of performance from inception to closeout of a project as they exist in current performance period are	
available in this data source The Schedule information uploaded by the contractor includes the number of activities, their baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	The data reflects level 1 of the Organizational Breakdown Structure when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS level that is currently displayed in the dashboard view.

#### Table 86: Report Image



# Table 87: Report Information - OBS SPA Cost Schedule (Yearly)

	General Information
<b>Report Title</b>	OBS SPA Cost Schedule (Yearly)
Report Subtitle	N/A
(If Applicable)	
Report Control	RPT1002386
Number	
Report	DDR
Category	
Dekker Default	Shared Reports/DDR/OBS DDR
Folder Path	
Customer	N/A
Folder Path (If	
Different)	OPO OPA Cost Ophenius displays the values of POWO, POWD, AOWD and FTO graphically and in a tabular
Brief Description	OBS SPA Cost Schedule displays the values of BCWS, BCWP, ACWP and ETC graphically and in a tabular format. EV data elements and schedule information are summarized into fiscal year totals and presented on the report as reported by end of fiscal year.
Reading Report	This timephased cost and schedule report represents a yearly distribution for BCWS, BCWP, ACWP, and ETC. Also the count for the number of activities in each yearly period is identified for both the Baseline (BAS) and Latest Revised Estimate (LRE) for Work in Progress (WIP). The report displays this information at level 1 of the Organizational Breakdown Structure (OBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS level that is currently displayed in the dashboard view.

Technical Information		
Data Query/Queries	Filter(s)	
Timephased Cost and Schedule by OBS – The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and Scheduling information.	The Current Project that is selected in PARS II.	
	The data reflects the current CPP Data As Of Date.	
The EV information is timephased and EV elements for all periods of performance from inception to closeout of a project as they exist in current performance period are available in this data source		
The Schedule information uploaded by the contractor includes the number of activities, their baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	The data reflects level 1 of the Organizational Breakdown Structure when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS level that is currently displayed in the dashboard view.	

#### Table 88: Report Image

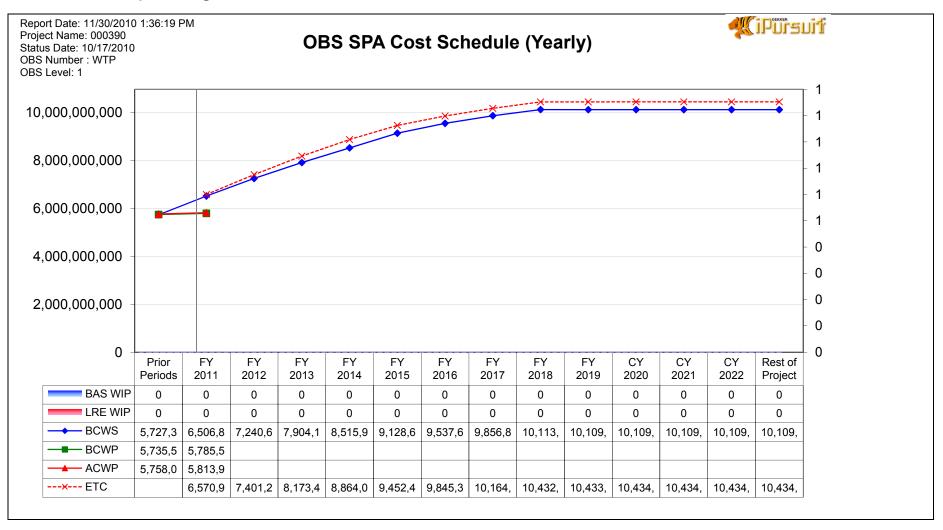


 Table 89: Report Information - OBS SPA Hours (Monthly)

General Information		
Report Title	OBS SPA Hours (Monthly)	
Report Subtitle (If Applicable)	N/A	
Report Control Number	RPT1002387	
Report Category	DDR	
Dekker Default Folder Path	Shared Reports/DDR/OBS DDR	
Customer Folder Path (If Different)	N/A	
Brief Description	OBS SPA Hours report displays the values of BCWS, BCWP and ACWP graphically and in a tabular format.	
Reading Report	This timephased report represents a monthly distribution for BCWS, BCWP, ACWP, ETC, EAC and CBB in hours. The report displays this information at level 1 of the Organizational Breakdown Structure (OBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS level that is currently displayed in the dashboard view.	
	Month numbers represent CALENDAR month number, so FY 2011 month 10 represents calendar date of October 2010 and is the first period of 2011 fiscal year.	

Technical Information	
Data Query/Queries	Filter(s)
Performance Future Data by OBS – The data elements in	The Current Project that is selected in PARS II.
this data source are from the Contractor's Project	
Performance (CPP) upload of Timephased Earned Value	The data reflects level 1 of the Organizational Breakdown Structure
(EV) data. All periods of performance from inception to	when run from the SSS screen. When run from the DDR section of the
closeout as they exist in current performance period are	performance dashboards, the report reflects data related to the OBS
available in this data source.	level that is currently displayed in the dashboard view.

### Table 90: Report Image

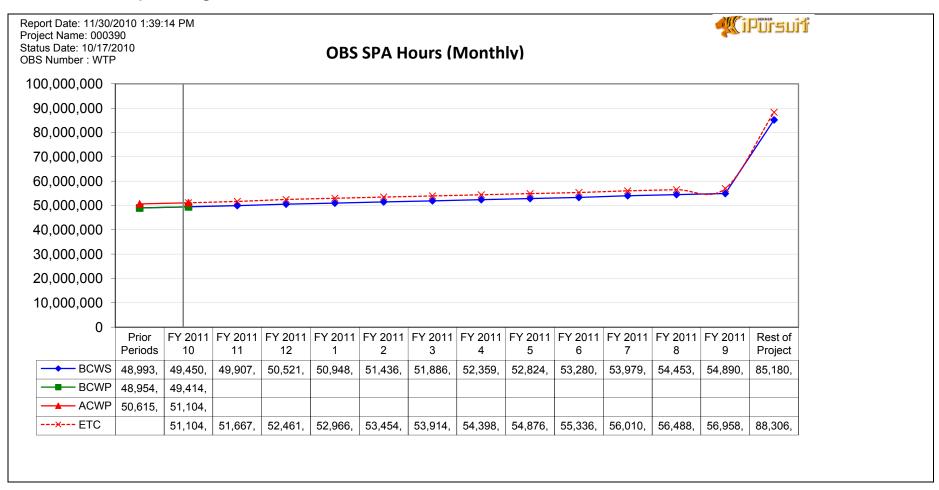
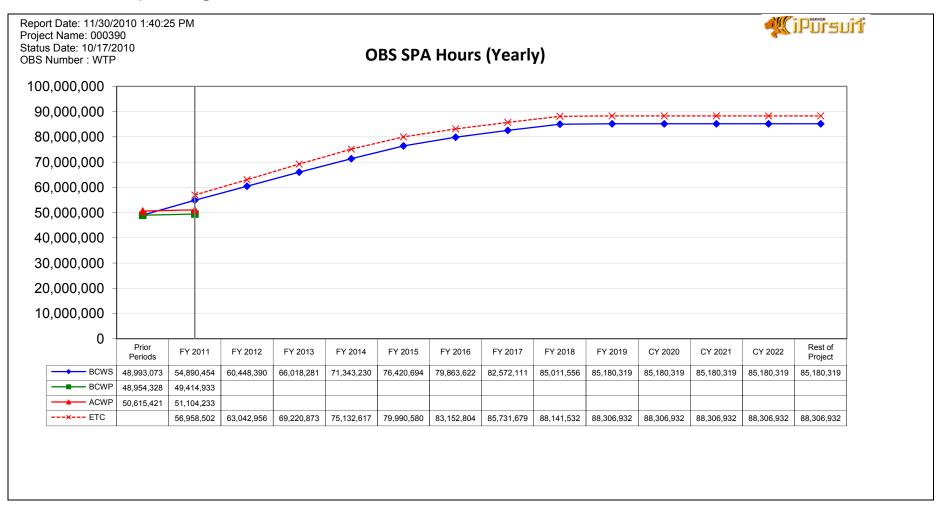


 Table 91: Report Information - OBS SPA Hours (Yearly)

	General Information
Report Title	OBS SPA Hours (Yearly)
Report Subtitle	N/A
(If Applicable)	
<b>Report Control</b>	RPT1002388
Number	
Report	DDR
Category	
Dekker Default	Shared Reports/DDR/OBS DDR
Folder Path	
Customer	N/A
Folder Path (If Different)	
Brief Description	OBS SPA Hours report displays the values of BCWS, BCWP and ACWP graphically and in a tabular format. EV data elements and schedule information are summarized into fiscal year totals and presented on the report as reported by end of fiscal year.
Reading Report	This timephased report represents a yearly distribution for BCWS, BCWP, ACWP, ETC, EAC and CBB in hours. The report displays this information at level 1 of the Organizational Breakdown Structure (OBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS level that is currently displayed in the dashboard view.

Technical Information				
Data Query/Queries	Filter(s)			
Performance Future Data by OBS – The data elements in	The Current Project that is selected in PARS II.			
this data source are from the Contractor's Project				
	The data reflects level 1 of the Organizational Breakdown Structure			
(EV) data. All periods of performance from inception to	when run from the SSS screen. When run from the DDR section of the			
closeout as they exist in current performance period are	performance dashboards, the report reflects data related to the OBS			
available in this data source.	level that is currently displayed in the dashboard view.			

### Table 92: Report Image

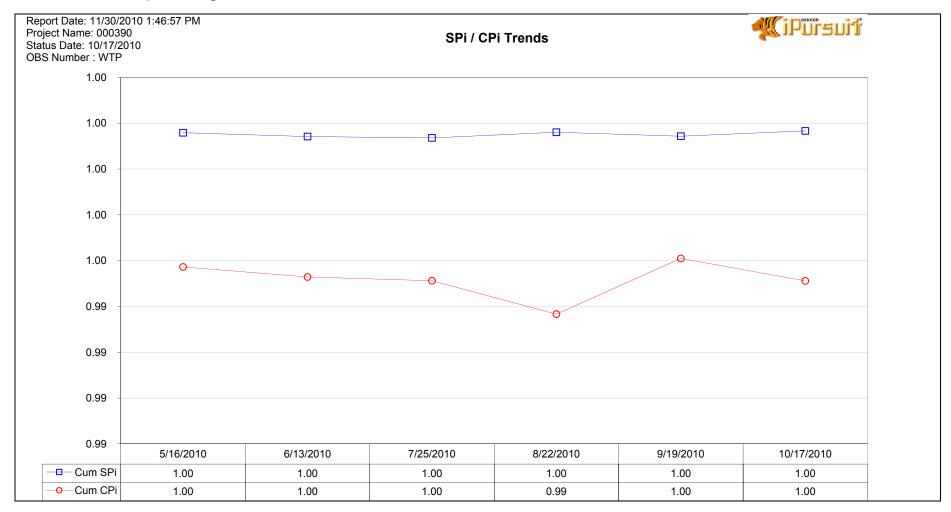


## Table 93: Report Information - OBS SPI vs. CPI Trend

	General Information
Report Title	OBS SPI vs. CPI Trend
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002101
Report Category	DDR
Dekker Default Folder Path	Shared Reports/DDR/OBS DDR
Customer Folder Path (If Different)	N/A
Brief Description	This is a report with a graph that plots the cumulative to date CPi and SPi on the same axis. A backup report worksheet shows the EVM data elements that are used to plot the Performance indices in the graph.
Reading Report	The XY chart displays the cumCPi and cumSPi for each monthly CPP Data Upload by the contractor. The relationship of the CPi to the SPi over time can be readily viewed. The data reflects level 1 of the Organizational Breakdown Structure (OBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS level that is currently displayed in the dashboard view.

Techi	nical Information
Data Query/Queries	Filter(s)
Performance Data by OBS – The data elements in this data source are from the Contractor's Project	
Performance (CPP) upload of Earned Value (EV) and	
Scheduling information.	
	The data reflects the current CPP Data As Of Date.
The EV information is based on the Contractor's Control	
Account level in CPR Format 1. The EV data includes the	
current and cumulative BCWS, BCWP & ACWP; BAC,	
ETC and EAC. In addition to these uploaded data elements, the EV Performance Metrics for CV, SV, CPi, SPi, TCPi,and IEACs, as well as the change in values from the prior period for each EV metric are included in the data source.	The data reflects level 1 of the Organizational Breakdown Structure when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS level that is currently displayed in the dashboard view.

### Table 94: Report Image

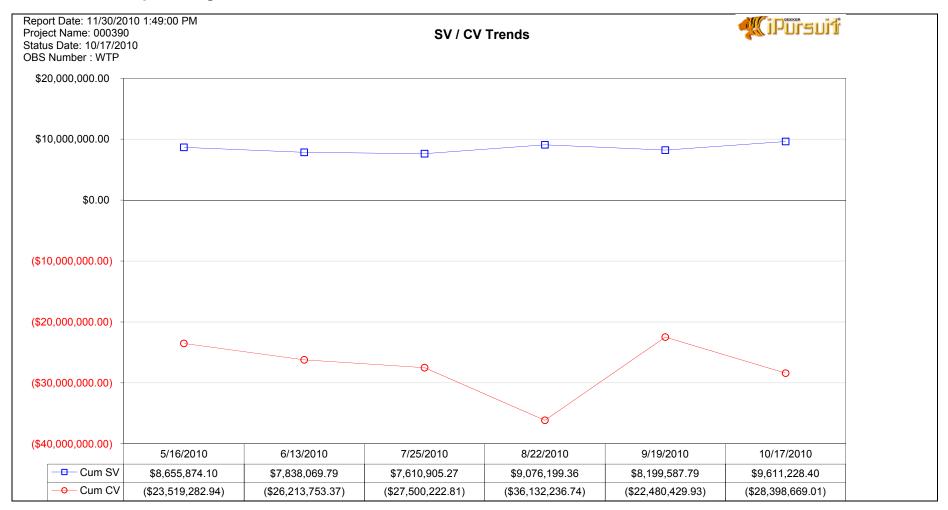


## Table 95: Report Information - OBS SV vs. CV Trend

	General Information
Report Title	OBS SV vs. CV Trend
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002103
Report Category	DDR
Dekker Default Folder Path	Shared Reports/DDR/OBS DDR
Customer Folder Path (If Different)	N/A
Brief Description	This is a report with a graph that plots the cumulative to date CV and SV on the same axis. A backup report worksheet shows the EVM data elements that are used to plot variances in the graph.
Reading Report	The XY chart displays the cumCV, and cumSV for each monthly CPP Data Upload by the contractor. The relationship of the CV to the SV over time can be readily viewed. The data reflects level 1 of the Organizational Breakdown Structure (OBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS level that is currently displayed in the dashboard view.

Techi	nical Information
Data Query/Queries	Filter(s)
Performance Data by OBS – The data elements in this	The Current Project that is selected in PARS II.
data source are from the Contractor's Project	
Performance (CPP) upload of Earned Value (EV) and	
Scheduling information.	
	The data reflects the current CPP Data As Of Date.
The EV information is based on the Contractor's Control	
Account level in CPR Format 1. The EV data includes the	
current and cumulative BCWS, BCWP & ACWP; BAC,	
ETC and EAC. In addition to these uploaded data	The data reflects level 1 of the Organizational Breakdown Structure
elements, the EV Performance Metrics for CV, SV, CPi,	when run from the SSS screen. When run from the DDR section of the
SPi, TCPi,and IEACs, as well as the change in values	performance dashboards, the report reflects data related to the OBS
from the prior period for each EV metric are included in	level that is currently displayed in the dashboard view.
the data source.	

### Table 96: Report Image



## Table 97: Report Information - OBS Summary Report

	General Information
Report Title	OBS Summary Report
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002389
Report Category	DDR
Dekker Default Folder Path	Shared Reports/DDR/DDR OBS
Customer Folder Path (If Different)	N/A
Brief Description	This report shows all the EVM data elements uploaded by the contractor for each fiscal month. The EV data elements are categorized as Cumulative, Current Period, At Complete and IEAC calculated values.
Reading Report	For each CPP upload by the contractor a new column is created with the categories of EV data elements for BCWS, BCWP, ACWP, and the associated CV and SV data. The At Complete category contains the BAC, EAC and the VAC along with TCPi and various percent of completion calculations. The data reflects level 1 of the Organizational Breakdown Structure (OBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the OBS level that is currently displayed in the dashboard view.

Techi	nical Information
Data Query/Queries	Filter(s)
Performance Data by OBS – The data elements in this	The Current Project that is selected in PARS II.
data source are from the Contractor's Project	
Performance (CPP) upload of Earned Value (EV) and	
Scheduling information.	
	The data reflects the current CPP Data As Of Date.
The EV information is based on the Contractor's Control	
Account level in CPR Format 1. The EV data includes the	
current and cumulative BCWS, BCWP & ACWP; BAC,	
ETC and EAC. In addition to these uploaded data	The data reflects level 1 of the Organizational Breakdown Structure
elements, the EV Performance Metrics for CV, SV, CPi,	when run from the SSS screen. When run from the DDR section of the
SPi, TCPi,and IEACs, as well as the change in values	performance dashboards, the report reflects data related to the OBS
from the prior period for each EV metric are included in	level that is currently displayed in the dashboard view.
the data source.	

### Table 98: Report Image 1 of 2

Report Date: 11/30/2010 1:50:28 PM Program Name: 000390 Status Date: 10/17/2010 Form: OBS Summary Report



**OBS Summary Report** 

Project Name:	000390
Project Description:	
OBS Number:	WTP
OBS Description:	Waste Treatment Plant

Period:	05/16/2010	06/13/2010	07/25/2010	08/22/2010	09/19/2010	10/17/2010
Cumulative to Date						
BCWS	\$5,468,565,216.78	\$5,526,738,954.79	\$5,601,825,853.26	\$5,655,711,545.73	\$5,727,349,247.38	\$5,775,899,269.85
BCWP	\$5,477,221,090.88	\$5,534,577,024.58	\$5,609,436,764.53	\$5,664,787,745.09	\$5,735,548,835.17	\$5,785,510,498.25
ACWP	\$5,500,740,373.82	\$5,560,790,777.95	\$5,636,936,987.34	\$5,700,919,981.83	\$5,758,029,265.10	\$5,813,909,167.26
<b>SV</b>	\$8,655,874.10	\$7,838,069.79	\$7,610,905.27	\$9,076,199.36	\$8,199,587.79	\$9,611,228.40
SV2	0.16%	0.14%	0.14%	0.16%	0.14%	0.17%
SPi	1.002	1.001	1.001	1.002	1.001	1.002
CY	(\$23,519,282.94)	(\$26,213,753.37)	(\$27,500,222.81)	(\$36,132,236.74)	(\$22,480,429.93)	(\$28,398,669.01)
CV2	-0.43%	-0.47%	-0.43%	-0.64%	-0.33%	-0.49%
CPi	0.996	0.995	0.995	0.994	0.996	0.995
Current Period						
BCWS	\$53,808,751.15	\$58,173,738.03	\$75,086,304.47	\$53,885,686.47	\$71,637,701.65	\$48,550,022.47
BCWP	\$56,024,300.14	\$57,355,933.66	\$74,859,739.92	\$55,350,980.56	\$70,761,090.07	\$49,961,663.06
ACWP	\$57,113,326.58	\$60,050,404.13	\$76,146,209.39	\$63,982,994.49	\$57,109,283.27	\$55,879,902.16
SV	\$2,215,548.99	(\$817,804.37)	(\$227,164.55)	\$1,465,294.09	(\$876,611.58)	\$1,411,640.59
SV2	4.12%	-1.41%	-0.30%	2.72%	-1.22%	2.91%
SPi	1.041	0.386	0.997	1.027	0.988	1.029
CY	(\$1,089,026.44)	(\$2,694,470.47)	(\$1,286,469.47)	(\$8,632,013.93)	\$13,651,806.80	(\$5,918,239.10)
CY2	-1.94%	-4.70%	-1.72%	-15.60%	19.29%	-11.85%
CPi	0.981	0.955	0.983	0.865	1.239	0.894

## Table 99: Report Image 2 of 2

EAC         \$10,299,331,863.53         \$10,319,946,481.31         \$10,315,115,424.20         \$10,328,794,149.72         \$10,377,224,138.17         \$10,434,860,897,48           VAC         (\$269,096,833.88)         (\$274,017,980.02)         (\$274,954,757.41)         (\$269,674,260.07)         (\$301,604,291.65)         (\$325,092,791.76)           ACi         0.974         0.973         0.973         0.974         0.971         0.965           TCPi (To EAC)         0.949         0.948         0.947         0.950         0.940         0.936           TCPi (To BAC)         1.005         1.006         1.006         1.008         1.005         1.007           Z Scheduled         54.52%         55.01%         55.79%         56.22%         56.84%         57.13%           Z Complete         54.64%         55.05%         55.87%         56.61%         56.63%         57.13%           EAC         55.79%         56.61%         56.67%         57.15%         57.51%           Z Spent         54.84%         55.35%         56.14%         56.67%         57.15%         57.51%           EAC         50.07%         50.03%         \$10,073,305,033.89         \$10,083,382,481.20         \$10,123,280,893.31         \$10,115,111,204.36         \$10,159,392,759.38<	Period:	05/16/2010	06/13/2010	07/25/2010	08/22/2010	09/19/2010	10/17/2010
EAC         \$10,299,331,863.53         \$10,319,946,481.31         \$10,315,115,424.20         \$10,328,794,149.72         \$10,377,224,198.17         \$10,434,860,897,48           VAC         (\$269,096,833.88)         (\$274,017,980.02)         (\$274,954,757.41)         (\$269,674,260.07)         (\$301,604,291.65)         (\$325,092,791.76)           ACi         0.974         0.973         0.973         0.974         0.971         0.965           TCPi (To EAC)         0.949         0.948         0.947         0.950         0.940         0.936           TCPi (To BAC)         1.005         1.006         1.006         1.008         1.005         1.007           Z Scheduled         54.52%         55.01%         55.79%         56.22%         56.84%         57.13%           Z Complete         54.64%         55.35%         56.14%         56.67%         57.15%         57.15%           EAC         \$10,073,305,033.89         \$10,093,509,642.71         \$10,083,382,481.20         \$10,123,280,899.31         \$10,115,111,204.36         \$10,159,392,759.98           Cum CPi         \$10,066,078,824.95         \$10,093,509,642.71         \$10,083,341,386.12         \$10,116,115,332.98         \$10,108,882,284.18         \$10,152,173,788.50	At Complete						
VAC         (\$263,036,833.88)         (\$274,017,380.02)         (\$274,354,757.41)         (\$263,674,260.07)         (\$301,604,291.65)         (\$325,032,791.76)           ACi         0.974         0.973         0.973         0.974         0.971         0.968           TCPi (To EAC)         0.949         0.948         0.947         0.950         0.940         0.936           TCPi (To BAC)         1.005         1.006         1.006         1.008         1.005         1.007           2 Scheduled         54.52%         55.01%         55.79%         56.22%         56.84%         57.13%           2 Complete         54.64%         55.05%         55.61%         56.67%         57.15%         57.23%           2 Speat         54.84%         55.55%         56.14%         56.67%         57.15%         57.51%           IEAC         510,073,305,033.89         \$10,093,509,642.71         \$10,083,382,481.20         \$10,123,280,899.31         \$10,115,111,204.36         \$10,159,332,759.38           Cum CPi         \$10,066,078,824.95         \$10,087,090,404.77         \$10,083,341,386.12         \$10,116,195,332.88         \$10,108,882,284.18         \$10,152,173,788.50	BAC	\$10,030,235,029.65	\$10,045,328,501.23	\$10,040,160,666.79	\$10,059,119,889.65	\$10,075,619,906.52	\$10,109,768,105.72
ACi         0.374         0.373         0.373         0.374         0.371         0.365           TCPi (To EAC)         0.343         0.348         0.347         0.350         0.340         0.365           TCPi (To BAC)         1.005         1.006         1.006         1.008         1.005         1.007           Z Scheduled         54.52%         55.01%         55.73%         56.22%         56.84%         57.13%           Z Complete         54.61%         55.03%         55.87%         56.31%         56.33%         57.23%           Z Speat         54.84%         55.35%         56.14%         56.67%         57.15%         57.51%           IEAC         Cum CPi         \$10,073,305,033.83         \$10,033,509,642.71         \$10,083,341,386.12         \$10,123,280,839.31         \$10,115,111,204.36         \$10,153,332,759.38           Cum SPi X Cum Cpi         \$10,066,078,824.35         \$10,087,030,404.77         \$10,083,341,386.12         \$10,116,115,332.38         \$10,108,882,284.18         \$10,152,173,788.50	EAC	\$10,299,331,863.53	\$10,319,946,481.31	\$10,315,115,424.20	\$10,328,794,149.72	\$10,377,224,198.17	\$10,434,860,897.48
TCPi (To EAC)         0.949         0.948         0.947         0.950         0.940         0.936           TCPi (To BAC)         1.005         1.006         1.006         1.006         1.007         1.007           Z Scheduled         54.52%         55.01%         55.73%         56.22%         56.84%         57.13%           Z Complete         54.61%         55.03%         55.87%         56.31%         56.33%         57.23%           Z Spent         54.84%         55.35%         56.14%         56.67%         57.15%         57.23%           LEAC         Cum CPi         \$10,073,305,033.89         \$10,033,503,642.71         \$10,083,382,481.20         \$10,123,280,899.31         \$10,115,111,204.36         \$10,153,332,759.38           Cum SPi X Cum Cpi         \$10,066,078,824.35         \$10,087,030,404.77         \$10,083,341,386.12         \$10,116,115,332.38         \$10,108,882,284.18         \$10,152,173,788.50	YAC	(\$269,096,833.88)	(\$274,017,980.02)	(\$274,954,757.41)	(\$269,674,260.07)	(\$301,604,291.65)	(\$325,092,791.76)
TCPi (To BAC)         1.005         1.006         1.006         1.006         1.008         1.005         1.007           Z Scheduled         54.52%         55.01%         55.73%         56.22%         56.84%         57.13%           Z Complete         54.64%         55.03%         55.87%         56.31%         56.33%         57.23%           Z Speat         54.84%         55.35%         56.14%         56.67%         57.15%         57.51%           IEAC         Cum CPi         \$10,073,305,033.89         \$10,093,509,642.71         \$10,089,382,481.20         \$10,123,280,899.31         \$10,115,111,204.36         \$10,159,392,759.38           Cum SPi X Cum Cpi         \$10,066,078,824.35         \$10,087,030,404.77         \$10,083,341,386.12         \$10,116,115,332.38         \$10,108,882,284.18         \$10,152,173,788.50	ACi	0.974	0.973	0.973	0.974	0.971	0.969
Z Scheduled         54.52%         55.01%         55.73%         56.22%         56.84%         57.13%           Z Complete         54.61%         55.03%         55.87%         56.31%         56.33%         57.23%           Z Spent         54.84%         55.35%         55.61%         56.61%         56.33%         57.23%           Z Spent         54.84%         55.35%         56.14%         56.67%         57.15%         57.51%           LEAC         Cum CPi         \$10,073,305,033.89         \$10,093,509,642.71         \$10,089,382,481.20         \$10,123,280,899.31         \$10,115,111,204.36         \$10,159,392,759.38           Cum SPi X Cum Cpi         \$10,066,078,824.35         \$10,087,030,404.77         \$10,083,341,386.12         \$10,116,115,332.38         \$10,108,882,284.18         \$10,152,173,788.50	TCPi (To EAC)	0.949	0.948	0.947	0.950	0.940	0.936
Z Complete         54.61%         55.03%         55.87%         56.31%         56.93%         57.23%           Z Spent         54.84%         55.35%         56.14%         56.67%         57.15%         57.51%           IEAC         Cum CPi         \$10,073,305,033.89         \$10,093,509,642.71         \$10,089,382,481.20         \$10,123,280,899.31         \$10,115,111,204.36         \$10,159,392,759.38           Cum SPi X Cum Cpi         \$10,066,078,824.35         \$10,087,030,404.77         \$10,083,341,386.12         \$10,116,195,332.38         \$10,108,882,284.18         \$10,152,173,788.50	ТСРі (То ВАС)	1.005	1.006	1.006	1.008	1.005	1.007
2 Spent         54.84%         55.35%         56.14%         56.67%         57.15%         57.51%           IEAC           Cam CPi         \$10,073,305,033.89         \$10,093,509,642.71         \$10,089,382,481.20         \$10,123,280,899.31         \$10,115,111,204.36         \$10,159,392,759.38           Cam CPi         \$10,066,078,824.35         \$10,087,030,404.77         \$10,083,341,386.12         \$10,116,115,332.38         \$10,108,882,284.18         \$10,152,173,788.50	2 Scheduled	54.52%	55.01%	55.79%	56.22%	56.84%	57.13%
IEAC           Cum CPi         \$10,073,305,033.83         \$10,093,509,642.71         \$10,089,382,481.20         \$10,123,280,899.31         \$10,115,111,204.36         \$10,159,392,759.38           Cum SPi X Cum Cpi         \$10,066,078,824.95         \$10,087,030,404.77         \$10,083,341,386.12         \$10,116,1195,332.98         \$10,108,882,284.18         \$10,152,173,788.50	2 Complete	54.61%	55.03%	55.87%	56.31%	56.93%	57.23%
Cen CPi         \$10,073,305,033.89         \$10,093,509,642.71         \$10,089,382,481.20         \$10,123,280,899.31         \$10,115,111,204.36         \$10,159,392,759.38           Cen SPi X Cen Cpi         \$10,066,078,824.95         \$10,087,090,404.77         \$10,083,341,386.12         \$10,116,195,332.98         \$10,108,882,284.18         \$10,152,173,788.50	2 Spent	54.84%	55.35%	56.14%	56.67%	57.15%	57.51%
Cem SPi X Cem Cpi \$10,066,078,824.95 \$10,087,090,404.77 \$10,083,341,386.12 \$10,116,195,332.98 \$10,108,882,284.18 \$10,152,173,788.50	IEAC						
	Cun CPi	\$10,073,305,033.89	\$10,093,509,642.71	\$10,089,382,481.20	\$10,123,280,899.31	\$10,115,111,204.36	\$10,159,392,759.98
3 Period Moving Avera \$10,053,754,312.59 \$10,211,668,588.99 \$10,204,693,587.61 \$10,390,749,792.98 \$10,017,477,641.93 \$10,160,232,036.05	Cun SPi X Cun Cpi	\$10,066,078,824.95	\$10,087,090,404.77	\$10,083,341,386.12	\$10,116,195,332.98	\$10,108,882,284.18	\$10,152,173,788.50
	<b>3 Period Moving Avera</b>	\$10,053,754,312.53	\$10,211,668,588.99	\$10,204,633,587.61	\$10,390,749,792.98	\$10,017,477,641.93	\$10,160,232,036.05

### B. WBS DDR

The acronym DDR means Dynamic Drill Down Reports. In addition to being able to run these reports from within the DDR Folders they can be accessed and run directly from the Project Performance Dashboards. When the reports are run from the Performance Dashboards they will display data for the WBS element selected in the dashboard. When run from within the DDR Folders they will display data for WBS Level 1 (Project Level).

Reports in this Folder are based on the Contractor Project Performance (CPP) data uploaded by the Contractor. The following reports are contained in the WBS DDR Folder:

- 1. WBS IEAC Analysis
- 2. WBS Performance Index Trends
- 3. WBS SPA Cost (Monthly)
- 4. WBS SPA Cost (Yearly)
- 5. WBS SPA Cost Schedule (Monthly)
- 6. WBS SPA Cost Schedule (Yearly)
- 7. WBS SPA Hours (Monthly)
- 8. WBS SPA Hours (Yearly)
- 9. WBS SPi vs. CPi Trend
- 10. WBS SV vs. CV Trend
- 11. WBS Summary Report

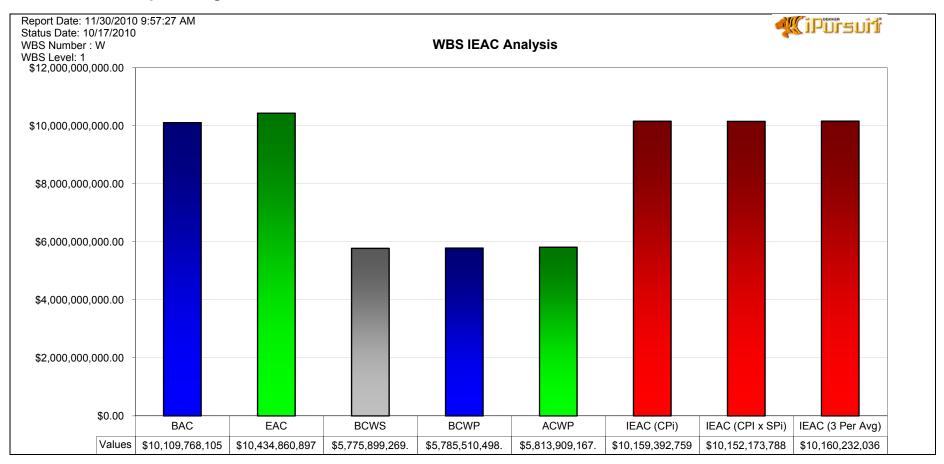
An explanation of these reports, their default configurations and a report image are shown in the tables below.

## Table 100: Report Information - WBS IEAC Analysis

	General Information
Report Title	WBS IEAC Analysis
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002104
Report Category	DDR
Dekker Default Folder Path	Shared Reports/DDR/WBS DDR
Customer Folder Path (If Different)	N/A
Brief Description	Independent Estimate-At-Complete provides a cost and performance risk assessment for At-Complete monetary spending. The report lists the standard cumulative Earned Value elements of Budget-At-Complete, Estimate-At Complete, BCWS, BCWP and ACWP. These values are used to derive three IEACs based upon the CPi, the product of the CPi and SPi, and a three (3) period average of the CPi.
Reading Report	The user can view all 3 measurements of IEAC and determine which pertains more closely to the project condition. Any IEAC value higher than the BAC or EAC would represent a negative variance overall. The data reflects level 1 of the Work Breakdown Structure when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the WBS level that is currently displayed in the dashboard view.

Technical Information			
Data Query/Queries	Filter(s)		
Performance Data by WBS – The data elements in this	The Current Project that is selected in PARS II.		
data source are from the Contractor's Project			
Performance (CPP) upload of Earned Value (EV) and			
Scheduling information.			
	The data reflects the current CPP Data As Of Date.		
The EV information is based on the Contractor's Control			
Account level in CPR Format 1. The EV data includes the			
current and cumulative BCWS, BCWP & ACWP; BAC,			
ETC and EAC. In addition to these uploaded data	The data reflects level 1 of the Work Breakdown Structure when run		
elements, the EV Performance Metrics for CV, SV, CPi,	from the SSS screen. When run from the DDR section of the		
SPi, TCPi,and IEACs, as well as the change in values	performance dashboards, the report reflects data related to the WBS		
from the prior period for each EV metric are included in	level that is currently displayed in the dashboard view.		
the data source.			

## Table 101: Report Image



# Table 102: Report Image - WBS Performance Index Trends

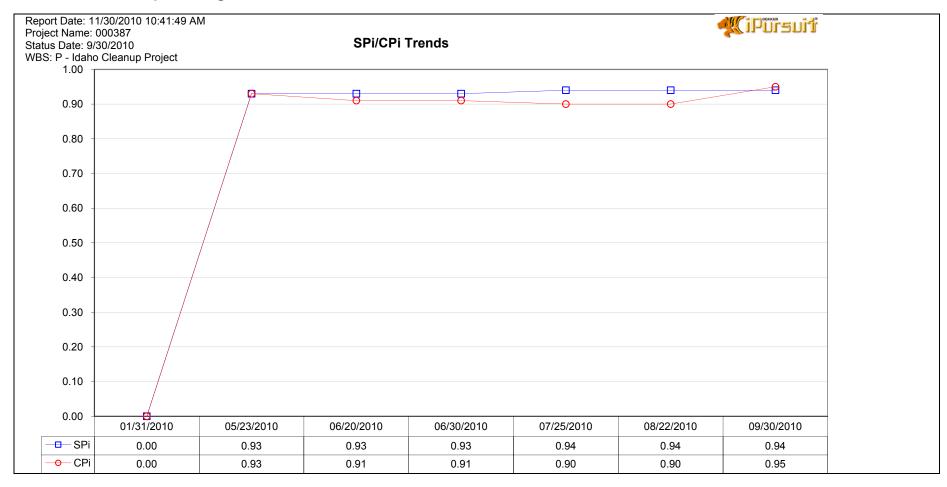
	General Information
Report Title	WBS Performance Index Trends
Report Subtitle	N/A
(If Applicable) Report Control	RPT1002390
Number	RF11002390
Report	WBS/DDR
Category	
Dekker Default Folder Path	Shared Reports/DDR/WBS DDR
Customer Folder Path (If Different)	N/A
Brief Description	This report displays the historical trending data for the project's WBS. The report shows the SPi, CPi, TCPi to EAC and TCPi to BAC trending data for each period of the project.
Reading Report	The first column of the report shows the WBS Level, WBS Number and a brief description of the WBS element. The description is hyperlinked to a drilldown report allowing the analyst to view a SPi/CPi Trend Chart, Actual vs. Projected Performance Chart or an All Indices Trend Chart. The following columns show the SPi, CPi, TCPi to EAC and TCPi to BAC trending data for each period of the project.

Technical Information			
Data Query/Queries	Filter(s)		
Performance Data by WBS – The data elements in this	The Current Project that is selected in PARS II.		
data source are from the Contractor's Project			
Performance (CPP) upload of Earned Value (EV) and			
Scheduling information.			
	The data reflects the current CPP data As Of Date.		
The EV information is based on the Contractor's Control			
Account level in CPR Format 1. The EV data includes the			
current and cumulative BCWS, BCWP & ACWP; BAC,			
ETC and EAC. In addition to these uploaded data	The data reflects level 1 of the Work Breakdown Structure when run		
elements, the EV Performance Metrics for CV, SV, CPi,	from the SSS screen. When run from the DDR section of the		
SPi, TCPi,and IEACs, as well as the change in values	performance dashboards, the report reflects data related to the WBS		
from the prior period for each EV metric are included in	level that is currently displayed in the dashboard view.		
the data source.			

## Table 103: Report Image 1 of 2

Report Date: 11/30/2010 14:5 Project: 000330 Status Date: 10/17/2010 WBS: W	<pre>iPursuifi</pre>							
Summary Level	Performance Index Trends			I				
Level VBS Number	Description	Type	05/16/2010	06/13/2010	07/25/2010	08/22/2010	09/19/2010	10/17/2010
1 V	Vaste Treatment Project	SPi	1.00	1.00	1.00	1.00	1.00	1.00
View SPi/CPi Trend Chart		CPi	1.00	1.00	1.00	0.99	1.00	1.00
View Actual vs. Projected Performance	e Chart	<b>TCPi To EAC</b>	0.95	0.95	0.95	0.95	0.94	0.94
View All Indices Trend Chart		TCPi To BAC	1.01	1.01	1.01	1.01	1.01	1.01
view All Indices Trend Chart		TCPi To BAC	1.01	1.01	1.01	1.01	1.01	1.1

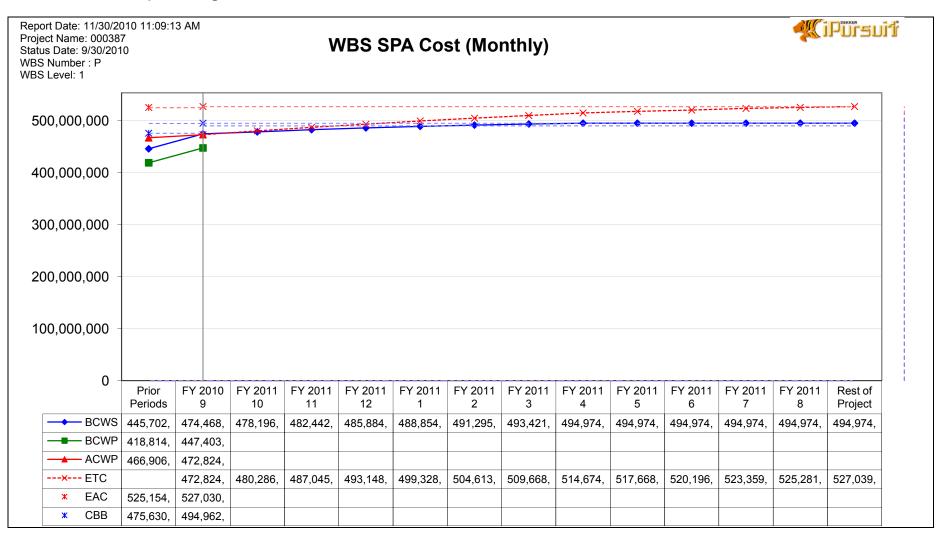
### Table 104: Report Image 2 of 2



## Table 105: Report Information - WBS SPA Cost (Monthly)

General Information				
Report Title	WBS SPA Cost (Monthly)			
Report Subtitle	N/A			
(If Applicable)				
Report Control	RPT1002391			
Number				
Report	DDR			
Category				
Dekker Default	Shared Reports/DDR/WBS DDR			
Folder Path				
Customer	N/A			
Folder Path (If Different)				
Brief	WRS SPA Cost report displays the values	of BCWS BCWP and ACWP graphically and in a tabular format		
Description	WBS SPA Cost report displays the values of BCWS, BCWP and ACWP graphically and in a tabular format.			
Reading Report	This timephased cost report represents a monthly distribution for BCWS, BCWP, ACWP, ETC, EAC and CBB. The report displays this information at level 1 of the Work Breakdown Structure (WBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the WBS level that is currently displayed in the dashboard view. Month numbers represent CALENDAR month number, so FY 2011 month 10 represents calendar date of October 2010 and is the first period of 2011 fiscal year.			
Technical Information				
Data Query/Queries   Filter(s)				
		The Current Project that is selected in PARS II.		
	, , , , , , , , , , , , , , , , , , , ,	The data reflects the current CPP Data As Of Date.		
		The data reflects level 1 of the Work Breakdown Structure when run		
		from the SSS screen. When run from the DDR section of the		
5	closeout as they exist in current performance period are available in this data source. performance dashboards, the report reflects data related to the WBS level that is currently displayed in the dashboard view.			

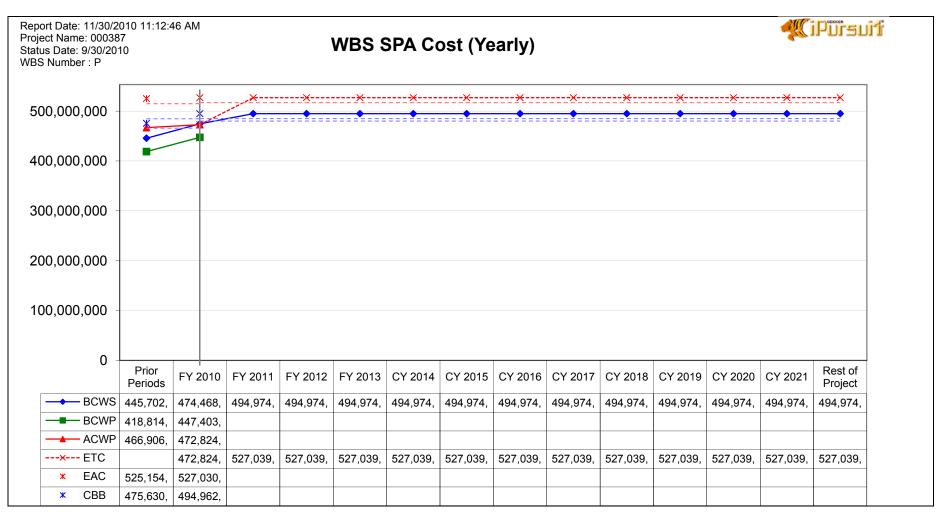
### Table 106: Report Image



# Table 107: Report Information - WBS SPA Cost (Yearly)

General Information				
Report Title	WBS SPA Cost (Yearly)			
Report Subtitle	N/A			
(If Applicable) Report Control	RPT1002392			
Number	RF11002392			
Report Category	DDR			
Dekker Default Folder Path	Shared Reports/DDR/WBS DDR			
Customer Folder Path (If Different)	N/A			
Brief Description	WBS SPA Cost report displays the values of BCWS, BCWP and ACWP graphically and in a tabular format. EV data elements are summarized into fiscal year totals and presented on the report as reported by end of fiscal year.			
Reading ReportThis timephased cost report represents a yearly distribution for BCWS, BCWP, ACWP, ETC, EAC and CBB. The report displays this information at level 1 of the Work Breakdown Structure (WBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the WBS level that is currently displayed in the dashboard view.				
Technical Information				
	Data Query/Queries Filter(s)			
	ure Data by OBS – The data elements in	The Current Project that is selected in PARS II.		
	e are from the Contractor's Project	The data reflects the current OA Status Date.		
· · · · · · · · · · · · · · · · · · ·	P) upload of Timephased Earned Value	The data reflects level 1 of the Work Breakdown Structure when run		
	eriods of performance from inception to	from the SSS screen. When run from the DDR section of the		
5	closeout as they exist in current performance period are available in this data source. performance dashboards, the report reflects data related to the WBS level that is currently displayed in the dashboard view.			

#### Table 108: Report Image

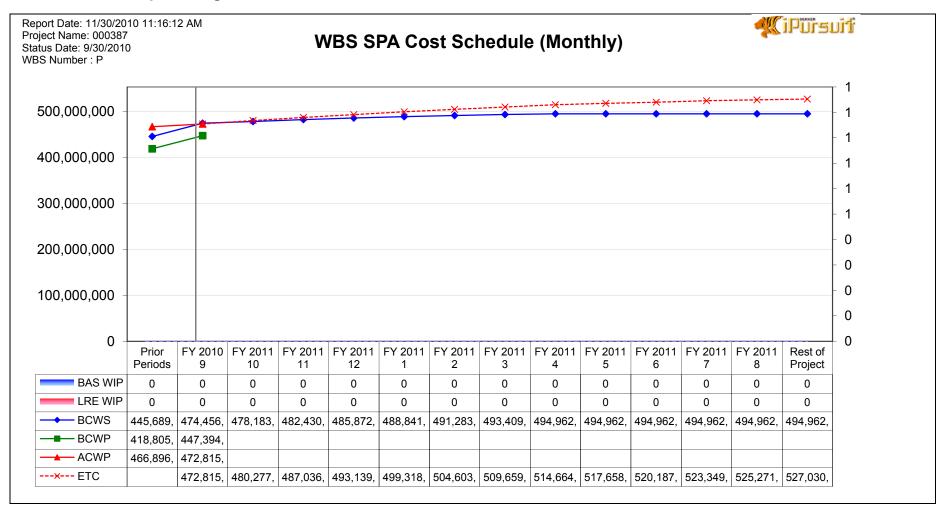


	General Information
Report Title	WBS SPA Cost Schedule (Monthly)
Report Subtitle	N/A
(If Applicable)	
Report Control	RPT1002393
Number	
Report	DDR
Category	
Dekker Default	Shared Reports/DDR/WBS DDR
Folder Path Customer	N/A
Folder Path (If	
Different)	
Brief	WBS SPA Cost Schedule displays the values of BCWS, BCWP, ACWP and ETC graphically and in a tabular
Description	format.
Deeding	This timeshapped cost and ashedula report represents a monthly distribution for DOWO, DOWD, AOWD, and ETC
Reading Report	This timephased cost and schedule report represents a monthly distribution for BCWS, BCWP, ACWP, and ETC. Also the count for the number of activities in each monthly period is identified for both the Baseline (BAS) and
Report	Latest Revised Estimate (LRE) for Work in Progress (WIP) activities. The report displays this information at level
	1 of the Work Breakdown Structure (WBS) when run from the SSS screen. When run from the DDR section of
	the performance dashboards, the report reflects data related to the WBS level that is currently displayed in the
	dashboard view.
	Month numbers represent CALENDAR month number, so FY 2011 month 10 represents calendar date of
	October 2010 and is the first period of 2011 fiscal year.

## Table 109: Report Information - WBS SPA Cost Schedule (Monthly)

Technical Information			
Data Query/Queries	Filter(s)		
Timephased Cost and Schedule by OBS – The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and Scheduling information.			
The EV information is timephased and EV elements for all periods of performance from inception to closeout of a project as they exist in current performance period are available in this data source	The data reflects the current CPP Data As Of Date.		
The Schedule information uploaded by the contractor includes the number of activities, their baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	The data reflects level 1 of the Work Breakdown Structure when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the WBS level that is currently displayed in the dashboard view.		

### Table 110: Report Image

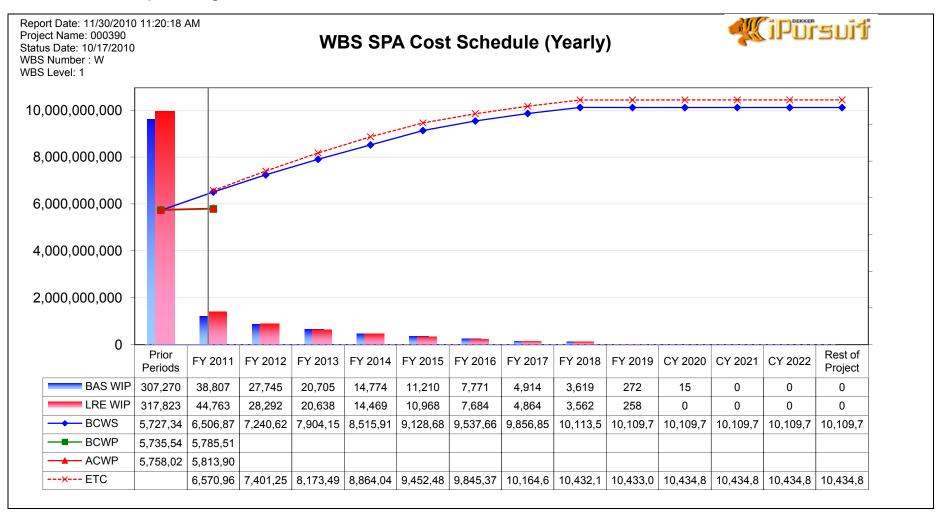


## Table 111: Report Information - WBS SPA Cost Schedule (Yearly)

	General Information
Report Title	WBS SPA Cost Schedule (Yearly)
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002394
Report Category	DDR
Dekker Default Folder Path	Shared Reports/DDR/WBS DDR
Customer Folder Path (If Different)	N/A
Brief Description	WBS SPA Cost Schedule displays the values of BCWS, BCWP, ACWP and ETC graphically and in a tabular format. EV data elements and schedule information are summarized into fiscal year totals and presented on the report as reported by end of fiscal year.
Reading Report	This timephased cost and schedule report represents a yearly distribution for BCWS, BCWP, ACWP, and ETC. Also the count for the number of activities in each yearly period is identified for both the Baseline (BAS) and Latest Revised Estimate (LRE) for Work in Progress (WIP). The report displays this information at level 1 of the Work Breakdown Structure when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the WBS level that is currently displayed in the dashboard view.

Technical Information			
Data Query/Queries	Filter(s)		
Timephased Cost and Schedule by OBS – The data elements in this data source are from the Contractor's Project Performance (CPP) upload of Earned Value (EV) and Scheduling information.	The Current Project that is selected in PARS II.		
The EV information is timephased and EV elements for all periods of performance from inception to closeout of a project as they exist in current performance period are available in this data source	The data reflects the current CPP Data As Of Date.		
The Schedule information uploaded by the contractor includes the number of activities, their baseline dates and durations, and the current schedule dates for early and late dates. There are also schedule indices for percent complete, elapse time and average/mean durations.	The data reflects level 1 of the Work Breakdown Structure when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the WBS level that is currently displayed in the dashboard view.		

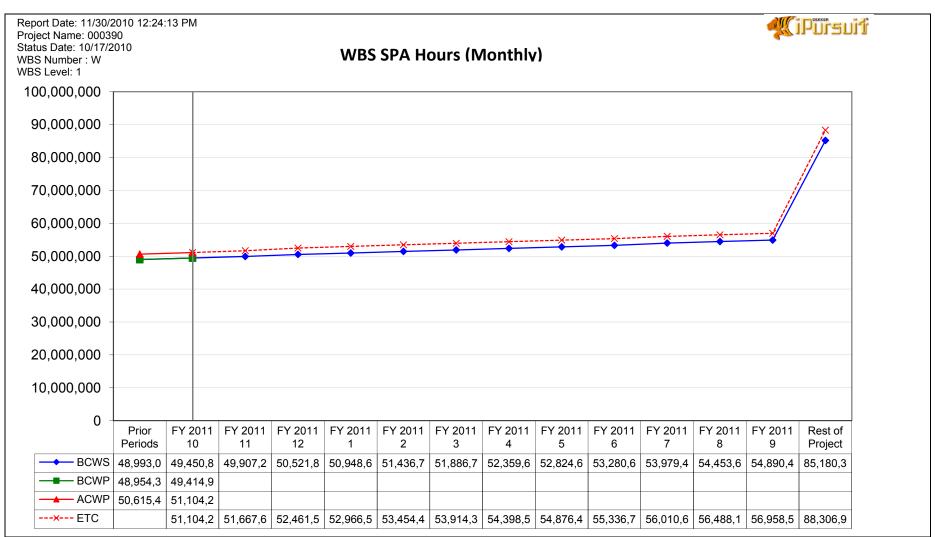
#### Table 112: Report Image



## Table 113: Report Information - WBS SPA Hours (Monthly)

General Information			
<b>Report Title</b>	WBS SPA Hours (Monthly)		
Report Subtitle	N/A		
(If Applicable)			
Report Control	RPT1002395		
Number			
Report	DDR		
Category			
Dekker Default	Shared Reports/DDR/WBS DDR		
Folder Path	N1/A		
Customer	N/A		
Folder Path (If Different)			
Brief	WBS SPA Hours report displays the values of BCWS, BCWP and ACWP graphically and in a tabular format.		
Description			
Reading Report	This timephased report represents a monthly distribution for BCWS, BCWP, ACWP, ETC, EAC and CBB in hours. The report displays this information at level 1 of the Work Breakdown Structure (WBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the WBS level that is currently displayed in the dashboard view. Month numbers represent CALENDAR month number, so FY 2011 month 10 represents calendar date of October 2010 and is the first period of 2011 fiscal year.		
Technical Information			
	Data Query/Queries Filter(s)		
		ne Current Project that is selected in PARS II.	
	,,,,,,,,	ne data reflects the current CPP Data As Of Date.	
		ne data reflects level 1 of the Work Breakdown Structure when run	
		om the SSS screen. When run from the DDR section of the	
closeout as they available in this d		erformance dashboards, the report reflects data related to the WBS vel that is currently displayed in the dashboard view.	

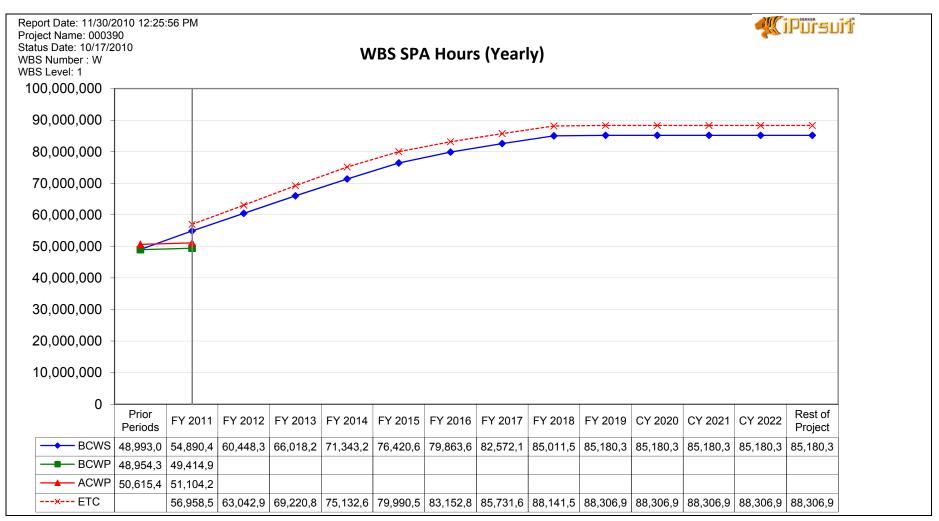
#### Table 114: Report Image



# Table 115: Report Information - WBS SPA Hours (Yearly)

General Information			
Report Title	WBS SPA Hours (Yearly)		
Report Subtitle (If Applicable)	N/A		
Report Control Number	RPT1002396		
Report Category	DDR		
Dekker Default Folder Path	Shared Reports/DDR/WBS DDR		
Customer Folder Path (If Different)	N/A		
Brief Description	WBS SPA Hours report displays the values of BCWS, BCWP and ACWP graphically and in a tabular format. EV data elements and schedule information are summarized into fiscal year totals and presented on the report as reported by end of fiscal year.		
Reading Report	This timephased report represents a yearly distribution for BCWS, BCWP, ACWP, ETC, EAC and CBB in hours. The report displays this information at level 1 of the Work Breakdown Structure (WBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the WBS level that is currently displayed in the dashboard view.		
Technical Information			
Data Query/Queries		Filter(s)	
		The Current Project that is selected in PARS II.	
J		The data reflects the current OA Status Date.	
		The data reflects level 1 of the Work Breakdown Structure when run	
closeout as they exist in current performance period are p		from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the WBS level that is currently displayed in the dashboard view.	

#### Table 116: Report Image

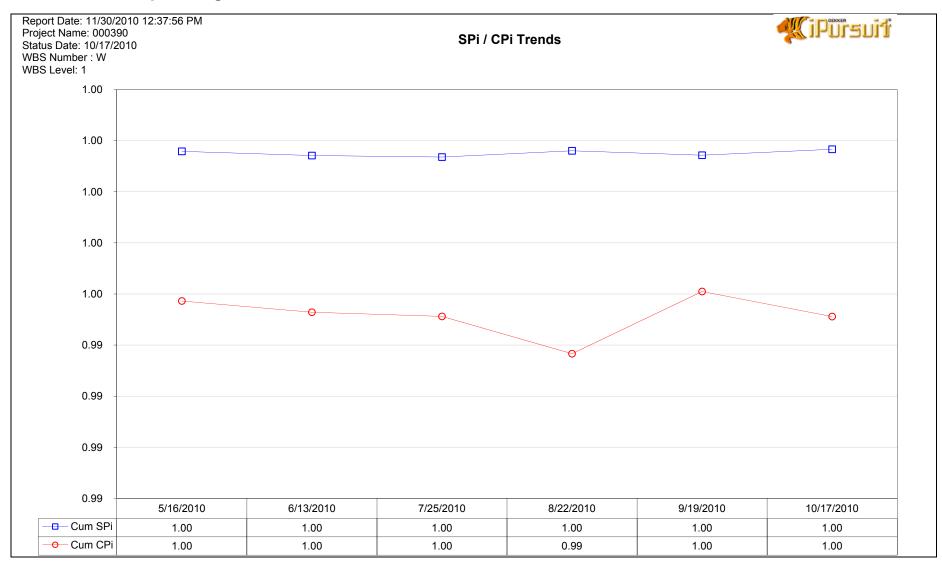


## Table 117: Report Information - WBS SPI vs. CPI Trend

	General Information
Report Title	WBS SPI vs. CPI Trend
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002112
Report Category	DDR
Dekker Default Folder Path	Shared Reports/DDR/WBS DDR
Customer Folder Path (If Different)	N/A
Brief Description	This is a report with a graph that plots the cumulative to date CPi and SPi on the same axis. A backup report worksheet shows the EVM data elements that are used to plot the performance indices in the graph.
Reading Report	The XY chart displays the cumCPi and cumSPi for each monthly CPP Data Upload by the contractor. The relationship of the CPi to the SPi over time can be readily viewed. The data reflects level 1 of the Work Breakdown Structure (WBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the WBS level that is currently displayed in the dashboard view.

Techi	nical Information
Data Query/Queries	Filter(s)
Performance Data by WBS – The data elements in this	•
data source are from the Contractor's Project	
Performance (CPP) upload of Earned Value (EV) and	
Scheduling information.	
	The data reflects the current CPP Data As Of Date.
The EV information is based on the Contractor's Control	
Account level in CPR Format 1. The EV data includes the	
current and cumulative BCWS, BCWP & ACWP; BAC,	
ETC and EAC. In addition to these uploaded data	The data reflects level 1 of the Work Breakdown Structure when run
elements, the EV Performance Metrics for CV, SV, CPi,	from the SSS screen. When run from the DDR section of the
SPi, TCPi, and IEACs, as well as the change in values	performance dashboards, the report reflects data related to the WBS
from the prior period for each EV metric are included in	level that is currently displayed in the dashboard view.
the data source.	

#### Table 118: Report Image

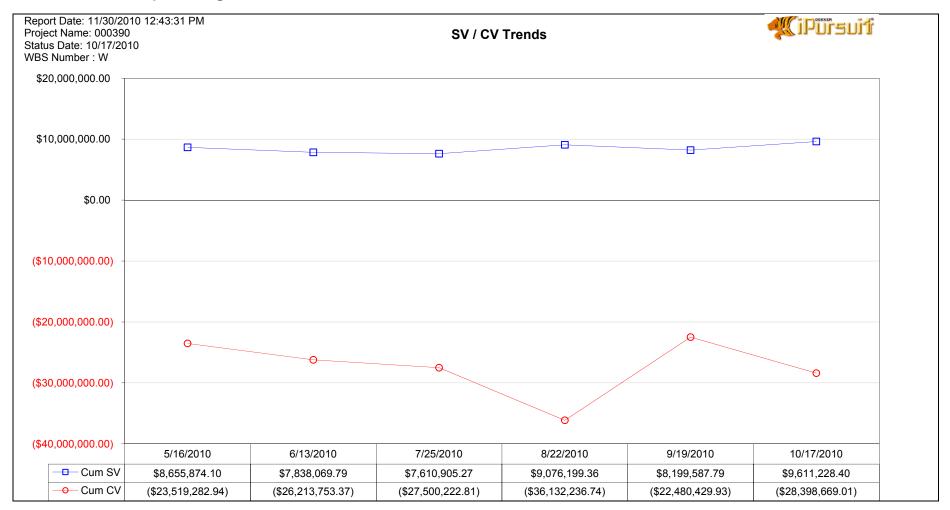


## Table 119: Report Information - WBS SV vs. CV Trend

	General Information
Report Title	WBS SV vs. CV Trend
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002114
Report Category	DDR
Dekker Default Folder Path	Shared Reports/DDR/WBS DDR
Customer Folder Path (If Different)	N/A
Brief Description	This is a report with a graph that plots the cumulative to date CV and SV on the same axis. A backup report worksheet shows the EVM data elements that are used to plot variances in the graph.
Reading Report	The XY chart displays the cumCV, and cumSV for each monthly CPP Data Upload by the contractor. The relationship of the CV to the SV over time can be readily viewed. The data reflects level 1 of the Work Breakdown Structure (WBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the WBS level that is currently displayed in the dashboard view.

Techi	nical Information
Data Query/Queries	Filter(s)
Performance Data by WBS – The data elements in this	The Current Project that is selected in PARS II.
data source are from the Contractor's Project	
Performance (CPP) upload of Earned Value (EV) and	
Scheduling information.	
	The data reflects the current CPP Data As of Date.
The EV information is based on the Contractor's Control	
Account level in CPR Format 1. The EV data includes the	
current and cumulative BCWS, BCWP & ACWP; BAC,	
ETC and EAC. In addition to these uploaded data	The data reflects level 1 of the Work Breakdown Structure when run
elements, the EV Performance Metrics for CV, SV, CPi,	from the SSS screen. When run from the DDR section of the
SPi, TCPi, and IEACs, as well as the change in values	performance dashboards, the report reflects data related to the WBS
from the prior period for each EV metric are included in	level that is currently displayed in the dashboard view.
the data source.	

#### Table 120: Report Image



# Table 121: Report Information - WBS Summary Report

	General Information
<b>Report Title</b>	WBS Summary Report
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002397
Report Category	DDR
Dekker Default Folder Path	Shared Reports/DDR/DDR WBS
Customer Folder Path (If Different)	N/A
Brief Description	This report shows all of the EVM data elements uploaded by the contractor for each fiscal month. The EV data elements are categorized as Cumulative, Current Period, At Complete and IEAC calculated values.
Reading Report	For each CPP upload by the contractor, a new column is created with the categories of EV data elements for BCWS, BCWP, ACWP, and the associated CV and SV data. The At Complete category contains the BAC, EAC and the VAC along with TCPi and various percent of completion calculations. The data reflects level 1 of the Work Breakdown Structure (WBS) when run from the SSS screen. When run from the DDR section of the performance dashboards, the report reflects data related to the WBS level that is currently displayed in the dashboard view.

Techi	nical Information
Data Query/Queries	Filter(s)
Performance Data by WBS – The data elements in this	
data source are from the Contractor's Project	
Performance (CPP) upload of Earned Value (EV) and	
Scheduling information.	
	The data reflects the current CPP Data As Of Date.
The EV information is based on the Contractor's Control	
Account level in CPR Format 1. The EV data includes the	
current and cumulative BCWS, BCWP & ACWP; BAC,	
ETC and EAC. In addition to these uploaded data	The data reflects level 1 of the Work Breakdown Structure when run
elements, the EV Performance Metrics for CV, SV, CPi,	from the SSS screen. When run from the DDR section of the
SPi, TCPi, and IEACs, as well as the change in values	performance dashboards, the report reflects data related to the WBS
from the prior period for each EV metric are included in	level that is currently displayed in the dashboard view.
the data source.	

#### Table 122: Report Image 1 of 2

Report Date: 11/30/2010 12:47:18 PM Program Name: 000330 Status Date: 10/17/2010 Form: WBS Summary Report



WBS Summary Report

Project Name:	000390
<b>Project Description:</b>	
WBS Number:	W
WBS Description:	Waste Treatment Project

Period:	05/16/2010	06/13/2010	07/25/2010	08/22/2010	09/19/2010	10/17/2010
Cumulative to Da	ite					
BCWS	\$5,468,565,216.78	\$5,526,738,954.79	\$5,601,825,859.26	\$5,655,711,545.73	\$5,727,349,247.38	\$5,775,899,269.85
BCWP	\$5,477,221,090.88	\$5,534,577,024.58	\$5,609,436,764.53	\$5,664,787,745.09	\$5,735,548,835.17	\$5,785,510,498.25
ACWP	\$5,500,740,373.82	\$5,560,790,777.95	\$5,636,936,987.34	\$5,700,919,981.83	\$5,758,029,265.10	\$5,813,909,167.26
\$¥	\$8,655,874.10	\$7,838,069.79	\$7,610,905.27	\$9,076,199.36	\$8,199,587.79	\$9,611,228.40
SY2	0.16%	0.14%	0.14%	0.16%	0.14%	0.17%
SPi	1.002	1.001	1.001	1.002	1.001	1.002
CY	(\$23,519,282.94)	(\$26,213,753.37)	(\$27,500,222.81)	(\$36,132,236.74)	(\$22,480,429.93)	(\$28,398,669.01)
CV2	-0.43%	-0.47%	-0.43%	-0.64%	-0.39%	-0.49%
CPi	0.996	0.995	0.995	0.994	0.996	0.995
Current Period	1					
BCWS	\$53,808,751.15	\$58,173,738.03	\$75,086,904.47	\$53,885,686.47	\$71,637,701.65	\$48,550,022.47
BCWP	\$56,024,300.14	\$57,355,333.66	\$74,859,739.92	\$55,350,380.56	\$70,761,030.07	\$49,961,663.06
ACWP	\$57,113,326.58	\$60,050,404.13	\$76,146,209.39	\$63,382,994.49	\$57,109,283.27	\$55,879,902.16
S¥.	\$2,215,548.33	(\$817,804.37)	(\$227,164.55)	\$1,465,294.09	(\$876,611.58)	\$1,411,640.53
SY2	4.12%	-1.41%	-0.30%	2.72%	-1.22%	2.91%
SPi	1.041	0.986	0.997	1.027	0.988	1.029
CY	(\$1,089,026.44)	(\$2,694,470.47)	(\$1,286,469.47)	(\$8,632,013.93)	\$13,651,806.80	(\$5,918,239.10)
CV2	-1.94%	-4.70%	-1.72%	-15.60%	19.29%	-11.85*
CPi	0.981	0.955	0.983	0.865	1.239	0.894

## Table 123: Report Image 2 of 2

ACi         0.974         0.973         0.973         0.974         0.971         0.969           TCPi (To EAC)         0.949         0.948         0.947         0.950         0.940         0.936           TCPi (To BAC)         1.005         1.006         1.006         1.008         1.007         1.007           Z Scheduled         54.52%         55.01%         55.73%         56.22%         56.84%         57.13%           Z Complete         54.61%         55.03%         55.87%         56.31%         56.93%         57.23%	Period:	05/16/2010	06/13/2010	07/25/2010	08/22/2010	09/19/2010	10/17/2010
EAC         \$10,299,331,863.53         \$10,319,346,481.31         \$10,315,115,424.20         \$10,328,734,149.72         \$10,377,224,198.17         \$10,434,860,837.48           VAC         (\$269,096,833.88)         (\$274,017,980.02)         (\$274,954,757.41)         (\$269,674,260.07)         (\$301,604,291.65)         (\$325,092,791.76)           ACi         0.974         0.973         0.973         0.974         0.971         0.963           TCPi (To EAC)         0.949         0.948         0.947         0.950         0.940         0.936           TCPi (To BAC)         1.005         1.006         1.006         1.008         1.005         1.007           2 Scheduled         54.523         55.013         55.873         56.223         56.843         57.133           2 Complete         54.613         55.033         55.873         56.6133         56.6333         57.233           2 Speat         54.843         55.353         56.143         56.6133         57.153         57.533           IEAC         2         2         510,073,305,033.89         \$10,093,509,642.71         \$10,083,341,386.12         \$10,115,111,204.36         \$10,152,173,788.50           Cum CPi         \$10,066,078,824.95         \$10,087,090,404.77         \$10,083,341,386.12         <	At Complete						
VAC         (\$269,096,833.88)         (\$274,017,980.02)         (\$274,954,757.41)         (\$269,674,260.07)         (\$301,604,291.65)         (\$325,092,791.76)           ACi         0.974         0.973         0.973         0.974         0.971         0.969           TCPi (To EAC)         0.949         0.948         0.947         0.950         0.940         0.936           TCPi (To BAC)         1.005         1.006         1.006         1.008         1.005         1.007           2 Scheduled         54.52%         55.01%         55.79%         56.22%         56.84%         57.13%           2 Complete         54.61%         55.03%         55.87%         56.31%         56.93%         57.23%           2 Speat         54.84%         55.35%         56.14%         56.67%         57.15%         57.51%           IEAC           \$10,073,305,033.89         \$10,093,509,642.71         \$10,083,341,386.12         \$10,115,111,204.36         \$10,159,332,759.38           Cum CPi         \$10,066,078,824.95         \$10,087,090,404.77         \$10,083,341,386.12         \$10,108,882,284.18         \$10,152,173,788.50	BAC	\$10,030,235,023.65	\$10,045,328,501.23	\$10,040,160,666.73	\$10,059,119,889.65	\$10,075,619,906.52	\$10,109,768,105.72
ACi         0.974         0.973         0.973         0.973         0.974         0.971         0.969           TCPi (To EAC)         0.949         0.948         0.947         0.950         0.940         0.936           TCPi (To BAC)         1.005         1.006         1.006         1.008         1.005         1.007           2 Scheduled         54.52%         55.01%         55.73%         56.22%         56.84%         57.13%           2 Complete         54.61%         55.03%         55.87%         56.31%         56.33%         57.23%           2 Spent         54.84%         55.35%         56.14%         56.67%         57.15%         57.51%           IEAC         Cum CPi         \$10,073,305,033.89         \$10,093,509,642.71         \$10,089,382,481.20         \$10,123,280,899.31         \$10,115,111,204.36         \$10,159,392,759.38           Cum SPi X Cum Cpi         \$10,066,078,824.35         \$10,087,090,404.77         \$10,083,341,386.12         \$10,116,195,332,284.18         \$10,152,173,788.50	EAC	\$10,299,331,863.53	\$10,319,946,481.31	\$10,315,115,424.20	\$10,328,794,149.72	\$10,377,224,198.17	\$10,434,860,897.48
TCPi (To EAC)         0.943         0.948         0.947         0.950         0.940         0.936           TCPi (To BAC)         1.005         1.005         1.006         1.006         1.006         1.007           2 Scheduled         54.52%         55.01%         55.73%         56.22%         56.84%         57.13%           2 Complete         54.61%         55.03%         55.87%         56.31%         56.33%         57.23%           2 Spent         54.84%         55.35%         56.14%         56.67%         57.15%         57.51%           IEAC         TCPi (10,073,305,033.83         \$10,033,509,642.71         \$10,083,382,481.20         \$10,123,280,839.31         \$10,115,111,204.36         \$10,159,332,759.38           Cum CPi         \$10,066,078,824.35         \$10,087,090,404.77         \$10,083,341,386.12         \$10,116,195,332.38         \$10,108,882,284.18         \$10,152,173,788.50	YAC	(\$269,096,833.88)	(\$274,017,980.02)	(\$274,954,757.41)	(\$269,674,260.07)	(\$301,604,291.65)	(\$325,092,791.76)
TCPi (To BAC)         1.005         1.006         1.006         1.008         1.005         1.007           2 Scheduled         54.52%         55.01%         55.73%         56.22%         56.84%         57.13%           2 Complete         54.61%         55.03%         55.87%         56.31%         56.33%         57.23%           2 Spent         54.84%         55.35%         56.14%         56.67%         57.15%         57.23%           2 Spent         54.84%         55.35%         56.14%         56.67%         57.15%         57.51%           IEAC         Cum CPi         \$10,073,305,033.89         \$10,033,509,642.71         \$10,083,382,481.20         \$10,123,280,839.31         \$10,115,111,204.36         \$10,159,332,759.38           Cum SPi X Cum Cpi         \$10,066,078,824.35         \$10,087,090,404.77         \$10,083,341,386.12         \$10,116,195,332.38         \$10,108,882,284.18         \$10,152,173,788.50	ACi	0.974	0.973	0.973	0.974	0.971	0.969
2 Scheduled         54.52%         55.01%         55.73%         56.22%         56.84%         57.13%           2 Complete         54.61%         55.03%         55.87%         56.21%         56.84%         57.13%           2 Complete         54.61%         55.03%         55.87%         56.31%         56.33%         56.33%         57.23%           2 Spent         54.84%         55.35%         56.14%         56.67%         57.15%         57.51%           IEAC         10.073,305,033.69         \$10,093,509,642.71         \$10,083,382,481.20         \$10,123,280,899.31         \$10,115,111,204.36         \$10,159,392,759.38           Cum SPi X Cum Cpi         \$10,066,078,824.35         \$10,087,090,404.77         \$10,083,341,386.12         \$10,116,195,332.38         \$10,018,882,284.18         \$10,152,173,788.50	TCPi (To EAC)	0.949	0.948	0.947	0.950	0.940	0.936
2 Complete         54.61%         55.03%         55.87%         56.31%         56.33%         57.23%           2 Spent         54.84%         55.35%         56.14%         56.67%         57.15%         57.51%           IEAC         Cum CPi         \$10,073,305,033.89         \$10,093,509,642.71         \$10,089,382,481.20         \$10,123,280,899.31         \$10,115,111,204.36         \$10,159,392,759.38           Cum SPi X Cum Cpi         \$10,066,078,824.35         \$10,087,090,404.77         \$10,083,341,386.12         \$10,116,195,332.38         \$10,108,882,284.18         \$10,152,173,788.50	ТСРі (То ВАС)	1.005	1.006	1.006	1.008	1.005	1.007
Z Spent         54.84%         55.35%         56.14%         56.67%         57.15%         57.51%           IEAC         Cum CPi         \$10,073,305,033.89         \$10,093,509,642.71         \$10,089,382,481.20         \$10,123,280,899.31         \$10,115,111,204.36         \$10,159,392,759.98           Cum SPi X Cum Cpi         \$10,066,078,824.95         \$10,087,090,404.77         \$10,083,341,386.12         \$10,116,195,332.98         \$10,108,882,284.18         \$10,152,173,788.50	2 Scheduled	54.52%	55.01%	55.79%	56.22%	56.84%	57.13%
IEAC           Cum CPi         \$10,073,305,033.83         \$10,033,503,642.71         \$10,083,382,481.20         \$10,123,280,839.31         \$10,115,111,204.36         \$10,159,332,759.38           Cum SPi X Cum Cpi         \$10,066,078,824.35         \$10,087,090,404.77         \$10,083,341,386.12         \$10,116,195,332.38         \$10,108,882,284.18         \$10,152,173,788.50	2 Complete	54.61%	55.03%	55.87%	56.31%	56.93%	57.23%
Cun CPi         \$10,073,305,033.69         \$10,033,509,642.71         \$10,089,382,481.20         \$10,123,280,839.31         \$10,115,111,204.36         \$10,159,332,759.38           Cun SPi X Cun Cpi         \$10,066,078,824.35         \$10,087,090,404.77         \$10,083,341,386.12         \$10,116,115,332.38         \$10,108,882,284.18         \$10,152,173,788.50	2 Spent	54.84%	55.35%	56.14%	56.67%	57.15%	57.51%
Cun SPi X Cun Cpi \$10,066,078,824.35 \$10,087,090,404.77 \$10,083,341,386.12 \$10,116,195,332.38 \$10,108,882,284.18 \$10,152,173,788.50	IEAC						
	Cum CPi	\$10,073,305,033.89	\$10,093,509,642.71	\$10,089,382,481.20	\$10,123,280,899.31	\$10,115,111,204.36	\$10,159,392,759.98
3 Period Moving Ave \$10,053,754,312.59 \$10,211,668,588.99 \$10,204,693,587.61 \$10,390,749,792.98 \$10,017,477,641.93 \$10,160,232,036.05	Cum SPi X Cum Cpi	\$10,066,078,824.95	\$10,087,090,404.77	\$10,083,341,386.12	\$10,116,195,332.98	\$10,108,882,284.18	\$10,152,173,788.50
	3 Period Moving Ave	\$10,053,754,312.59	\$10,211,668,588.99	\$10,204,693,587.61	\$10,390,749,792.98	\$10,017,477,641.93	\$10,160,232,036.05

#### III. Enterprise Reports

The Enterprise Reports Folder is a set of reports configured to provide information about the overall status and condition of the data in PARS II for either completeness or readiness for Assessment and Reporting. They provide the user with the ability to determine the validity of the data in PARS II. They also support the planning process for upcoming Project reporting requirements for PARS II and the status of FPD Certification. The data sources used in the Enterprise Reports focuses primarily on the OA data elements.

The following reports are contained in the Enterprise Reports Folder:

- 1. Attachments List All Active Projects
- 2. CD Approval Dates
- 3. CD Approval Dates & Approved By
- 4. CD-2 Planned Dates
- 5. Contact Assignments All Projects
- 6. FPD Certification Level by Program/Project
- 7. FPD Contact List w/Certification
- 8. Post CD-2 Active Projects
- 9. Pre CD-3 Projects Planned Dates
- 10. Program Structure
- 11. Project Descriptions
- 12. Project List
- 13. Projects On Hold

An explanation of these reports, their default configurations and a report image are shown in the tables below.

	General Information				
Report Title	Attachments List – All Active Projects				
Report Subtitle	N/A				
(If Applicable)					
<b>Report Control</b>	RPT1003596				
Number					
Report	Enterprise				
Category					
Dekker Default	N/A				
Folder Path					
Customer	Shared Reports/Enterprise Reports				
Folder Path (If					
Different)					
Brief	This report lists all Attachments in PARS II associated with all active Projects. Attachments are classified as				
Description	Notes entered directly on one of the PARS II Screens, external documents attached to a Screen or a Link to an				
Reading	external document(s). The report is sorted by the PARS II Project ID and lists the DOE Project Number and Project Name. The				
Report	Attachment Title and Description are followed by identifying who uploaded the attachment and the date it was				
Report	uploaded. The report also identifies who has updated the Attachment and when the update was made. The last				
	field in the report identifies the Type of the attachment.				
	If Uploaded and Updated dates and Name are the same, attachment has not been updated since the original				
	upload				
	Technical Information				
Data Query/Que	ries Filter(s)				
Project Attachme	ents – The data elements in this data Project data selected for the currently selected OA Status Date.				
5	the attributes of the different type of The Project Category Code 1 (Project Status) is equal to Active.				
	ents. The Attachment Titles can be				
5	user and selected to provide standard				
	ning conventions. The attachment				
	linked to all of the Program and Project				
data elements in	PARS II.				

### Table 124: Report Information - Attachments List - All Active Projects

### Table 125: Report Image

Report Date: Status Date: I	04/11/2011 15:55 02/25/2011							EN	PARTMENT OF
			Attachments Li	st - All Active Projects					
PARS II Project ID	DOE Project Number	Project Name	Attachment Title	Attachment Description	Attachment Created By	Attachment Date Created		Attachment Date Updated	t Attachment Type
000007	06-D-401					05/21/10	Mark (David)	04/07/11	
000387	06-D-401	Sodium Bearing Waste Treatment (SBWT) Sodium Bearing Waste Treatment (SBWT)	POSTATUSASSESSMENTNARRATIVE CORRECTIVEACTIONNARRATIVE		Steven Ducharme Steven Ducharme	05/21/10	Spungin Agnes R Gentillon	04/07/11	Document Document
	06-D-401	Sodium Bearing Waste Treatment (SBWT)	ASSESSMENTNARRATIVE		Steven Ducharme	05/21/10	Agnes R Gentillon	04/05/11	Document
000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	IWTU Completion Metrics - April 1, 2011	IWTU Completion Metrics - April 1, 2011	Agnes R Gentillon	04/05/11	Agnes R Gentillon	04/05/11	Document
000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	APPROVALNOTES	nw ro completion metrics - April 1, 2011	Agries A Gerialion	02/07/11	Agries A Genulion	03/23/11	Document
	06-D-401	Sodium Bearing Waste Treatment (SBWT)	OVERALLASSESSMENTNARRATIVE		Steven Ducharme	05/21/10	Michael Peek	03/22/11	Document
000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	Project Execution Plan	Project Execution Plan	Victoria S Pratt	02/22/11	Victoria S Pratt	02/22/11	Document
000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	Description		Piccona o Fracc	05/11/10	Catherine Mohar	02/14/11	Document
	06-D-401	Sodium Bearing Waste Treatment (SBWT)	APPROVALNOTES			02/07/11	Cathenne Honar	02/09/11	Document
	06-D-401	Sodium Bearing Waste Treatment (SBWT)	APPROVALNOTES			02/07/11		02/09/11	Document
	06-D-401	Sodium Bearing Waste Treatment (SBWT)	APPROVALNOTES			02/07/11		02/08/11	Document
	06-D-401	Sodium Bearing Waste Treatment (SBWT)	APPROVALNOTES			02/07/11		02/07/11	Document
	06-D-401	Sodium Bearing Waste Treatment (SBWT)	APPROVEDCOST			02/07/11		02/07/11	Document
000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	APPROVEDSCOPE			02/07/11		02/07/11	Document
			BCP Approval memo and ESAAB (or equivalent)						
000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	briefing slides	BCP-02 Approval Memo	Victoria S Pratt	02/07/11	Victoria S Pratt	02/07/11	Document
	06-D-401	Sodium Bearing Waste Treatment (SBWT)	APPROVALNOTES			05/11/10		02/07/11	Document
000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	APPROVALNOTES			02/07/11		02/07/11	Document
000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	06-D-401_ID-387_EVM data		Carole Mahady	10/19/10	Carole Mahady	10/19/10	Document
000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	CD-2 APPROVAL NOTES		· · · · ·	05/11/10	Catherine Mohar	09/27/10	Document
		· · · · ·	Corrective Action Plan Review for External Independent						
000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	Review Findings	CAP Review for EIR	Victoria S Pratt	09/15/10	Victoria S Pratt	09/15/10	Document
000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	Project Execution Plan	PEP for SBWF	Victoria S Pratt	09/15/10	Victoria S Pratt	09/15/10	Document
	06-D-401	Sodium Bearing Waste Treatment (SBWT)	FPD Narratives PARS I - 2010-09-02		Carole Mahady	09/09/10	Carole Mahady	09/09/10	Document
	06-D-401	Sodium Bearing Waste Treatment (SBWT)	ANALYSTDETAILEDCOMMENTS					08/20/10	Document
	06-D-401	Sodium Bearing Waste Treatment (SBWT)	POSTATUSASSESSMENTNARRATIVE					08/20/10	Document
	06-D-401	Sodium Bearing Waste Treatment (SBWT)	ASSESSMENTNARRATIVE					08/20/10	Document
000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	CORRECTIVEACTIONNARRATIVE					08/20/10	Document
			CD-3 Approval memo and ESAAB (or equivalent)	06-D-401CD-2_3B approval _ minutes _ BCP					
000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	briefing slides	_ PEP 2006-12-29.pdf		08/18/10		08/18/10	Document
				06-D-401CD-2_3B approval _ minutes _ BCP					
000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	briefing slides	_ PEP 2006-12-29.pdf		08/18/10		08/18/10	Document

## Table 126: Report Information - CD Approval Dates

	General Information				
Report Title	CD Approval Dates				
Report Subtitle (If Applicable)	N/A				
Report Control Number	RPT1003599				
Report Category	Enterprise				
Dekker Default Folder Path	N/A				
Customer Folder Path (If Different)	Shared Reports/Enterprise Reports				
Brief Description	starts with the Current CD assigned in P	oproval dates for Projects that have been input into PARS II. The report ARS II to verify that the appropriate CD approvals have been recorded. mpare Originally Approved CD 2 & 4 dates to the Actual approval dates.			
Reading Report	When reading this report the user should note the Current CD for the Project to make sure that all of the appropriate Approval dates have been entered into PARS II. A comparison of the Originally approved CD d to the actual approval date can be made. If the CD level requires that CPP data be uploaded verify that the Data As Of Date is current as required. Difference in CD2 Approved CD4 Date and Current CD4 Date mean project received a BCP that changed project completion date (CD4 approval).				
		nical Information			
data source are in inputs with the CF contractor. This i provides an overv	- The data elements included in this ntended to provide reporting on OA data PP data fields uploaded by the ntegration of these data elements view of a project's status from both the rmance and DOE's assessment of a	Filter(s)         Project data selected for the currently selected OA Status Date.         The OA Status Date is for the current period			

### Table 127: Report Image

Report Date Status Date	e: 4/11/2011 16 e: 4/26/2011	:5											S. DEPARTI	
	CD Approval Dates													
	PARS II Project	DOE Project		CPP Data		CD0 Approval	CD1 Approval	Original CD2 Approval	CD2 Approval		CD2 Approved			
Program		Number	Project Name	As Of Date		Date	Date	Date	Date	Date	CD4 Date		Date	Date
EERE			Research Support Facility (RSF) II	02/23/11	CD3	02/18/05	06/27/08	05/27/10	05/27/10					L
EERE	000518		Energy System Integration Facility (ESIF)		CD3	08/09/07	05/10/10	03/10/11	03/10/11	03/10/11	09/30/13	09/30/13		ļ
EERE			Integrated Biorefinery Research Facility (IBRF) Stage 2		CD3	11/16/06	07/18/08	06/18/10	06/18/10	06/18/10	09/30/11	09/30/11		
EERE	000520	06-EE-01	Research Support Facility (RSF)		Closeout	02/18/05	06/27/08	12/16/08	12/16/08	12/16/08	09/30/10	09/30/10	11/03/10	11/03/10
EERE	000521	07-EE-01-1	Integrated Biorefinery Research Facility (IBRF) Stage 1		Closeout	11/16/06	07/18/08	05/14/09	05/14/09	05/14/09	09/30/10	09/30/10	11/29/10	11/29/10
EERE		08-EE-02	South Table Mountain Site Infrastructure Zone I		Closeout	05/12/08	09/18/09	09/18/09	09/18/09	09/18/09		12/31/10		
EERE	000523	09-EE-01	South Table Mountain Site Infrastructure Zone II		Closeout	05/12/08	09/18/09	09/18/09	09/18/09	09/18/09	12/31/10	12/31/10	01/03/11	02/16/11
EERE	000524	10-EE-01	South Table Mountain (STM) Ingress/Egress & Traffic Capacity Upgrades	02/23/11	CD1	04/23/09	03/26/10							
EERE	000525	02-NREL-001	Science and Technology Facility		Closeout			09/16/03	09/16/03	12/12/03	09/26/06	09/26/06	01/24/07	01/24/07
EERE	000702	10-EE-05004	Performance Verification Laboratory (PVL)		CD1	12/17/09	06/07/10							
EERE	000722	10-EE-05002	Maximum Energy Efficiency Building (MAXLAB)		CD2	12/17/09	07/16/10	01/31/11	01/31/11		03/31/13	03/31/13		
EERE			User Test Bed Facility (UTBF)		CD1	12/17/09	11/03/10							
EERE			Carbon Fiber Technology Facility		CD3	09/25/09	07/16/10	03/04/11	03/04/11	03/04/11	09/30/13	09/30/13		
EM			Sodium Bearing Waste Treatment (SBWT)	02/20/11	CD3	12/13/04	08/10/05	12/29/06	01/02/09	08/28/07		08/31/11		
EM			U-233 Disposition Project - Building 3019	02/25/11	CD3	07/21/03	11/03/06	06/18/10	06/18/10	06/18/10		09/30/20		
EM		05-D-405	Salt Waste Processing Facility (SWPF)	02/25/11	CD3	06/25/01	08/12/04	09/24/07		12/08/08		10/31/15		
EM	000390	01-D-416	Waste Treatment and Immobilization Plant (WTP)	02/20/11	CD3	09/01/95	09/01/96	04/21/03	12/22/06	04/21/03	07/31/11	11/30/19		
EM	000402		Plutonium Finishing (PFP) Plant Decontamination and Dismantlement	02/20/11	CD3			10/14/09	10/14/09	10/14/09	09/30/11	09/30/11		
EM		RL-0030.R1.1		02/20/11	CD3			04/26/10	04/26/10	04/26/10	09/30/11	09/30/11		
EM			U Plant/Other Decontamination and		CD3			10/14/09	10/14/09	10/14/09		09/30/11		<u> </u>
EM	000405	RL-0040.R1.2	Outer Zone Decontamination and Dismantlement		CD3			10/14/09	10/14/09	10/14/09	09/30/11	09/30/11		

	General Information
<b>Report Title</b>	CD Approval Dates & Approved By
Report Subtitle	N/A
(If Applicable)	
Report Control	RPT1003598
Number	
Report	Enterprise
Category Dekker Default	N/A
Folder Path	
Customer	Shared Reports/Enterprise Reports
Folder Path (If	
Different)	
Brief	In addition to validating the CD Approval dates for Projects that have been input into PARS II this report list the
Description	person who approved the CD. The report starts with the Current CD assigned in PARS II to verify that the appropriate CD approvals have been recorded.
Reading Report	When reading this report the user should note the Current CD for the Project to make sure that all of the appropriate Approval dates have been entered into PARS II and name of the person who approved the CD has been selected. If the CD level requires that CPP data be uploaded verify that the CPP Data As Of Date is current as required.

## Table 128: Report Information - CD Approval Dates & Approved By

Techi	nical Information
Data Query/Queries	Filter(s)
Project Overview – The data elements included in this data source are intended to provide reporting on OA data inputs with the CPP data fields uploaded by the contractor. This integration of these data elements provides an overview of a project's status from both the contractor's performance and DOE's assessment of a project.	
Data Query/Queries	Filter(s)
Critical Decisions – The data elements included in this data source link the Critical Decision information with the	The Office of Science IT projects are filtered out of this report. Project data selected for the currently selected OA Status Date.
Program and Project data elements. There are six (6) different configurations of the Critical Decision data source attached to this report. Each one is used to identify the Approved By data element for each CD 0 through Close Out.	The CD Name is used to select the specific critical decision within each Critical Decision quiery. Information for each of the critical decisions CD0 through Closeout is captured within individual query.

### Table 129: Report Image

	Ropart Dato: 04/72472011 Stotu: 04/26/2011																	
	CD Approval Dates & Approved By																	
Progr am	PARS II Project	DOE Project Number	Project Name	OECM Analyst	CPP Data As Of Date	Current CD	CD0 Approval Date	CD0 Approved By	CD1 Approval Date	CD1 Approved By	CD2 Approval Date	CD2 Approved By		CD3 Approved By		CD4 Approved By	Closeo ut Approv	Closeout Approved By
EERE	000517	06-EE-01B	Research Support Facility (RSF) II	Tony Ermovick	02/23/11	CD3	02/18/05	David Garman	06/27/08	Rita Wells	05/27/10	Carol Battershell	05/27/10	Carol Battershell				
EERE	000518	08-EE-01	Energy System Integration Facility (ESIF) Integrated Biorefinery Research Facility	Tony Ermovick		CD3	08/09/07	Alexandar Karsner	05/10/10		03/10/11	Cathy Zoi Carol	03/10/11	Cathy Zoi				
EERE	000519	07-EE-01-2	(IBRF) Stage 2	Tony Ermovick		CD3	11/16/06		07/18/08		06/18/10	Battershell	06/18/10	Carol Battershell		Carol		Carol
EERE	000520	06-EE-01	Research Support Facility (RSF) Integrated Biorefinery Research Facility	Tom Bruder		Closeout	02/18/05	Rita Wells	06/27/08	Rita Wells	12/16/08	Rita Wells	12/16/08	Rita Wells	11/03/10	Battershell Carol	11/03/10	Battershell
EERE	000521	07-EE-01-1	(IBRF) Stage 1 South Table Mountain Site Infrastructure	Tony Ermovick		Closeout	11/16/06		07/18/08		05/14/09		05/14/09		11/29/10	Battershell Carol	11/29/10	I
EERE	000522	08-EE-02	Zone I South Table Mountain Site Infrastructure	Tony Ermovick		Closeout	05/12/08		09/18/09	Rita Wells	09/18/09	Rita Wells	09/18/09	Rita Wells	01/03/11	Battershell Carol	01/03/11	<b> </b>
EERE	000523	09-EE-01	Zone II South Table Mountain (STM) Ingress/Egress	Tony Ermovick		Closeout	05/12/08		09/18/09	Rita Wells Carol	09/18/09	Rita Wells	09/18/09	Rita Wells	01/03/11	Battershell	02/16/11	ļ
EERE	000524	10-EE-01 02-NREL-001	& Traffic Capacity Upgrades Science and Technology Facility	Tony Ermovick Steve Rossi	02/23/11	CD1 Closeout	04/23/09		03/26/10	Battershell	09/16/03		12/12/03		01/24/07		01/24/07	Rita Wells
EERE		10-EE-05004	Performance Verification Laboratory (PVL) Maximum Energy Efficiency Building	Tony Ermovick		CD1	12/17/09		06/07/10	Johnny	03/10/03	Johnny	12112103		01/24/07		01/24/07	
EERE	000722	10-EE-05002	(MAXLAB)	Tony Ermovick		CD2	12/17/09	Steven Chalk	07/16/10	Moore Aundra	01/31/11	Moore						ļ
EERE	000723	10-EE-05003 10-EE-05001	User Test Bed Facility (UTBF) Carbon Fiber Technology Facility	Tony Ermovick Tony Ermovick		CD1 CD3	12/17/09 09/25/09	Steven Chalk Cathy Zoi	11/03/10	Richards Johnnu	03/04/11	Johnny	03/04/11	Johnny Moore				
EM	000387	06-D-401 OR-0011Z.C1	Sodium Bearing Waste Treatment (SBWT) U-233 Disposition Project - Building 3019	Victoria Pratt Eric Wayne	02/20/11 02/25/11	CD3 CD3	12/13/04	Paul Golan	08/10/05	James	01/02/09	David Ines Triau	08/28/07	David Garman Ines Triau				
EM	000389	05-D-405	Salt Waste Processing Facility (SWPF) Vaste Treatment and Immobilization Plant	Rick Elliott	02/25/11	CD3	06/25/01		08/12/04	odines		Kyle	12/08/08	inco rinag				
EM	000390	01-D-416	(WTP) Plutonium Finishing (PFP) Plant	Brian Kong	02/20/11	CD3	09/01/95		09/01/96		12/22/06	McSlarrow	04/21/03					
EM	000402	RL-0011.R1	Decontamination and Dismantlement Soil and Water Remediation (Groundwater	Mark Whitson	02/20/11	CD3					10/14/09	Ines Triay	10/14/09	Ines Triay				
EM	000403	RL-0030.R1.1	and Vadose Zone)	Mark Whitson	02/20/11	CD3					04/26/10	Ines Triay	04/26/10	Ines Triay				
EM	000404	RL-0040.R1.1	Dismantlement Outer Zone Decontamination and	Mark Whitson		CD3					10/14/09	Ines Triay	10/14/09	Ines Triay				I
EM	000405	RL-0040.R1.2	Dismantlement	Mark Whitson		CD3					10/14/09	Ines Triay	10/14/09	lnes Triay				

## Table 130: Report Information - CD-2 Planned Dates

	General Information
Report Title	CD 2 Planned Dates
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1003597
Report Category	Enterprise
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Enterprise Reports
Brief Description	This report is used to plan for Projects in PARS II that are nearing CD2 approval. The report identifies all Active PARS II Projects that do not have a CD-2 Approved date. The Pre CD-2 TPC can be used to determine the requirement for uploading CPP Data and give user time to prepare to meet the requirement.
Reading Report	When reading this report the user should note the Current CD and compare it to the CD-2 Planned Date to first make sure that the project has all of the correct Approval Dates in PARS II. The next verification point is to review the CD-2 TPC to see if the Project meets the CPP Upload requirements. Those Projects that do meet the threshold requirement should be monitored to make sure they are ready to upload CPP data as required.

Technical Information							
Data Query/Queries	Filter(s)						
Project Overview – The data elements included in this data source are intended to provide reporting on OA data inputs with the CPP data fields uploaded by the contractor. This integration of these data elements provides an overview of a project's status from both the contractor's performance and DOE's assessment of a project.	The Office of Science IT projects are filtered out of this report. Project data selected for the currently selected OA Status Date.						
Data Query/Queries	Filter(s)						
Project Summary by Program – The data elements included in this data source are intended to provide reporting on Pre CD2 and Post CD2 Total Project Costs (TPC). The data elements provide the ability to categorize the TPC by the OECM Analysts RYG Assessments of the projects.	Only Active projects are selected for the report Project data selected for the currently selected OA Status Date. Only projects without CD2 approval date are selected for the report.						

### Table 131: Report Image

Report Date: 04 Status Date: 04/						(		RGY
			CD-2 Planned Dates					
Program	PARS II Project ID	DOE Project Number	Project Name	Site Code	Contractor Name	Current CD	Pre CD-2 TPC (\$K)	CD2 Planned Date
EERE		10-EE-01	South Table Mountain (STM) Ingress/Egress & Traffic Capacity Upgrades	NREL	Alliance	CD1	44,000	04/01/11
EERE	000702	10-EE-05004	Performance Verification Laboratory (PVL)	NETL (WV)	TBD	CD1	13,900	04/29/11
EERE	000723	10-EE-05003	User Test Bed Facility (UTBF)	LBNL	TBD	CD1	15,900	11/30/11
EM	000538	SR-0014C.C3	Saltstone Disposal Units	SRS	SRR	CD1	227,500	
EM	000461	08-D-414	Plutonium Preparation Project (prev Disposition Project)	SRS	SRNS	CD1	500,000	
EM	000537	SR-0014C.C2	Tank 48 Waste Processing	SRS	SRR	CD3A	94,000	
EM	000541	SR-0014C.C4	Canister Shipping Facility	SRS	SRR	CD1	95,000	
EM	000542	12-D-403	Savannah River Glass Waste Storage Building #3	SRS	SRR	CD1	103,000	
EM	000671	PO-0040.C	Nuclear Facilities D&D - Portsmouth Gaseous Diffusion Plant	Portsmouth	TBD	CD1	16,100	
EM	000649	OH-WV-0040.C	Nuclear Facility D&D	West Valley	WVES	CD1	21,100	
EM	000681	VL-LANL-0030.C	Soil and Water Remediation - LANL	LANL	LANS	CD1	700,400	
EM	000680	VL-LANL-0013.C	RH and CH TRU Waste Retrieval	LANL	LANS	CD1	154,300	
EM	000773	SR-0011C.C1	Purification Vault Type Room	SRS	SRNS	CD1	42,000	
EM	000652	OR-0040.C	Nuclear Facility D&D - ETTP	Oak Ridge	TBD	CD1	336,600	09/30/11
EM	000467	IFDP	Integrated Facility Disposition Project (IFDP)	Oak Ridge	TBD	CD1	14,500,000	09/30/11
EM	000651	OR-0013B.C1	Sludge Processing Facility Buildouts	Oak Ridge	TBD	CD1	42,000	01/31/12
EM	000685	VL-LANL-0040D.C	D&D - DP Site and TA-54	LANL	LANS	CD1	163,000	08/31/12
EM	000663	OR-0042.C	Nuclear Facility D&D - ORNL	ORNL	TBD	CD1	50,300	09/30/12
EM	000659	OR-0041.C	Nuclear Facility D&D - Y-12	Y-12	TBD	CD1	13,800	09/30/13
EM	000465	11-D-402	Calcine Disposition Project (CDP)	INL	CWI (INL)	CD0	16,000,000	01/01/16
EM		RL-0013 (M-91)	Obtaining Processing Capabilities for Large-Package Waste and Remote-Handled Waste at Hanford (RL-0013)	Richland	CHPRC	CD0	400,000	09/30/18
EM		ID-0012B-D-ISFF	Idaho Spent Fuel Facility (ISFF) Project	INL	CWI (INL)	CD0	560,000	12/01/23
FE		SPRE1B	Strategic Petroleum Reserve (SPR) Expansion to 1B Barrels	TBD	TBD	CD0	4,100,000	10/31/09
FE		BC-C102	Bayou Choctaw Cavern Replacement	Bayou Choctaw (L		CD1	81,350	12/31/10
NA		06-D-141	Uranium Processing Facility (UPF)	Y-12	B&W Y-12	CD1	3,500,000	
NA	000754	11-D-801C	TA-55 Infrastructure Reinvestment, Phase II PHASE C	LANL	LANS	CD1	99,900	

	General Information
Report Title	Contact Assignments – All Projects
Report Subtitle	N/A
(If Applicable)	
Report Control	RPT1003600
Number	
Report	Enterprise
Category	
Dekker Default	N/A
Folder Path Customer	Shared Reports/Enterprise Reports
Folder Path (If	
Different)	
Brief	This report lists all Contacts that have been assigned to a project. The report includes the Contacts' name, their
Description	Company and the role they have been assigned for the project. It shows the date the contact was assigned and unassigned if applicable. The Certification Level and data of certification is also included in the report.
Reading Report	The report is sorted by Program and then the PARS II Project ID and lists the DOE Project Number and Project Name. The Current CD for the project is listed too. The Contacts name and information about the contact's role and certification follows. Exception reporting has been embedded into the report to highlight data that has not been entered into PARS II regarding the Contact Assignment, such as Date Assigned.

### Table 132: Report Information - Contact Assignments - All Projects

Techi	Technical Information								
Data Query/Queries	Filter(s)								
Project Overview – The data elements included in this data source are intended to provide reporting on OA data									
inputs with the CPP data fields uploaded by the contractor. This integration of these data elements provides an overview of a project's status from both the contractor's performance and DOE's assessment of a project.	Project data selected for the currently selected OA Status Date.								
Data Query/Queries	Filter(s)								
Project Contact – The data elements in this data source contain the information required to report on the attributes of the contacts assigned to a project.	The Office of Science IT projects are filtered out of this report.								

### Table 133: Report Image

Report Date: 04/11/201120:38

	eport Date: 04/11/201120:38 tatus Date: 04/26/2011										
	Contact Assignments - All Projects										
	PARS II	DOE Project						Date	Date		
Program	Project ID	Number	Project Name	Current CD	Contact	Company	Role	Assigned	Unassigned	Certification	Date Certified
EERE		06-EE-01B	Research Support Facility (RSF) II	CD3	Roselle Drahushak-		FPD Name	07/06/10		Level 1	06/24/08
EERE		06-EE-01B	Research Support Facility (RSF) II	CD3	Tony Ermovick	DOE	OECM Analyst	02/01/11			
EERE	000517	06-EE-01B	Research Support Facility (RSF) II	CD3		Alliance	Prime	07/06/10		Certified	02/26/10
EERE	000518	08-EE-01	Energy System Integration Facility (ESIF)	CD3	Matt Graham		FPD Name	07/06/10		Level 2	04/28/06
EERE	000518	08-EE-01	Energy System Integration Facility (ESIF)	CD3	Tony Ermovick	DOE	OECM Analyst	02/01/11			
EERE	000518	08-EE-01	Energy System Integration Facility (ESIF)	CD3	· ·	Alliance	Prime	07/06/10		Certified	02/26/10
EERE	000519	07-EE-01-2	Integrated Biorefinery Research Facility	CD3	Matt Graham		FPD Name	07/06/10		Level 2	04/28/06
EERE	000519	07-EE-01-2	Integrated Biorefinery Research Facility	CD3	Tony Ermovick	DOE	OECM Analyst	02/01/11			
EERE	000519	07-EE-01-2	Integrated Biorefinery Research Facility	CD3		Alliance	Prime	07/06/10		Certified	02/26/10
EERE	000520	06-EE-01	Research Support Facility (RSF)	Closeout	Roselle Drahushak-		FPD Name	07/07/10		Level 1	06/24/08
EERE	000520	06-EE-01	Research Support Facility (RSF)	Closeout	Tom Bruder	Department of Energy	OECM Analyst	07/07/10			
EERE	000520	06-EE-01	Research Support Facility (RSF)	Closeout		Alliance	Prime	07/07/10		Certified	02/26/10
EERE	000521	07-EE-01-1	Integrated Biorefinery Research Facility	Closeout	Matt Graham		FPD Name	07/07/10		Level 2	04/28/06
EERE	000521	07-EE-01-1	Integrated Biorefinery Research Facility	Closeout	Tony Ermovick	DOE	OECM Analyst	02/01/11			
EERE	000521	07-EE-01-1	Integrated Biorefinery Research Facility	Closeout		Alliance	Prime	07/07/10		Certified	02/26/10
EERE		08-EE-02	South Table Mountain Site Infrastructure	Closeout	Randall Dins		FPD Name	07/29/10		Level 1	02/13/09
EERE	000522	08-EE-02	South Table Mountain Site Infrastructure	Closeout	Tony Ermovick	DOE	OECM Analyst	02/01/11			
EERE		08-EE-02	South Table Mountain Site Infrastructure	Closeout		Alliance	Prime	07/07/10		Certified	02/26/10
EERE	000523	09-EE-01	South Table Mountain Site Infrastructure	Closeout	Randall Dins		FPD Name	07/29/10		Level 1	02/13/09
EERE		09-EE-01	South Table Mountain Site Infrastructure	Closeout	Tony Ermovick	DOE	OECM Analyst	02/01/11			
EERE	000523	09-EE-01	South Table Mountain Site Infrastructure	Closeout		Alliance	Prime	07/07/10		Certified	02/26/10
EERE	000524	10-EE-01	South Table Mountain (STM)	CD1	Randall Dins		FPD Name	07/29/10		Level 1	02/13/09
EERE		10-EE-01	South Table Mountain (STM)	CD1	Tony Ermovick	DOE	OECM Analyst	02/01/11			
EERE	000524	10-EE-01	South Table Mountain (STM)	CD1		Alliance	Prime	07/07/10		Certified	02/26/10
EERE	000525	02-NREL-001	Science and Technology Facility	Closeout	Matt Graham		FPD Name	07/07/10		Level 2	04/28/06
EERE			Science and Technology Facility	Closeout	Steve Rossi	Department of Energy	OECM Analyst	07/07/10			
EERE	000525	02-NREL-001	Science and Technology Facility	Closeout		MRI	Prime	07/07/10		Certified	03/07/07
EERE	000702	10-EE-05004	Performance Verification Laboratory (PVL)	CD1	Joseph Kanosky		FPD Name	08/03/10		Level 1	04/28/06
EERE	000702	10-EE-05004	Performance Verification Laboratory (PVL)	CD1	Ron Lewis		FPM	No Assigned			
								Date			

	General Information
Report Title	FPD Certification Level by Program/Project
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1003601
Report Category	Enterprise
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Enterprise Reports
Brief Description	This report lists the FPD that have been assigned to the PARS II projects. The report includes the FPD's Certification Level and determines if the FPD is Properly Certified based on the Current TPC of the Project.
Reading Report	The report is sorted by Program and then the PARS II Project ID. It lists the DOE Project Number, Project Name and Site Code. The Current CD and the Project Activity Status for the project is listed too. The FPD's name is followed by their Certification Level compared to the Project Certification Level required at the Current TPC. The Current TPC for the Project is displayed to show the valued used to calculate the required Project Level Certification. IPA Certification is treated as FPD-equivalent and is not considered for certification compliance check.

## Table 134: Report Information - FPD Certification Level by Program/Project

Techi	nical Information
Data Query/Queries	Filter(s)
,	The Office of Science IT projects are filtered out of this report.
data source are intended to provide reporting on OA data	
inputs with the CPP data fields uploaded by the contractor. This integration of these data elements provides an overview of a project's status from both the contractor's performance and DOE's assessment of a project.	Project Activity Status is not Canceled.
Data Query/Queries	Filter(s)
Project Contact – The data elements in this data source	The Office of Science IT projects are filtered out of this report.
contain the information required to report on the attributes	Only information for FPD assigned to a project is selected for the
of the contacts assigned to a project.	report.
	Concelled projects are filtered out of the report.

### Table 135: Report Image

Report Date													
	FPD Certification Level by Program/Project												
Program	PARS II Project ID	DOE Project Number	Project Name	Site Code	Current CD	Project Activity Status	FPD Name	Certification	Project Level @ Current TPC	Is FPD Properly Certified?	Current TPC		Closeout Approval Date
EERE	000517	06-EE-01B	Research Support Facility (RSF) II	NREL	CD3	Active	Roselle Drahushak-	1	2	No	67,700,000		
EERE		08-EE-01	Energy System Integration Facility (ESIF)	NREL	CD3	Active	Matt Graham	2	3	No	135,000,000		
EERE		07-EE-01-2	Integrated Biorefinery Research Facility	NREL	CD3	Active	Matt Graham	2	1	Yes	13,400,000		
EERE			Research Support Facility (RSF)	NREL	Closeout	Complete	Roselle Drahushak-	1	2	No	80,000,000		
EERE		07-EE-01-1	Integrated Biorefinery Research Facility	NREL	Closeout		Matt Graham	2	2	Yes	20,796,000	11/29/10	
EERE		08-EE-02	South Table Mountain Site Infrastructure	NREL	Closeout	Complete	Randall Dins	1	1	Yes	7,324,000	01/03/11	01/03/11
EERE		09-EE-01	South Table Mountain Site Infrastructure	NREL	Closeout	Complete	Randall Dins	1	1	Yes	13,000,000	01/03/11	02/16/11
EERE	000524	10-EE-01	South Table Mountain (STM)	NREL	CD1	Active	Randall Dins	1	2	No	44,000,000		
EERE		02-NREL-001	Science and Technology Facility	NREL	Closeout	Complete	Matt Graham	2	2	Yes	28,400,000		01/24/07
EERE		10-EE-05004	Performance Verification Laboratory	NETL (WV)	CD1	Active	Joseph Kanosky	1	1	Yes	13,900,000		
EERE		10-EE-05002	Maximum Energy Efficiency Building	ORNL	CD2	Active	Mary Rawlins	1	1	Yes	16,600,000		
EERE			User Test Bed Facility (UTBF)	LBNL	CD1	Active	Richard Chapman	0	1	No	15,900,000		
EERE		10-EE-05001	Carbon Fiber Technology Facility	ORNL	CD3	Active	F. Lester Ginn	2	2	Yes	30,000,000		
EM	000387	06-D-401	Sodium Bearing Waste Treatment	INL	CD3	Active	Richard Craun	2	4	No	571,000,000		
EM	000388	OR-0011Z.C1	U-233 Disposition Project - Building 3019	Oak Ridge	CD3	Active	John Krueger	IPA	3	N/A	239,722,000		
EM	000389	05-D-405	Salt Waste Processing Facility (SWPF)	SRS	CD3	Active	Phillip (Tony) Polk	4	4	Yes	1,339,000,000		
EM	000390	01-D-416	Waste Treatment and Immobilization	ORP	CD3	Active	Dale Knutson	IPA	4	N/A	12,263,000,000		
EM	000402	RL-0011.R1	Plutonium Finishing (PFP) Plant	Richland	CD3	Active	Matthew McCormick	4	3	Yes	330,200,000		
EM	000403	RL-0030.R1.1	Soil and Water Remediation	Richland	CD3	Active	Briant Charboneau	3	3	Yes	181,600,000		
EM	000404	RL-0040.R1.1	U Plant/Other Decontamination and	Richland	CD3	Active	Oliver Farabee	3	3	Yes	256,500,000		
EM			Outer Zone Decontamination and	Richland	CD3	Active	Oliver Farabee	3	3	Yes	114,900,000		
EM		OR-	Biology Complex Decontamination and	Y-12	CD3	Active	Laura Wilkerson	2	2	Yes	30,000,000		
EM			P Reactor Decommissioning	SRS	CD3	Active	Rodrigo Rimando	3	3	Yes	142,200,000		
EM			P Ash Basin Remediation	SRS	CD3	Active	Rodrigo Rimando	3	2	Yes	30,000,000		
EM	000419	SR-0030.R1.4	R Reactor Decommissioning	SRS	CD3	Active	Rodrigo Rimando	3	3	Yes	149,200,000		
EM	000421	CBC-MOAB-	Moab Uranium Mill Tailings Remediation	Moab	Closeout	Complete	Donald Metzler	4	2	Yes	40,700,000	07/16/10	07/16/10
EM	000426	02-U-101	Depleted Uranium Hexafluoride 6	PPPO	Closeout	Complete	John Zimmerman	3	4	No	592,000,000	11/12/10	11/12/10
EM	000429	ID-0040B	Nuclear Facility D&D - INL	INL	CD3	Active	Robert Shaw	2	4	No	796,400,000		

	General Information							
Report Title	Report Title FPD Contact List w/Certification							
Report Subtitle	N/A							
(If Applicable)								
Report Control	RPT1003602							
Number								
Report	Enterprise							
	Category							
	Dekker Default N/A							
	Folder Path							
Customer	Shared Reports/Enterprise Reports							
Folder Path (If								
Different)								
Brief	This report is an alphabetical listing by L	ast Name of the FPD and their Certification Level with the Date Certified.						
Description								
Reading	Search for a FPD using the Last Name to	o view their Certification Level and Date Certified.						
Report								
	Techı	nical Information						
Data Query/Quer	ries	Filter(s)						
-	The data elements in this data source	Temporary contacts placeholders are filtered out of the report (The						
	nation required to report on the attributes	Contacts Last Name does not equal TBD).						
of the contacts as	signed to a project.	Only information for FPD assigned to a project is selected for the						
		report.						

## Table 137: Report Image

Report Date: 04/11/2011 21:05			
			ERGY
			ERGI
FPD Co	ontact List w/ Co	ertification	
LastName	First Name	Certification	Date Certified
Appenzeller-Wing	Janet	Level 3	04/23/10
Arakawa	David	Level 2	01/14/04
Arenaz	Mark	Level 4	09/28/10
Bangerter	Robert	Level 3	06/08/07
Bazzell	Kevin	Level 3	06/08/07
Beard	Anna	Level 3	06/24/04
Bradburne	Joel	Level 0	
Brinker	Samuel	Level 3	04/14/04
Cahill	William	Level 3	04/13/07
Cannon	Scott	Level 4	12/07/07
Cantey	Thomas	Level 3	09/25/09
Caradonna	Robert	Level 2	01/11/10
Carolan	Pepin	Level 3	03/27/09
Chapman	Richard	Level 0	
Charboneau	Briant	Level 3	09/09/05
Christenson	Dale	Level 4	04/23/10
Chung	Regina	Level 0	
Clark	Amanda	Level 2	09/24/10
Conner	Julie	Level 1	06/29/05
Cook	Trevor	Level 0	
Craun	Richard	Level 2	06/23/06
Crescenzo	Frank J.	Level 4	09/28/10
Di Sanza	E. Frank	Level 2	05/18/06
Dins	Randall	Level 1	02/13/09
Drahushak-Crow	Roselle	Level 1	06/24/08
Eng	Joseph	Level 2	05/13/05
Estrada	Joe	Level 3	05/04/09
Evelo	Wayne	Level 3	02/04/05
Farabee	Oliver	Level 3	03/17/06
Feinberg	Steven	Level 3	12/07/07
Fletcher	Thomas	Level 2	04/30/09
French	Mark	Level 4	12/08/06
Frye	Steven	Level 2	02/23/06
Gallegos	John	Level 2	06/08/07

## Table 138: Report Information - Post CD-2 Active Projects

General Information								
Report Title	Post CD-2 Active Projects							
Report Subtitle	N/A							
(If Applicable)								
Report Control	RPT1003603							
Number								
Report	Enterprise							
Category								
Dekker Default	N/A							
Folder Path								
Customer								
Folder Path (If Different)								
Brief	This report is a listing of the current Active Post CD2 Projects by Program and the PARS II Project ID. The DOE							
Description		rovided. The report includes a few Project attributes such as the Current						
		igned and their Certification Level and the OECM Analyst responsible for						
	the Project's assessment.							
Reading		f all Post CD2 projects currently active across the department with						
Report	assignments and responsibility for asses	sing the Project's status.						
		nical Information						
Data Query/Que		Filter(s)						
,	v – The data elements included in this	The Office of Science IT projects are filtered out of this report.						
	ntended to provide reporting on OA data	Project data selected for the currently selected OA Status Date.						
•	CPP data fields uploaded by the s integration of these data elements	Projects that have CD-2 Approval Date, AND.						
	view of a project's status from both the	Projects that do not have CD-4 Approval Date are selected.						
•	ormance and DOE's assessment of a							
project.								

### Table 139: Report Image

Report Date: Status Date:		11:49								U.S. DEPARTMENT OF	
	Post CD-2 Active Projects										
	PARS II Project Current FPD Certification										
Program		DOE Project Number		CD		rent TPC (\$K)		FPD Name	Level	OECM Analyst	
EERE			Research Support Facility (RSF) II	CD3	\$	67,700		Roselle Drahushak-Crow	Level 1	Tony Ermovick	
EERE		08-EE-01	Energy System Integration Facility (ESIF)	CD3	\$	135,000		Matt Graham	Level 2	Tony Ermovick	
EERE			Integrated Biorefinery Research Facility (IBRF)	CD3	\$	13,400		Matt Graham	Level 2	Tony Ermovick	
EERE		10-EE-01	South Table Mountain (STM) Ingress/Egress	CD2	\$	44,000		Randall Dins	Level 1	Tony Ermovick	
EERE		10-EE-05002	Maximum Energy Efficiency Building (MAXLAB)	CD2	\$	16,600		Mary Rawlins	Level 1	Tony Ermovick	
EERE		10-EE-05001	Carbon Fiber Technology Facility	CD3	\$	30,000		F. Lester Ginn	Level 2	Tony Ermovick	
EM		06-D-401	Sodium Bearing Waste Treatment (SBWT)	CD3	\$	571,000		Richard Craun	Level 2	Victoria Pratt	
EM		OR-0011Z.C1	U-233 Disposition Project - Building 3019	CD3	\$		Oak Ridge	John Krueger	IPA	Eric Wayne	
EM	000390	01-D-416	Waste Treatment and Immobilization Plant	CD3	\$	12,263,000	ORP	Dale Knutson	IPA	Brian Kong	
EM	000402	RL-0011.R1	Plutonium Finishing (PFP) Plant	CD3	\$	330,200	Richland	Matthew McCormick	Level 4	Mark Whitson	
EM	000403	RL-0030.R1.1	Soil and Water Remediation (Groundwater	CD3	\$	181,600	Richland	Briant Charboneau	Level 3	Mark Whitson	
EM	000404	RL-0040.R1.1	U Plant/Other Decontamination and	CD3	\$	256,500	Richland	Oliver Farabee	Level 3	Mark Whitson	
EM	000405	RL-0040.R1.2	Outer Zone Decontamination and	CD3	\$	114,900	Richland	Oliver Farabee	Level 3	Mark Whitson	
EM	000412	OR-0041.NEW.R1.2	Biology Complex Decontamination and	CD3	\$	30,000	Y-12	Laura Wilkerson	Level 2	Eric Wayne	
EM	000417	SR-0030.R1.2	P Reactor Decommissioning	CD3	\$	142,200	SRS	Rodrigo Rimando	Level 3	Rick Elliott	
EM	000418	SR-0030.R1.3	P Ash Basin Remediation	CD3	\$	30,000	SRS	Rodrigo Rimando	Level 3	Rick Elliott	
EM	000419	SR-0030.R1.4	R Reactor Decommissioning	CD3	\$	149,200	SRS	Rodrigo Rimando	Level 3	Rick Elliott	
EM	000429	ID-0040B	Nuclear Facility D&D - INL	CD3	\$	796,400	INL	Robert Shaw	Level 2	Victoria Pratt	
EM	000431	CH-BRNL-0040	Nuclear Facility D&D - Brookhaven Graphite	CD3	\$	64,200	BNL	Steven Feinberg	Level 3	Tom Bruder	
EM			Nuclear Facility D&D - ANL - East - Building	CD3	\$	34,200		Susan Heston	Level 2	Tom Bruder	
EM	000452	OH-MB-0030	Soil and Water Remediation - Environmental	CD3	\$		Miamisburg	Donald Pfister	Level 2	Tom Bruder	

	General Information
Report Title	Pre CD-3 Projects Planned Dates
Report Subtitle	N/A
(If Applicable)	
Report Control	RPT1003604
Number	Entermine
Report Category	Enterprise
Dekker Default	N/A
Folder Path	
Customer	Shared Reports/Enterprise Reports
Folder Path (If	
Different)	This report is a listing of the surrent Active Bra CD2 Projects by Program and the DADS II Project ID. The DOC
Brief Description	This report is a listing of the current Active Pre CD3 Projects by Program and the PARS II Project ID. The DOE Project Number and Project Name are provided. The report includes all of the planned Approval Dates for CD2, CD3 and CD4. The current TPC is also included in the report. Report is used for planning oversight and assessment activities on projects that are approaching key milestones.
Reading Report	The report provides a quick lookup of the planned Approval Dates for PARS II Projects with the current TPC. The report is helpful in the planning for the upcoming PARS II reporting, analysis and assessment process.

## Table 140: Report Information - Pre CD-3 Projects Planned Dates

Techi	Technical Information							
Data Query/Queries	Filter(s)							
Project Overview – The data elements included in this								
data source are intended to provide reporting on OA data								
inputs with the CPP data fields uploaded by the	The Project Status equals Active.							
contractor. This integration of these data elements provides an overview of a project's status from both the	The Current CD does not equal 3.							
contractor's performance and DOE's assessment of a	The Current CD does not equal 4.							
project.	The Current CD does not equal Close Out.							
Data Query/Queries	Filter(s)							
Critical Decisions – The data elements included in this	The Project ID is not Null (blank).							
data source link the Critical Decision information with the	The OA Status Date is for the current period.							
Program and Project data elements. There are three (3) different configurations of the Critical Decision data source attached to this report. Each one of the queries is used to provide the CD Planned Date.	The CD Name is used to select the specific CD-2, CD-3 and CD-4.							

### Table 141: Report Image

	Date: 04/11/2011 21:23 Date: 04/26/2011								
			Pre CD-3 Projects Planned Dates						
Program	PARS II Project ID	DOE Project Number	Project Name	Current CD	CD2 Planned Date	CD3 Planned Date	CD4 Planned Date	Current TPC (\$K)	
EERE	000524	10-EE-01	South Table Mountain (STM) Ingress/Egress & Traffic Capacity Upgrades	CD1	04/01/11	08/16/11	09/11/12	44,000	
EERE	000702	10-EE-05004	Performance Verification Laboratory (PVL)	CD1	04/29/11	04/29/11	09/30/13	13,900	
EERE	000722	10-EE-05002	Maximum Energy Efficiency Building (MAXLAB)	CD2	01/31/11	04/26/11	03/31/13	16,600	
EERE	000723	10-EE-05003	User Test Bed Facility (UTBF)	CD1	11/30/11	11/30/11	06/28/13	15,900	
EM	000461	08-D-414	Plutonium Preparation Project (prev Disposition Project)	CD1			09/30/13	500,000	
EM	000465	11-D-402	Calcine Disposition Project (CDP)	CD0	01/01/16	07/01/19	02/03/25	16,000,000	
EM	000466	ID-0012B-D-ISFF	Idaho Spent Fuel Facility (ISFF) Project	CD0	12/01/23	06/03/24	12/30/26	560,000	
EM	000467	IFDP	Integrated Facility Disposition Project (IFDP)	CD1	09/30/11	09/30/11	09/30/37	14,500,000	
EM	000537	SR-0014C.C2	Tank 48 Waste Processing	CD3A				94,000	
EM	000538	SR-0014C.C3	Saltstone Disposal Units	CD1				227,500	
EM	000541	SR-0014C.C4	Canister Shipping Facility	CD1			09/30/14	95,000	
EM	000542	12-D-403	Savannah River Glass Waste Storage Building #3	CD1				103,000	
EM	000649	OH-WV-0040.C	Nuclear Facility D&D	CD1			09/30/12	21,100	
EM	000651	OR-0013B.C1	Sludge Processing Facility Buildouts	CD1	01/31/12	09/28/12	09/30/13	42,000	
EM	000652	OR-0040.C	Nuclear Facility D&D - ETTP	CD1	09/30/11	09/30/11	09/30/17	336,600	
EM	000659	OR-0041.C	Nuclear Facility D&D - Y-12	CD1	09/30/13	09/30/13	09/30/17	13,800	
EM	000663	OR-0042.C	Nuclear Facility D&D - ORNL	CD1	09/30/12	09/30/12	09/30/19	50,300	
EM	000671	PO-0040.C	Nuclear Facilities D&D - Portsmouth Gaseous Diffusion Plant	CD1			09/30/12	16,100	
EM	000672	RL-0013 (M-91)	Obtaining Processing Capabilities for Large-Package Waste and Remote-Handled Waste	CD0	09/30/18			400,000	
EM	000680	VL-LANL-0013.C	RH and CH TRU Waste Retrieval	CD1			09/30/12	154,300	
EM	000681	VL-LANL-0030.C	Soil and Water Remediation - LANL	CD1			09/30/15	700,400	
EM	000685	VL-LANL-0040D.C	D&D - DP Site and TA-54	CD1	08/31/12		09/30/14	163,000	
EM	000773	SR-0011C.C1	Purification Vault Type Room	CD1				42,000	
FE	000559	BC-C102	Bayou Choctaw Cavern Replacement	CD1	12/31/10	06/30/11	03/30/12	81,350	
FE	000561	SPRE1B	Strategic Petroleum Reserve (SPR) Expansion to 1B Barrels	CD0	10/31/09	07/31/10	10/31/20	4,100,000	
NA	000399	99-D-141-01	Pit Disassembly and Conversion (PDC)	CD1				3,200,000	
NA	000427	04-D-125	Chemistry & Metallurgy Research Facility Replacement NF (CMRR)	CD1	09/15/11	09/15/11	01/03/22	975,000	

## Table 142: Report Information - Program Structure

	General Information								
Report Title	Program Structure								
Report Subtitle	N/A								
(If Applicable)									
Report Control	RPT1003605								
Number									
Report Category	Enterprise								
Dekker Default	N/A								
Folder Path									
Customer	Shared Reports/Enterprise Reports								
Folder Path (If									
Different)									
Brief		Program Structure and how the Capital Programs and Projects are							
Description	organized within it.								
Reading Report		ogram Office and Capital Program. Then the Projects that make up the Project ID. The DOE Project Number, Project Name and current CD are							
кероп	provided.	Toject ID. The DOE Project Number, Project Name and current CD are							
		nical Information							
Data Query/Quer	ries	Filter(s)							
3	r – The data elements included in this								
	ntended to provide reporting on OA data	Project data selected for the currently selected OA Status Date.							
	CPP data fields uploaded by the								
	s integration of these data elements								
	view of a project's status from both the prmance and DOE's assessment of a								
project.									
Data Query/Que	ries	Filter(s)							
	Definition – This data source combines	The Office of Science IT projects are filtered out of this report.							
, ,	d Capital Program definitions with the								
Project Attributes									

### Table 143: Report Image

Report Date: Status Date:	04/11/201121:3 04/26/2011	9				ERGY
			Program	Structure		
Drogram	Program Office	Capital Program	PARS Project ID	DOE Project Number	Project Name	Current CD
Program EERE	EE-40	Research Support Facility (RSF) II		06-EE-01B	Research Support Facility (RSF) II	CD3
EERE	EE-40	Energy System Integration Facility (ESIF)		08-EE-01	Energy System Integration Facility (ESIF)	CD3 CD3
EERE	EE-40	Integrated Biorefinery Research Facility (IBRF) Stage 2		07-EE-01-2	Integrated Biorefinery Research Facility (IBRF) Stage 2	CD3
EERE	EE-40	Research Support Facility (RSF)		06-EE-01	Research Support Facility (RSF)	Closeout
EERE	EE-40	Integrated Biorefinery Research Facility (IBRF) Stage 1		07-EE-01-1	Integrated Biorefinery Research Facility (IBRF) Stage 1	Closeout
EERE	EE-40	South Table Mountain Site Infrastructure Zone I		08-EE-02	South Table Mountain Site Infrastructure Zone I	Closeout
EERE	EE-40	South Table Mountain Site Infrastructure Zone II		09-EE-01	South Table Mountain Site Infrastructure Zone II	Closeout
EERE	EE-40	South Table Mountain (STM) Ingress/Egress & Traffic Capacity		10-EE-01	South Table Mountain (STM) Ingress/Egress & Traffic Capacity	CD1
EERE	EE-40	Science and Technology Facility	000525	02-NREL-001	Science and Technology Facility	Closeout
EERE	EE-4A	Performance Verification Laboratory		10-EE-05004	Performance Verification Laboratory (PVL)	CD1
EERE	EE-	Maximum Energy Efficiency Building		10-EE-05002	Maximum Energy Efficiency Building (MAXLAB)	CD2
EERE	EE-	User Testbed Facility for Low Energy	000723	10-EE-05003	User Test Bed Facility (UTBF)	CD1
EERE	EE-	Carbon Fiber User Facility	000795	10-EE-05001	Carbon Fiber Technology Facility	CD3
EM	EM-	Sodium Bearing Waste Treatment (SBWT)	000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	CD3
EM	EM-	Downblend of U-233 in Building 3019	000388	OR-0011Z.C1	U-233 Disposition Project - Building 3019	CD3
EM	EM-	Salt Waste Processing Facility (SWPF)	000389	05-D-405	Salt Waste Processing Facility (SWPF)	CD3
EM	EM-	WTP (part of 01-D-416)	000390	01-D-416	Waste Treatment and Immobilization Plant (WTP)	CD3
EM	EM-	Plutonium Finishing (PFP) Plant Decontamination and		RL-0011.R1	Plutonium Finishing (PFP) Plant Decontamination and	CD3
EM	EM-	Soil and Water Remediation (Groundwater and Vadose Zone)		RL-0030.R1.1	Soil and Water Remediation (Groundwater and Vadose Zone)	CD3
EM	EM-	U Plant/Other Decontamination and Dismantlement	000404	RL-0040.R1.1	U Plant/Other Decontamination and Dismantlement	CD3
EM	EM-	Outer Zone Decontamination and Dismantlement	000405	RL-0040.R1.2	Outer Zone Decontamination and Dismantlement	CD3
EM	EM-	Biology Complex Decontamination and Decommissioning		OR-0041.NEW.R1.2	Biology Complex Decontamination and Decommissioning	CD3
EM	EM-	P Reactor Remediation	000417	SR-0030.R1.2	P Reactor Decommissioning	CD3
EM	EM-	P Ash Basin Remediation	000418	SR-0030.R1.3	P Ash Basin Remediation	CD3
EM	EM-	R Reactor Remediation	000419	SR-0030.R1.4	R Reactor Decommissioning	CD3
EM	EM-	Construction for MOAB Uranium Mill Tailings	000421	CBC-MOAB-0031.C1	Moab Uranium Mill Tailings Remediation	Closeout
EM	EM-	Depleted Uranium Hexafluoride 6 Conversion (DUF6)	000426	02-U-101	Depleted Uranium Hexafluoride 6 Conversion (DUF6)	Closeout

## Table 144: Report Information - Project Descriptions

	Gene	eral Information			
Report Title	Project Descriptions				
Report Subtitle (If Applicable)	N/A				
Report Control Number	RPT1003606				
Report Category	Enterprise				
Dekker Default Folder Path	N/A				
Customer Folder Path (If Different)	Shared Reports/Enterprise Reports				
Brief Description	This report provides the Project Descrip	tion as it is entered in the PARS II Project Attributes Screen.			
Reading Report		oject ID. In addition to the Project Description it includes the Program, t Name, Project Activity Status, Project On-Hold status and Current CD.			
	Techı	nical Information			
Data Query/Quer		Filter(s)			
data source are in inputs with the contractor. This provides an over	- The data elements included in this ntended to provide reporting on OA data CPP data fields uploaded by the s integration of these data elements view of a project's status from both the prmance and DOE's assessment of a	Project data selected for the currently selected OA Status Date.			
Data Query/Quer		Filter(s)			
data source are a	<ul> <li>The data elements included in this</li> <li>Il narrative text fields that can be</li> <li>oject from various screens.</li> </ul>	The Narrative Title is equal to the Description field.			

#### Table 145: Report Image

Report Date: 04 Status Date: 04	V11/2011 21:46 V26/2011								
	Project Descriptions								
	Program EM	Site Code INL	DOE Project Number 06-D-401	Project Name Sodium Bearing Waste Treatment (SBWT)	Project Activity Status Active	Project On Hold No	Current CD CD3	Project Description This project supports the equipment procurement, construction, construction management, quality assurance, and project management for the Sodium Bearing Waste Treatment Project. The present inventory of approximately 900,000 gallons of sodium bearing waste is stored in three 300,000 gallon, underground tanks in the Tank Farm Facility. This waste will be treated and stored onsite on an interim basis, pending final decisions regarding ultimate disposal.	
000388	ЕМ	Oak Ridge	OR-0011ZC1	U-233 Disposition Project- Building 3019	Active	No	CD3	Down Blend U 233 is to alleviate safety and security requirements and disposition of down blended inventory at an approved disposal site.	
000389	EM	SRS	05-D-405	Salt Waste Processing Facility(SWPF)	Active	No	CD3	Plan, design, construct and commission a facility that separates highly radioactive cesium, actinides and strontium from high level waste salt/supernate and enables the decontaminated residual waste to be dispositioned as low level waste. Mission: The SWPF will provide EM the capability to safelyseparate the highly radioactive constituents of the salt waste stored in underground tanks at the Savannah River Site for treatment in the SRS Defense Waste Processing Facility and will result in a low level waste product that is suitable for disposal in the SRS Saltstone Facility.	
000390	ЕМ	ORP	01-D-416	Waste Treatment and Immobilization Plant (WTP)	Active	No	CD3	Treat and vitrify/53M gallons of radioactive and chemical tank waste.	
000392	NA	LANL	08-D-701	Nuclear Materials Safeguards and Security Upgrades Project (NMSSUP) Phase II	Active	No	CD3	Provides for replacement of the LANL TA 55 Plutonium Facility's (PF 4) Perimeter Intrusion Detection and Assessment (PIDAS), the Pedestrian and Vehicular Perimeter Access Control System (PACS), PF 4 Interior Intrusion Detection and Alarm System (IIDAS), and systems integration with PHASE 1 Argus computer access control system currently under construction. Mission: Supports the DOE current and future Defense Programs Missions assigned to LANL at TA 55, the Plutonium Facility (PF 4) by replacing obsolete and costly to maintain, intrusion and detection systems. The existing systems were installed and placed in operations in the MID 1970's and have deteriorated to an unreliable state. PHASE II will provide the safeguards and security access control and intrusion detection system designed to protection and prevents the loss of HCLO assets.	
000393	NA	SNL	07-D-253	Heating System Modernization (HSM), TA-1	Complete	No	Closeout	This project will modernize the Tech Area I Heating System at Sandia National Laboratories in Albuquerque, New Mexico. Space heating, domestic water heating, and process heating requirements for Tech Area 1 are presently served from SNL's Central Steam Plant and steam distribution system. The ability to supplyheating energy to the buildings within Tech Area 1 is critical to SNL's successful operation to meet the laboratory's mission. Tech Area 1 is home to a substantial portion of SNL's work force and therefore, any disruption in steam heating system service has significant rami foations to ongoing critical SNL missions. The Steam Plant and portions of the distribution system are more than 50 years old. Significant capital upgrades are necessary over the next several years to ensure continued reliable service and to achieve desired reductions in deferred maintenance. Furthermore, recent evaluations have suggested that new buildings would realize significant owning and operating cost savings by providing local hot water boiler plants in lieu of service from the central steam system. New line item projects are being constructed at the easternmost end of the Tech Area 1 campus and are utilizing local hot water boilers for heating needs.	

## Table 146: Report Information - Project List

	General Information				
Report Title	Project List				
Report Subtitle (If Applicable)	N/A				
Report Control Number	RPT1002036				
Report Category	Enterprise				
Dekker Default Folder Path	N/A				
Customer Folder Path (If Different)	Shared Reports/Enterprise Reports				
Brief Description	This is an enterprise report that lists all of the projects in PARS II.				
Reading Report					
Technical Information					
Data Query/Que					
the Program and	Project/Program Definition – This data source combines he Program and Capital Program definitions with the Project Attributes data elements.				

#### Table 147: Report Image

Report Date	: 11/24/2010 16:14				
		Project List		w Er	IEKGI
		Floject List			
				Managing	
	d Project Number	Project Name	Site	Office	Project Status
000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	INL	EM	Active
000388	OR-0011Z.C1	U-233 Disposition Project - Building 3019	Oak Ridge	EM	Active
000389	05-D-405	Salt Waste Processing Fadility (SWPF)	SRS	EM	Active
000390	01-D-416	Waste Treatment and Immobilization Plant (WTP)	ORP	EM	Active
000392	08-D-701	Nuclear Materials Safeguards and Security Upgrades Project (NMSSUP)	LANL	NA	Active
000393	07-D-253	Heating System Modernization (HSM), TA-1	SNL	NA	Active
000394	08-D-802	High Explosive Pressing Facility (HEPF)	Pantex	NA	Active
000395	08-D-801	High Pressure Fire Loop (HPFL)	Pantex	NA	Active
000396	09-D-404	Test Capabilities Revitalization (Phase II)	SNL	NA	Active
000397	08-D-806	Ion Beam Laboratory	SNL	NA	Active
000398	99-D-141-02	Waste Solidification Building (WSB)	SRS	NA	Active
000399	99-D-141-01	Pit Disassembly and Conversion (PDC)	SRS	NA	Active
000400	99-D-143	Mixed Oxide Fuel Fabrication Facility (MOX)	SRS	NA	Active
000401	05-D-170-2	Security Improvements Project (SIP)	Y-12	NA	Active
000402	RL-0011.R1	Plutonium Finishing (PFP) Plant Decontamination and Dismantlement	Richland	EM	Active
000403	RL-0030.R1.1	Soil and Water Remediation (Groundwater and Vadose Zone)	Richland	EM	Active
000404	RL-0040 R1.1	U Plant/Other Decontamination and Dismantement	Richland	EM	Active
000405	RL-0040.R1.2	Outer Zone Decontamination and Dismantlement	Richland	EM	Active
000412	OR-	Biology Complex Decontamination and Decommissioning	Y-12	EM	Active
000417	SR-0030.R1.2	P Reactor Decommissioning	SRS	EM	Active
000418	SR-0030.R1.3	P Ash Basin Remediation	SRS	EM	Active
000419	SR-0030.R1.4	R Reactor Decommissioning	SRS	EM	Active
000421	CBC-MOAB-	Construction for MOAB Uranium Mill Tailings	Moab	EM	Complete
000426	02-U-101	Depleted Uranium Hexafluoride 6 Conversion (DUF6)	PPPO	EM	Active
000427	04-D-125	Chemistry & Metallurg vResearch Facility Replacement NF (CMRR)	LANL	NA	Active
000428	04-D-125A	Chemistry & Metallurg yResearch Facility Replacement Project (CMRR) -	LANL	NA	Complete
000429	ID-0040B	Nuclear FacilityD&D - INL	INL	EM	Active
000431	CH-BRNL-0040	Nuclear Facility/D&D - Brookhaven Graphite Research Reactor (BGRR)	BNL	EM	Active
000432	CH-ANLE-	Nuclear FacilityD&D - ANL - East - Building 330	ANL	EM	Active
000434	07-D-220	Radioactive Liquid Waste Treatment Facility (RLWTF)	LANL	NA	Active
000435	08-D-804	TA-55 Infrastructure Reinvestment, TRP 1	LANL	NA	Complete
000436	09-D-402	Los Alamos Neutron Science Center Refurbishment (LANSCE-R)	LANL	NA	Active
000437	11-D-801A	TA-55 Infrastructure Reinvestment Project TRP II	LANL	NA	Active
000438	06-D-602	Gas Main and Distribution System Upgrade (GMDSU)	Pantex	NA	Complete
000439	EWGPPZ1	Zheleznogorsk Plutonium Production Elimination Program	Russia	NA	Active
000440	01-D-124	Highly Enriched Uranium Materials Facility (HEUMF), Building 9720-82	Y-12	NA	Complete
000441	05-D-402	Berylium Capability (BeC) Project	Y-12	NA	Complete

## Table 148: Report Information - Projects On Hold

	General Information					
Report Title	Project On Hold					
Report Subtitle (If Applicable)	N/A					
Report Control Number	RPT1003608					
Report Category	Enterprise					
Dekker Default Folder Path	N/A					
Customer Folder Path (If Different)	Shared Reports/Enterprise Reports					
Brief Description	This report provides a listing of all the Projects in PARS II that have been identified as being On Hold on Project Attributes screen.					
Reading Report	The report is sorted by Program and then the PARS II Project ID. It includes the DOE Project Number and Project Description. The OECM Analyst is listed and the Current CD along with the following Project Attributes: Project Status, Project On Hold, Project of Special Interest, Project Type, Nuclear/Non-Nuclear, CPP Type and Site Code.					
	Techı	nical Information				
Data Query/Que		Filter(s)				
data source are i inputs with the contractor. This provides an over	<ul> <li>The data elements included in this ntended to provide reporting on OA data CPP data fields uploaded by the s integration of these data elements view of a project's status from both the prmance and DOE's assessment of a</li> </ul>	Project data selected for the currently selected OA Status Date. The Office of Science IT projects are filtered out of this report. The Project On Hold is equal to Yes.				

#### Table 149: Report Image

	ur Date: 04/11/201121:57 us Date: 04/26/2011											
	Projects On Hold											
Program	PARS II Project ID	DOE Project Number	Project Name	OECM Analyst	Current CD	Project Status	Project On Hold	Project of Special Interest	Project Type	Nuclear/Non- Nuclear	СРР Туре	Site Code
EERE	000702	10-EE-05004	Performance Verification Laboratory (PVL)	Tony Ermovick	CD1	Active	Yes	No	Facility Construction	Non-Nuclear		NETL (WV)
NA	000394	08-D-802	High Explosive Pressing Facility (HEPF)	Darren Morton	CD3	Active	Yes	No	Facility Construction	Non-Nuclear	CPP Upload - Plus MR &/or Contingency	Pantex
NA	000396	09-D-404	Test Capabilities Revitalization (Phase II)	John White	CD3	Active	Yes	No	Facility Construction	Non-Nuclear	CPP Upload - Plus MR &/or Contingency	SNL
NA	000445	05-D-140-03	Weapons Surveillance Facility	John White	Closeout	Cancelled	Yes	No	Facility Construction	Non-Nuclear		Pantex
NA	000739	PTX-ASC	Pantex Administrative Support Complex (ASC)	Darren Morton	CD0	Active	Yes	No	Facility Construction			Pantex
SC	000502	SLI-04-RSB	Research Support Building (RSB)	Brian Huizenga	CD0	Active	Yes	No	Facility Construction	Non-Nuclear		LBNL
SC	000505	12-R-123	SNS Second Target Station	Brian Huizenga	CD0	Active	Yes	No	Facility Construction	Non-Nuclear		ORNL
SC	000693	11-SC-70	Utilities Upgrade (FNAL)	Brian Huizenga	CD1	Active	Yes	No	Facility Construction	Non-Nuclear		FNAL
SC	000695		Seismic Upgrades, Modernization & Replace of General Purpose Buildings - Phase 3	Brian Huizenga	CD0	Active	Yes	No	Facility Construction	Non-Nuclear		LBNL
SC	000731		Science and Technology Infrastructure Upgrade - PPPL	Brian Huizenga	CD0	Active	Yes	No	Infrastructure Improvements	Non-Nuclear		PPPL
SC	000736	TBD ANL-MDL	Materials Design Laboratory	Brian Huizenga	CD0	Active	Yes	No	Facility Construction			ANL
SC	000742	12-SC-70	Science and User Support Building (SUSB)	Brian Huizenga	CD0	Active	Yes	No	Facility Construction			SLAC
SC	000745	TBD ORNL	ORNL Site Modernization	Brian Huizenga	CD0	Active	Yes	No	Facility Construction			ORNL

#### IV. EVMS Reports

The EVMS Reports Folder is used to monitor and plan for Contractors' EVMS Certification Status. The following reports are contained in the EVMS Reports Folder:

- 1. EVMS Certification by Contractor
- 2. EVMS Certification by Site
- 3. EVMS Certification At CD-3
- 4. EVMS Certification Pre CD-3

An explanation of these reports, their default configurations and a report image are shown in the tables below.

	General Information					
Report Title	EVMS Certification by Contractor					
Report Subtitle	N/A					
(If Applicable)						
Report Control	RPT1002020					
Number						
Report	EVMS Certification					
Category	N1/A					
Dekker Default Folder Path	N/A					
Customer	Shared Reports/EVMS Certification					
Folder Path (If						
Different)						
Brief	This report lists the DOE contractors alphabetically with their certification level and a listing of projects on which					
Description	the contractor is performing.					
Reading	•	etermine their EVMS certification status and the contracts on which they				
Report	are responsible for performing.					
Technical Information						
Data Query/Que		Filter(s)				
-	The data elements in this data source	Only contractors are included in this report				
	nation required to report on the attributes	Active projects only are included in this report.				
of the contacts as	ssigned to a project.	Only the contractor's EVMS Certification Status is shown				
		The Office of Science IT projects are filtered out of this report.				

## Table 150: Report Information - EVMS Certification by Contractor

## Table 151: Report Image

1/24/2010 15:02	
	EVMS Certification by Contractor
Certified	- ARC (KAPL) & WGI
	KAPL - Nuclear Facility D&D - Special Process Research Unit
	KAPL - Building G2 & H2 D&D KAPL - Contaminated Soil Removal North Field
Certified	- ARC (Miamisburg)
Continou	Miamisburg - Soil and Water Remediation - Environmental Restoration and Site Support -
	Miamisburg
	Miamisburg - Soil and Water Remediation - OU-1 Environmental Restoration and Site
	Support - Miamisburg Miamisburg - Soil and Water Remediation - OU-1
Certified	-
	NREL - Research Support Facility (RSF)
	NREL - Research Support Facility (RSF) II
	NREL - Integrated Biorefinery Research Facility (IBRF) Stage 1 NREL - Integrated Biorefinery Research Facility (IBRF) Stage 2
	NREL - Energy System Integration Facility (ESIF)
	NREL - South Table Mountain Site Infrastructure Zone I
	NREL - South Table Mountain Site Infrastructure Zone II
Certified	NREL - South Table Mountain (STM) Ingress/E gress & Traffic Capacity Upgrades - B&W Pantex
Certified	Pantex - Weapons Surveillance Facility
	Pantex - High Pressure Fire Loop (HPFL)
	Pantex - High Explosive Pressing Facility (HEPF)
Certified	
	Y-12 - Security Improvements Project (SIP)
	Y-12 - Uranium Processing Facility (UPF) Y-12 - Nuclear Facility Risk Reduction (NFRR)
	Y-12 - Biology Complex Decontamination and Decommissioning
Not Certified	- BEA
	INL - Fast Neutron Test Capability (FNTC)
Certified	
	ORNL - Nuclear Facility D&D - ORNL ORNL - ORNL Near Defence Facility Demolition (2000 Complex D&D)
	ORNL - ORNL Non-Defense Facility Demolition (2000 Complex D&D) ORNL - ORNL Defense Facility Demolition Bldg 3026

#### Table 152: Report Information - EVMS Certification by Site

	General Information					
Report Title	EVMS Certification by Site					
Report Subtitle	N/A					
(If Applicable)						
Report Control	RPT1002019					
Number						
Report	EVMS Certification					
Category						
Dekker Default	N/A					
Folder Path						
Customer	Shared Reports/EVMS Certification					
Folder Path (If						
Different) Brief	This report lists the DOE sites and the co	ontractors at that site, and their EV/MS certification level				
Description	This report lists the DOE sites and the contractors at that site, and their EVMS certification level.					
Description						
Reading		f interest, and see the contractors at the site, and view their EVMS				
Report	certification status.					
	Technical Information					
Data Query/Que		Filter(s)				
	The data elements in this data source	Only contractors are included in this report,				
	nation required to report on the attributes	Active projects only are included in this report.				
of the contacts as	signed to a project.	Only the contractor's EVMS Certification Status is shown.				
		The Office of Science IT projects are filtered out of this report.				

## Table 153: Report Image

ort Date: 11/24/201015:04			
		EVMS Certification by Site	
ANL	-	Argonne National Laboratory	
Not Certified	-	TBD	
NotCertified	-	UC-Argonne	
BNL	-	Brookhaven National Laboratory	
Certified	-	BSA	
		UC-LBNL	
Not Certified			
Bayou Choctaw (LA)	-	Bayou Choctaw	
NotCertified			
FNAL	-	Fermi National Accelerator Laboratory	
Certified	-	FRA	
Not Certified			
INL	-	Idaho National Laboratory	
		CWI (INL)	
Not Certified			
NotCertified			
		Knolls Atomic Power Laboratory	
		ARC (KAPL) & WGI	
		Los Alamos National Laboratory	
Certified			
		Lawrence Berkeley National Laboratory	
		UC-LBNL	
NotCertified			
Miamisburg	-	Miamisburg	
		ARC (Miamisburg)	
Not Certified - Late CD-3			
NETL (WV)	-	National Energy Technology Laboratory	
Not Certified	-	TBD	
NREL	-	National Renewable Energy Laboratory	
Certified	-	Alliance	
NTS	-	Nevada Test Site	

#### Table 154: Report Information - EVMS Certifications At CD-3

	General Information
Report Title	EVMS Certifications At CD-3
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1003965
Report Category	EVMS Certification
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/EVMS Certification
Brief Description	This report provides the EVMS Certification Status of the Contractor for each DOE Project in PARS II. There are three (3) worksheets in this workbook that all provide the same information. The worksheets are categorized by Projects that are EM-C projects at CD3, Line Item projects at CD3 and Projects that have reached CD4 and are still Active.
Reading Report	Each worksheet is sorted by Program and then PARS II Project ID. It includes the DOE Project Number and Description. The responsible OECM Analyst is listed in the report with their forecast of the CD4 date. The following Project Attributes are included in the report: Project Status, Project On Hold, Current CD, CD3 Approved Date, CD3 TPC, CD3 CD4 Date, Latest CD2/BCP CD4 Date, Original CD2 CD4 Date, Latest TPC and CD4 Planned Date. The Site Code and the Site Name are included with the Contractor's name, EVMS Certification Status and the Date Certified.

Technical Information					
Data Query/Queries	Filter(s)				
Project Overview – CD4 Active Projects: The data elements included in this data source are intended to provide reporting on OA data inputs with the CPP data fields uploaded by the contractor. This integration of these data elements provides an overview of a project's status from both the contractor's performance and DOE's assessment of a project.	The Office of Science IT projects are filtered out of this report.         The OA Status Date is for the current period.         The Project Activity Status equals Active.         The Current CD equals 4.				
Data Query/Queries	Filter(s)				
Project Overview – CD3 EMC Projects: The data elements included in this data source are intended to provide reporting on OA data inputs with the CPP data fields uploaded by the contractor. This integration of these data elements provides an overview of a project's status from both the contractor's performance and DOE's assessment of a project.	The OA Status Date is for the current period. The Project Activity Status equals Active. The Current CD equals 3. Project Type Code 3 equals EM-C Current TPC is greater than or equal to \$20,000,000.				
Data Query/Queries	Filter(s)				
Project Overview – CD3 Non-EMC Projects: The data elements included in this data source are intended to provide reporting on OA data inputs with the CPP data fields uploaded by the contractor. This integration of these data elements provides an overview of a project's status from both the contractor's performance and DOE's assessment of a project.	The OA Status Date is for the current period.The Project Activity Status equals Active.The Current CD equals 3.Project Type Code 3 does not equal EM-CCurrent TPC is greater than or equal to \$20,000,000.				
Data Query/Queries	Filter(s)				
Critical Decision – CD4 Forecast Date: The data elements included in this data source are intended to provide reporting on OA data inputs with the CPP data fields uploaded by the contractor. This integration of these data elements provides an overview of a project's status from both the contractor's performance and DOE's assessment of a project.	The OA Status Date is for the prior period.				

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Data Query/Queries	Filter(s)
Project Contact – The data elements in this data source contain the information required to report on the attributes	The Role Type is equal to Contractor
of the contacts assigned to a project.	The Office of Science IT projects are filtered out of this report.

# Table 155: Report Image – Clean Up Projects (1 of 2)

Report Date: ( Status Date: 0															
Clean U	lean Up Projects - EV Certification at CD-3														
								CD3			Latest	Original		CD4	
Program	PARS II Project ID	DOE Project Number	Project Name	Project Status	Project On Hold	OECM Analyst	Current CD	Approval Date	CD3 TPC	CD3 CD4 Date	CD2/BCP CD4 Date	CD2 CD4 Date	Latest TPC	Planned Date	
	000402	DI 0011 D1	Plutonium Finishing (PFP) Plant Decontamination and Dismantlement	Active	No	Mark Whitson	CD3	10/14/09	330,200,000	09/30/11	9/30/2011	9/30/2011	330,200,000	9/30/2011	
EM-C	000403	RI -0030 R1 1	Soil and Water Remediation (Groundwater and Vadose Zone)	Active	No	Mark Whitson	CD3	04/26/10	181,600,000	09/30/11	9/30/2011	9/30/2011	181,600,000	12/30/2011	
EM-C	000404	RI -0040 R1 1	U Plant/Other Decontamination and Dismantlement	Active	No	Mark Whitson	CD3	10/14/09	256,500,000	09/30/11	9/30/2011	9/30/2011	256,500,000	9/30/2011	
EM-C	000405	RI -0040 R1 2	Outer Zone Decontamination and Dismantlement	Active	No	Mark Whitson	CD3	10/14/09	114,900,000	09/30/11	9/30/2011	9/30/2011	114,900,000	9/30/2011	
EM-C	000412		Biology Complex Decontamination and Decommissioning	Active	No	Eric Wayne	CD3	09/28/09	30,000,000	09/30/11	9/30/2011	9/30/2011	30,000,000	9/30/2011	
EM-C	000417	SR-0030.R1.2	P Reactor Decommissioning	Active	No	Rick Elliott	CD3	12/24/09	142,200,000	01/31/12	1/31/2012	1/31/2012	142,200,000	1/31/2012	
EM-C	000418	SR-0030.R1.3	P Ash Basin Remediation	Active	No	Rick Elliott	CD3	12/24/09	30,000,000	09/30/11	9/30/2011	9/30/2011	30,000,000	9/30/2011	
EM-C	000419	SR-0030.R1.4	R Reactor Decommissioning	Active	No	Rick Elliott	CD3	12/24/09	149,200,000	01/31/12	1/31/2012	1/31/2012	149,200,000	1/31/2012	
EM-C	000429	ID-0040B	Nuclear Facility D&D - INL	Active	No	Victoria Pratt	CD3	09/25/07	796,400,000	09/30/12	9/30/2012	9/30/2012	796,400,000	9/30/2011	
EM-C	000431	CH-BRNL-0040	Nuclear Facility D&D - Brookhaven Graphite Research Reactor (BGRR)	Active	No	Tom Bruder	CD3	05/28/08	53,800,000	09/30/12	9/30/2012	9/30/2012	64,200,000	9/30/2012	
EM-C	000432		Nuclear Facility D&D - ANL - East - Building 330	Active	No	Tom Bruder	CD3	09/28/09	34,200,000	09/30/11	9/30/2011	9/30/2011	34,200,000	9/30/2011	
EM-C	000452	OH_MH_0030	Soil and Water Remediation - Environmental Restoration and Site Support - Miamisburg	Active	No	Tom Bruder	CD3	10/01/03	54,600,000				54,600,000	2/28/2011	

# Table 156: Report Image – Clean Up Projects (2 of 2)

Report Date: Status Date: I							Ċ		RTMENT OF
Clean U	lp Project	ts - EV Certif	ication at CD-3			Not (	Total Projects: Total Certified: Not Certified: Certified - Late CD-3: FFP: % Certified:	2 1	
Program	PARS II Project ID	DOE Project Number	Project Name	Site Code	Site Name	Contractor Name	EVMS Certification Status	Date Certified	OECM Forecast CD4
EM-C	000402	RL-0011.R1	Plutonium Finishing (PFP) Plant Decontamination and Dismantlement	Richland	Richland	CHPRC	Certified	09/18/09	09/30/11
EM-C	000403	RL-0030.R1.1	Soil and Water Remediation (Groundwater and Vadose Zone)	Richland	Richland	CHPRC	Certified	09/18/09	12/30/11
EM-C	000404	RL-0040.R1.1	U Plant/Other Decontamination and Dismantlement	Richland	Richland	CHPRC	Certified	09/18/09	09/30/11
EM-C	000405	RL-0040.R1.2	Outer Zone Decontamination and Dismantlement	Richland	Richland	CHPRC	Certified	09/18/09	09/30/11
EM-C	000412	OR-0041.NEW.R1	Biology Complex Decontamination and Decommissioning	Y-12	Y-12 National Security Complex	B&W Y-12	Certified	11/08/07	09/30/11
EM-C	000417	SR-0030.R1.2	P Reactor Decommissioning	SRS	Savannah River Site	SRNS	Certified	02/26/10	01/30/11
EM-C	000418	SR-0030.R1.3	P Ash Basin Remediation	SRS	Savannah River Site	SRNS	Certified	02/26/10	09/30/11
EM-C	000419	SR-0030.R1.4	R Reactor Decommissioning	SRS	Savannah River Site	SRNS	Certified	02/26/10	01/31/12
EM-C	000429	ID-0040B	Nuclear Facility D&D - INL	INL	Idaho National Laboratory	CWI (INL)	Certified	10/18/07	09/30/11
EM-C	000431	CH-BRNL-0040	Nuclear Facility D&D - Brookhaven Graphite Research Reactor (BGRR)	BNL	Brookhaven National Laboratory	BSA	Certified	09/15/09	
EM-C	000432	CH-ANLE-0040.N	Nuclear Facility D&D - ANL - East - Building 330	ANL	Argonne National Laboratory	UChicago Argonne	Certified	11/16/10	
EM-C	000452	OH-MB-0030	Soil and Water Remediation - Environmental Restoration and Site Support - Miamisburg Soil and Water Remediation - Oll-1	Miamisburg	Miamisburg	ARC (Miamisburg)	Certified	11/09/09	

Line Iter	m Projec	ts - EV Certif	fication at CD-3											
Program	PARS II Project ID	DOE Project Number	Project Name	Project Status	Project On Hold	OECM Analyst	Current CD	CD3 Approval Date	CD3 TPC	CD3 CD4 Date	Latest CD2/BCP CD4 Date	Original CD2 CD4 Date	Latest TPC	CD4 Planned Date
EE	000517	06-EE-01B	Research Support Facility (RSF) II	Active	No	Tony Ermovick	CD3	05/27/10	67,700,000	07/31/12	7/31/2012	7/31/2012	67,700,000	7/31/2012
EE	000518	08-EE-01	Energy System Integration Facility (ESIF)	Active	No	Tony Ermovick	CD3	03/10/11	135,000,000	09/30/13	9/30/2013	9/30/2013	135,000,000	9/30/2013
EE	000795	10-EE-05001	Carbon Fiber Technology Facility	Active	No	Tony Ermovick	CD3	03/04/11	30,000,000	09/30/13	9/30/2013	9/30/2013	30,000,000	9/30/2013
EM-L	000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	Active	No	Victoria Pratt	CD3	08/28/07	571,000,000	12/31/11	8/31/2011	7/31/2010	571,000,000	12/31/2011
EM-L	000388	OR-0011Z.C1	U-233 Disposition Project - Building 3019	Active	No	Eric Wayne	CD3	06/18/10	239,722,000	09/30/20	9/30/2020	9/30/2020	239,722,000	9/30/2020
EM-L	000389	05-D-405	Salt Waste Processing Facility (SWPF)	Active	No	Rick Elliott	CD3	12/08/08	1,339,000,000	10/31/15	10/31/2015	11/30/2013	1,339,000,000	10/31/2015
EM-L	000390	01-D-416	Waste Treatment and Immobilization Plant (WTP)	Active	No	Brian Kong	CD3	04/21/03	12,263,000,000	11/30/19	11/30/2019	7/31/2011	12,263,000,000	11/30/2019
NA	000392	08-D-701	Nuclear Materials Safeguards and Security Upgrades Project (NMSSUP) Phase II	Active	No	John White	CD3	06/23/09	245,166,000	01/30/13	1/30/2013	1/30/2013	245,166,000	1/30/2013
NA	000394	08-D-802	High Explosive Pressing Facility (HEPF)	Active	Yes	Darren Morton	CD3	05/15/08	116,040,000	05/01/14	5/1/2014	6/30/2012	116,040,000	12/30/2016
NA	000395	08-D-801	High Pressure Fire Loop (HPFL)	Active	No	Darren Morton	CD3	07/09/09	34,980,000	03/30/11	9/30/2012	3/30/2011	42,360,000	9/30/2012
NA	000396	09-D-404	Test Capabilities Revitalization (Phase II)	Active	Yes	John White	CD3	09/10/08	52,000,000	10/30/13	10/30/2013	10/30/2013	52,000,000	9/30/2013
NA	000397	08-D-806	lon Beam Laboratory	Active	No	John White	CD3	12/31/07	39,636,000	06/30/12	6/30/2012	6/30/2012	39,636,000	9/1/2011
NA	000398	99-D-141-02	Waste Solidification Building (WSB)	Active	No	Tony Ermovick	CD3	12/10/08	344,455,000	09/30/13	9/30/2013	9/30/2013	344,455,000	9/30/2013
NA	000400	99-D-143	Mixed Oxide Fuel Fabrication Facility (MOX)	Active	No	Tony Ermovick	CD3	04/11/07	4,860,000,000	10/30/16	10/30/2016	9/30/2016	4,860,000,000	10/27/2016

## Table 157: Report Image – Line Item Projects (1 of 2)

## Table 158: Report Image – Line Item Projects (2 of 2)

Report Date: 0 Status Date: 0							Ô	U.S. DEPAR	RGY
Line Iten	n Project	ts - EV Certif	ication at CD-3			Not Ce	Total Projects: Total Certified: Not Certified: ertified - Late CD-3: FFP: % Certified:		
Program	PARS II Project ID	DOE Project Number	Project Name	Site Code	Site Name	Contractor Name	EVMS Certification Status	Date Certified	OECM Forecast CD4
EE	000517	06-EE-01B	Research Support Facility (RSF) II	NREL	National Renewable Energy Laboratory	Alliance	Certified	02/26/10	03/31/12
EE	000518	08-EE-01	Energy System Integration Facility (ESIF)	NREL	National Renewable Energy Laboratory	Alliance	Certified	02/26/10	09/30/13
EE	000795	10-EE-05001	Carbon Fiber Technology Facility	ORNL	Oak Ridge National Laboratory, TN	UT-Battelle	Certified	02/12/09	09/30/13
EM-L	000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	INL	Idaho National Laboratory	CWI (INL)	Certified	10/18/07	02/01/12
EM-L	000388	OR-0011Z.C1	U-233 Disposition Project - Building 3019	Oak Ridge	Oak Ridge	Isotek Systems	Certified	09/29/09	09/30/20
EM-L	000389	05-D-405	Salt Waste Processing Facility (SWPF)	SRS	Savannah River Site	PI&TG ESS Division	Certified	07/01/08	10/31/15
EM-L	000390	01-D-416	Waste Treatment and Immobilization Plant (WTP)	ORP	Office of River Protection	BNI (ORP)	Certified	03/04/08	11/30/19
NA	000392	08-D-701	Nuclear Materials Safeguards and Security Upgrades Project (NMSSUP) Phase II	LANL	Los Alamos National Laboratory	LANS	Certified	07/01/09	01/30/13
NA	000394	08-D-802	High Explosive Pressing Facility (HEPF)	Pantex	Pantex Plant	B&W Pantex	Certified	02/14/08	09/30/16
NA	000395	08-D-801	High Pressure Fire Loop (HPFL)	Pantex	Pantex Plant	B&W Pantex	Certified	02/14/08	
NA	000396	09-D-404	Test Capabilities Revitalization (Phase II)	SNL	Sandia National Laboratories	SCLM	Certified	09/10/04	10/30/15
NA	000397	08-D-806	lon Beam Laboratory	SNL	Sandia National Laboratories	SCLM	Certified	09/10/04	

## Table 159: Report Image – Active CD-4 Projects

Ropart Dato: 04 Statur Dato: 04												RGY
Projects Program	PARS II	/e reached ( DOE Project Number	CD-4 but are still ACTIVE Project Name	Project Status	OECM Analyst	Current CD	CD4 Approval Date	Site Code	Site Name	Contractor Name	E¥MS Certification Status	Date Certifi
		MIF.41.NI	Gamma Ray Energy Tracking In-beam Nuclear Array (GRETINA)	Active	Brian Huizenga	CD4		LBNL	Lawrence Berkeley National Laboratory	UC-LBNL	Certified	01/06/0

## Table 160: Report Information - EVMS Certifications Pre CD-3

	General Information
Report Title	EVMS Certifications Pre CD-3
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1003966
Report Category	EVMS Certification
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/EVMS Certification
Brief Description	This report supports OECM's planning process for the EVMS Certification of Contractors. It provides the EVMS Certification Status of the Contractor for each DOE Project in PARS II that has not yet achieved CD3 Approval. Projects that are CD0 or CD1 may not have a Contractor assigned yet or even a Site identified. There are two (2) worksheets in this workbook that provide the same information. The worksheets are categorized by Projects that are EM-C projects Pre CD3 or Line Item projects Pre CD3.
Reading Report	Each worksheet is sorted by Program and then PARS II Project ID. It includes the DOE Project Number and Description. The responsible OECM Analyst is listed in the report. The following Project Attributes are included in the report: Project Status, Project On Hold, Current CD, Latest CD Approval Date, Latest CD Planned, CD0 Approval Date, CD1 Approval Date, CD2 Approval Date, CD3A Approval Date, Latest TPC and the Planned Dates for CD1, CD2 and CD3. The comparison of the Planned dates and the Approved Dates is what supports OECM's planning for Contractor EVMS Certification. The Site Code and the Site Name are included with the Contractor's name, EVMS Certification Status and the Date Certified if these are known at the current OA Status Date.

Techi	nical Information
Data Query/Queries	Filter(s)
Project Overview – CD4 Active Projects: The data elements included in this data source are intended to provide reporting on OA data inputs with the CPP data fields uploaded by the contractor. This integration of these data elements provides an overview of a project's status from both the contractor's performance and DOE's assessment of a project.	The Office of Science IT projects are filtered out of this report.         The OA Status Date is for the current period.         The Project Activity Status equals Active.         The Current CD equals 4.
Data Query/Queries	Filter(s)
Project Overview – CD3 EMC Projects: The data elements included in this data source are intended to provide reporting on OA data inputs with the CPP data fields uploaded by the contractor. This integration of these data elements provides an overview of a project's status from both the contractor's performance and DOE's assessment of a project.	The OA Status Date is for the current period. The Project Activity Status equals Active. The Current CD equals 3. Project Type Code 3 equals EM-C Current TPC is greater than or equal to \$20,000,000.
Data Query/Queries	Filter(s)
Project Overview – CD3 Non-EMC Projects: The data elements included in this data source are intended to provide reporting on OA data inputs with the CPP data fields uploaded by the contractor. This integration of these data elements provides an overview of a project's status from both the contractor's performance and DOE's assessment of a project.	The OA Status Date is for the current period.The Project Activity Status equals Active.The Current CD equals 3.Project Type Code 3 does not equal EM-CCurrent TPC is greater than or equal to \$20,000,000.
Data Query/Queries	Filter(s)
Critical Decision – CD4 Forecast Date: The data elements included in this data source are intended to provide reporting on OA data inputs with the CPP data fields uploaded by the contractor. This integration of these data elements provides an overview of a project's status from both the contractor's performance and DOE's assessment of a project.	The OA Status Date is for the prior period.

Data Query/Queries	Filter(s)
Project Summary by Program - The data elements included in this data source are intended to provide reporting on Pre CD2 and Post CD2 Total Project Costs (TPC). The data elements provide the ability to categorize the TPC by the OECM Analysts RYG Assessments of the projects.	
Data Query/Queries	Filter(s)
Project Contact – The data elements in this data source contain the information required to report on the attributes of the contacts assigned to a project.	The Role Type is equal to ContractorThe Office of Science IT projects are filtered out of this report.

Report Date: 0 Status Date: 0														
Line Iter	n Project	ts - CD-0 Thr	ru CD-2											
Program	PARS II Project ID	DOE Project Number	Project Name	Project Status	Project On Hold	OECM Analyst	Current CD	Latest CD Approval Date	Latest CD Planned Date	CD0 Approval Date	CD1 Approval Date	CD2 Approval Date	CD3A Approval Date	Latest TPC
EE	000524	10-EE-01	South Table Mountain (STM) Ingress/Egress & Traffic Capacity Upgrades	Active	No	Tony Ermovick	CD2	01/25/11	01/25/11	04/23/09	03/26/10	01/25/11		44,000,000
EE	000702	10-EE-05004	Performance Verification Laboratory (PVL)	Active	Yes	Tony Ermovick	CD1	06/07/10	04/29/11	12/17/09	06/07/10			13,900,000
EE	000722	10-EE-05002	Maximum Energy Efficiency Building (MAXLAB)	Active	No	Tony Ermovick	CD2	01/31/11	05/06/11	12/17/09	07/16/10	01/31/11		16,600,000
EE	000723	10-EE-05003	User Test Bed Facility (UTBF)	Active	No	Tony Ermovick	CD1	11/03/10	11/30/11	12/17/09	11/03/10			15,900,000
EM-L	000461	08-D-414	Plutonium Preparation Project (prev Disposition Project)	Active	No	Rick Elliott	CD1	08/17/06		09/06/05	08/17/06			500,000,000
EM-L	000465	11-D-402	Calcine Disposition Project (CDP)	Active	No	Victoria Pratt	CD0	06/29/07	06/01/12	06/29/07				16,000,000,000
EM-L	000466	ID-0012B-D-ISFF	Idaho Spent Fuel Facility (ISFF) Project	Active	No	Victoria Pratt	CD0	11/20/07	10/31/15	11/20/07				560,000,000
FE	000559	BC-C102	Bayou Choctaw Cavern Replacement	Active	No	Tom Bruder	CD1	03/10/10	12/31/10	07/21/09	03/10/10			81,350,000
FE	000561	SPRE1B	Strategic Petroleum Reserve (SPR) Expansion to 1B Barrels	Active	No	Tom Bruder	CD0	08/03/07	08/31/08	08/03/07				4,100,000,000
NA	000399	99-D-141-01	Pit Disassembly and Conversion (PDC)	Active	No	John White	CD1	10/30/97		10/31/97	10/30/97			3,200,000,000
NA	000427	04-D-125	Chemistry & Metallurgy Research Facility Replacement NF (CMRR)	Active	No	John White	CD1	05/18/05	09/15/11	07/16/02	05/18/05			975,000,000
NA	000434	07-D-220	Radioactive Liquid Waste Treatment Facility (RLWTF)	Active	No	John White	CD1	06/05/06		10/04/04	06/05/06			104,000,000
NA	000436	09-D-402	Los Alamos Neutron Science Center Refurbishment (LANSCE-R)	Active	No	John White	CD1	09/28/09	12/31/10	12/27/06	09/28/09			201,000,000
NA	000437	11-D-801A	TA-55 Infrastructure Reinvestment Project, TRP II (Phase A)	Active	No	John White	CD2	11/24/09	01/31/11	03/23/05	07/15/08	11/24/09		19,470,000
NA	000444	12-D-XXX	TRU Waste Facilities	Active	No	John White	CD1	08/10/10	10/31/11	02/07/06	08/10/10			124,000,000
NA	000446	10-D-501	Nuclear Facility Risk Reduction (NFRR)	Active	No	John White	CD3A	10/28/10	05/31/12	10/20/08	10/20/09	10/28/10	10/28/10	75,796,000

## Table 161: Report Image – Line Item Projects – CD0 Thru CD2 (1 of 2)

Report Date: Status Date:											ERGY
Line Ite	m Projec	ts - CD-0 Thi	u CD-2								
Program	PARS II Project ID	DOE Project Number	Project Name	CD1 Planned Date	CD2 Planned Date	CD3 Planned Date	Site Code	Site Name	Contractor Name	EVMS Certification Status	Date Certified
EE	000524	10-EE-01	South Table Mountain (STM) Ingress/Egress & Traffic Capacity Upgrades		4/1/2011		NREL	National Renewable Energy Laboratory	Alliance	Certified	02/26/10
EE	000702	10-EE-05004	Performance Verification Laboratory (PVL)	6/30/2010	4/29/2011	4/29/2011	NETL (WV)	National Energy Technology Laboratory	TBD	Not Certified	
EE	000722	10-EE-05002	Maximum Energy Efficiency Building (MAXLAB)	7/16/2010	1/31/2011	5/6/2011	ORNL	Oak Ridge National Laboratory	UT-Battelle	Certified	02/12/09
EE	000723	10-EE-05003	User Test Bed Facility (UTBF)	10/22/2010	11/30/2011	11/30/2011	LBNL	Lawrence Berkeley National Laboratory	TBD	Not Certified	
EM-L	000461	08-D-414	Plutonium Preparation Project (prev Disposition Project)				SRS	Savannah River Site	SRNS	Certified	02/26/10
EM-L	000465	11-D-402	Calcine Disposition Project (CDP)	6/1/2012	1/1/2016	7/1/2019	INL	Idaho National Laboratory	CWI (INL)	Certified	10/18/07
EM-L	000466	ID-0012B-D-ISFF	Idaho Spent Fuel Facility (ISFF) Project	10/31/2015	12/1/2023	6/3/2024	INL	Idaho National Laboratory	CWI (INL)	Certified	10/18/07
FE	000559	BC-C102	Bayou Choctaw Cavern Replacement	1/31/2010	12/31/2010	6/30/2011	Bayou Choctaw (LA)	Bayou Choctaw	TBD	Not Certified	
FE	000561	SPRE1B	Strategic Petroleum Reserve (SPR) Expansion to 1B Barrels	8/31/2008	10/31/2009	7/31/2010			TBD	Not Certified	
NA	000399	99-D-141-01	Pit Disassembly and Conversion (PDC)				SRS	Savannah River Site	SRNS & USACE & URSWD	Not Certified	
NA	000427	04-D-125	Chemistry & Metallurgy Research Facility Replacement NF (CMRR)		9/15/2011	9/15/2011	LANL	Los Alamos National Laboratory	LANS	Certified	07/01/09
NA	000434	07-D-220	Radioactive Liquid Waste Treatment Facility (RLWTF)				LANL	Los Alamos National Laboratory	LANS	Certified	07/01/09
NA	000436	09-D-402	Los Alamos Neutron Science Center Refurbishment (LANSCE-R)	12/31/2009	12/31/2010	12/31/2012	LANL	Los Alamos National Laboratory	LANS	Certified	07/01/09
NA	000437	11-D-801A	TA-55 Infrastructure Reinvestment Project, TRP II (Phase A)			1/31/2011	LANL	Los Alamos National Laboratory	LANS	Certified	07/01/09
NA	000444	12-D-XXX	TRU Waste Facilities	3/31/2007	10/31/2011	7/31/2013	LANL	Los Alamos National Laboratory	LANS	Certified	07/01/09
NA	000446	10-D-501	Nuclear Facility Risk Reduction (NFRR)			5/31/2012	Y-12	Y-12 National Security Complex	B&W Y-12	Certified	11/08/07

## Table 162: Report Image – Line Item Projects – CD0 Thru CD2 (2 of 2)

	opart Dato: 04/12/2011 tatu: Dato: 02/25/2011													
Clean U	Clean Up Projects - CD-0 Thru CD-2													
Program	PARS II Project ID	DOE Project Number	Project Name	Project Status	Project On Hold	OECM Analyst	Current CD	Latest CD Approval Date	Latest CD Planned Date	CD0 Approval Date	CD1 Approval Date	CD2 Approval Date	CD3A Approval Date	Latest TPC
EM-C	000467	IFDP	Integrated Facility Disposition Project (IFDP)	Active	No	Eric Wayne	CD1	11/17/08	09/30/11	07/20/07	11/17/08			14,500,000,000
EM-C	000537	SR-0014C.C2	Tank 48 Waste Processing	Active	No	Rick Elliott	CD3A	12/14/10		01/01/97	03/25/10		12/14/10	94,000,000
EM-C	000538	SR-0014C.C3	Saltstone Disposal Units	Active	No	Rick Elliott	CD1	03/25/10		01/01/97	03/25/10			227,500,000
EM-C	000541	SR-0014C.C4	Canister Shipping Facility	Active	No	Rick Elliott	CD1	03/25/10		01/01/97	03/25/10			95,000,000
EM-C	000542	12-D-403	Savannah River Glass Waste Storage Building #3	Active	No	Rick Elliott	CD1	03/25/10			03/25/10			103,000,000
EM-C	000649	OH-WV-0040.C	Nuclear Facility D&D	Active	No	Tom Bruder	CD1	04/26/10			04/26/10			21,100,000
EM-C	000651	OR-0013B.C1	Sludge Processing Facility Buildouts	Active	No	Eric Wayne	CD1	03/25/10	01/31/12	08/20/98	03/25/10			42,000,000
EM-C	000652	OR-0040.C	Nuclear Facility D&D - ETTP	Active	No	Eric Wayne	CD1	04/08/10	09/30/11	01/01/97	04/08/10			336,600,000
EM-C	000659	OR-0041.C	Nuclear Facility D&D - Y-12	Active	No	Eric Wayne	CD1	03/25/10	09/30/13	03/25/10	03/25/10			13,800,000
EM-C	000663	OR-0042.C	Nuclear Facility D&D - ORNL	Active	No	Eric Wayne	CD1	03/25/10	09/30/12	03/25/10	03/25/10			50,300,000
EM-C	000671		Nuclear Facilities D&D - Portsmouth Gaseous Diffusion Plant	Active	No	Victoria Pratt	CD1	04/08/10			04/08/10			16,100,000
EM-C	000672		Obtaining Processing Capabilities for Large- Package Waste and Remote-Handled Waste at	Active	No	Mark Whitson	CD0	12/13/07	10/31/13	12/13/07				400,000,000
EM-C	000680		RH and CH TRU Waste Retrieval	Active	No	Brian Huizenga	CD1	03/25/10			03/25/10			154,300,000
EM-C	000681	VL-LANL-0030.C	Soil and Water Remediation - LANL	Active	No	Brian Huizenga	CD1	04/08/10			04/08/10			700,400,000
EM-C	000685	VL-LANL-0040D.0	D&D - DP Site and TA-54	Active	No	Brian Huizenga	CD1	03/25/10	08/31/12		03/25/10			163,000,000
EM-C	000773	SR-0011C.C1	Purification Vault Type Room	Active	No	Rick Elliott	CD1	01/11/10			01/11/10			42,000,000

## Table 163: Report Image – Clean Up Projects – CD0 Thru CD2 (1 of 2)

Ropart Dato: 04/12/2011 Statur Dato: 02/25/2011											RGY
Clean	Up Projec	ts - CD-0 Thr	u CD-2								
Program	PARS II Project n ID	DOE Project Number	Project Name	CD1 Planned Date	CD2 Planned Date	CD3 Planned Date	Site Code	Site Name	Contractor Name	E¥MS Certification Status	Date Certified
EM-C	000467	IFDP	Integrated Facility Disposition Project (IFDP)	11/30/2008	9/30/2011	9/30/2011	Oak Ridge	Oak Ridge	тво	Not Certified	
EM-C	000537	SR-0014C.C2	Tank 48 Waste Processing				SRS	Savannah River Site	SRR	Certified	09/30/10
EM-C	000538	SR-0014C.C3	Saltstone Disposal Units				SRS	Savannah River Site	SRR	Certified	09/30/10
EM-C	000541	SR-0014C.C4	Canister Shipping Facility				SRS	Savannah River Site	SRR	Certified	09/30/10
EM-C	000542	12-D-403	Savannah River Glass Waste Storage Building #3				SRS	Savannah River Site	SRR	Certified	09/30/10
EM-C	000649	OH-WV-0040.C	Nuclear Facility D&D				West Valley	West Valley Demonstration Project	WVES	Certified	09/29/09
EM-C	000651	OR-0013B.C1	Sludge Processing Facility Buildouts		1/31/2012	9/28/2012	Oak Ridge	Oak Ridge	тво	Not Certified	
EM-C	000652	OR-0040.C	Nuclear Facility D&D - ETTP		9/30/2011	9/30/2011	Oak Ridge	Oak Ridge	тво	Not Certified	
EM-C	000659	OR-0041.C	Nuclear Facility D&D - Y-12		9/30/2013	9/30/2013	Y-12	Y-12 National Security Complex	тво	Not Certified	
EM-C	000663	OR-0042.C	Nuclear Facility D&D - ORNL		9/30/2012	9/30/2012	ORNL	Oak Ridge National Laboratory	тво	Not Certified	
EM-C	000671		Nuclear Facilities D&D - Portsmouth Gaseous Diffusion Plant				Portsmouth	Portsmouth Gaseous Diffusion Plant	тво	Not Certified	
EM-C	000672	RL-0013 (M-91)	Obtaining Processing Capabilities for Large- Package Waste and Remote-Handled Waste at	10/31/2013	9/30/2018		Richland	Richland	CHPRC	Certified	09/18/09
EM-C	000680	VL-LANL-0013.C	RH and CH TRU Waste Retrieval				LANL	Los Alamos National Laboratory	LANS	Certified	07/01/09
EM-C	000681	VL-LANL-0030.C	Soil and Water Remediation - LANL				LANL	Los Alamos National Laboratory	LANS	Certified	07/01/09
EM-C	000685	VL-LANL-0040D.0	D&D - DP Site and TA-54		8/31/2012		LANL	Los Alamos National Laboratory	LANS	Certified	07/01/09
EM-C	000773	SR-0011C.C1	Purification Vault Type Room				SRS	Savannah River Site	SRNS	Certified	02/26/10

## Table 164: Report Image – Clean Up Projects – CD0 Thru CD2 (2 of 2)

#### V. Metrics

The reports in the Metrics Folder are configured to support the various DOE's metric analysis including the Corrective Action Plan (CAP) Metrics as a result of the DOE's Project Management Root Cause Analysis.

The following reports are contained in the Metrics Folder:

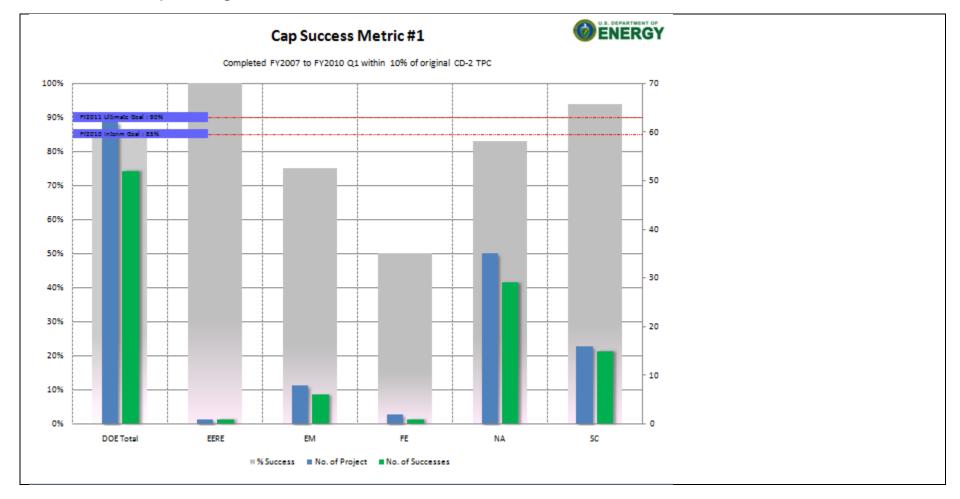
- 1. 2B CAP Success Metric #1
- 2. 2C CAP Metric #3
- 3. 2D CAP Metric #8 FPD
- 4. 2I RCA Metrics
- 5. OMB/GAO Report CM01 Section
- 6. OMB/GAO Report PDRI Section
- 7. OMB/GAO Report TRA Section
- 8. PMCDP FPD Stats

An explanation of these reports, their default configurations and a report image are shown in the tables below.

#### Table 165: Report Information - 2B CAP Success Metric #1

General Information					
Report Title	2B CAP Success Metric #1				
Report Subtitle (If Applicable)	Completed FY2007 to FY2010 Q1 within 10% of original CD-2 TPC				
Report Control Number	RPT1002548				
Report Category	Metrics				
Dekker Default Folder Path	Shared Reports/Metrics				
Customer Folder Path (If Different)	Shared Reports/Metrics				
Brief Description	Report provides metrics on number of projects completed in specified Fiscal Years and the number of those projects that were completed as "successful" or within 10% of the Original CD2 TPC.				
Reading Report					
Technical Information					
Data Query/Que	ries	Filter(s)			
designed data so elements in this d	d #2 - Data Query utilizes custom- urce (CAP Metric #1 and #2). All data ata source are OECM-specific and or use with this specific report.	<ul> <li>Projects where Program is not defined are filtered out.</li> <li>On-Hold Projects are filtered out.</li> <li>Only projects with CD4 approved date in Fiscal Years 2007 through 2010 are considered for the report.</li> <li>The Office of Science IT projects are filtered out of this report.</li> </ul>			

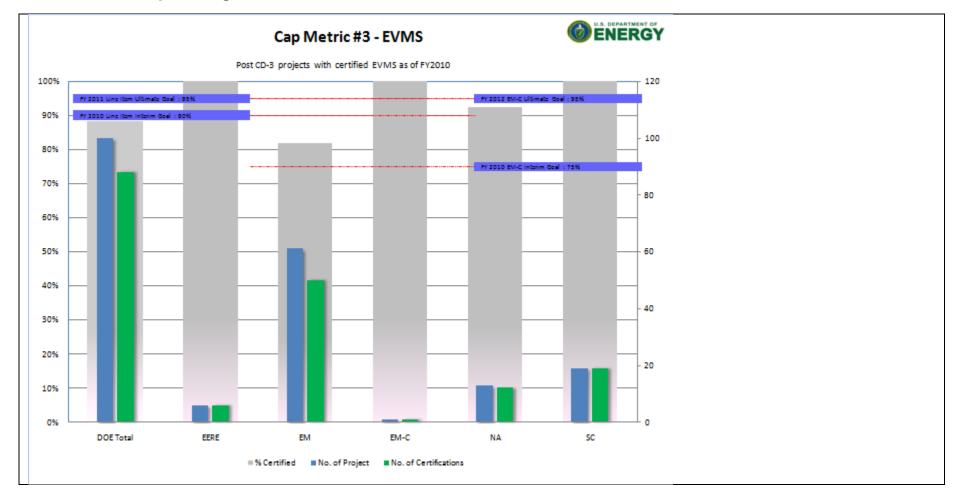
#### Table 166: Report Image



#### Table 167: Report Information - 2C CAP Success Metric #3

General Information						
Report Title	2C CAP Success Metric #3					
Report Subtitle	Post CD-3 projects with certified EVMS as of FY2010					
(If Applicable)						
Report Control	RPT1002549					
Number						
Report	Metrics					
Category						
Dekker Default	Shared Reports/Metrics					
Folder Path						
Customer	Shared Reports/Metrics					
Folder Path (If Different)						
Brief Description	Report provides metrics on number of projects received CD3 approval prior to FY 2011 and managed with Certified EVMS.					
Reading Report	2011 and count of how many of those p	am counts of number of projects with CD3 approved date prior to FY rojects are managed with Certified EVMS. Chart also provides % of M-defined interim and ultimate goals for those percentages.				
	Technical Information					
Data Query/Que	ries	Filter(s)				
	nd #2 - Data Query utilizes custom-	Projects where Program is not defined are filtered out.				
	urce (CAP Metric #1 and #2). All data	Only Active projects are considered for the report.				
	lata source are OECM-specific and	The Office of Science IT projects are filtered out of this report.				
custom-defined for	or use with this specific report.	Only projects with CD3 approved date prior to Fiscal year 2011 and				
TPC greater than 0 are considered for the report.						

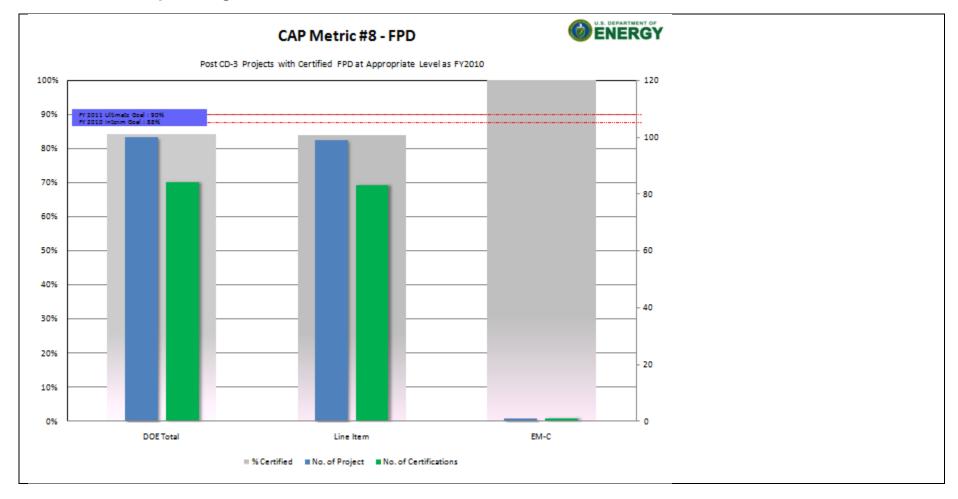
#### Table 168: Report Image



#### Table 169: Report Information - 2D CAP Success Metric #8

General Information						
Report Title	2D CAP Success Metric #8					
Report Subtitle	Post CD-3 Projects with Certified FPD at Appropriate Level as FY2010					
(If Applicable)						
Report Control	RPT1002550					
Number						
Report	Metrics					
Category						
Dekker Default						
Folder Path						
Customer	Shared Reports/Metrics					
Folder Path (If Different)						
Brief	Report provides metrics on number of projects received CD3 approval prior to FY 2011 and managed by an FPD					
Description	with appropriate certification level.					
Description						
Reading	Chart provides DOE Total and Line Item	v. EM-C counts of number of projects with CD3 approved date prior to				
Report						
		iate FPD certification level with OECM-defined interim and ultimate goals				
	for those percentages.					
	Technical Information					
Data Query/Que		Filter(s)				
	nd #2 - Data Query utilizes custom-	Projects where Program is not defined are filtered out.				
	urce (CAP Metric #1 and #2). All data	Only Active projects are considered for the report.				
	lata source are OECM-specific and	The Office of Science IT projects are filtered out of this report.				
custom-defined fo	or use with this specific report.	Only projects with CD3 approved date prior to Fiscal year 2011 are considered for the report.				

#### Table 170: Report Image



## Table 171: Report Information - 2I RCA Metrics

	General Information
Report Title	2I RCA Metrics
Report Subtitle (If Applicable)	N/A
Report Control Number	???
Report Category	Metrics
Dekker Default Folder Path	Shared Reports/Metrics
Customer Folder Path (If Different)	Shared Reports/Metrics
Brief Description	This report provides a collection of metrics by project count and the % of those projects meeting OECM-defined criteria for success.
Reading Report	The report provides specific DOE-defined metrics of project compliance and success by program as well as by DOE total portfolio. Each data column in the report has been customized to meet specific DOE requirements.

Technical Information					
Data Query/Queries	Filter(s)				
CAP Metric #1 and #2 - Data Query utilizes custom-	Projects where Program is not defined are filtered out.				
designed data source (CAP Metric #1 and #2). All data	On-Hold projects are filtered out from the report.				
elements in this data source are OECM-specific and	The Office of Science IT projects are filtered out of this report.				
custom-defined for use with this specific report.	Only projects that have CD4 approved date in FY 2006 – 2008 are considered for the report.				
CAP Metric #1 and #2 - Data Query utilizes custom-	Projects where Program is not defined are filtered out.				
designed data source (CAP Metric #1 and #2). All data	Only Active projects are considered for the report.				
elements in this data source are OECM-specific and custom-defined for use with this specific report.	Only projects with CD3 TPC is greater than \$20M are considered for the report.				
	The Office of Science IT projects are filtered out of this report.				
CAP Metric #1 and #2 - Data Query utilizes custom-	Projects where Program is not defined are filtered out.				
designed data source (CAP Metric #1 and #2). All data	Only active projects are considered for the report.				
elements in this data source are OECM-specific and	Only projects with Approved CD1 are considered for the report.				
custom-defined for use with this specific report.	The Office of Science IT projects are filtered out of this report.				
CAP Metric #1 and #2 - Data Query utilizes custom-	Projects where program is not defined are filtered out.				
designed data source (CAP Metric #1 and #2). All data	Only active projects are considered for the report.				
elements in this data source are OECM-specific and	Only projects with Approved CD3 are considered for the report.				
custom-defined for use with this specific report.	The Office of Science IT projects are filtered out of this report.				
CAP Metric #1 and #2 - Data Query utilizes custom-	Projects where program is not defined are filtered out.				
designed data source (CAP Metric #1 and #2). All data	Cancelled projects are filtered out.				
elements in this data source are OECM-specific and custom-defined for use with this specific report.	Only projects with Approved CD4 date in FY 2008 are considered for the report.				
	The Office of Science IT projects are filtered out of this report.				
	Only projects where Project Category Code 6 IS NOT "Yes" are considered for the report. Project Category Code 6 is currently not				
	defined in PARS II and this filter is being ignored until business rules				
	are identified and Project Category Code 6 is defined in PARS II.				
CAP Metric #1 and #2 - Data Query utilizes custom-	Projects where Program is not defined are filtered out.				
designed data source (CAP Metric #1 and #2). All data	Cancelled projects are filtered out.				
elements in this data source are OECM-specific and	Only projects with Approved CD4 date in FY 2006 – 2008 are				

custom-defined for use with this specific report.	considered for the report.			
	Only projects with actual duration of less than 1760 days are			
	considered for the report.			
	Only projects where Project Category Code 6 IS NOT "Yes" are			
	considered for the report. Project Category Code 6 is currently not			
	defined in PARS II and this filter is being ignored until business rules			
	are identified and Project Category Code 6 is defined in PARS II.			
	The Office of Science IT projects are filtered out of this report.			
CAP Metric #1 and #2 - Data Query utilizes custom-	Projects where Program is not defined are filtered out.			
designed data source (CAP Metric #1 and #2). All data	Cancelled projects are filtered out.			
elements in this data source are OECM-specific and	Only projects with Approved CD4 date in FY 2006 – 2008 are			
custom-defined for use with this specific report.	considered for the report.			
	Only projects with actual duration of greater than 1760 days are			
	considered for the report.			
	Only projects where Project Category Code 6 IS NOT "Yes" are			
	considered for the report. Project Category Code 6 is currently not			
	defined in PARS II and this filter is being ignored until business rules			
	are identified and Project Category Code 6 is defined in PARS II.			
	The Office of Science IT projects are filtered out of this report.			

### Table 172: Report Image

								R	CA C	AP ME	TRIC	S (BY	<u>NO. F</u>	PROJ	ECTS)												
	:	0			Ch	3 17B 18C		CM1/	•		CM1	в		CM CM			CM CM			CM	13		CM	17C		C	<b>4</b> 7D
Program	10	)% or 2	ed within 5% TPC FY06-08		E\ (Pos	rtified 'MS : CD-3 20M)	(CD	ducted )-2 in F =\$100f		(CI	iducted D-2 in F >=\$7501	Y08,		s certif (Post I	ied FPD CD-1)	at		fied FPD priate level CD-3)		ТР	ed within C 1 FY08)	(CD	12 m o )-4 in 1	ed within onths FY06-08, . <= 5 yrs)	(CI	20% of D-4 in	ted within schedule FY06-08, o4 > 5 yrs)
	Total	Yes	×	То	tal Yes	z	Total	Yes	×	Total	Yes	X	Total	Yes	z	Tota	l Yes	z,	Total	Yes	x.	Total	Yes	x	Tota	il Yes	; 2
EERE EM FE NA SC	1 1 30	1	100.00 100.00 96.67	02 4 02 4 12 4	8 <b>7</b> 39 ) <b>7</b> 0 3 <b>7</b> 12	92.313	5 0 4	0	50.00 <b>2</b>		0 1 1	00.002	37 1 24	27 1 20	72.97 <b>2</b> 100.007 83.33 <b>2</b>	61 0 13	50 0 10	66.672 81.972 76.922 100.003	0	10	100.002 100.002	1 1 23	1 1 17	100.002 100.002 100.002 73.912 100.002	4		100.002 100.002
CAPITAL ASSEST PROJEC		45	95.74	<b>z 7</b> 7	8 <b>7</b> 68	87.182	<b>1</b> 6	's 5	56.252	r 4 ,	3 1	75.002	<b>1</b> 106	85	80.192	<b>7</b> 99	<b>7</b> 83	83.842	<b>r</b> 13	13	100.002	36	30	83.332	8	8	100.002
EM Clean-up Programs																											
SUB-TOTAL	۰ م	• 0		•	• • •		• • •	0		• • •	0		• 0	۰ م		• 0	۰,		• • •	0							
DOE TOTAL																											
TOTAL	<b>4</b> 7	<b>4</b> 5	95.74	<b>z 7</b> 7	8 768	87.182	<b>F</b> 16	's 5	56.252	• 4 •	3 1	75.002	<b>1</b> 106	85	80.19 <b>2</b>	<b>r</b> 99	<b>r</b> 83	83.842	r 13	13	100.002	36	30	83.332	8	8	100.002

	Gene	eral Information								
Report Title	OMB/GAO Report – CM01 Section									
Report Subtitle	10% TPC									
(If Applicable)										
Report Control	???									
Number	Matrica									
Report Category	Metrics									
Dekker Default	Shared Reports/Metrics									
Folder Path	Shared Reports/Methos									
Customer	Shared Reports/Metrics									
Folder Path (If										
Different)										
Brief	This report shows all projects that received CD4 prior to a specified FY (currently setup for prior to FY2011) with									
Description	indication if they met the 10% threshold of	of CD4 TPC as compared to the original CD2 TPC.								
Reading	The report is group by program. Any pro	ject that exceeded original CD2 TPC by more than 10% will be marked								
Report		alue of 100% means the project's CD4 TPC equals the original CD2								
		the original CD2 TPC was exceeded. A value less than 100% means								
	project was delivered under the original C	CD2 TPC.								
	Techn	nical Information								
Data Query/Que	ries	Filter(s)								
-	- Data Query utilizes Project Overview	Only projects with CD4 Approved date prior to FY 2011.								
	holds summary top-level project	The Office of Science IT projects are filtered out of this report.								
	to determine the high level health of the									
project.										

# Table 173: Report Information - OMB/GAO Report – CM01 Section

### Table 174: Report Image

Roport Dato: 11/3	30/2010 12:11							
		OMB/GAO Report – CM01 Sec	tion 10% T	РС				
Program	Project Number	Project Name	Site	D-4 Approva	Original CD- 2	CD-4 TPC(\$M)	CD-4 TPC w/in 10%	Met Std
EERE	02-NREL-001	Science and Technology Facility	NREL	1/24/2007	\$28.40	\$28.40	100%	Yes
EM	04-D-408	Glass Waste Storage Building #2	SRS	6/19/2006	\$77.39	\$77.39	100%	Yes
EM	CBC-MOAB-0031.C1	Construction for MOAB Uranium Mill Tailings	Moab	7/16/2010	\$40.70	\$40.70	100%	Yes
EM	CH-ANLE-0040	Nuclear Facility D&D - ANL - East	ANL	2/23/2010	\$17.83	\$17.80	100%	Yes
EM	ID-0011	Nuclear Material Stabilization and Disposition	INL	4/30/2010				Yes
EM	OR-0031	Soil and Water Remediation - Offsites	Oak Ridge	9/20/2010	\$13.40	\$13.40	100%	Yes
EM	VL-LANL-0040N.R1	D&D - Tritium Systems Test Assembly	LANL	9/29/2010	\$14.80	\$14.80	100%	Yes
EM	VL-LLNL-0031	Soil and Water Remediation - LLNL, site 300	LLNL	6/10/2010	\$54.00	\$54.00	100%	Yes
EM	VL-NV-0013	Solid Waste Stabilization and Disposition - NTS	NTS	11/23/2009	\$29.90	\$33.10	111%	No
EM	VL-PX-0030	Soil and Water Remediation - Pantex	Pantex	2/1/2010	\$168.20	\$182.00	108%	Yes
EM	VL-SN-0030	Soil and Water Remediation - Sandia	SNL	6/10/2010	\$50.30	\$59.10	117%	No
-E	04-FE-100	NETL Technology Support Facility	NETL (WV)	1/16/2009	\$36.00	\$42.10	117%	No
FE	04-SPR-001	West Hackberry Raw Water Pipeline Replacement (WHRWPR)	ANL	4/17/2007	\$26.59	\$26.59	100%	Yes
NA	00-D-103	Terascale Simulation Facility (TSF)	LLNL	1/30/2006	\$95.30	\$95.30	100%	Yes
NA	01-D-108	Microsystems and Engineering Sciences Applications (MESA)	SNL	4/11/2008	\$518.50	\$499.80	96%	Yes
NA	01-D-124	Highly Enriched Uranium Materials Facility (HEUMF), Building 9720-82	Y-12	3/12/2010	\$251.20	\$549.10	219%	No
NA	01-D-126	Weapons Evaluation Test Laboratory	SNL	5/25/2006	\$23.50	\$23.50	100%	Yes
NA	01-D-701	CGR-15.05 Part-Site-Wide Alarm System Replacement	LANL	12/18/2006	\$27.38	\$27.38	100%	Yes
NA	01-D-701-1.4	CGR-1.4 Re-Entry Plan - Resuming Operations	LANL	12/18/2006	\$28.20	\$28.20	100%	Yes
NA	01-D-703	CGR -1.5.06-Waste Management Mitigation TA 50/54.5	LANL	3/25/2010	\$31.40	\$38.90	124%	No
NA	02-D-105	Engineering Technology Complex Upgrade	LLNL	3/30/2007	\$27.60	\$27.60	100%	Yes
NA	02-D-107	Electrical Power System Safety, Communications, and Bus Upgrades (Formerly E	NTS	1/30/2006	\$16.70	\$16.70	100%	Yes
NA	03-D-102-II	National Security Sciences Building (NSSB) Phase II LASO Office Building	LANL	9/30/2008	\$13.20	\$13.20	100%	Yes
NA	03-D-102-LANL-NSSB	National Security Sciences Building (NSSB)	LANL	5/30/2006	\$97.60	\$97.60	100%	Yes
NA	03-D-121	Gas Transfer Capacity Expansion	KCP	2/27/2007	\$17.10	\$17.10	100%	Yes
NA	03-D-122	Purification Project (PPtF)	Y-12	10/28/2005	\$49.20	\$49.20	100%	Yes
VA	03-D-123	SNM Component Regualification Facility	Pantex	9/27/2007	\$18.90	\$18.90	100%	Yes
NA	04-D-101	Test Capabilities Revitalization (Phase I)	SNL	1/12/2006	\$47.30	\$47.30	100%	Yes
VA	04-D-102	Exterior Communications Infrastructure Modernization	SNL	4/2/2007	\$25.18	\$25.18	100%	Yes
NA	04-D-125A	Chemistry & Metallurgy Research Facility Replacement Project (CMRR) - PHAS	LANL	6/24/2010	\$164.00	\$164.00	100%	Yes
NA	04-D-126	Building 12-44 Production Cells Upgrade	Pantex	8/22/2007	\$15.90	\$15.90	100%	Yes
NA	05-D-601	Compressed Air Upgrades Project	Y-12	8/7/2007	\$21.40	\$21.40	100%	Yes
NA	05-D-602	Power Grid Infrastructure Upgrade	LANL	10/18/2007	\$19.99	\$19.92	100%	Yes
NA	05-D-603	New Master Substation	SNL	9/24/2007	\$8.80	\$8.80	100%	Yes

	Genei	ral Information									
Report Title	OMB/GAO Report – PDRI Section										
Report Subtitle	CM1A										
(If Applicable)											
<b>Report Control</b>	???										
Number											
Report	Metrics										
Category											
Dekker Default	Shared Reports/Metrics										
Folder Path											
Customer	shared Reports/Metrics										
Folder Path (If											
Different)	This report domonstrates the use of DDDI (Dreject Definition Define Index) methodologies by all prejects with										
Brief	This report demonstrates the use of PDRI (Project Definition Rating Index) methodologies by all projects with										
Description	existing Original CD2 Approval Date.										
Reading	The user has the ability to view and perfor	rm Excel-based functions on the available data that shows if a project									
Report		oted PDRI methodology. The PDRI column of the report will show PDRI									
•		ategory Code 7. All projects where PDRI is not defined will be									
	assumed as not using PDRI methodologie	es.									
		ical Information									
Data Query/Que	ries	Filter(s)									
-		Only projects with Original CD2 Approved Date are considered for the									
		report.									
	to determine the high level health of the	The Office of Science IT projects are filtered out of this report.									
project.											

# Table 175: Report Information - OMB/GAO Report – PDRI Section

# Table 176: Report Image

Report Date: 11/	30/2010 12:52			EPARTMENT OF
		OMB/GAO Report – PDRI Section		
		CM1A		PDRI
Program	Project Number	Project Name	Site	Conducted
EERE	02-NREL-001	Science and Technology Facility	NREL	No
EERE	06-EE-01	Research Support Facility (RSF)	NREL	No
EERE	06-EE-01B	Research Support Facility (RSF) II	NREL	No
EERE	07-EE-01-1	Integrated Biorefinery Research Facility (IBRF) Stage 1	NREL	No
EERE	07-EE-01-2	Integrated Biorefinery Research Facility (IBRF) Stage 2	NREL	No
EERE	08-EE-02	South Table Mountain Site Infrastructure Zone I	NREL	No
EERE	09-EE-01	South Table Mountain Site Infrastructure Zone II	NREL	No
EM	01-D-416	Waste Treatment and Immobilization Plant (WTP)	ORP	No
EM	02-U-101	Depleted Uranium Hexafluoride 6 Conversion (DUF6)	PPPO	No
EM	04-D-408	Glass Waste Storage Building #2	SRS	No
EM	05-D-405	Salt Waste Processing Facility (SWPF)	SRS	No
EM	06-D-401	Sodium Bearing Waste Treatment (SBWT)	INL	No
EM	CBC-MOAB-0031.C1	Construction for MOAB Uranium Mill Tailings	Moab	No
EM	CBC-SLAC-0030.R1	Soil and Water Remediation - SLAC 2	SLAC	No
EM	CH-ANLE-0040	Nuclear Facility D&D - ANL - East	ANL	No
EM		1 Nuclear Facility D&D - ANL - East - Building 310	ANL	No
EM	CH-ANLE-0040.NEW.R1.	2Nuclear Facility D&D - ANL - East - Building 330	ANL	No
EM	CH-BRNL-0040	Nuclear Facility D&D - Brookhaven Graphite Research Reactor (BGRR)	BNL	No
EM	CH-BRNL-0041	Nuclear Facility D&D - High Flux Beam Reactor (HFBR)	BNL	No
EM	ID-0011	Nuclear Material Stabilization and Disposition	INL	No
EM	ID-0030B.C1	Soil and Water Remediation - 2012 - Idaho	INL	No

	Gen	eral Information									
<b>Report Title</b>	OMB/GAO Report – TRA Section										
Report Subtitle	CM1B										
(If Applicable)											
Report Control Number	???										
Report	Metrics										
Category											
Dekker Default	Shared Reports/Metrics										
Folder Path											
Customer	Shared Reports/Metrics	ared Reports/Metrics									
Folder Path (If Different)											
Brief	This report demonstrates if a TRA (Technology Readiness Assessment) was implemented by the project team										
Description	for projects that reached Original CD2 Approval Date.										
Reading		Excel-based functions on the available data that shows if a project with									
Report		ented TRA. TRA column of the report will show TRA value as defined by Il projects where TRA is not defined will be assumed as not implemented									
	Techı	nical Information									
Data Query/Que		Filter(s)									
	- Data Query utilizes Project Overview	Only projects with Original CD2 Approved Date are considered for the									
	nolds summary top-level project	report.									
information used project.	to determine the high level health of the	The Office of Science IT projects are filtered out of this report.									

# Table 177: Report Information - OMB/GAO Report – TRA Section

# Table 178: Report Image

Report Date: 11/	/30/2010 13:12			EPARTMENT OF
		OMB/GAO Report – TRA Section CM1B		
Program	Project Number	Project Name	Site	TRA Conducted
EERE	02-NREL-001	Science and Technology Facility	NREL	No
EERE	06-EE-01	Research Support Facility (RSF)	NREL	No
EERE	06-EE-01B	Research Support Facility (RSF) II	NREL	No
EERE	07-EE-01-1	Integrated Biorefinery Research Facility (IBRF) Stage 1	NREL	No
EERE	07-EE-01-2	Integrated Biorefinery Research Facility (IBRF) Stage 2	NREL	No
EERE	08-EE-02	South Table Mountain Site Infrastructure Zone I	NREL	No
EERE	09-EE-01	South Table Mountain Site Infrastructure Zone II	NREL	No
EM	01-D-416	Waste Treatment and Immobilization Plant (WTP)	ORP	No
EM	02-U-101	Depleted Uranium Hexafluoride 6 Conversion (DUF6)	PPPO	No
EM	04-D-408	Glass Waste Storage Building #2	SRS	No
EM	05-D-405	Salt Waste Processing Facility (SWPF)	SRS	No
EM	06-D-401	Sodium Bearing Waste Treatment (SBWT)	INL	No
EM	CBC-MOAB-0031.C1	Construction for MOAB Uranium Mill Tailings	Moab	No
EM	CBC-SLAC-0030.R1	Soil and Water Remediation - SLAC 2	SLAC	No
EM	CH-ANLE-0040	Nuclear Facility D&D - ANL - East	ANL	No
EM	CH-ANLE-0040.NEW.R1.1	Nuclear Facility D&D - ANL - East - Building 310	ANL	No
EM	CH-ANLE-0040.NEW.R1.2	Nuclear Facility D&D - ANL - East - Building 330	ANL	No
EM	CH-BRNL-0040	Nuclear Facility D&D - Brookhaven Graphite Research Reactor (BGRR)	BNL	No
EM	CH-BRNL-0041	Nuclear Facility D&D - High Flux Beam Reactor (HFBR)	BNL	No
EM	ID-0011	Nuclear Material Stabilization and Disposition	INL	No
EM	ID-0030B.C1	Soil and Water Remediation - 2012 - Idaho	INL	No

# Table 179: Report Information - PMCDP FPD Stats

	General Information
Report Title	PMCDP FPD Stats
Report Subtitle (If Applicable)	
Report Control Number	RPT1004019
Report Category	Metrics
Dekker Default Folder Path	Shared Reports/Metrics
Customer Folder Path (If Different)	Shared Reports/Metrics
Brief Description	<ul> <li>There eight (8) separate worksheets that create individual reports in this workbook. Six of them provide project level detail on the FPD and their certification status. The other two provide summary level information for Metrics #7 and #8. The following is a listing of the worksheet reports: <ul> <li>Report – All Projects with FPD Assignments with Acceptable Criteria</li> <li>CD—0 Only – Projects at CD-0 with FPD Assignments with Acceptable Criteria</li> <li>CD-1 to CD-3 - Projects with FPD Assignments with Acceptable Criteria</li> <li>CD-3 Only - Projects with FPD Assignments with Acceptable Criteria</li> <li>CD-3 Only - Projects with FPD Assignments with Acceptable Criteria</li> <li>CD-2 Only - Projects with FPD Assignments with Acceptable Criteria</li> <li>IPAs – Projects with FPD Assignments with Acceptable Criteria</li> <li>Summary Metric #7</li> <li>Summary Metric #8</li> </ul> </li> </ul>
Reading Report	User viewing the report should concentrate on Summary tabs of the report. They provide Metric #7 and #8 percentages of by-program compliance with DOE FPD certification requirements for projects at various critical decisions. Supporting worksheets are used to derive those percentages and can be used to verify that data was entered correctly in PARS II or Summary information is being accurately displayed.

Techi	nical Information
Data Query/Queries	Filter(s)
Project Overview: The data elements included in this data	The data reflects Projects that have not been Cancelled.
source are intended to provide reporting on OA data inputs with the CPP data fields uploaded by the contractor. This integration of these data elements provides an overview of a project's status from both the	The data reflects the current selected OA Status Date.
contractor's performance and DOE's assessment of a project.	The Office of Science IT projects are filtered out of this report.
Data Query/Queries	Filter(s)
Project Overview: CD0 - The data elements included in	The data reflects Projects that have not been Cancelled.
this data source are intended to provide reporting on OA	The data reflects the current selected OA Status Date.
data inputs with the CPP data fields uploaded by the	The Office of Science IT projects are filtered out of this report.
contractor. This integration of these data elements provides an overview of a project's status from both the contractor's performance and DOE's assessment of a	The data reflects Current CD equal to CD 0
project.	
Data Query/Queries	Filter(s)
Critical Decision: CD3 Dates - All of the data inputs	The data reflects Active Projects
required for all CD levels have been configured into this	The data reflects the current selected OA Status Date.
data source to provide the ability to report on all CDs for a project.	The data selected is for Current CD3 only
Data Query/Queries	Filter(s)
Project Overview: CD1_3 - The data elements included in	The Office of Science IT projects are filtered out of this report.
this data source are intended to provide reporting on OA	The data reflects the current selected OA Status Date.
data inputs with the CPP data fields uploaded by the	The data reflects Projects that have not been Cancelled.
contractor. This integration of these data elements	The data reflects Current CD does not equal CD0
provides an overview of a project's status from both the contractor's performance and DOE's assessment of a project.	The data reflects Current CD does not equal Closeout

Data Query/Queries	Filter(s)
Project Overview: CD2 - The data elements included in	The Office of Science IT projects are filtered out of this report.
this data source are intended to provide reporting on OA	The data reflects the current selected OA Status Date.
data inputs with the CPP data fields uploaded by the	The data reflects Projects that have not been Cancelled.
contractor. This integration of these data elements	The data selected is for Current CD2 only
provides an overview of a project's status from both the	
contractor's performance and DOE's assessment of a	
project.	Filter(s)
Data Query/Queries Project Overview: CD3 - The data elements included in	The Office of Science IT projects are filtered out of this report.
this data source are intended to provide reporting on OA	
data inputs with the CPP data fields uploaded by the	The data reflects the current selected OA Status Date.
contractor. This integration of these data elements	The data reflects Projects that have not been Cancelled.
provides an overview of a project's status from both the	The data selected is for Current equal to CD3 or
contractor's performance and DOE's assessment of a	The data selected is for Current equal to CD4
project.	
Data Query/Queries	Filter(s)
Project Overview: IPA - The data elements included in	The data reflects the current selected OA Status Date.
this data source are intended to provide reporting on OA	The data reflects FPD Certification Level equal to IPA
data inputs with the CPP data fields uploaded by the	
contractor. This integration of these data elements	
provides an overview of a project's status from both the contractor's performance and DOE's assessment of a	
project.	
Data Query/Queries	Filter(s)
Project Summary by Program – TPC - The data elements	The data reflects the current selected OA Status Date.
included in this data source are intended to provide	
reporting on Pre CD2 and Post CD2 Total Project Costs	
(TPC). The data elements provide the ability to	
categorize the TPC by the OECM Analysts RYG	
Assessments of the projects.	

# Table 180: Report Image – PMCDP FPD Stats

Report Date	e: 04/12/2011												Ċ	U.S. DEPAR	RGY
						PMCE	P FPD	Stats							
			DOE Project			Current			FPD Certification		Is FPD Properly Certified			CD4 Approval	
	Program FF	ID 000517	Number	Project Name	Site Code	CD	Status	FPD Name	Level	Current TPC		Certified Yes		Date	Date
ERE		000517	06-EE-01B	Research Support Facility (RSF) II Energy System Integration Facility (ESIF)	NREL	CD3 CD3	Active	Roselle Drahushak- Matt Graham	2	2	No No	Yes	67,700,000 135,000,000		l
ERE		000518	08-EE-01 07-EE-01-2	Integrated Biorefinery Research Facility	NREL	CD3 CD3	Active Active	Matt Granam Matt Graham	2	3	Yes	Yes	135,000,000		
ERE		000519	07-EE-01-2 06-EE-01	Research Support Facility (RSF)	NREL	Closeout		Roselle Drahushak-	2	2	No	Yes	80.000.000	11/03/10	11/03/10
ERE		000520	07-EE-01-1	Integrated Biorefinery Research Facility	NREL	Closeout		Matt Graham	2	2	Yes	Yes	20,796,000	11/29/10	11/29/10
ERE		000521	07-EE-01-1 08-EE-02	South Table Mountain Site Infrastructure	NREL	Closeout		Randall Dins		<u> </u>	Yes	Yes	7,324,000	01/03/11	01/03/1
ERE		000522	09-EE-02	South Table Mountain Site Infrastructure	NREL	Closeout		Randall Dins	1	1	Yes	Yes	13.000.000	01/03/11	02/16/1
ERE		000523	10-EE-01	South Table Mountain (STM) Ingress/Egress		CD2	Active	Randall Dins	1	2	No	Yes	44,000,000	01/03/11	02/10/1
ERE		000525	02-NREL-001	Science and Technology Facility	NREL	Closeout	Complete	Matt Graham	2	2	Yes	Yes	28,400,000	01/24/07	01/24/0
ERE		000702	10-EE-05004	Performance Verification Laboratory (PVL)	NETL (WV)	CD1	Active	Joseph Kanosky	1	1	Yes	Yes	13,900,000	01124/01	0112410
ERE		000722	10-EE-05002	Maximum Energy Efficiency Building	ORNL	CD2	Active	Mary Rawlins	1	1	Yes	Yes	16,600,000		
ERE		000723	10-EE-05003	User Test Bed Facility (UTBF)	LBNL	CD1	Active	Richard Chapman		1	No	No	15,900,000		
ERE		000795	10-EE-05001	Carbon Fiber Technology Facility	ORNL	CD3	Active	F. Lester Ginn	2	2	Yes	Yes	30,000,000		
М		000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	INL	CD3	Active	Richard Craun	2	4	No	Yes	571,000,000		
M		000388	OR-0011Z.C1	U-233 Disposition Project - Building 3019	Oak Ridge	CD3	Active	John Krueger	IPA	3	N/A	N/A	239,722,000		
М		000389	05-D-405	Salt Waste Processing Facility (SWPF)	SRS	CD3	Active	Phillip (Tony) Polk	4	4	Yes	Yes	1.339.000.000		
М	EM-L	000390	01-D-416	Waste Treatment and Immobilization Plant	ORP	CD3	Active	Dale Knutson	IPA	4	N/A	N/A	12,263,000,000		
M	EM-C	000402	RL-0011.R1	Plutonium Finishing (PFP) Plant	Richland	CD3	Active	Matthew McCormick	4	3	Yes	Yes	330,200,000		
M	EM-C	000403	RL-0030.R1.1	Soil and Water Remediation (Groundwater	Richland	CD3	Active	Briant Charboneau	3	3	Yes	Yes	181,600,000		
M	EM-C	000404	RL-0040.R1.1	U Plant/Other Decontamination and	Richland	CD3	Active	Oliver Farabee	3	3	Yes	Yes	256,500,000		
M	EM-C	000405	RL-0040.R1.2	Outer Zone Decontamination and	Richland	CD3	Active	Oliver Farabee	3	3	Yes	Yes	114,900,000		
М	EM-C	000412	OR-	Biology Complex Decontamination and	Y-12	CD3	Active	Laura Wilkerson	2	2	Yes	Yes	30,000,000		
M	EM-C	000417	SR-0030.R1.2	P Reactor Decommissioning	SRS	CD3	Active	Rodrigo Rimando	3	3	Yes	Yes	142,200,000		
М		000418	SR-0030.R1.3	P Ash Basin Remediation	SRS	CD3	Active	Rodrigo Rimando	3	2	Yes	Yes	30,000,000		
M	EM-C	000419	SR-0030.R1.4	R Reactor Decommissioning	SRS	CD3	Active	Rodrigo Rimando	3	3	Yes	Yes	149,200,000		
M		000421	CBC-MOAB-	Moab Uranium Mill Tailings Remediation	Moab	Closeout	Complete	Donald Metzler	4	2	Yes	Yes	40,700,000	07/16/10	07/16/1
M		000426	02-U-101	Depleted Uranium Hexafluoride 6	PPPO	Closeout	Complete	John Zimmerman	3	4	No	Yes	592,000,000	11/12/10	11/12/1
M		000429	ID-0040B	Nuclear Facility D&D - INL	INL	CD3	Active	Robert Shaw	2	4	No	Yes	796,400,000		
M		000431		Nuclear Facility D&D - Brookhaven Graphite	BNL	CD3	Active	Steven Feinberg	3	2	Yes	Yes	64,200,000		
M		000432	CH-ANLE-	Nuclear Facility D&D - ANL - East - Building	ANL	CD3	Active	Susan Heston	2	2	Yes	Yes	34,200,000		
M		000448		Nuclear Facility D&D - High Flux Beam	BNL	Closeout	Complete	Steven Feinberg	3	1	Yes	Yes	17,180,000	12/20/10	12/20/10
M	EM-C	000450	VL-LLNL-0031	Soil and Water Remediation - LLNL, site 300	LLNL	Closeout	Complete	Claire Holtzapple	2	2	Yes	Yes	54,000,000	06/10/10	06/10/10

# Table 181: Report Image – CD-0 Projects

	CD-0 Projects												
Program	Project Name	Site Code	Current CD	FPD Name	FPD Certification Level	Project Level @ Current TPC	Is FPD Properly Certified?						
EM-L	Calcine Disposition Project (CDP)	INL	CD0	TBD	0	4	No						
EM-L	Idaho Spent Fuel Facility (ISFF) Project	INL	CD0	Kathleen Hain	1	4	No						
EM-C	Decontamination & Decommissioning of the	SEFOR -	CD0	TBD	0	2	No						
EM-C	Obtaining Processing Capabilities for Large-	Richland	CD0	Larry Romine	4	4	Yes						
FE	Strategic Petroleum Reserve (SPR)	TBD	CD0	David Johnson	0	4	No						
NA	Pantex Administrative Support Complex	Pantex	CD0	Terry Zimmerman	3	3	Yes						
NA	Pantex Renewable Energy Project (PREP)	Pantex	CD0	Fabian Thomas	2	2	Yes						
NE	Fast Neutron Test Capability (FNTC)	INL	CD0	Kenneth Kellar	2	2	Yes						
NE	Remote-Handled Low-Level Waste Disposal	INL	CD0	Julie Conner	1	2	No						
NE	Next Generation Nuclear Plant (NGNP)	TBD	CD0	Trevor Cook	0	4	No						
NE	Pu-238 Consolidation (Pu-238)	TBD	CD0	Frank Schwartz	0	3	No						
NE	Reestablish Pu-238 Production Capability	TBD	CD0	TBD	0	2	No						
NE	Resumption of Transient Testing of Nuclear	TBD	CD0	TBD	0	2	No						
SC	Muon to Electron Conversion Experiment -	FNAL	CD0	Paul Philp	2	3	No						
SC SC	Research Support Building (RSB)	LBNL	CD0	Katherine Johnescu	2	1	Yes						
SC	SNS Second Target Station	ORNL	CD0	David Arakawa	2	4	No						
SC	Long Baseline Neutrino Experiment (LBNE)	FNAL	CD0	Pepin Carolan	3	4	No						
SC	Linac Coherent Light Source (LCLS) II	SLAC	CD0	Hanley Lee	3	4	No						
SC	NSLS II Experimental Tools (NEXT)	BNL	CD0	Robert Caradonna	2	2	Yes						
SC SC SC SC SC SC SC SC	Seismic Upgrades, Modernization & Replace	LBNL	CD0	Barry Savnik	2	2	Yes						
SC	Advanced Photon Source Upgrade (APSU)	ANL	CD0	Ronald Lutha	3	4	No						
SC	Science and Technology Infrastructure	PPPL	CD0	Anthony Indelicato	2	2	Yes						
SC	Materials Design Laboratory	ANL	CD0	TBD	0	2	No						
SC	Science and User Support Building (SUSB)	SLAC	CD0	Hanley Lee	3	2	Yes						
SC	ORNL Site Modernization	ORNL	CD0	F. Lester Ginn	2	2	Yes						

# Table 182: Report Image – CD-2 Projects

Report Date:	04/12/2011									Ø	U.S. DEPARTM	
	CD-2 Projects											
Program	-	DOE Project Number	Project Name	Site Code	Current CD	Project Status	FPD Name	FPD Certification Level	Project Level @ Current TPC	Is FPD Properly Certified?	Current TPC	CD-3 Planned Date
	000524	10-EE-01	South Table Mountain (STM) Ingress/Egress & Traffic Capacity	NREL	CD2	Active	Randall Dins	1	2	No	44,000,000	
EE	000722	1	Maximum Energy Efficiency Building (MAXLAB)	ORNL	CD2	Active	Mary Rawlins	1	1	Yes	16,600,000	05/06/11
NA	000437	11-D-801A	TA-55 Infrastructure Reinvestment Project, TRP II (Phase A)	LANL	CD2	Active	John Gallegos	2	1	Yes	19,470,000	01/31/11
NA	000753	11-D-801B	TA-55 Infrastructure Reinvestment, Phase II PHASE B	LANL	CD2	Active	John Gallegos	2	1	Yes	18,203,000	03/31/11
SC	000484	10-SC-71	Energy Sciences Building	ANL	CD2	Active	Jurgis George Paliulionis	2	2	Yes	96,000,000	09/30/11
SC	000509	MIE-NSTX-U	NSTX Upgrade	PPPL	CD2	Active	Jeffrey Makiel	2	2	Yes	94,276,000	01/31/12

	Ce	ertified FPD	D's at CD	-1 through CD-3				
				Metric #7 Forecasted Final FY10	% Certified	No of	No of Certs	
						Projects		
				DOE Total		141	133	
				LI Total EM-C		70	69	
		90%	71	64	J			
Program	Project Name	Site Code	Current CD	FPD Name	FPD Certificatio n Level	Project Level @ Current TPC	Is FPD Properly Certified ?	ls FPD Certified ?
EE	Research Support Facility (RSF) II	NREL	CD3	Roselle Drahushak-Crow	1	2	No	Yes
EE	Energy System Integration Facility (ESIF)	NREL	CD3	Matt Graham	2	3	No	Yes
EE	Integrated Biorefinery Research Facility	NREL	CD3	Matt Graham	2	1	Yes	Yes
EE	South Table Mountain (STM) Ingress/Egress	NREL	CD2	Randall Dins	1	2	No	Yes
EE	Performance Verification Laboratory (PVL)	NETL (WV)	CD1	Joseph Kanosky	1	1	Yes	Yes
EE	Maximum Energy Efficiency Building	ORNL	CD2	Mary Rawlins	1	1	Yes	Yes
EE	User Test Bed Facility (UTBF)	LBNL	CD1	Richard Chapman	0	1	No	No
EE	Carbon Fiber Technology Facility	ORNL	CD3	F. Lester Ginn	2	2	Yes	Yes
EM-L	Sodium Bearing Waste Treatment (SBWT)	INL	CD3	Richard Craun	2	4	No	Yes
EM-L	U-233 Disposition Project - Building 3019	Oak Ridge	CD3	John Krueger	IPA	3	N/A	N/A
EM-L	Salt Waste Processing Facility (SWPF)	SRS	CD3	Phillip (Tony) Polk	4	4	Yes	Yes
EM-L	Waste Treatment and Immobilization Plant	ORP	CD3	Dale Knutson	IPA	4	N/A	N/A
EM-C	Plutonium Finishing (PFP) Plant	Richland	CD3	Matthew McCormick	4	3	Yes	Yes
EM-C	Soil and Water Remediation (Groundwater	Richland	CD3	Briant Charboneau	3	3	Yes	Yes
EM-C	U Plant/Other Decontamination and	Richland	CD3	Oliver Farabee	3	3	Yes	Yes
EM-C	Outer Zone Decontamination and	Richland	CD3	Oliver Farabee	3	3	Yes	Yes
EM-C	Biology Complex Decontamination and	Y-12	CD3	Laura Wilkerson	2	2	Yes	Yes
EM-C	P Reactor Decommissioning	SRS	CD3	Rodrigo Rimando	3	3	Yes	Yes
EM-C	P Ash Basin Remediation	SRS	CD3	Rodrigo Rimando	3	2	Yes	Yes
EM-C	R Reactor Decommissioning	SRS	CD3	Rodrigo Rimando	3	3	Yes	Yes
EM-C	Nuclear Facility D&D - INL	INL	CD3	Robert Shaw	2	4	No	Yes

# Table 183: Report Image – Certified FPD's at CD-1 through CD-3

# Table 184: Report Image – Certified FPD's at CD-3

		Certified	FPD's at	CD-3			
				Metric #8 Forecasted	% Certified	No of Projects	No of
				Final FY10		-	Certs
				DOE Total	84%	94	79
				LI Total		39	32
				EM-C	85%	55	47
					FPD	Project Level	
					Certification	@ Current	Proper
Program	Project Name	Site Code	Current CD	FPD Name	Level	TPC	Certified
E	Research Support Facility (RSF) II	NREL	CD3	Roselle Drahushak-Crow	1	2	No
E	Energy System Integration Facility (ESIF)	NREL	CD3	Matt Graham	2	3	No
E	Integrated Biorefinery Research Facility	NREL	CD3	Matt Graham	2	1	Yes
E	Carbon Fiber Technology Facility	ORNL	CD3	F. Lester Ginn	2	2	Yes
EM-L	Sodium Bearing Waste Treatment (SBWT)	INL	CD3	Richard Craun	2	4	No
EM-L	U-233 Disposition Project - Building 3019	Oak Ridge	CD3	John Krueger	IPA	3	N/A
EM-L	Salt Waste Processing Facility (SWPF)	SRS	CD3	Phillip (Tony) Polk	4	4	Yes
EM-L	Waste Treatment and Immobilization Plant	ORP	CD3	Dale Knutson	IPA	4	N/A
EM-C	Plutonium Finishing (PFP) Plant	Richland	CD3	Matthew McCormick	4	3	Yes
EM-C	Soil and Water Remediation (Groundwater	Richland	CD3	Briant Charboneau	3	3	Yes
EM-C	U Plant/Other Decontamination and	Richland	CD3	Oliver Farabee	3	3	Yes
EM-C	Outer Zone Decontamination and	Richland	CD3	Oliver Farabee	3	3	Yes
EM-C	Biology Complex Decontamination and	Y-12	CD3	Laura Wilkerson	2	2	Yes
EM-C	P Reactor Decommissioning	SRS	CD3	Rodrigo Rimando	3	3	Yes
EM-C	P Ash Basin Remediation	SRS	CD3	Rodrigo Rimando	3	2	Yes
EM-C	R Reactor Decommissioning	SRS	CD3	Rodrigo Rimando	3	3	Yes
EM-C	Nuclear Facility D&D - INL	INL	CD3	Robert Shaw	2	4	No

# Table 185: Report Image – Certified FPD's at CD-3

Report Date: 04/12/20	011										
IPAs											
PARS	5 II			FPD	Project Level						
Proje	ect			Certification	@ Current						
Program ID	Program	Project Name	FPD Name	Level	TPC	Current TPC					
EM 000388	B EM-L	U-233 Disposition Project - Building 3019	John Krueger	IPA	3	239,722,000					
EM 000390	D EM-L	Waste Treatment and Immobilization Plant	Dale Knutson	IPA	4	12,263,000,000					

CAP Metric: 95% of Projects w/ a C	ertified FP	D no later	than CD	)-1
All Programs	with appropriate FPD assigned	FPD assigned	Total # of projects	Metric #7 % of projects with FPD assigned
Total	133	8	141	<b>94</b> %
By Program	with appropriate	# of projects without appropriate FPD assigned	Total # of projects	Metric #7 % of projects with FPD assigned
Energy Efficiency & Renewable Energy (EE)	7	1	8	88%
Environmental Management (EM)	67	7	74	91%
Fossil Energy (FE)	1	0	1	100%
Office of Nuclear Energy (NE)	0	0	0	0%
National Nuclear Security Administration (NA)	25	0	25	100%
Science (SC)	33	0	33	100%
	#			Barnin #7
	# of projects with	# of projects without		Metric #7 % of projects
		appropriate	Total # of	with FPD
Project Level Based Upon TPC		FPD assigned		assigned
Level 1	32	2	34	94%
Level 2	61	3	64	95%
Level 3	26	1	27	96%
Level 4	14	2	16	88%

 Table 186: Report Image – Summary Metric #7 (1 of 2)

		Number of Projects	
	CD0	25	
	CD1	36	
	CD2	6	
	CD3A	5	
	CD3	95	
	CD4	1	
	Total	168	]
PA	Project Level	Program	Project Name
			U-233 Disposition Projec
ohn Krueger	3	EM	Building 3019
			Waste Treatment and
	4	EM	Immobilization Plant

CAP Metric: 90% of Projects at CD-3	w/ an App	ropriately	Certifie	d FPD
All Programs	with appropriate FPD assigned	FPD assigned	Total # of projects	Metric #8 % of projects with appropriate FPD assigned
Total	79	15	94	84%
	with appropriate		Total # of	Metric #8 % of projects with appropriate
By Program	FPD assigned	FPD assigned	projects	FPD assigned
Energy Efficiency & Renewable Energy (EE)	2	2	4	50%
Environmental Management (EM)	48	9	57	84%
Fossil Energy (FE)	0	0	0	0%
Office of Nuclear Energy (NE)	0	0	0	0%
National Nuclear Security Administration (NA)	10	4	14	71%
Science (SC)	19	0	19	100%
Project Level Based Upon TPC	# of projects with appropriate FPD assigned	without	Total # of projects	Metric #8 % of projects with appropriate FPD assigned
Level 1	22	0	22	100%
Level 2	40	5	45	89%
Level 3	13	5	18	72%
Level 4	4	5	9	44%
	-	-		

 Table 188: Report Image – Summary Metric #8 (1 of 2)

		Number of	
		Projects	
	CD0	25	
	CD1	36	
	CD2	6	
	CD3A	5	
	CD3	95	
	CD4	1	
	Total	168	
IPA	Project Level	Program	Project Name
			U-233 Disposition Project -
John Krueger	3	EM	Building 3019
			Waste Treatment and
Dale Knutson	4	EM	Immobilization Plant (WTP)

 Table 189: Report Image – Summary Metric #8 (2 of 2)

### VI. Monthly Reports

The reports in the Monthly Reports Folder are configured specifically for OECM's monthly status reporting. In addition to the OECM Monthly and Quarterly reports, there are several reports for monitoring both the progress being made by Contractors uploading their CPP Data for the current period and the assessments of the FPD and OECM Analysts. There are also a couple reports configured to provide insight into the project level detail for the Project Summary by Program report.

The following reports are contained in the Monthly Reports Folder:

- 1. 2A Project Summary Detail Current Period
- 2. 2A Project Summary Detail Prior Period
- 3. 2A Project Summary by Program
- 4. 3A Red Yellow Project Status Report
- 5. 4B Projects Post CD-2
- 6. 4C Project Pre CD-2
- 7. CPP Upload Status w/CPi and SPi
- 8. Capital Asset Project Forecast
- 9. Monthly Assessments Current Period Detail
- 10. Monthly Assessments Status Current Period
- 11. OECM Monthly Status Report
- 12. OECM Quarterly Status Report
- 13. Project Quick View Mgmt Report
- 14. Project Quick View Report

An explanation of these reports, their default configurations and a report image are shown in the tables below.

	General Information
<b>Report Title</b>	2A Project Summary Detail – Current Period
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1003587
Report Category	Monthly
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Monthly Reports
Brief Description	This report contains the detail project listing for the Project Summary by Program Report for currently selected reporting period. Each Project is categorized as either Pre or Post CD 2. The Post CD2 Projects use the OECM Analyst's RYG Assessment to sort the TPC value into the Green, Yellow and Red Columns. The totals for each column are used to compare to the Summary Values by Program in the Project Summary by Program Report.
Reading Report	The report is sorted by the Program and PARS II Project ID. It includes the DOE Project Number, Project Name, Site and OECM Analyst. The OECM's RYG Assessment is listed along with the current CD, CD2 Approved Date. If the OECM Analyst has not Assessed the Project for the Current Period then the Post CD2 RYG columns will not match the Total values for Post CD2 Projects. The report uses the CD2 Approved data to Properly categorize the Project as either Pre or Post CD2. Pre- and Post-CD2 projects are counted and TPC reported in appropriate columns. RYG assessment is only applied to Post-CD2 projects. Pre-CD2 project count and TPC is not included in the RYG assessment columns.

# Table 190: Report Information - 2A Project Summary Detail - Current Period

Tech	nical Information
Data Query/Queries	Filter(s)
Project Overview – CD4 Active Projects: The data	
elements included in this data source are intended to	The data reflects the current selected OA Status Date.
provide reporting on OA data inputs with the CPP data	Only Active projects are considered for the report.
fields uploaded by the contractor. This integration of	
these data elements provides an overview of a project's	
status from both the contractor's performance and DOE's assessment of a project.	
Data Query/Queries	Filter(s)
Project Monthly Status – FPD – All of the data inputs	The data reflects the current selected OA Status Date.
required by the FPD for their monthly status are included	Only Active projects are considered for the report
in this data source.	Only Active projects are considered for the report.
Data Query/Queries	Filter(s)
Project Summary by Program - The data elements	The Office of Science IT projects are filtered out of this report.
included in this data source are intended to provide reporting on Pre CD2 and Post CD2 Total Project Costs	The data reflects the current selected OA Status Date.
(TPC). The data elements provide the ability to	Only Active projects are considered for the report.
categorize the TPC by the OECM Analysts RYG	Only projects properly assigned to DOE program office are displayed
Assessments of the projects.	on the report.

### Table 191: Report Image

Report Date: 0 Status Date: 04	4/12/2011 15:33 4/26/2011																6	ENER	GY
					Project Sun														
Program	PARS II Project ID	DOE Project Number	Project Name	Site	OECM Analyst	orrent ba OEC Assess Status	CM Iment	Current CD	CD2 Approved Date	Total \$(I No. Proje Pre CD- \$(M)	cts	Total \$(M) M Projects Post 2 \$(M)		Green	ects )-2	Total \$(M) Projects F CD-2 Yel \$(M)	Post	Total \$(M Projects CD-2 R \$(M)	Post
EERE	000517	06-EE-01B	Research Support Facility (RSF) II	NREL	Tony Ermovick	Green	1	CD3	5/27/2010	V(I-I)	10.	\$67.7	1	\$67.7	1	•((*))	110.	V(P)	110.
	000518	08-EE-01	Energy System Integration Facility		Tony Ermovick	Green	1	CD3	3/10/2011			\$135.0	1	\$135.0	1				
		07-EE-01-2	Integrated Biorefinery Research	NREL	Tony Ermovick	Green	1	CD3	6/18/2010			\$13.4		\$13.4	1				
EERE	000524	10-EE-01	South Table Mountain (STM)	NREL	Tony Ermovick	Green	1	CD2	1/25/2011			\$44.0	1	\$44.0	1				
EERE	000702	10-EE-05004	Performance Verification	NETL (WV)	Tony Ermovick	None		CD1		\$13.9	1								
EERE	000722	10-EE-05002	Maximum Energy Efficiency	ORNL	Tony Ermovick	None		CD2	1/31/2011			\$16.6	1						
EERE	000723	10-EE-05003	User Test Bed Facility (UTBF)	LBNL	Tony Ermovick	None		CD1		\$15.9	1								
EERE	000795	10-EE-05001	Carbon Fiber Technology Facility	ORNL	Tony Ermovick	Green	1	CD3	3/4/2011			\$30.0	1	\$30.0	1				
EM	000387	06-D-401		INL	Victoria Pratt	None		CD3	1/2/2009			\$571.0	1						
EM	000388	OR-0011Z.C1	U-233 Disposition Project -	Oak Ridge	Eric Wayne	Red	1	CD3	6/18/2010			\$239.7	1					\$239.7	1
EM	000389	05-D-405	Salt Waste Processing Facility	SRS	Rick Elliott	Yellow	1	CD3	9/24/2007			\$900.0	1			\$900.0	1		
EM	000390	01-D-416	Waste Treatment and	ORP	Brian Kong	Yellow	1	CD3	12/22/2006			\$12,263.0	1			\$12,263.0	1		
EM	000402	RL-0011.R1	Plutonium Finishing (PFP) Plant	Richland	Mark Whitson	Green	1	CD3	10/14/2009			\$330.2	1	\$330.2	1				
EM	000403	RL-0030.R1.1	Soil and Water Remediation	Richland	Mark Whitson	Red	1	CD3	4/26/2010			\$181.6	1					\$181.6	1
EM	000404	RL-0040.R1.1	U Plant/Other Decontamination	Richland	Mark Whitson	None		CD3	10/14/2009			\$256.5	1						
				Richland	Mark Whitson	None		CD3	10/14/2009			\$114.9	1						
EM	000412	OR-0041.NEW	Biology Complex Decontamination	Y-12	Eric Wayne	Green	1	CD3	9/28/2009			\$30.0	1	\$30.0	1				
EM	000417		P Reactor Decommissioning	SRS	Rick Elliott	Green	1	CD3	12/24/2009			\$142.2	1	\$142.2	1				
	000418	SR-0030.R1.3	P Ash Basin Remediation		Rick Elliott	Green	1	CD3	12/24/2009			\$30.0	1	\$30.0	1				
EM	000419	SR-0030.R1.4	R Reactor Decommissioning	SRS	Rick Elliott	Green	1	CD3	12/24/2009			\$149.2	1	\$149.2	1				
	000429		Nuclear Facility D&D - INL		Victoria Pratt	None		CD3	5/17/2010			\$796.4							
			Nuclear Facility D&D - Brookhaven		Tom Bruder	Yellow	1	CD3	11/24/2010			\$64.2				\$64.2	1		
			Nuclear Facility D&D - ANL - East	ANL	Tom Bruder	Green	1	CD3	9/28/2009			\$34.2		\$34.2	1				
EM	000452	OH-MB-0030	Soil and Water Remediation -	Miamisburg	Tom Bruder	Green	1	CD3	10/1/2003			\$54.6	1	\$54.6	1				
	000453	OH-MB-0031	Soil and Water Remediation - OU-	Miamisburg	Tom Bruder	Green	1	CD3	2/4/2009			\$43.0	1	\$43.0	1				
	000454		Nuclear Facility D&D - Miamisburg			Green	1	CD3	10/1/2003			\$152.6		\$152.6	1				
FM	000467		Maeta Food Transfor Linos		Mark Whiteon	Groon	- 1	CD3	0/28/2000			¢17 0	1	¢17 0	1				

	General Information
Report Title	2A Project Summary Detail – Prior Period
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1003588
Report Category	Monthly
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Monthly Reports
Brief Description	This report contains the detail project listing for the Project Summary by Program Report for the month prior to currently selected reporting period. Each Project is categorized as either Pre or Post CD 2. The Post CD2 Projects use the OECM Analyst's RYG Assessment to sort the TPC value into the Green, Yellow and Red Columns. The totals for each column are used to compare to the Summary Values by Program in the Project Summary by Program Report.
Reading Report	The report is sorted by the Program and PARS II Project ID. It includes the DOE Project Number, Project Name, Site and OECM Analyst. The OECM's RYG Assessment is listed along with the current CD, CD2 Approved Date. If the OECM Analyst has not Assessed the Project for the Current Period then the Post CD2 RYG columns will not match the Total values for Post CD2 Projects. The report uses the CD2 Approved data to Properly categorize the Project as either Pre or Post CD2. The TPC for each project is entered into the appropriate column(s). Pre- and Post-CD2 projects are counted and TPC reported in appropriate columns. RYG assessment is only applied to Post-CD2 projects. Pre-CD2 project count and TPC is not included in the RYG assessment columns.

# Table 192: Report Information - 2A Project Summary Detail - Prior Period

Techi	nical Information					
Data Query/Queries	Filter(s)					
Project Overview – CD4 Active Projects: The data	The Office of Science IT projects are filtered out of this report.					
elements included in this data source are intended to	The data reflects the one (1) period PRIOR to current selected OA					
provide reporting on OA data inputs with the CPP data	Status Date.					
fields uploaded by the contractor. This integration of	Only Active projects are considered for the report.					
these data elements provides an overview of a project's						
status from both the contractor's performance and DOE's						
assessment of a project. Data Query/Queries	Filter(s)					
Project Monthly Status – FPD – All of the data inputs	The data reflects the one (1) period PRIOR to current selected OA					
required by the FPD for their monthly status are included	Status Date.					
in this data source.	Only Active projects are considered for the report.					
Data Query/Queries	Filter(s)					
Project Summary by Program - The data elements	The Office of Science IT projects are filtered out of this report.					
included in this data source are intended to provide reporting on Pre CD2 and Post CD2 Total Project Costs	The data reflects the one (1) period PRIOR to current selected OA					
(TPC). The data elements provide the ability to	Status Date.					
categorize the TPC by the OECM Analysts RYG	Only Active projects are considered for the report.					
Assessments of the projects.	Only projects properly assigned to DOE program office are displayed					
	on the report.					

### Table 193: Report Image

	sport Date: 03/26/2011 16:11																		
					Project Su				011										
	[Current baseline]																		
Program	PARS II Project ID	DOE Project Number	Project Name	Site	OECM Analyst	OEC Assess Status	ment	Current CD	CD2 Approved Date	Total \$(M) Projects F CD-2 \$(M)		Total \$(M) Projects F CD-2 \$(M)		Total \$(M Projects CD-2 Gi \$(M)	Post	Total \$(M) Projects P CD-2 Yell \$(M)	ost	Total \$(M)   Projects P CD-2 Re \$(M)	ost
EERE	000517	06-EE-01B	Research Support Facility (RSF) II	NREL	Tony Ermovick	Green	1	CD3	5/27/2010			\$67.7	1	\$67.7					
EERE	000518	08-EE-01	Energy System Integration Facility	NREL	Tony Ermovick	Green	1	CD3	3/10/2011			\$135.0	1	\$135.0	1				
EERE	000519	07-EE-01-2	Integrated Biorefinery Research	NREL	Tony Ermovick	Green	1	CD3	6/18/2010			\$13.4	1	\$13.4	1				
EERE	000524	10-EE-01	South Table Mountain (STM)	NREL	Tony Ermovick	None		CD2		\$44.0	1								
EERE	000702	10-EE-05004	Performance Verification	NETL (WV)	Tony Ermovick	None		CD1		\$13.9	1								
EERE	000722	10-EE-05002	Maximum Energy Efficiency	ORNL	Tony Ermovick	Green	1	CD2	1/31/2011			\$16.6	1	\$16.6	1				$\square'$
EERE	000723			LBNL	Tony Ermovick	None		CD1		\$15.9	1								
EERE	000795	10-EE-05001	Carbon Fiber Technology Facility	ORNL	Tony Ermovick	Green	1	CD3	3/4/2011			\$30.0	1	\$30.0	1				
EM	000387	06-D-401	Sodium Bearing Waste Treatment	INL	Victoria Pratt	Yellow	1	CD3	1/2/2009			\$571.0	1			\$571.0	1		
EM	000388				Eric Wayne	Red	1	CD3	6/18/2010			\$239.7	1					\$239.7	1
EM	000389				Rick Elliott	Yellow	1	CD3	12/8/2008			\$1,339.0				\$1,339.0	1		
EM	000390	01-D-416	Waste Treatment and	ORP	Brian Kong	Yellow	1	CD3	12/22/2006			\$12,263.0	1			\$12,263.0	1		$\square$
EM	000402	RL-0011.R1	Plutonium Finishing (PFP) Plant	Richland	Mark Whitson	Green	1	CD3	10/14/2009			\$330.2	1	\$330.2	1				$\square'$
EM	000403	RL-0030.R1.1	Soil and Water Remediation	Richland	Mark Whitson	Red	1	CD3	4/26/2010			\$181.6	1					\$181.6	1
EM	000404	RL-0040.R1.1	U Plant/Other Decontamination	Richland	Mark Whitson	Green	1	CD3	10/14/2009			\$256.5	1	\$256.5	1				$\square'$
EM	000405	RL-0040.R1.2	Outer Zone Decontamination and	Richland	Mark Whitson	Green	1	CD3	10/14/2009			\$114.9	1	\$114.9	1				$\square'$
EM	000412		Biology Complex Decontamination		Eric Wayne	Green	1	CD3	9/28/2009			\$30.0		\$30.0					$\square$
EM	000417	SR-0030.R1.2			Rick Elliott	Green	1	CD3	12/24/2009			\$142.2	1	\$142.2	1				$\square'$
EM	000418	SR-0030.R1.3			Rick Elliott	Green	1	CD3	12/24/2009			\$30.0	1	\$30.0	1				
EM	000419	SR-0030.R1.4	R Reactor Decommissioning	SRS	Rick Elliott	Green	1	CD3	12/24/2009			\$149.2	1	\$149.2	1				$\square$
					Victoria Pratt	Yellow	1	CD3	5/17/2010			\$796.4	1			\$796.4	1		
EM	000431	CH-BRNL-004	Nuclear Facility D&D - Brookhaven	BNL	Tom Bruder	Yellow	1	CD3	11/24/2010			\$64.2	1			\$64.2	1		
EM			Nuclear Facility D&D - ANL - East		Tom Bruder	Green	1	CD3	9/28/2009			\$34.2	1	\$34.2					
EM	000452	OH-MB-0030	Soil and Water Remediation -	Miamisburg	Tom Bruder	Green	1	CD3	10/1/2003			\$54.6	1	\$54.6					
EM	000453	OH-MB-0031	Soil and Water Remediation - OU-	Miamisburg	Tom Bruder	Green	1	CD3	2/4/2009			\$43.0	1	\$43.0	1				
EM	000454		Nuclear Facility D&D - Miamisburg		Tom Bruder	Green	1	CD3	10/1/2003			\$152.6	1	\$152.6					
EM	000467	ODD 001/ D1	Waste Food Transfer Lines		Mark Whiteon	Groop	1	CD3	0/28/2000			¢17 Q	1	¢17 0	1 1				

# Table 194: Report Information - 2A Project Summary by Program

	General Information								
<b>Report Title</b>	2A Project Summary By Program								
Report Subtitle	[Current Month Name] [Fiscal Year Num	[Current Month Name] [Fiscal Year Number] Report							
(If Applicable)									
Report Control	RPT1003588								
Number									
Report	Monthly								
Category	N1/A								
Dekker Default	N/A								
Folder Path Customer	Shared Reports/Monthly Reports								
Folder Path (If									
Different)									
Brief	This report summarizes the Project TPC	This report summarizes the Project TPC and Project Count by Program. Projects are categorized as Pre CD2							
Description		and Count values are broken into separate columns using the OECM							
	Analyst's RYG Assessment. Then the F	Percent of acceptable dollar value and number of Post CD2 Projects are							
	calculated. The definition of Acceptable								
Reading		e report uses the CD2 Approved data to Properly categorize Projects as							
Report		used to determine what percent the Program has of Acceptable TPC							
		e- and Post-CD2 projects are counted and TPC reported in appropriate							
	in the RYG assessment is only appli-	ed to Post-CD2 projects. Pre-CD2 project count and TPC is not included							
		nical Information							
Data Query/Que		Filter(s)							
	y by Program - The data elements	The Office of Science IT projects are filtered out of this report.							
	data source are intended to provide	The data reflects the current selected OA Status Date.							
	CD2 and Post CD2 Total Project Costs lata elements provide the ability to	Only Active projects are considered for the report.							
	TPC by the OECM Analysts RYG	Only projects properly assigned to DOE program office are displayed							
Assessments of t	he projects.	on the report.							
categorize the	TPC by the OECM Analysts RYG	Only projects properly assigned to DOE program office are displayed							

### Table 195: Report Image

Date Generated: 4/12/2011 OA Status Date: 4/26/2011	April 2011 Report											
	Project Summary by Program (Current baseline)											
	Total \$(M) No. Pro	ojects	Total \$(M) No. Pr	ojects	Total \$(M) N Projects Post		Total \$(M) N Projects Post		Total \$(M) N Projects Post		% of \$ Value Post CD-2 with Acceptable	% of \$ No. Post CD-2 with Acceptable
Program	Pre CD-2 \$(M)	No.	Post CD-2 \$(M)	No.	Green \$(M)	No.	Yellow \$(M) No.		Red \$(M) No.		Status	Status
EERE	\$29.8	2	\$306.7	NO. 6		5	φ(ινι)	110.	\$(M)	110.	95%	83%
EM	\$34,019.1	19	\$22,048.1	59	\$4,849.9	36	\$13,848.0	7	\$601.6	6	85%	73%
FE	\$4,181.4	2										
NA	\$8,447.9	10	\$6,878.6	17	\$652.8	9	\$589.6	2	\$116.0	1	18%	65%
NE	\$2,995.0	6										
SC	\$6,389.7	20	\$2,593.1	23	\$548.1	8					21%	35%
DOE Total	\$56,062.9	59	\$31,826.5	105	\$6,340.9	58	\$14,437.6	9	\$717.7	7	<mark>65%</mark>	64%

# Table 196: Report Information - Red – Yellow Project Status Report

	Gen	eral Information					
<b>Report Title</b>	Red – Yellow Project Status Repor	t					
Report Subtitle	[Current Month Name] [Fiscal Year Number] Report						
(If Applicable)							
Report Control	RPT1003826						
Number							
Report	Monthly						
Category Dekker Default	N/A						
Folder Path	N/A						
Customer	Shared Reports/Monthly Reports						
Folder Path (If							
Different)							
Brief	For every project that has been assesse	d by the OECM Analyst as being either Red or Yellow a worksheet is					
Description		's written assessment of the project. The FPD, Site and Contractor with					
		the report. All appropriate EVM metrics, TPC values and CD approved					
Desclipt	dates as of the current OA Status Date a						
Reading	<b>0</b>	d note the FPD and Contractor information to determine if the ct requirements. The EVM metrics and the TPC values inform the reader					
Report		the contractor performance today. The CD & BCP Approved Dates					
		ght into the CD4 completion with the Original CD2 date and Current					
	Forecast date.						
	Techı	nical Information					
Data Query/Que		Filter(s)					
	<ul> <li>The data elements included in this</li> </ul>	Only Active Projects are included in this report.					
	ntended to provide reporting on OA data	The OECM Assessments is either Red; OR					
	PP data fields uploaded by the	The OECM Assessment is Yellow.					
	ntegration of these data elements	The Office of Science IT projects are filtered out of this report.					
	view of a project's status from both the						
project.	rmance and DOE's assessment of a						

# Table 197: Report Image

Date Generated: 4/12/2011 April 2011 Report PARS II Project ID: 000394 DOE Project: 08-D-802 - High Explosive Pressing Facility (HEPF) DA Status Date: 4/26/2011 U.S. DEPARTMENT OF ENERGY										
		R	ed - Yellow Pro	oject Status Re	port					
Project Name         08-D-802 - High Explosive Pressing Facility (HEPF)         Program         NA										
OECM	Analyst	Darren Morton								
FF	PD	Thomas, Fabian D., (8	06) 477-3152, fthomas	@pantex.doe.gov	FPD Cer	tification	Level 2			
Site / Co	ontractor	Pantex / B&W Pantex	:		EVMS Ce	rt. Status	Certified			
CPi Cum.	SPi Cum.	CPi/SPi Cum. Start	Percent Complete	Get to Green Est.		TPC (\$M)				
or rounn					Orig	inal \$80.58	Approved \$116.04	Forecast		
		Approved Dates					CD-4 Dates			
CD-2 11/21/2006	CD-3A 4/18/2008	CD-3 5/15/2008	BCP-01 1/9/2009		Orig 6/30/		Approved 5/1/2014	Forecast		
		OECI	M Status Assessment	(R) and Corrective Act	tion Plan					
R for 24 months										
		was not adequately fun nding resumed in FY11.								
		and findings have been s								
		ne Change Proposal 35								
April 12, 2011.										
► H 000388 000	0394 000403 00	0539 🖌 000688 🖌 000	589 📈 000740 📈 0003	89 📈 000390 📈 00039	2 🖌 000398			IIII		

# Table 198: Report Information – Projects Post CD-2

	General Information								
Report Title	Projects Post CD-2								
Report Subtitle	[Current Month Name] [Fiscal Year Number] Report								
(If Applicable)									
Report Control	RPT1003590								
Number									
Report	Monthly								
Category									
Dekker Default	N/A								
Folder Path									
Customer	Shared Reports/Monthly Reports								
Folder Path (If									
Different) Brief	All Active projects that have an approved	d CD2 date are listed in the Projects Post CD2 report by Program. The							
Description		t the FPD and their Certification, the Contractor and its EVMS							
Description		s the TPC at CD2 are shown. The project's cumulative performance							
		the OECM Analyst's overall RYG assessment and narrative							
	comments.								
Reading	This report provides a one-line view of a	Il active projects in the program. The first columns show the FPD and							
Report		PC at CD2 and the current TPC. The TPC values are totaled at the							
		e the comparative value of each Project for the Program. The next two							
		e performance metrics CPi and SPi. The OECM Analyst's RYG							
	· · ·	t into any issues associated with the project and its performance.							
		nical Information							
Data Query/Que		Filter(s)							
	<ul> <li>The data elements included in this</li> </ul>	Only Active Projects are included in this report.							
	ntended to provide reporting on OA data	Only Post-CD2 projects (with Original CD2 Approved Date) are							
	PP data fields uploaded by the	included in the report.							
	ntegration of these data elements	The Office of Science IT projects are filtered out of this report.							
	view of a project's status from both the								
contractor's perfo	rmance and DOE's assessment.								

# Table 199: Report Image

Data Ganaratad: 4/12/2011 OA Statur Data: 4/26/2011		April	2011 Repor	t			
	•	Projec	ts Post CE	)-2		c	
DOE Project Number - Project Name - PARS II Project ID FPD, CPD Level, Phone, E-mail	Site / Contractor EVMS Cert. Status	TPC (\$M) at CD-2	TPC ( <b>\$M</b> ) Current	CPi Cum.	SPi Cum.	Overall Assessment	Comments
PROGRAM : EERE							
06-EE-01B - Research Support Facility (RSF) II - 000517 Drahushak-Crow, Roselle (Level 1), (303) 275-4775, roselle.drahushak- crow@oo.doe.gov	NREL / Alliance Certified	\$67.70	\$67.70	1.02	0.97	G	On track to meet Performance Baseline requirements. Recent construction activities include installation of steel columns, floor decking, and PV solar panel structure.
07-EE-01-2 - Integrated Biorefinery Research Facility (IBRF) Stage 2 - 000519 Graham, Matt E. (Level 2), (303) 275-4766, matt.graham@go.doe.gov	NREL / Alliance Certified	\$13.40	\$13.40			G	Project remains on track to meet established Performance Baseline requirements. Key long lead items have been received, office roof work is complete, and interior finishing work has started.
08-EE-01 - Energy System Integration Facility (ESIF) - 000518 Graham, Matt E. (Level 2), (303) 275-4766, matt.graham@go.doe.gov	NREL / Alliance Certified	\$135.00	\$135.00			G	CD-2/3 approved by the AE on 2011-03-10. Award of design-build contract in progress.
10-EE-01 - South Table Mountain (STM) Ingress/Egress & Traffic Capaoity Upgrades - 000524 Dins, Flandall (Level 1), (303) 275-4775, randy.dins@go.doe.gov	NREL / Alliance Certified	\$44.00	\$44.00	0.91	1.54	G	CD-213 approved on 2011-01-26. Primary design-build contract for awarded (\$23M). Contractor mobilizing and commencing initial site work. Required land acquisition efforts to support off- base roadway progressing as schedule.
10-EE-05001 - Carbon Fiber Technology Facility - 000795 Ginn, F. Lester (Level 2), (865) 576-7317, ginnfl@ornl.gov	ORNL/UT-Battelle Certified	\$30.00	\$30.00			G	Project on track to meet its Performance Baseline. Design completion and equipment procurement in progress.
10-EE-05002 - Maximum Energy Efficiency Building (MAXLAB) - 000722 Rawlins, Mary H (Level 1), (865) 576-4507, rawlinsmh@ornl.gov	ORNL / UT-Battelle Certified	\$16.60	\$16.60				The project is on track to obtain CD-3 in early May 2011. Final design is about 60% complete, and with CD-3 approval early construction work activities will be allowed to start.
EERE Sub Total :		\$306.70	\$306.70				
PROGRAM : EM		-					
01-D-416 - Waste Treatment and Immobilization Plant (WTP) - 000390 Knutson, Dale E. (IPA), (509) 371-7974, dale knutson@pnl.gov	ORP / BNI (ORP) Certified	\$5,781.00	\$12,263.00	1	1	¥	The overall CPI and SPI ourns, since the 12/2006 BCP are 0.98 and 102, respectively. MR/contingency usage in 02/2010 increased the PMB by \$41M. MR/contingency remaining is \$860M or 22% of work remaining. This increase reflects the continued incorporation of forecast update 4. The project team continues to address the unresolved technical issues identified by DNFSB. The issues include inadequate mixing: deposition velocity; and hydrogen gas control. Based on the 03/2011 CPR, the project team continues to monitor performance closely against the PMB and identify the needed cost reduction opportunities to complete WTP within the currently approved performance baseline. Based on the FPD management assessment report and CPRs, the project team is preparing to restructure the contract which will likely include redefining C-4 scope, a change that will require the approval of the Senior Acquisition
05-D-405 - Salt Waste Processing Facility (SWPF) - 000389 Polk, Phillip (Tony) (Level 4), (803) 641-8972, tony.polk@srs.gov	SRS / PI&TG ESS Division Certified	\$900.00	\$1,339.00	1.01	1		Executive. An EMAB review of the integration between WTP and the tank farm work estimated to be completed in 08/2011 will be oritical in determining WTP's path forward. The assessment remains Yellow until actual cost and schedule performance is measured against the recently revised baseline for a period of at least 4 months, and the large ASME vessels are delivered and set in place (currently scheduled for the Jul-Aug 2011 timeframe).

# Table 200: Report Information - Projects Pre CD-2

	Gen	eral Information						
Report Title	Projects Pre CD-2							
Report Subtitle (If Applicable)	[Current Month Name] [Fiscal Year Num	[Current Month Name] [Fiscal Year Number] Report						
Report Control Number	RPT1003591							
Report Category	Monthly							
Dekker Default Folder Path	N/A							
Customer Folder Path (If Different)	Shared Reports/Monthly Reports							
Brief Description	All active projects that do not have an approved CD2 date are listed in this report by program. The report							
Reading Report	This report provides a one-line view of a contractor information followed by the TF the program level, providing the ability to	Il active projects in the program. The first columns show the FPD and PC Low and High range at CD0 and CD1. The TPC values are totaled at see the comparative value of each project for the program. The OECM insight into any issues associated with the project and future CDs.						
	Techi	nical Information						
Data Query/Que		Filter(s)						
data source are in inputs with the CF contractor. This i provides an overv	<ul> <li>The data elements included in this ntended to provide reporting on OA data</li> <li>PP data fields uploaded by the ntegration of these data elements</li> <li>view of a project's status from both the rmance and DOE's assessment of a</li> </ul>	Only Active Projects are included in this report. Only Pre-CD2 projects (without Original CD2 Approved Date) are included in the report. The Office of Science IT projects are filtered out of this report.						

# Table 201: Report Image

Dato Generatod: 4/12/2011 OA Statur Dato: 4/26/2011		April 2011 Report						
	<u>,</u>	Proje	cts Pre C	:D-2				
DOE Project Number - Project Name - PARS II Project ID FPD, CPD Level, Phone, E-mail	Site / Contractor EVMS Cert. Status		D-0 ange ( <b>\$</b> M)			CD-1 lange ( <b>\$</b>	MI	Comments
PROGRAM : EERE								
10-EE-05003 - User Test Bed Facility (UTBF) - 000723	LBNL / TBD Not Certified	\$15.90	to	\$15.90		to		Project is on track to achieve CD-2/3 in Fall 2011. Project conceptual design and environmental NEPA work in progress.
10-EE-05004 - Performance Verification Laboratory (PVL) - 000702 Kanosky, Joseph (Level 1), (304) 285-4649, jkanos@netl.doe.gov	NETL (WV) / TBD Not Certified		to	\$13.90		to		Project officially placed On-Hold in March 2011 due to EERE Program Manager's (Building Technologies) reconsideration of the Projec's requirement and scope. The OECM External Independant Review (EIR) that was scheduled for 02/22/11- 02/25/11 has been indefinitely postponed. ARRA funded project.
EERE Sub Total :		\$15.90	to	\$29.80		to	\$29.80	
PROGRAM : EM								
08-D-414 - Plutonium Preparation Project (prev Disposition Project) - 000461 Wheeler, Vickie B., (Level 2), (803) 208-0621, vickie wheeler@srs.gov	SRS / SRNS Certified	\$300.00	to	\$500.00	\$300.00	to	\$500.00	
11-D-402 - Calcine Disposition Project (CDP) - 000465	INL / CVI (INL) Certified	\$2,000.00	to \$	16,000.00		to		The project continues with front-end planning. Currently the project will require a contract modification for additional scope and an addition in staffing. The project is projecting a submittal of the CD-I design package by June 2012.
12-D-403 - Savannah River Glass Waste Storage Building #3 - 000542	SRS/SRR		to			to	\$103.00	
Ridley, Jean M. (Level 1), (803) 208-6075, jean.ridley@srs.gov	Certified							
ID-0012E-D-ISFF - Idaho Spent Fuel Facility (ISFF) Project - 000466 Hain, Kathleen (Level 1), (208) 526-4392, hainke@id.doe.gov	INL / CWI (INL) Certified	\$460.00	to	\$560.00		to		As previously reported, the Idaho Spent Fuel Facility (ISFF) is a part of the Blue Ribbon Commission on America's Nuclear Future. Project's progression will not commence uniti completion of that study.
IFDP - Integrated Facility Disposition Project (IFDP) - 000467	Oak Ridge / TBD		to		\$9,400.00	to	\$14,500.00	
Wilkerson, Laura Ortiz. (Level 2), (865) 576-9900, wilkersonlo@oro.doe.gov	Not Certified							
OH-WV-0040.C - Nuclear Facility D&D - 000649	West Valley / WVES		to			to	\$21.10	Project is in formative stage.
Sullivan, Daniel W. (Level 2), (716) 942-4016, daniel.w.sullivan@wv.doe.gov OR-0013B.C1 - Sludge Processing Facility Buildouts - 000651	Certified Oak Ridge / TBD	#0E 00		A10.00	400.00		A10.00	
UR-0013B.C1 - Sludge Processing Facility Buildouts - 000651 Wilkerson, Laura Ortiz. (Level 2), (865) 576-9900, wilkersonlo@oro.doe.gov	Not Certified	\$35.00	10	\$42.00	\$36.00	(0	\$42.00	
OR-0040.C - Nuclear Facility D&D - ETTP - 000652	Oak Ridge / TBD		to	\$336.60		to	\$336.60	
Kopotic, James D. (Level 2), (865) 576-9441, kopoticjd@oro.doe.gov	Not Certified			\$330.00		.0	φ000.00	
OR-0041.C - Nuclear Facility D&D - Y-12 - 000659	Y-12 / TBD		to	\$13.80		to	\$13.80	
Wilkerson, Laura Ortiz. (Level 2), (865) 576-9900, wilkersonlo@oro.doe.gov	Not Certified						•	
OR-0042.C - Nuclear Facility D&D - ORNL - 000663	ORNL/TBD		to	\$50.30		to	\$50.30	
Wilkerson, Laura Ortiz. (Level 2), (865) 576-9900, wilkersonlo@oro.doe.gov	Not Certified							
PO-0040.C - Nuclear Facilities D&D - Portsmouth Gaseous Diffusion Plant - 000671	Portsmouth / TBD Not Certified		to			to	\$16.10	
RL-0013 (M-31) - Obtaining Processing Capabilities for Large-Package Waste and Remote-Handled Waste at Hanford (RL-0013) - 000672 Romine_Hary D. (Level 4), (509) 376-4747, larry_d_romine@rl.gov	Richland / CHPRC Certified	\$300.00	to	\$400.00		to		No change from previous month. CD-0 approved on December 13, 2007. The project was placed on hold March 6, 2008 "due to EIM budget constraints" and the "draft" M-91 Project Alternatives Evaluation Study was documented in April 2008. In March 2010 the project reported they do not expect funding to support moving

	General Information
Report Title	CPP Upload Status w/CPi and SPi
Report Subtitle	N/A
(If Applicable)	
	RPT1003801
Number	
•	Monthly
Category	
	N/A
Folder Path	
	Shared Reports/Monthly Reports
Folder Path (If	
Different)	
	The purpose of the report is to identify Contractor and FPD compliance with DOE data upload requirements.
	This report consists of a Summary worksheet and a Report worksheet. The Report worksheet contains detail
	information about the status of the CPP Upload, including who uploaded the data, when it was uploaded and if
	there were any errors generated during the upload process. The Summary worksheet contains Stats of the
	Contractor's CPP Upload by Program in terms of project count and total TPC. The Report is sorted by the Program and PARS II Project ID. It includes the DOE Project Number, Project
	Name, OECM Analyst, Current CD and the OA Status Date by Project. The first section identifies the Project
	Overview of the EV indices for the CPP Data Upload as of Date. The date submitted and submitted by
	information is included.
	A CPP Upload Status is provided. The status of the CPP Upload Data is based on the project requirement to
	upload data, if required then the condition of the data uploaded is analyzed. CPP Upload Status may be Green
	no errors, Yellow for Warnings and Red for fatal errors. If there are no errors in the upload then the CPP Upload
	data are compared to the FPD CPP data entered on their Monthly Status Screen. If there is a mismatch between
	the two, a Yellow condition is indicated. If the FPD has not completed the CPP Data input then a Red flag is
	raised.
	The Performance EV indices and Status date in the Performance By WBS is compared to the CPP Upload Data
	to validate a match between the values. The final section of the Report contains the Site Code, Contractor
	Name, Current TPC, Current CD the Planned CD4 date and the CPP Upload requirements.

# Table 202: Report Information - CPP Upload Status w/ CPI And SPI

Techi	nical Information
Data Query/Queries	Filter(s)
Project Overview – The data elements included in this	The Office of Science IT projects are filtered out of this report.
data source are intended to provide reporting on OA data	The data reflects the current selected OA Status Date.
inputs with the CPP data fields uploaded by the	Only Active projects are considered for this report.
contractor. This integration of these data elements	Only projects in CD2 or CD3 are considered for this report.
provides an overview of a project's status from both the contractor's performance and DOE's assessment of a	
project.	
Data Query/Queries	Filter(s)
Project Monthly Status – FPD – All of the data inputs	The data reflects the current selected OA Status Date.
required by the FPD for their monthly status are included in this data source.	The Office of Science IT projects are filtered out of this report.
Data Query/Queries	Filter(s)
Performance Data by WBS - The data elements in this data source are from the Contractor's Project	The WBS Level equals 1
Performance (CPP) upload of Earned Value (EV) and	Only uploads after September 30 <sup>th</sup> , 2010 (PARS II Go-Live) are
Scheduling information. The EV information is based on	considered for this report. Only latest performance period uploaded by the contractor is
the Contractor's Control Account level in CPR Format 1.	considered for this report.
The EV data includes the current and cumulative BCWS,	
BCWP & ACWP; BAC, ETC and EAC. In addition to	
these uploaded data elements the EV Performance Metrics for CV, SV, CPi, SPi, TCPi,and IEACs, as well as	
the change in values from the prior period for each EV	
metric are included.	
Data Query/Queries	Filter(s)
Project Contact – The data elements in this data source	The Role Code equals FPD Name
contain the information required to report on the attributes of the contacts assigned to a project.	Unassigned FPDs are excluded from this report.

## Table 203: Report Image – Summary Statistics

Date Generated: 3/23/20 DA Status Date: 3/26/201											Ċ		RTMENT OF	
				CPP Up	load Stat	tus w/ Cl	Pi and SP	i						
	Summary by Project Count													
				Required	Uploads	Unsucces	sful Uploads	FPD Ass	sessment	CPP Up	load Not	Not Requi	red Uploads	
		CPP Uploa	d Required	Comp	oleted	(Fatal	Errors)	Incomplet	te or Invalid	Req	uired	Com	pleted	
	All Post-CD2 Active % of all				% of	-	% of		% of		% of all		% of not	
Program	Projects (No.)	No.	projects	No.	required	No.	completed	No.	completed	No.	projects	No.	required	
EERE	5	3	60.00%	1	33.33%	0	0.00%	0	0.00%	2	40.00%	0	0.00%	
EM	59	41	69.49%	38	92.68%	0	0.00%	0	0.00%	18	30.51%	0	0.00%	
FE	0	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
NA	17	13	76.47%	11	84.62%	0	0.00%	0	0.00%	4	23.53%	0	0.00%	
NE	0	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
SC	23	18	78.26%	18	100.00%	0	0.00%	0	0.00%	5	21.74%	0	0.00%	
DOE Total	104	75	72.12%	68	90.67%	0	0.00%	0	0.00%	29	27.88%	0	0.00%	
					Summa	ary by TPC								
				Required	Uploads		sful Uploads	FDD Acc	sessment	CDD IIn	load Not	Not Requi	red Uploads	
		CPP Uploa	d Required	Comp	•		Errors)		te or Invalid	•	uired	•	pleted	
	All Post-CD2 Active		% of all	Com	% of	(ratai	% of	meompie	% of	neq	% of all		% of not	
Program	Projects (\$K)	(\$K)	projects	(\$K)	required	(\$K)	completed	(\$K)	completed	(\$K)	projects	(\$K)	required	
EERE	262,700	232,700	88.58%	67,700	29.09%	0	0.00%	0	0.00%	30,000	11.42%	0	0.00%	
EM	22,487,093	21,838,322	97.11%	21,698,422	99.36%	0	0.00%	0	0.00%	648,771	2.89%	0	0.00%	
FE	0	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
NA	6,878,606	6,252,712	90.90%	6,114,036	97.78%	0	0.00%	0	0.00%	625,894	9.10%	0	0.00%	
NE	0	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	
SC	2,593,067	2,508,224	96.73%	2,508,224	100.00%	0	0.00%	0	0.00%	84,843	3.27%	0	0.00%	
DOE Total	32,221,467	30,831,958	95.69%	30,388,382	98.56%	0	0.00%	0	0.00%	1,389,509	4.31%	0	0.00%	

											(	CPP Upload Stat
									Project Overv	iew CPP Uple	oad Data	
Program	PARS II Project ID	DOE Project Number	Project Name	OECM Analyst	Current CD	OA Status Date	СРР СРі	CPP SPi	CPP Data As Of Date	CPP Upload Submitted Date	CPP Upload Submitted By	CPP Upload Status Color
EERE	000517	06-EE-01B	Research Support Facility (RSF) II	Tony Ermovick	CD3	03/26/11	1.01	0.99	01/26/11	03/01/11	PLOUGJA	Yellow
EERE	000518	08-EE-01	Energy System Integration Facility (ESIF)	Tony Ermovick	CD3	03/26/11						No Upload
EERE	000519	07-EE-01-2	Integrated Biorefinery Research Facility (IBRF) Stage 2	Tony Ermovick	CD3	03/26/11						Not Required
EERE	000722	10-EE-05002	Maximum Energy Efficiency Building	Tony Ermovick	CD2	03/26/11						Not Required
EERE	000795	10-EE-05001	Carbon Fiber User Facility	Tony Ermovick	CD3	03/26/11						No Upload
EM	000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	Victoria Pratt	CD3	03/26/11	0.92	0.95	01/23/11	02/28/11	WHEATCH	Yellow
EM	000388	OR-0011Z.C1	Downblend of U-233 in Building 3019	Eric Wayne	CD3	03/26/11	0.93	0.99	01/28/11	02/22/11	наммамі	Yellow
EM	000389	05-D-405	Salt Waste Processing Facility (SWPF)	Rick Elliott	CD3	03/26/11	0.94	0.95	01/28/11	02/16/11	PARADA	Yellow
EM	000390	01-D-416	Office of River Protection	Brian Kong	CD3	03/26/11	1.00	1.00	01/23/11	02/25/11	BAIRDDA	Yellow
EM	000402	RL-0011.R1	Plutonium Finishing (PFP) Plant Decontamination and Dismantlement	Mark Whitson	CD3	03/26/11	1.03	1.00	01/23/11	02/22/11	WELLSJU	Yellow
EM	000403	RL-0030.R1.1	Soil and Water Remediation (Groundwater and Vadose Zone)	Mark Whitson	CD3	03/26/11	0.97	1.01	01/23/11	02/22/11	WELLSJU	Yellow
EM	000404	RL-0040.R1.1	U Plant/Other Decontamination and Dismantlement	Mark Whitson	CD3	03/26/11	1.09	0.97	01/23/11	02/22/11	WELLSJU	Yellow
EM	000405	RL-0040.R1.2	Outer Zone Decontamination and Dismantlement	Mark Whitson	CD3	03/26/11	1.23	0.95	01/23/11	02/22/11	WELLSJU	Yellow
		OR-	Biology Complex Decontamination and			00100104						

# Table 204: Report Image – Project Detail by Program (1 of 2)

# Table 205: Report Image – Project Detail by Program (2 of 2)

													G	U.S. DEPARTMENT OF
s w/ CPi	and SPi												~	
	FPD C	PP Data		P	erformance by	WBS CPP Da	ta							
CPP Data As Of Date	FPD Name	Status Date Updated	Status Updated By	Status Date	January CPP Upload Completed	Cost Cum CPi	Cost Cum SPi	Site Code	Contractor Name	Current TPC (\$K)	Curren t CD	CD4 Planned Date	January CPP Upload Required	<u>CPP Upload Tepe</u>
01/26/11	Roselle Drahushak- Crow	03/03/11	Roselle Drahushak- Crow	01/26/11	Y	1.01	0.99	NREL	Alliance	67,700	CD3	01/31/12	Y	CPP Upload - Complete
01/26/11	Matt Graham	03/04/11	Matt Graham	#N/A	N	#N/A	#N/A	NREL	Alliance	135,000	CD3	09/30/13	Y	
01/26/11	Matt Graham	03/04/11	Matt Graham	#N/A	N	#N/A	#N/A	NREL	Alliance	13,400	CD3	09/30/11	N	CPP Upload - Not Applicable
	Mary Rawlins	03/17/11	Catherine Mohar	#N/A	N	#N/A	#N/A	ORNL	UT-Battelle	16,600	CD2	03/31/13	N	
	F. Lester Ginn	03/01/11	F Lester Ginn	#N/A	N	#N/A	#N/A	ORNL	UT-Battelle	30,000	CD3	09/30/13	Y	
01/23/11	Richard Craun	03/03/11	Agnes R Gentillon	01/23/11	Y	0.92	0.95	INL	CWI (INL)	571,000	CD3	12/31/11	Y	CPP Upload - w/ Attachment
01/28/11	John Krueger	03/07/11	John Krueger	02/25/11	Y	0.95	0.99	Oak Ridge	lsotek Systems	239,722	CD3	09/30/20	Y	CPP Upload - w/ Attachment
01/28/11	Phillip (Tony) Polk	03/02/11	Kimberly Rapp	01/28/11	Y	0.94	0.95	SRS	PI&TG ESS Division	1,339,000	CD3	10/31/15	Y	CPP Upload - Complete
01/23/11	Dale Knutson	03/09/11	Elizabeth 'Betsy' M Ballard	01/23/11	Y	1.00	1.00	ORP	BNI (ORP)	12,263,000	CD3	11/30/19	Y	CPP Upload - w/ Attachment
01/23/11	Matthew McCormick	03/02/11	Rodney Almquist	01/23/11	Y	1.03	1.00	Richland	CHPRC	330,200	CD3	09/30/11	Y	CPP Upload - w/ Attachment
01/23/11	Briant Charboneau	03/03/11	Michael Cline	01/23/11	Y	0.97	1.01	Richland	CHPRC	181,600	CD3	12/30/11	Y	CPP Upload - w/ Attachment
01/23/11	Oliver Farabee	03/01/11	Patricia Ensign	01/23/11	Y	1.09	0.97	Richland	CHPRC	256,500	CD3	09/30/11	Y	CPP Upload - w/ Attachment
01/23/11	Oliver Farabee	03/01/11	Patricia Ensign	01/23/11	Y	1.23	0.95	Richland	CHPRC	114,900	CD3	09/30/11	Y	CPP Upload - w/ Attachment
	Laura		Catherine	00100144		140	4.00				000			

## Table 206: Report Information - Capital Asset Project Forecast

	Gen	eral Information							
<b>Report Title</b>	Capital Asset Project Forecast								
Report Subtitle	N/A								
(If Applicable)									
Report Control	RPT1003592								
Number	Monthly Donorto								
Report Category	Monthly Reports								
Dekker Default	N/A								
Folder Path									
Customer	Shared Reports/Monthly Reports								
Folder Path (If Different)									
Brief	Report displays all projects with Y/N indi	cator if TPC has or is expected to exceed growth of 10% from Original							
Description	CD2 Approved TPC.								
	Report is sorted by Program and DOE P	roject Number.							
Reading Report	Report can be filtered by any field throug or is expected to stay within 10% of the 0	h Excel Filter tools. Growth less than 10% field indicates if project has Original CD2 Approved TPC.							
		nical Information							
Data Query: DA		Filter(s)							
,	- The data elements included in this	All Projects with information as of current OA Status Period are							
	ntended to provide reporting on OA data PP data fields uploaded by the	displayed on the report.							
	ntegration of these data elements								
	view of a projects status from both the								
	rmance and DOE's assessment of a								
project.									

Data Query: DATA_BCP	Filter(s)
Project BCP – All of the data inputs required for a BCP	Only Approved BPCs are considered for the report. (Approval Date is
have been configured into this data source to provide the	not NULL)
ability to report on all BCPs for a project.	Only BCPs that exist in current OA Reporting Period.
	All Projects with information as of current OA Status Period are
	displayed on the report.
	BCP Title does not begin with Please
Data Query: DATA_NAR	Filter(s)
Project Narrative – The data elements included in this	Only "Description" narratives from Project Attributes screen are
data source are all narrative text fields that can be	displayed for each project.
populated for a project from various screens.	

### Table 207: Report Image

Ropert Dato: 04 Statur Dato: 04												
						Capital Ass	et Proje	ct Foreca	ist			
Program	DOE Project Number	Project Name	Current CD	Original TPC	CD2	CD2/BCP TPC (Approved)	Growth less than 10%	CD2 Approval Date	CD2/BCP CD4 Date (Approved)	CD4 Planned Date	CD4 Approval Date	Brief Description
EERE	02-NREL-001	Science and Technology Facility	Closeout	\$ 28,4	00,000	\$ 28,400,000	Y	09/16/03	09/26/06	01/17/07		The project provides for the design, engineering and construction of the S&TF for the National Renewable Energy Laboratory (NREL). This facility will provide the capability to perform process research on thin films and nanostructures for DDE and U.S. industry developing energy technologies. The S&TF will also provide for fundamental research in these areas. Mission: This facility directly supports EERE programs: () Solar; 2) Hydrogen; 3) Zero Energy buildings; 4) Distributed Energy Resources; 5) Advanced Vehicles; and 6) FEMP. The S&TF will add capabilities in process simulation. dianostic development, and interration presents. The S&TE will provide for fundamental research. The S&TE will add capabilities in process simulation. dianostic development, and interration presents. The S&TE will provide for fundamental research. The S&TE will provide the simulation of the simulation of the will provide simulation.
EERE	06-EE-01	Research Support Facility (RSF)	Closeout	\$ 80,0	00,000	\$ 80,000,000	Y	12/16/08	09/30/10	09/30/10		NREL's vision is to design and build 20,000 square feet of research support facilities that would house approximately 900 staff who currently work in leased space at the Derver Vest Office Park. The facilities would integrate high performance design and building practices and showcase the latest renewable energy and energy efficiency technology advances.
EERE	06-EE-01B	Research Support Facility (RSF) II	CD3	\$ 67,7	00,000	\$ 67,700,000	Y	05/27/10	07/31/12	07/31/12		The completed RSF II project will provide approximately 138,000 square feet of office building space and a 12,000 square foot cafeteria on the NREL STM site. In addition, the project will include: a design that allows easy installation of photovoltaic modules to achieve a "net zero energy" profile; a design energy usage goal of 25,000 Btu/square foot/year, adjusted for the density of occupancy, utilities, landscaping, and access roads; a parking lot for approximately 100 vehicles; replication of RSF in terms of overall design, floor plan, and building detailing; integration with the RSF such that the two completed noriedes serve as one facility. Inthe visually and functionally: and a
EERE	07-EE-01-1	Integrated Biorefinery Research Facility (IBRF) Stage 1	Closeout	\$ 20,7	96,000	\$ 20,796,000	Y	05/14/09	09/30/10	11/29/10		Be sign. Engineer and Construct an expansion of existing AFUE high bag area that houses the Biochemical pilot plant to create additional space and processing systems needed to pilot and simulate biochemical conversion processes. The new structure addition will be connected to the existing AFUE high bag space and use the existing AFUF utility infrastructure for electricity, steam, water, space heat, and sever. Mission: The project will enable technology to be developed and validated to the point where large scale cellulosic ethanol technology deployment can occur, an outcome that is ordinal to the LIS DIPE bein nable to successful were its Forcur Security.
EERE	07-EE-01-2	Integrated Biorefinery Research Facility (IBRF) Stage 2	CD3	\$ 13,4	00,000	\$ 13,400,000	Y	06/18/10	09/30/11	09/30/11		Design, engineer, and construct a new office addition to the Alternative Fuel User Facility [AFUF] and Process Development Unit, add a second train of pilot scale equipment to high bay area constructed under project number 07 EE 011, and modify existing laboratories in the AFUF. The new structure will be connected to the AFUF

	General Information
Report Title	Monthly Assessments – Current Period Detail
Report Subtitle	N/A
Report Control	RPT1003594
Number	
Report	Monthly Reports
Category	
Dekker Default	N/A
Folder Path	
Customer	Shared Reports/Monthly Reports
Folder Path Brief	This is a project apositic report that above the EDD. OECM and DO accessment for the colorted project as of the
Description	This is a project-specific report that shows the FPD, OECM and PO assessment for the selected project as of the current OA Status date back to the first OA Status close out.
Description	current OA Status date back to the first OA Status close out.
Reading Report	<ul> <li>A separate worksheet is created for the FPD, OECM Analyst and PO:</li> <li>The Monthly Status FPD worksheet shows the assessment information by Fiscal Month. The CPP Status date that the FPD relied on for their assessment is shown, followed by the RYG assessments for the FPD, OECM and PO. After these three assessments, the FPD's corrective action narrative is shown with the forecasted fiscal month when the project will get to a Green Assessment, if not already achieved. Next, the Cost and Schedule Contingency that have been used by the FPD and the remaining balance for both are displayed. For each Fiscal Month, PARS II records who made the updates and the date the updates were made.</li> <li>The Monthly Status OECM worksheet also shows the assessment information by Fiscal Month. The RYG OECM assessment is followed by the FPDs and the PO. Immediately following the RYG assessment is the OECMs forecast of when the Project will Achieve Green if not already achieved, their forecast of the project TPC and completion of CD4. An Overall Assessment Narrative by the OECM Analyst followed by who made the updates and the date they were made.</li> <li>The Monthly Status PO worksheet also shows the assessment information by Fiscal Month. The RYG PO assessment is followed by the FPDs and the OECM Analyst. Immediately following the RYG assessment is the POs forecast of when the Project will Achieve Green if not already achieved, their forecast of the project TPC and completion of CD4. An Overall Assessment Narrative by the PO Analyst followed by who made the updates and the date they were made.</li> </ul>

### Table 208: Report Information - Monthly Assessments - Current Period Detail

Techi	nical Information
Data Query/Queries	Filter(s)
Project Monthly Status – FPD – All of the data inputs required by the FPD for their monthly status are included in this data source.	Only data from the currently-selected OA Status Period is displayed in this report.
Data Query/Queries	Filter(s)
Project Monthly Status – OECM – All of the data inputs required by the OECM analyst for their monthly status are included in this data source.	Only data from the currently-selected OA Status Period is displayed in this report.
Data Query/Queries	Filter(s)
Project Monthly Status – PO – All of the data inputs required by the Program Office for their monthly status are included in this data source.	Only data from the currently-selected OA Status Period is displayed in this report.

## Table 209: Report Image – Current Month Status PFD (1 of 2)

Ropart Dato: 0 Statur Dato: 0 (\$K)	4/12/2011 12:03 4/26/2011											
										Curren	t Month Sta	itus - FPD
Program	PARS II Project ID	DOE Project Number	Project Name	Forecast For TPC	Forecast Completion	Has Reviewed CPP	CPP Data as of Date	Assessment Narrative	FPD Assessment RYG	Program Assessment RYG	OECM Assessment RYG	Month Yea Achieve Green
EERE	000517	06-EE-01B	Research Support Facility (RSF) II	\$67,660,000	01/31/12	Y	02/23/11	Construction activities are on schedule and safety program continues to be excellent. Activities included continued installation of steel columns, decking, resteel, mesh, and placement of concrete decking. In addition, work continued on installation of PV Structure in Visitor Parking Lot and the installation of V Structure in Visitor Parking Lot and the installation of Vault 4.	Green	Green	Green	
EERE	000518	08-EE-01	Energy System Integration Facility (ESIF)	\$135,000,000	09/27/13	Y	02/23/11	Completed comment resolution of Preliminary Design. Held on-site OECM External Independent Review and Issued corrective action plant to address findings. Completed majority of corrective actions and incorporated revised documentation into final CD-2/3 package for AE approval.	Green	Green	Green	
EERE	000519	07-EE-01-2	Integrated Biorefinery Research Facility (IBRF) Stage 2	\$13,432,500	09/30/11	Y	02/23/11	90% Design package 3 has been reviewed and comments provided. Demolition of the 2nd set of 3 labs in the AFUF has been initiated. Office addition roof is complete. Exterior wall panel installation nearing completion. Utility rough-in is ongoing and interior finishes have started. All shop drawings for the 2nd process train equipment have been reuiewed and approceed. Forum als indefolias?	Green	Green	Green	
EERE	000524	10-EE-01	South Table Mountain (STM) Ingress/Egress & Traffic Capacity Upgrades	\$44,000,000	09/28/12	Y	02/23/11	Received CD - 2/3 authorization on 2/9/11. Construction status: Drientation/safe work permit 2/8/11, received bonds & insurance 2/2/2/11, mobilization/deliver materials 2/2/2/11, deliver trailers on 2/2/5/11, diffed reise recencenturation festallation or 2/2/5/11, diffed reise recencenturation	Green	Green	Green	
EERE	000702	10-EE-05004	Performance Verification Laboratory (PVL)	\$13,900,000	09/28/13	N		FPD has received the 95% design drawings and specifications. They have been distributed to the design review team. Design reviews are expected to be completed by 41/5/2011. The EIP has been put on hold due to the possibility of the PVL being cancelled by the EERE program directors.	Yellow			
								The MAXLAB project is proceeding within budget and is on schedule. CD-2 and 60% design is complete; CD-3a is				

Ropart Dato:0 Statur Dato:0 (\$K)	4/12/2011 12:03 4/26/2011											Y
Program	PARS II Project ID	DOE Project Number	itus - FPD Month Year Achieve Green	Corrective Action Narrative	Cost Contingency Used	Cost Contingency Rem \$2,582	Used	Schedule Contingency Remaining 60.00	Used	Rem	Status Updated Bg Roselle Drahushak-Crow	Status Date Updated 3/31/2011
EERE	000517	06-EE-01B										
EERE	000518	08-EE-01		Due to CRs, FY 2011 funding has not yet been authorized by HQ to complete project funding and initiate final design and construction activities through the Design-Build subcontract.		\$3,205					Matt Graham	3/28/2011
EERE	000519	07-EE-01-2				\$177					Matt Graham	3/28/2011
EERE	000524	10-EE-01				\$1,385					Randy Dins	4/4/2011
EERE	000702	10-EE-05004									Joseph Kanosky	4/4/2011
						\$2,435					Mary Rawlins	4/7/2011

## Table 210: Report Image – Current Month Status PFD (2 of 2)

# Table 211: Report Image – Current Month Status OECM Analyst

Report Date: 04 Status Date: 04/ (\$K)											E	DEPARTMENT OF
					C	urrent Mon	th Status -	OECM An	alyst			
Program	PARS II Project ID	DOE Project Number	Project Name	OECM Assessment RYG	FPD Assessment RYG	Program Assessment RYG	Month Year Achieve Green	Forecast For TPC	Forecast CD 4 Completion	Overall Assessment Narrative	OECM Analyst	Status Date Updated
EERE	000517	06-EE-01B	Research Support Facility (RSF) II	Green	Green	Green		\$67,000	02/10/00	On track to meet Performance Baseline requirements. Recent construction activities include installation of steel columns, floor decking, and PV solar panel structure.	Tony Ermovick	4/12/2011
EERE	000518	08-EE-01	Energy System Integration Facility (ESIF)	Green	Green	Green		\$135,000	02/10/00	CD-2/3 approved by the AE on 2011-03-10. Award of design-build contract in progress.	Tony Ermovick	4/12/2011
EERE	000519	07-EE-01-2	Integrated Biorefinery Research Facility (IBRF) Stage 2	Green	Green	Green		\$13,400	02/09/00	Project remains on track to meet established Performance Baseline requirents. Key long lead items have been received, office roof work is comoleteand interior finishing work has started.	Tony Ermovick	4/12/2011
EERE	000524	10-EE-01	South Table Mountain (STM) Ingress/Egress & Traffic Capacity Upgrades	Green	Green	Green		\$44,000	02/10/00	CD-2/3 approved on 2011-01-25. Primary design- build contract for awarded (¥23M). Contractor mobilizing and commencing initial site work. Required land acquisition efforts to support off-base roadway	Tony Ermovick	4/12/2011
EERE	000702	10-EE-05004	Performance Verification Laboratory (PVL)		Yellow	Yellow				Project officially placed On-Hold in March 2011 due to EERE Program Manager's (Building Technologies) reconsideration of the Project's requirement and scope. The DECM External Independant Review (EIR)	Tony Ermovick	4/12/2011
EERE	000722	10-EE-05002	Maximum Energy Efficiency Building (MAXLAB)		Green	Green				The project is on track to obtain CD-3 in early May 2011. Final design is about 60% complete, and with CD- 3 approval early construction work activities will be allowed to start.	Tony Ermovick	4/12/2011
EERE	000723	10-EE-05003	User Test Bed Facility (UTBF)		Green	Green				Project is on track to achieve CD-2/3 in Fall 2011. Project conceptual design and environmental NEPA work in progress.	Tony Ermovick	4/12/2011
EERE	000795	10-EE-05001	Carbon Fiber Technology Facility	Green	Green	Green		\$30,000	02/10/00	Project on track to meet its Performance Baseline. Design completion and equipment procurement in progress.	Tony Ermovick	4/12/2011
EM	000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)		Green	Green						

## Table 212: Report Image – Current Month Status Program Office

Report Date: 04/12/2011 16:58
Status Date: 04/26/2011
(\$K)

Report Date: 0 Status Date: 0 (\$K)	14/12/2011 16:58 4/26/2011											RTMENT OF
				Current	Month Stat	us - Progra	am					
Program	PARS II Project ID	DOE Project Number	Project Name	PO Assessment RYG	FPD Assessment RYG	OECM Assessment RYG	Month Year Achieve Green	Forecast For TPC	Forecast CD4 Completion	PO Stat Asses Narrative	Program Analyst	Status Date Updated
EERE	000517	06-EE-01B	Research Support Facility (RSF) II	Green	Green	Green					Priscilla Bumbaca	04/08/11
EERE	000518	08-EE-01	Energy System Integration Facility (ESIF)	Green	Green	Green					Priscilla Bumbaca	04/08/11
EERE	000519	07-EE-01-2	Integrated Biorefinery Research Facility	Green	Green	Green					Priscilla Bumbaca	04/08/11
	000524	10-EE-01	South Table Mountain (STM)	Green	Green	Green					Priscilla Bumbaca	04/08/11
EERE	000702	10-EE-05004	Performance Verification Laboratory	Yellow	Yellow			\$13,900,000	09/30/13	The project is on hold. The EERE	Jessica Bacon	04/12/11
EERE	000722	10-EE-05002	Maximum Energy Efficiency Building	Green	Green			\$20,200,000	09/30/13	Project is expected to meet cost and	Jessica Bacon	04/12/11
EERE	000723	10-EE-05003	User Test Bed Facility (UTBF)	Green	Green			\$15,900,000	09/30/13	Project is expected to meet cost and	Jessica Bacon	04/12/11
EERE	000795	10-EE-05001	Carbon Fiber Technology Facility	Green	Green	Green		\$34,773,500	09/30/13	Project is expected to meet cost and	Jessica Bacon	04/12/11
EM	000387	06-D-401	Sodium Bearing Waste Treatment	Green	Green					The Project is considered Green by EM.	Mark (David)	04/12/11
EM	000388	OR-0011Z.C1	U-233 Disposition Project - Building 3019	Red	Red	Red				The project is considered Red. The	Mark (David)	04/07/11
EM	000389	05-D-405	Salt Waste Processing Facility (SWPF)	Yellow	Yellow	Yellow				The project is considered Yellow	Mark (David)	04/07/11
EM	000390	01-D-416	Waste Treatment and Immobilization	Yellow	Yellow	Yellow				The project considers the PT, LAB, BOF	Mark (David)	04/07/11
EM	000402	RL-0011.R1	Plutonium Finishing (PFP) Plant	Green	Green	Green				EM assesses the project as Green. As of	Rodney Crossley	04/08/11
EM	000403	RL-0030.R1.1	Soil and Water Remediation	Green	Green	Red				The Project is rated as Green with cum	Rodney Crossley	04/08/11
		RL-0040.R1.1	U Plant/Other Decontamination and	Green						EM assesses the project as Green. As	Rodney Crossley	04/08/11
			Outer Zone Decontamination and	Green						EM assesses the project as Green. As of	Rodney Crossley	04/08/11
		OR-	Biology Complex Decontamination and	Green	Green	Green				Cum SPI = 1.06 and cum CPI = 1.19.	Mark (David)	04/07/11
EM	000417	SR-0030.R1.2	P Reactor Decommissioning	Green	Green	Green				The cum SPI = 1.10 and cum CPI = 1.14	Mark (David)	04/07/11
EM	000418	SR-0030.R1.3	P Ash Basin Remediation	Green	Green	Green				The cum SPI = 0.94 and cum CPI = 1.33.	Mark (David)	04/07/11
EM	000419	SR-0030.R1.4	R Reactor Decommissioning	Green	Green	Green				The cum SPI = 1.15 and cum CPI = 1.17.	Mark (David)	04/07/11
EM		ID-0040B	Nuclear Facility D&D - INL	Green	Green					This project continues to progress	Mark (David)	04/07/11
EM	000431	CH-BRNL-	Nuclear Facility D&D - Brookhaven	Green	Green	Yellow				Project performance is good. Problem	Mark (David)	04/07/11
EM	000432	CH-ANLE-	Nuclear Facility D&D - ANL - East -	Green	Green	Green				The cum CPI = 0.98 and cum SPI = .94.	Mark (David)	04/07/11
EM	000452	OH-MB-0030	Soil and Water Remediation -	Green		Green				Project on closeout stage. Actual	Mark (David)	04/07/11
EM			Soil and Water Remediation - OU-1	Green		Green				Project on closeout stage. Actual	Mark (David)	04/07/11
			Nuclear Facility D&D - Miamisburg	Green		Green				Project on closeout stage. Actual	Mark (David)	04/07/11
EM		ORP-	Waste Feed Transfer Lines Upgrades	Green	Green	Green				Project is rated Green with cum SPI =	Rodney Crossley	04/08/11
EM			Plutonium Preparation Project (prev		Green							
			R Ash Basin Remediation	Green	Green	Green				The Cum SPI= 1.21 and cumCPI= 1.11.	Mark (David)	04/07/11
			HWCTR Decommissioning	Green	Green	Green				The cum SPI = 1.92 and cum CPI = 0.99	Mark (David)	04/07/11
EM	000465	11-D-402	Calcine Disposition Project (CDP)		Green							
EM	000466	ID-0012B-D-	Idaho Spent Fuel Facility (ISFF) Project		Green							
EM		IFDP	Integrated Facility Disposition Project		Green							
	000000		le Tanu e la		~					1	1	

	General Information
Report Title	Monthly Assessments Status - Current Period
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1003595
Report Category	Monthly
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Monthly Reports
Brief Description	This report highlights the current period Project Assessment Status for the FPD, OECM Analyst and PO Analyst, summarized by Program. If the FPD or Analysts' Assessments have been completed for the current period, the RYG assessment will show up for the Project. If the Assessment has not been completed, a "No Assessment" is shown for the project. Business rules have been built into the report for exceptions when Assessments are not required.
Reading Report	This report is used by the PO and OECM to determine those projects that need to have the Assessments completed by either the FPD or the Analyst for the PO or OECM. It is a proactive alert to make sure that each project is being monitored closely for each reporting period. The report is organized by Program Office and then by each project. The current CD level for each project is listed as part of the business rules to show which projects should be assessed for the current period. The FPD and OECM analyst responsible for performing the assessments are listed to help in determining who needs to be contacted regarding a missing project assessment.

### Table 213: Report Information - Monthly Assessments Status - Current Period

Tech	nical Information
Data Query	Filter(s)
Project Contact – The Project Contact data source is	Filter selects only those contacts that have a role code of FPD
being used to identify the FPD that is assigned to each project.	Filters out unassigned FPD.
Data Query	Filter(s)
Project Overview – The data elements included in this	Filters for all Active Projects
data source are intended to provide reporting on OA data	The office of Science IT projects are filtered out of this report.
inputs with the CPP data fields uploaded by the contractor. This integration of these data elements provides an overview of a projects status from both the Contractors performance and DOE's assessment of a project.	Only current period assessment data is displayed on the report.
Data Query	Filter(s)
Project Monthly Status – FPD – All of the data inputs	Only the current OA Status Date's Monthly FPD Status information is
required by the FPD for their monthly status are included	displayed.
in this data source.	The Office of Science IT projects are filtered out of this report.

## Table 214: Report Image (1 of 2)

Status Date: 0	4/12/2011 17:10 4/26/2011											<b>O</b>	S. DEPARTMENT OF
	Monthly Assessments Status - Current Period												
Program	Project ID	DOE Project Number	Project Name	Current CD	FPD Name	FPD Assessment Completed	FPD Assessment RYG	Status Updated By	Status Date Updated	OECM Analyst	OECM Assessment Completed	OECM Assessment RYG	Program Assessmen RYG
ERE	000517		Research Support Facility (RSF) II	CD3	Roselle Drahushak-	Y	Green	Roselle	3/31/2011	Tony Ermovick	Y	Green	Green
ERE	000518		Energy System Integration Facility (ESIF)	CD3	Matt Graham	Y	Green	Matt Graham	3/28/2011	Tony Ermovick	Y	Green	Green
ERE	000519	07-EE-01-2	Integrated Biorefinery Research Facility (IBRF)	CD3	Matt Graham	Y	Green	Matt Graham	3/28/2011	Tony Ermovick	Y	Green	Green
ERE	000524		South Table Mountain (STM) Ingress/Egress &	CD2	Randall Dins	Y	Green	Randy Dins	4/4/2011	Tony Ermovick	Y	Green	Green
ERE	000702	10-EE-05004	Performance Verification Laboratory	CD1	Joseph Kanosky	N/A	On Hold	Joseph	4/4/2011	Tony Ermovick	Y	No Assessment	Yellow
ERE	000722	10-EE-05002	Maximum Energy Efficiency Building	CD2	Mary Rawlins	Y	Green	Mary Rawlins	4/7/2011	Tony Ermovick	Y	No Assessment	Green
ERE	000723	10-EE-05003	User Testbed Facility for Low Energy	CD1	Richard Chapman	Y	Green	Richard	4/4/2011	Tony Ermovick	Y	No Assessment	Green
ERE	000795	10-EE-05001	Carbon Fiber User Facility	CD3	F. Lester Ginn	Y	Green	F Lester Ginn	3/29/2011	Tony Ermovick	Y	Green	Green
M	000387	06-D-401	Sodium Bearing Waste Treatment (SBWT)	CD3	Richard Craun	Y	Green	Agnes R	4/5/2011	Victoria Pratt	Y	No Assessment	Green
M	000388	OR-0011Z.C1	Downblend of U-233 in Building 3019	CD3	John Krueger	Y	Red	John Krueger	4/8/2011	Eric Wayne	Y	Red	Red
M	000389	05-D-405	Salt Waste Processing Facility (SWPF)	CD3	Phillip (Tony) Polk	Y	Yellow	Kimberly Rapp	4/11/2011	Rick Elliott	Y	Yellow	Yellow
ΕM	000390	01-D-416	Office of River Protection	CD3	Dale Knutson	Y	Yellow	Elizabeth	4/6/2011	Brian Kong	Y	Yellow	Yellow
M	000402	RL-0011.R1	Plutonium Finishing (PFP) Plant Decontamination	CD3	Matthew McCormick	Y	Green	Rodney	4/5/2011	Mark Whitson	Y	Green	Green
M	000403	RL-0030.R1.1	Soil and Water Remediation (Groundwater and	CD3	Briant Charboneau	Y	Green	Michael Cline	4/4/2011	Mark Whitson	N	Red	Green
EM .	000404	RL-0040.R1.1	UPlant/Other Decontamination and Dismantlement	CD3	Oliver Farabee	N	No Assessment	Ì		Mark Whitson	Y	No Assessment	Green
M	000405	RL-0040.R1.2	Outer Zone Decontamination and Dismantlement	CD3	Oliver Farabee	N	No Assessment	î		Mark Whitson	Y	No Assessment	Green
M	000412	OR-	Biology Complex Decontamination and	CD3	Laura Wilkerson	Y	Green	Alicia Harris	4/5/2011	Eric Wayne	Y	Green	Green
M	000417	SR-0030.R1.2	P Reactor Remediation	CD3	Rodrigo Rimando	Y	Green	Rodrigo	3/29/2011	Rick Elliott	Y	Green	Green
M	000418	SR-0030.R1.3	P Ash Basin Remediation	CD3	Rodrigo Rimando	Y	Green	Rodrigo	3/29/2011	Rick Elliott	N	Green	Green
M	000419	SR-0030.R1.4	R Reactor Remediation	CD3	Rodrigo Rimando	Y	Green	Rodrigo	3/29/2011	Rick Elliott	Y	Green	Green
M	000429	ID-0040B	Nuclear Facility D&D - INL	CD3	Robert Shaw	Y	Green	Agnes R	4/5/2011	Victoria Pratt	N	No Assessment	Green
м	000431	CH-BRNL-	Nuclear Facility D&D - Brookhaven Graphite	CD3	Steven Feinberg	Y	Green	Jon Stickelman	4/4/2011	Tom Bruder	Y	Yellow	Green
м	000432	CH-ANLE-	Nuclear Facility D&D - ANL - East - Building 330	CD3	Susan Heston	Y	Green	Susan Heston	4/1/2011	Tom Bruder	Y	Green	Green
M	000452	OH-MB-0030	Soil and Water Remediation - Environmental	CD3	Donald Pfister	N	No Assessment			Tom Bruder	N	Green	Green
M	000453	OH-MB-0031	Soil and Water Remediation - OU-1Environmental	CD3	Donald Pfister	N	No Assessment			Tom Bruder	N	Green	Green
FM	000454	OH-MB-0040	Nuclear Eacility D&D - Miamisburg	СПЗ	Donald Pfister	N	No Assessment			Tom Bruder	- V	Green	Green

### Table 215: Report Image (2 of 2)

Report Date: 04/01/2011 20:25 Status Date: 04/26/2011



#### Monthly Assessments Status

	F	PD Assessments Summa	ary	
Program	Number of Active Projects CD1 - CD4	FPD Assessments Completed	OE CM Assessments Completed	Percentage of FPD Status Updates
EERE	7	4	0	57.14%
EM	75	21	0	28.00%
FE	1	0	0	0.00%
NA	23	4	0	17.39%
NE	0	0	0	0.00%
SC	30	14	0	46.67%
Total	136	43	0	31.62%

	OECM Assess	nents Summary	
Program	Number of Projects CD0 - CD4	OECM Assessments Completed	Percentage of OECM Status Updates
EERE	8	0	0.00%
EM	78	0	0.00%
FE	2	0	0.00%
NA	27	0	0.00%
NE	6	0	0.00%
SC	43	0	0.00%
Total	164	0	0.00%

## Table 216: Report Information - OECM Monthly Status Report

	General Information
<b>Report Title</b>	OECM Monthly Status Report
Report Subtitle	N/A
(If Applicable)	
Report Control	RPT1003584
Number	
Report	Monthly
Category Dekker Default	N/A
Folder Path	
Customer	Shared Reports/Monthly Reports
Folder Path (If	
Different)	
Brief	This report integrates the OECM Monthly Status reports into one Workbook including the add-in sheets so that
Description	they can all be printed at one time. A list of the Reports and individual pages is as follows:
	Project Summary by Program
	Red Yellow Project Status
	<ul> <li>Monthly Cover Sheet</li> <li>Acronyms</li> </ul>
	<ul> <li>Project Assessment Methodology</li> </ul>
	The description and definition for these reports are included in the individual Report Information files in the Monthly section above.
Reading Report	Each component report is located on a separate tab and can be viewed. For details on reading individual parts of integrated Monthly report, please see details for components reports in this section.

Techi	nical Information
Data Query/Queries	Filter(s)
For detailed technical information of this integrated Monthly	report, please see details for components reports in this section.

Date Generated: 4/12/2011 OA Status Date: 4/26/2011					April 2011 Rep	ort					<b>E</b>	NERGY
		c		Proj	ect Summary (Current ba							
Program	Total \$(M) No. Pro Pre CD-2	ojects	Total \$(M) No. Pro Post CD-2	ojects	Total \$(M) N Projects Post / Green		Total \$(M) N Projects Post Yellow		Total \$(M) N Projects Post Red		% of \$ Value Post CD-2 with Acceptable Status	% of \$ No. Post CD-2 with Acceptable Status
riogram	\$(M)	No.	\$(M)	No.	\$(M)	No.	\$(M)	No.	\$(M)	No.	otatao	otatao
EERE	\$29.8	2	\$306.7	6	\$290.1	5					95%	83%
EM	\$34,019.1	19	\$22,048.1	59	\$4,849.9	36	\$13,848.0	7	\$601.6	6	85%	73%
FE	\$4,181.4	2										
NA	\$8,447.9	10	\$6,878.6	17	\$652.8	9	\$589.6	2	\$116.0	1	18%	65%
NE	\$2,995.0	6										
SC	\$6,389.7	20	\$2,593.1	23	\$548.1	8					21%	35%
DOE Total	\$56,062.9	59	\$31,826.5	105	\$6,340.9	58	\$14,437.6	9	\$717.7	7	65%	64%
▶ ► <b>2A</b> 3A 000388	/ 3A 000394 / 3A 000	402	3A 000539 / 3A 0006		IA 000689 / 3A 000	740	3A 0003E		m			

# Table 217: Report Image – Project Summary by Program

#### Date Generated: 4/12/2011 April 2011 Report U.S. DEPARTMENT OF FNERGY PARS II Project ID: 000394 DOE Project: 08-D-802 - High Explosive Pressing Facility (HEPF) OA Status Date: 4/26/2011 Red - Yellow Project Status Report 08-D-802 - High Explosive Pressing Facility (HEPF) **Project Name** NA Program **OECM Analyst** Darren Morton FPD Thomas, Fabian D., (806) 477-3152, fthomas@pantex.doe.gov FPD Certification Level 2 Site / Contractor Pantex / B&W Pantex EVMS Cert. Status Certified TPC (\$M) CPi/SPi Cum. Start CPi Cum. SPi Cum. Percent Complete Get to Green Est. Approved Original Forecast \$80.58 \$116.04 Approved Dates CD-4 Dates CD-2 CD-3A CD-3 BCP-01 Original Approved Forecast 11/21/2006 4/18/2008 5/15/2008 1/9/2009 6/30/2012 5/1/2014 OECM Status Assessment (R) and Corrective Action Plan R for 24 months The project assessment is RED because it was not adequately funded in FY09/FY10. NNSA placed the project on hold in April 2009. The NNSA Office of Defense Programs (NA-10) restarted the project on April 7, 2010 and funding resumed in FY11. An EIR performed in October 2010 to validate a revised TPC and establish a new CD-4 date resulted in 10 major findings and 36 findings. All major findings and findings have been satisfactorily resolved and a validation memo was issued by OECM on March 31, 2011. A Deputy Secretary level paper ESAAB is being prepared to approve Baseline Change Proposal 35 (BCP-35) which establishes a new TPC of \$145.3M and a CD-4 date of 9/30/16. Pre-ESAAB meeting is scheduled for April 12, 2011.

#### Table 218: Report Image – 3A Red-Yellow Project Status Report

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Table 219: Report Image – Cover Sheet

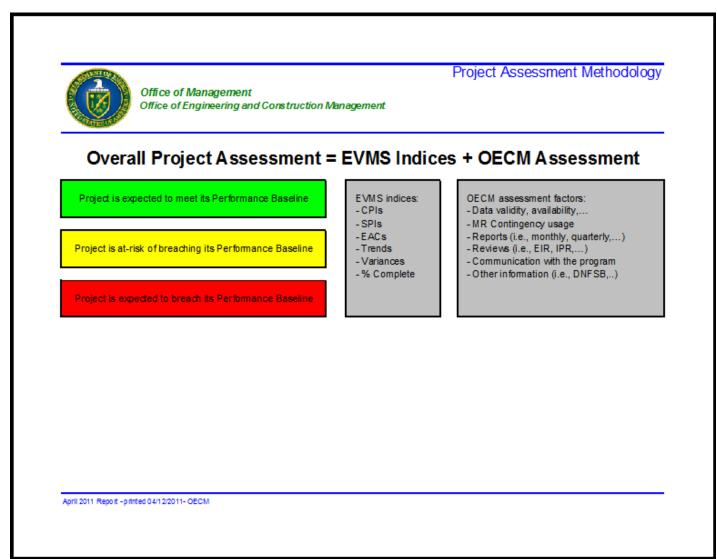
nd Construction Management
April 2011
E Project Portfolio Status Report
Prepared by the Office of Management

### Table 220: Report Image – Acronyms

Cz	A CONTRACTOR OF A CONTRACTOR OFTA CONTRACTOR O		Acronym
201-5	Office of Management Office of Engineering and Construction Managen	nent	
	General	י ר	General continued
B	Billion	OECM	Office Of Engineering And Construction Management
BCP	Baseline Change Proposal	ORR	Operational Readiness Review
CD	Critical Decision	000	Official Use Only
CM	Corrective Measure	PARS	Project Assessment And Reporting System .
CPD	Certified Project Director	PB	Performance Baseline .
CPI	Cost Performance Index	PBS	Project Baseline Summary.
cum.	Cumulative	PMB	Performance Measurement Baseline .
DNFSB	Defense Nudear Facilities Safety Board	RCRA	Resource Conservation And Recovery Act.
DOE	Department Of Energy	ROD	Record Of Decision .
EAC	Estimate At Completion	RCA	Root Cause Analysis
EIR	External Independent Review	SPI	Schedule Performance Index
EIS	En vironmental Impact Statement	TPC	Total Project Cost
EMAAB	En vironmental Management Acquisition Advisory Board	VAC	Variance At Completion .
EPA	Environmental Protection Agency	w	With
ESAAB	Energy Systems Acquisition Advisory Board		
EVMS	Earned Value Management System		
HQ	Headquarters .		Programs
	Indefinite-DeliveryIndefinite-Quantity	EE	Office of Energy Efficiency and Renewable Energy
IPR	Independent Project Review	EM	Office of Environmental Management
IPABS	EM's Integrated Planning, Accountability, And Budgeting System.	EM-L	Office of Environmental Management - line item
FPD	Federal Project Director	EM-O	Office of Environmental Management - operation activities
FY	Fiscal Year	FE	Office of Fossil Energy
LCC	Life Cyde Cost	LM	Office of Legacy Management
M	Million	NA	National Nuclear Security Administration
MA	Office Of Management .	NE	Office of Nuclear Energy
NEPA	National Environmental Policy Act.	RW	Office of Civilian Radioactive Waste Management
NTB	Near Term Baseline	SC	Office of Science
no.	Number	WAPA	Western Area power Administration

April 2011 Report - printed 04/12/2011- OECM

#### Table 221: Report Image – Project Assessment Methodology



### Table 222: Report Information - OECM Quarterly Status Report

	General Information
<b>Report Title</b>	OECM Quarterly Status Report
Report Subtitle	N/A
(If Applicable)	
Report Control	RPT1003584
Number	
Report Category	Monthly
Dekker Default	N/A
Folder Path	
Customer	Shared Reports/Monthly Reports
Folder Path (If	
Different)	
Brief Description	<ul> <li>This report integrates the OECM Monthly Status reports into one Workbook including the add-in sheets so that they can all be printed at one time for the Quarterly Report. A list of the Reports and individual pages is as follows:</li> <li>Project Summary by Program</li> <li>Red Yellow Project Status</li> <li>Projects Post CD2</li> <li>Project Pre CD2</li> <li>Quarterly Cover Sheet</li> <li>Acronyms</li> <li>Project Assessment Methodology</li> </ul> The description and definition for these reports are included in the individual Report Information files in the Monthly section above.
Reading Report	Each component report is located on a separate tab and can be viewed. For details on reading individual parts of integrated Monthly report, please see details for components reports in this section.

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J	I	4

Technical Information		
Data Query/Queries	Filter(s)	
For detailed technical information and sam section.	nples of this integrated Monthly report, please see details	for components reports in this

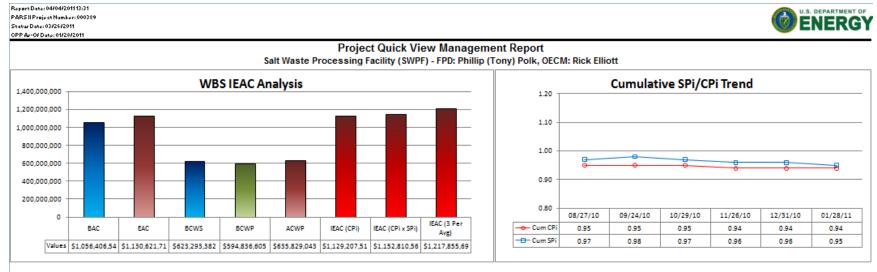
## Table 223: Report Information - Project Quick View Mgmt Report

	General Information
Report Title	Project Quick View Mgmt Report
Report Subtitle	[Selected Project Name] [FPD Name] [OECM Analyst Name]
(If Applicable)	
Report Control	
Number	
Report	Project Analysis Report
Category	
Dekker Default	Shared Reports/Monthly Reports
Folder Path	
Customer	N/A
Folder Path (If	
Different)	
Brief	Report contains multiple Excel tabs and provides comprehensive view on project performance at the top level
Description	WBS. Each tab of the report contains specific set of information that can be used for project performance
Deeding	analysis and management reviews.
Reading Benert	By TAB Name: REPORT: provides top-level project overview with information gathered from contractor uploads as well as FPD
Report	and OECM assessment narratives on a project performance from current and prior reporting periods.
	Incremental CPi SPi Trends: Provides Incremental CPi and SPi trends for the last 6 months as well as 3 and 6 month rolling averages that help better identify performance trending.
	TCPi Trend: provides 6-month Cum CPi trend plotted against To-Complete Performance Index (TCPi) which identifies the efficiency that needs to be gained to ensure project is delivered on budget.
	Contractor PMB & MR: Provides an Area-Chart illustration of how contractor PMB and MR values change from period to period. Increases in BAC and MR usage can be spotted on this chart.
	CD & BCP Info: Provides generic information on a project's CD and BCP dates, TPC, and DOE Contingency Usage.

Technical Information		
Data Query/Queries	Filter(s)	
Project Overview: The data elements in this data source	Data selected only for The Current Project that is selected in PARS II.	
have been custom-defined based on the specific columns	The data reflects the current OA Status Date.	
in the report.		
Project BCP: All of the data inputs required for a BCP	Data selected only for The Current Project that is selected in PARS II.	
have been configured into this data source to provide the	The data reflects the current OA Status Date.	
ability to report on all BCPs for a project.		
Critical Decision: All of the data inputs required for all CD	Data selected only for The Current Project that is selected in PARS II.	
levels have been configured into this data source to	The data reflects the current OA Status Date.	
provide the ability to report on all CDs for a project.		
Performance Data by WBS: The data elements in this	Data selected only for The Current Project that is selected in PARS II.	
data source are from the Contractor's Project	The data reflects the current CPP Data As Of Date.	
Performance (CPP) upload of Earned Value (EV) and	Data selected at the top WBS level for a selected project.	
Scheduling information for Current Period EV Elements.		
Timephased Performance by WBS: The data elements in	Data selected only for The Current Project that is selected in PARS II.	
this data source are from the Contractor's Project	The data reflects the prior CPP Data As Of Date.	
Performance (CPP) upload of Earned Value (EV) and	Data selected at the top WBS level for a selected project.	
Scheduling information for all Periods where EV elements	Only time phased periods dating back no more than 12 periods from	
exist throughout the duration of a project (from inception	currently available period are selected for reporting	
to closeout).	Data aslasted only for The Current Dreiget that is calested in DADC II	
Project Monthly Status – FPD: All of the data inputs	Data selected only for The Current Project that is selected in PARS II.	
required by the FPD for their monthly status are included		
in this data source.		
Project Monthly Status – OECM: All of the data inputs	Data selected only for The Current Project that is selected in PARS II.	
required by the OECM for their monthly status are		
included in this data source.		

#### Table 224: Report Image (1 of 6)

REPORT TAB (1 of 2)



Current OECM Assessment:	Yellow	Forecast TPC (\$M): 1,227
	Tellow	Forecast CD4: 07/01/14

The project assessment remains YELLOW pending identification of a path forward for the project in light of the delayed delivery of large ASME vessels and associated problems. The Federal project staff recently completed a review and update to the Risk Assessment and Management Plan (RAMP), and Parsons recently submitted a "bottoms-up" Estimate-at-Completion (EAC) and a revised project schedule incorporating a new construction strategy designed to offset the effects of delayed delivery of major ASME vessels. DECM has not yet been provided with those analyses, which are the topics of ongoing discussions between Parsons and the Federal staff. Although no contract modifications are expected to result from the revised schedule and EAC, the FPD anticipates that an approximately \$70M cost adjustment will be made as Parsons? Performance Measurement Baseline is adjusted to reflect the new schedule and a number of Contractor and DOE risks that have been realized. Parsons? "to go" construction

The updated bottoms-up EAC, revised schedule and updated RAMP originally scheduled for Jan completion has been returned to Parsons for a second time for corrections.

Although the cumulative cost and schedule indices (CPI = .94; SPI = .96) for the project are acceptable, these numbers mask negative cost and schedule trends that should be addressed when the baseline is revised. The monthly CPI's over the past three months (.93,.82,.70) reflect ongoing cost overruns that are largely attributable to increased construction support and vendor support. Throughout much of the past year, this over-spending in support costs had helped to keep the project on schedule. However, the SPI's over the past three months (.83,.72,.81) suggest that the effectiveness of those efforts may be diminishing.

### Table 225: Report Image (2 of 6)

## REPORT TAB (2 of 2)

	Yellow	Forecast CD4: 07/01/14
		bove cost (CPI.31). Construction of the second level decks as well as second and third level walls continued during the period. Process pipe and support installation began in th ogress on the first level. Facility Support Area concrete placements made good progress during the period.
		d decks to mitigate late vendor deliveries. Inclement weather during the period including snow days which closed the Savannah River Site for two days, contributed to the schedul sts and costs for new tank vendor which are not currently in the baseline.
FF.	· · · · · · · · · · · · · · · · · · ·	
Prior OECM Assessment:	Yellow	Forecast TPC (\$M): 1,227
		forecast CD4: 11/01/13 d for the project in light of the delayed delivery of large ASME vessels and associated problems. The Federal project staff recently completed a review and update to the Risk
		he topics of ongoing discussions between Parsons and the Federal staff. Although no contract modifications are expected to result from the revised schedule and EAC, the F
		Performance Measurement Baseline is adjusted to reflect the new schedule and a number of Contractor and DUE risks that have been realized. Parsons* *to go* construction
nd commissioning costs are approximate	ely \$479M.	Performance Measurement Baseline is adjusted to reflect the new schedule and a number of Contractor and DOE risks that have been realized. Parsons <sup>, e</sup> to go <sup>®</sup> constructio neduled for Jan completion has been returned to Parsons for a second time for corrections.
nd commissioning costs are approximate ne updated bottoms-up EAC, revised sol Ithough the cumulative cost and schedul	ely \$479M. hedule and updated RAMP originally sc le indices (CPI = .94; SPI = .96) for the pr overruns that are largely attributable to in	reduled for Jan completion has been returned to Parsons for a second time for corrections. oject are acceptable, these numbers mask negative cost and schedule trends that should be addressed when the baseline is revised. The monthly CPI's over the past three creased construction support and vendor support. Throughout much of the past year, this over-spending in support costs had helped to keep the project on schedule. Howeve
d commissioning costs are approximate ie updated bottoms-up EAC, revised sol though the cumulative cost and schedul onths (.93,.82,.70) reflect ongoing cost o	ely \$479M. hedule and updated RAMP originally sc le indices (CPI = .94; SPI = .96) for the pr overruns that are largely attributable to in	reduled for Jan completion has been returned to Parsons for a second time for corrections. oject are acceptable, these numbers mask negative cost and schedule trends that should be addressed when the baseline is revised The monthly CPI's over the past three creased construction support and vendor support. Throughout much of the past year, this over-spending in support costs had helped to keep the project on schedule. Howev
nd commissioning costs are approximate ne updated bottoms-up EAC, revised sol though the cumulative cost and schedul onths (.93,.82,.70) reflect ongoing cost o	ely \$479M. hedule and updated RAMP originally sc le indices (CPI = .94; SPI = .96) for the pr overruns that are largely attributable to in	reduled for Jan completion has been returned to Parsons for a second time for corrections. oject are acceptable, these numbers mask negative cost and schedule trends that should be addressed when the baseline is revised The monthly CPI's over the past three creased construction support and vendor support. Throughout much of the past year, this over-spending in support costs had helped to keep the project on schedule. Howeve
nd commissioning costs are approximate ne updated bottoms-up EAC, revised sol Ithough the cumulative cost and schedul onths (.33, 82, 70) reflect ongoing cost o e SPI's over the past three months (.83,	rely \$479M. hedule and updated RAMP originally sci le indices (CPI = .94; SPI = .96) for the pr overruns that are largely attributable to in .72,.81) suggest that the effectiveness of	neduled for Jan completion has been returned to Parsons for a second time for corrections. oject are acceptable, these numbers mask negative cost and schedule trends that should be addressed when the baseline is revised. The monthly CPI's over the past three creased construction support and vendor support. Throughout much of the past year, this over-spending in support costs had helped to keep the project on schedule. Howeve those efforts may be diminishing.
d commissioning costs are approximate e updated bottoms-up EAC, revised sol though the cumulative cost and schedul onths (.93,.82,.70) reflect ongoing cost o	ely \$479M. hedule and updated RAMP originally sc le indices (CPI = .94; SPI = .96) for the pr overruns that are largely attributable to in	reduled for Jan completion has been returned to Parsons for a second time for corrections. oject are acceptable, these numbers mask negative cost and schedule trends that should be addressed when the baseline is revised The monthly CPI's over the past three creased construction support and vendor support. Throughout much of the past year, this over-spending in support costs had helped to keep the project on schedule. Howev

### Table 226: Report Image (3 of 6)

Incremental CPi SPi Trends TAB

Report Date: 84/84/2811 13:51 ENERGY PARS II Projent Humbre: 888383 States Date: 85/26/2811 CPP As-OF Duly: 81/28/2811 Project Quick View Management Report Salt Waste Processing Facility (SWPF) - FPD: Phillip (Tony) Polk, OECM: Rick Elliott Incremental CPi/SPi Trends 1.20 1.00 0.80 0.60 0.40 0.20 0.00 08/27/10 09/24/10 10/29/10 11/26/10 12/31/10 01/28/11 ---- 3 Mo. Avg CPi 0.85 0.82 0.91 0.81 0.88 0.81 - 🖝 - 3 Mo. Avg SPi 1.05 0.97 0.77 1.01 0.87 0.79 - 🗕 6 Mo. Avg CPi 0.87 0.86 0.87 0.88 0.81 0.85 - 🗕 6 Mo. Avg SPi 1.06 1.06 1.03 0.94 0.92 0.87

#### Table 227: Report Image (4 of 6)

TCPi Trend

Report Date: 84/84/2811 15:51 U.S. DEPARTMENT OF PARS II Projent Humbre: 888383 Ż States Date: 85/25/2844 CPP As-OF Date: 81/28/2811 Project Quick View Management Report Salt Waste Processing Facility (SWPF) - FPD: Phillip (Tony) Polk, OECM: Rick Elliott TCPi Trend 1.15 1.10 1.05 1.00 0.95 0.90 0.85 08/27/10 09/24/10 10/29/10 11/26/10 12/31/10 01/28/11 - TCPi To BAC 1.05 1.06 1.07 1.07 1.09 1.10 - CPi 0.95 0.95 0.95 0.94 0.94 0.94

#### Table 228: Report Image (5 of 6)

Contractor PMB & MR

Report Date: 84/84/2811 13:31 ENERGY PARS II Projent Humbre: 888383 States Date: 85/25/2844 CPP As-OF Duly: 81/28/2811 Project Quick View Management Report Salt Waste Processing Facility (SWPF) - FPD: Phillip (Tony) Polk, OECM: Rick Elliott Contractor PMB & MR Trend \$1,120,000,000 \$1,100,000,000 \$1,080,000,000 \$1,060,000,000 \$1,040,000,000 \$1,020,000,000 \$1,000,000,000 09/24/10 10/29/10 08/27/10 11/26/10 12/31/10 01/28/11 MR \$71,608,081 \$65,850,081 \$59,373,749 \$54,446,587 \$56,549,937 \$56,549,937 UB \$0 \$0 \$0 \$0 \$0 \$0 BAC \$1,040,227,317 \$1,045,985,317 \$1,053,582,734 \$1,058,509,897 \$1,056,406,546 \$1,056,406,546

### Table 229: Report Image (6 of 6)

CD & BCP Info

Report Date: 04/04/2011 13:31 PARS II Project Number: 000389 Status Date: 03/26/2011 CPP As-Of Date: 01/28/2011



#### Project Quick View Management Report Salt Waste Processing Facility (SWPF) FPD: Phillip (Tony) Polk, OECM: Rick Elliott

CD	Planned Date	Approved Date	TPC (\$K)
CD0		06/25/01	
CD1		08/12/04	400,000
CD2		09/24/07	900,000
CD3A	09/24/07	09/24/07	1,339,000
CD3		12/08/08	1,339,000
CD4	10/31/15		1,339,000
Closeout			1,339,000

BCP	Approved Date	TPC (\$K)
BCP-01	12/08/08	1,339,000

Contingency	Original	Remaining	Period Usage
Cost (\$K)	166,800	162,690	2,070
Schedule (Days)	420	224	2

## Table 230: Report Information - Project Quick View Report

	General Information
<b>Report Title</b>	Project Quick View Report
Report Subtitle (If Applicable)	[Selected Project Name] [FPD Name]
Report Control Number	RPT1004023
Report Category	Project Analysis Report
Dekker Default Folder Path	Shared Reports/Monthly Reports
Customer Folder Path (If Different)	N/A
Brief Description	Report contains 1-page project information at the top level from 3 key sections of the system: Latest CPP Data (CPi, SPi, etc.), Latest Project Information Data (CD Info, BCP Info, DOE Contingency, etc.), and Assessment Narratives from FPD and OECM.
Reading Report	<ul> <li>Report is laid out as a summary report with latest information on Critical Decisions and BCPs, Reserves usage by DOE (DOE Contingency) and Contractor (Management Reserve), 6-month cumulative CPi and SPi trends and comparison of SPA reporting for current and prior period, and Latest Assessment Narratives from OECM (last period assessment) and FPD (current and 2 prior periods assessments).</li> <li>Report also incorporates flags that will highlight data elements that are either inconsistent or require more detailed review by the analyst. Each field that contains such inconsistencies will be highlighted in RED. The following are several flags that can be viewed on the report: <ul> <li>Sum of prior period Cum and current period Incremental values for an EV elements is not equal to current period Cum value.</li> <li>Change in BAC from prior to current period does not equal Sum of changes in DOE Contingency and MR remaining amounts.</li> <li>Contractor EAC exceeds latest approved TPC</li> </ul> </li> </ul>

Tech	nical Information
Data Query/Queries	Filter(s)
Project Overview: The data elements in this data source	Data selected only for The Current Project that is selected in PARS II.
have been custom-defined based on the specific columns	The data reflects the current OA Status Date.
in the report.	
Project BCP: All of the data inputs required for a BCP	Data selected only for The Current Project that is selected in PARS II.
have been configured into this data source to provide the	The data reflects the current OA Status Date.
ability to report on all BCPs for a project.	
Critical Decision: All of the data inputs required for all CD	Data selected only for The Current Project that is selected in PARS II.
levels have been configured into this data source to	The data reflects the current OA Status Date.
provide the ability to report on all CDs for a project.	
Performance Data by WBS: The data elements in this	Data selected only for The Current Project that is selected in PARS II.
data source are from the Contractor's Project	The data reflects the current CPP Data As Of Date.
Performance (CPP) upload of Earned Value (EV) and	Data selected at the top WBS level for a selected project.
Scheduling information.	
Performance Data by WBS (PRIOR): The data elements	Data selected only for The Current Project that is selected in PARS II.
in this data source are from the Contractor's Project	The data reflects the prior CPP Data As Of Date.
Performance (CPP) upload of Earned Value (EV) and	Data selected at the top WBS level for a selected project.
Scheduling information.	
Project Monthly Status – FPD: All of the data inputs	Data selected only for The Current Project that is selected in PARS II.
required by the FPD for their monthly status are included	
in this data source.	
Project Monthly Status – OECM: All of the data inputs	Data selected only for The Current Project that is selected in PARS II.
required by the OECM for their monthly status are	
included in this data source.	

### Table 231: Report Image

Report Date: 04/04/2011 14:2 ARS II Project Number: 000/ Ratus Date: 04/26/2011 CPP As-Of Date: 02/20/2011	412									ENI	Project Quick View Report           Biology Complex Decontamination and Decommissioning - FPD:           100 00 00 00 00 00 00 00 00 00 00 00 00
PP AS-OF Date 02/20/2011				Project Q	uick View Re	port					
CD F 200		07/20/07			_					1.20	
D0	11/30/08	11/17/08	80		~					1	
D2 D3A	09/16/09		30			-				1.10	Cum BCWS
D3	09/30/09	09/28/09	30							_	Cum BCWP
D4 oseout	09/30/11		30							1.00	Oum ACWF
BCP		A		6,000,000				_			- Cum CPi
DUP	·	Approved Date	TPC (eM)							0.90 -	- Cum SPi
								-		1	
Contingency	Original	Remaining	Period Usage	0 +		100/10 01/				+ 0.80	
ost (\$K) chedule (Days)	3,179	3,179			11/11/10						
chedale (Days)						BCWS (\$K)			BAC (	\$K]	EAC (\$K)
ontractor MR (\$K)	Prior 2,605		Period Usage	Current Period In Current Period C	cremental umulative	1,044		179	16.95	51	14.445
ontractor UB (\$K)	3,032	3,032		Prior Period Cum	ulative	14,310	16,028	13,560	16,95	51	14,513
Last Month OECM		_		Foreo	st TPC (\$M): R	Λ					
s of the end of Novemi implete. Completed d	Assessment: ber, the Biology C femolition of 9211 on activities at 92	omplex project (incl to first floor slab. Co	uding 9769) was app moleted shipping wa	proximately 88% compl aste from 9211 to EMWM	oreceast CD4: 0 lete overall compa 1F on December 3	9/30/11	ed to be complete	e. Demolition and site	e restoration of 9	3224, 9220	), and 9769
s of the end of Novem omplete. Completed d forked on site restorati	ber, the Biology C lemolition of 3211 on activities at 92 Assessment:	omplex project (incli to first floor slab. Co 11. Begin demobiliz:	uding 9769) was app mpleted shipping wa ation of some equipr	proximately 85% comp aste from 9211to EMWP menk from Euilding 3211 Forecas F	orcenst EDG   tere overal control of the IF on December 31 set TPC (3M): 2 orcenst CD4: 12	9/30/11 ef to 76% planne ), 2010. 2 2 3008/11					
s of the end of Novemi amplete. Completed d onked on site restoration Prior FPD s of the end of January	ber, the Biology C lemolition of 3211 on activities at 3/2 Assessment: y, the Biology Con	omplex project (includ no first floor slab. Co 11. Elegin demobiliz: Elegin demobiliz:	uding 9769) was app mpleted shipping wa ation of some equipr en Ing 9769) was appro	proximately 88% compl aste from \$211to EMWM ment from Building \$211 Poreca Foreca Postmately 95% complex	orecast CDG ( tie overal control of the overal control	9/30/11 ed to 76% planne ), 2010. 2 2 3/08/11 1 to 80% planned	to be complete.				
rol the end of Novemi implete. Completed d on site restoration of the end of January of the end of January	ber, the Biology C lemolition of 3211 on activities at 3/2 Assessment: y, the Biology Con	omplex project (includ no first floor slab. Co 11. Elegin demobiliz: Elegin demobiliz:	uding 9769) was app mpleted shipping wa ation of some equipr en Ing 9769) was appro	proximately 88% compl aste from \$211to EMWM ment from Building \$211 Poreca Foreca Postmately 95% complex	orecast CDG ( tie overal control of the overal control	9/30/11 ed to 76% planne ), 2010. 2 2 3/08/11 1 to 80% planned	to be complete.				
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e of the end of Novemberg Prior EPD complete. Complexed ovired on site restoration Prior EPD Prior EPD Prior EPD cont the end of Novemberg Prior EPD	bes the Biology C mention of 2011 on activities at 32 Assessment: bes, the Biology Con eparation of the in	omplere project (Includent Infra Moral Scholl,	en varing 3763) va sug atom of some equipr ing 3763) va sug la Action Report CM- uning 3763) va sug encode atom of the source of the source of the source encode atom of the source of the source of the source encode atom of the source of the source of the source encode atom of the source of the source of the source of the source encode atom of the source	Provimately 88% complexity  Forecast  Forecas	see TPC (30) 2 see TP	2/30/11 2/2010 2/2010 2/2010 2/2011 2/2011 2/2011 2/2011	to be complete. ad	Cenciliion and site r	estoration of 922	224, 9220, 9	3211 and 97
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s of the end of Nound Completes. Completed donned on site restoration Prior FPD s of the end of Januars re complete. Begin prior Prior FPD s of the end of Nound end of Nound	bes the Biology C mention of 2011 on activities at 32 Assessment: bes, the Biology Con eparation of the in	omplere project (Includent Infra Moral Scholl,	en varing 3763) va sug atom of some equipr ing 3763) va sug la Action Report CM- uning 3763) va sug encode atom of the source of the source of the source encode atom of the source of the source of the source encode atom of the source of the source of the source encode atom of the source of the source of the source of the source encode atom of the source	Provimately 88% complexity  Forecase  Forecas	see TPC (31) 2 see TPC (31) 3 see TPC (31) 3 see TPC (31) 3 see TPC (31) 3 see TP	2/30/11 2/2010 2/2010 2/2010 2/2011 2/2011 2/2011 2/2011	to be complete. ad	Cenciliion and site r	estoration of 922	224, 9220, 9	3211 and 97
e of the end of Novem Prior EPD Prior EPD Prior EPD Prior EPD Complete. Begin pri Prior EPD	bes the Biology C mention of 2011 on activities at 32 Assessment: bes, the Biology Con eparation of the in	omplere project (Includent Infra Moral Scholl,	en varing 3763) va sug atom of some equipr ing 3763) va sug la Action Report CM- uning 3763) va sug encode atom of the source of the source of the source encode atom of the source of the source of the source encode atom of the source of the source of the source encode atom of the source of the source of the source of the source encode atom of the source	Provimately 88% complexity  Forecase  Forecas	see TPC (31) 2 see TPC (31) 3 see TPC (31) 3 see TPC (31) 3 see TPC (31) 3 see TP	2/30/11 2/2010 2/2010 2/2010 2/2011 2/2011 2/2011 2/2011	to be complete. ad	Cenciliion and site r	estoration of 922	224, 9220, 9	3211 and 97
e of the end of Novem Prior EPD Prior EPD Prior EPD Prior EPD Complete. Begin pri Prior EPD	bes the Biology C mention of 2011 on activities at 32 Assessment: bes, the Biology Con eparation of the in	omplere project (Includent Infra Moralds) - Carlo 11. Begin demobiliz	en varing 3763) va sug atom of some equipr ing 3763) va sug la Action Report CM- uning 3763) va sug encode atom of the source of the source of the source encode atom of the source of the source of the source encode atom of the source of the source of the source encode atom of the source of the source of the source of the source encode atom of the source	Provimately 88% complexity  Forecase  Forecas	see TPC (31) 2 see TPC (31) 3 see TPC (31) 3 see TPC (31) 3 see TPC (31) 3 see TP	2/30/11 2/2010 2/2010 2/2010 2/2011 2/2011 2/2011 2/2011	to be complete. ad	Cenciliion and site r	estoration of 922	224, 9220, 9	3211 and 97
e of the end of Novemberg Prior EPD complete. Complexed ovired on site restoration Prior EPD Prior EPD Prior EPD cont the end of Novemberg Prior EPD	bes the Biology C mention of 2011 on activities at 32 Assessment: bes, the Biology Con eparation of the in	omplere project (Includent Infra Moralds) - Carlo 11. Begin demobiliz	en varing 3763) va sug atom of some equipr ing 3763) va sug la Action Report CM- uning 3763) va sug encode atom of the source of the source of the source encode atom of the source of the source of the source encode atom of the source of the source of the source encode atom of the source of the source of the source of the source encode atom of the source	Provimately 88% complexity  Forecase  Forecas	see TPC (31) 2 see TPC (31) 3 see TPC (31) 3 see TPC (31) 3 see TPC (31) 3 see TP	2/30/11 2/2010 2/2010 2/2010 2/2011 2/2011 2/2011 2/2011	to be complete. ad	Cenciliion and site r	estoration of 922	224, 9220, 9	3211 and 97
e of the end of Noveed mylete. Complexed on site restoration Prior FPD of the end of Januar e complete. Begin prior Prior FPD c of the end of Noveen e of Of Noveen	bes the Biology C mention of 2011 on activities at 32 Assessment: bes, the Biology Con eparation of the in	omplere project (Includent Infra Moralds) - Carlo 11. Begin demobiliz	en varing 3763) va sug atom of some equipr ing 3763) va sug la Action Report CM- uning 3763) va sug encode atom of the source of the source of the source encode atom of the source of the source of the source encode atom of the source of the source of the source encode atom of the source of the source of the source of the source encode atom of the source	Provimately 88% complexity  Forecase  Forecas	see TPC (31) 2 see TPC (31) 3 see TPC (31) 3 see TPC (31) 3 see TPC (31) 3 see TP	2/30/11 2/2010 2/2010 2/2010 2/2011 2/2011 2/2011 2/2011	to be complete. ad	Cenciliion and site r	estoration of 922	224, 9220, 9	3211 and 97

### VII. Project Reports

The reports in Project Reports Folder are configured to provide information on a currently selected Project in PARS II. If a Project is not selected then there will be no data available for the Project Reports. The folder is configured for uses who are interested in a specific project and need to report on several areas of interest.

The following reports are contained in the Project Reports Folder:

- 1. BCP
- 2. Critical Decisions
- 3. KPP
- 4. Monthly Assessments by Project Current & Prior Periods
- 5. Performance Baseline
- 6. Project Attachments
- 7. Project Attributes
- 8. Project Contacts
- 9. Project Detail
- 10. Project Overview
- 11. Project Summary

An explanation of these reports, their default configurations and a report image are shown in the tables below.

# Table 232: Report Information - BCP

	Gene	eral Information
Report Title	BCP	
Report Subtitle (If Applicable)		
Report Control Number	RPT1002227	
Report Category	Project Reports	
Dekker Default Folder Path	N/A	
Customer Folder Path (If Different)	Shared Reports/Project Reports	
Brief Description	all of the information input for each BCP	CPs for the current project that the user has selected in PARS II. It lists that the project has incurred to date to come up with the calculated TPC. en the report will create a new column for each BCP.
Reading Report	format as it appears on BCP screen of P	t is listed in a single column. Information is presented in the same ARS II. To get to a calculated TPC the DOE's Non-Contract Costs r's Profit/Fee, Contractor MR, and approved PMB listed are totaled. This BCP.
	Techı	nical Information
Data Query/Que		Filter(s)
	lata inputs required for a BCP have nto this data source to provide the ability CPs for a project.	Information only for currently selected project is provided on the report. All information presented for the current selected OA Status Date.

## Table 233: Report Image

Project: 000387 Status Date: 11/27/2010	
	Project BCP
ol- Bi- d-d	01
Change Directed	ON I
Request Submission Date	
BCP Date Approved	1/2/20
BCP Approved By	Jeffrey Kupfer
BCP Approval Notes	BCP APPROVAL NOTES: N/A
	SOURCE NOTES: i) BCP Approval Memo, JeffeyKupfer, 1/9/200 (TPC High, CD-4 Date High) ii) Project Execution Plan, Revision 7, 10/11/2008, PLN-1963 (Orig. DOE Cost Contingency, Non-Contract Costs, Orig.
	Contractor Fee/Proft, Orig. Contract MR, PMB Calculated TPC) iii) ESAAB Brief, 11/2/2008 (Orig Schedule Cont)
BCP: TPC High (Approved)	\$571,000
BCP: Change in Cost	\$109,400
BCP: CD-4 Date High (Approved)	8/31/20
BCP: Change in	
Schedule Orig. DOE Schedule	
Contingency (in days)	
Orig. DOE Cost	\$52,100
Contingency Non-Contract Costs	\$37,500
Orig. Contractor Fee/Profit Orig. Contractor MR	\$10,000
ong. Contractor MK	
PMB	\$471,300
Calculated TPC	\$570,900

### Table 234: Report Information – Critical Decisions

	Gener	al Information
Report Title	Critical Decisions	
Report Subtitle		
(If Applicable)		
Report Control	RPT1002228	
Number		
Report	Project Reports	
Category		
Dekker Default	N/A	
Folder Path		
Customer	Shared Reports/Project Reports	
Folder Path (If Different)		
Brief		proved Date for each CD. Any Approval notes recorded are also
Description	included in the report.	
Reading	All CDs are listed in order from CD0 to Clo	seout. The description for each CD is followed by the Planned and
Report	Approved Date. If no plan or approved da	tes have been entered, the date field will be blank. The Approval Notes
	entered on the CD screen will show in the	last column.
	Techni	cal Information
Data Query/Que	ries F	Filter(s)
		nformation only for currently selected project is provided on the report.
		All information presented for the current selected OA Status Date.
	<i>i</i> to report on the planned, forecast and	
••	for each CD through the life cycle of a	
project.		

### Table 235: Report Image

Report Date: 1 Project: 00038 Status Date: 1	1/24/2010 14:45 7 1/27/2010				
			Critical Decision	•	•
					_
Name	Description	Planned Date	Approved Date	Approval Notes	
CD0	Approve Mission Need		12/13/2004		1
CD1	Approve Alternative Selection and Cost		8/10/2005		4
CD2	Approve Performance Baseline		12/29/2006		 4
CD3A	Approve Procurement of Long Lead Items or		7/5/2006		4
CD3	Approve Start of Construction		8/28/2007		 4
CD4	Approve Start of Operations or Project	8/31/2011			4
Closeout					J

# Table 236: Report Information - KPP

	Gene	eral Information
Report Title	КРР	
Report Subtitle	N/A	
(If Applicable)		
Report Control Number	RPT1002484	
Report	Project Reports	
Category		
Dekker Default	N/A	
Folder Path		
Customer	Shared Reports/Project Reports	
Folder Path (If		
Different)		
Brief	This is a project-specific report that show	vs all of the KPPs that are recorded for this project.
Description		
Reading		e listed in the first column. The CD or BCP to which the KPP is
Report	associated is shown in the next column. flag stating whether the KPP has been V	The Planned Scope and the Delivered Scope are shown followed by a alidated.
	Techı	nical Information
Data Query/Que	ries	Filter(s)
-	e data elements in this data source	Information only for currently selected project is provided on the report.
	nation required to report on the attributes	All information presented for the current selected OA Status Date.
	the CD or BCP to which they are	Only latest KPPs are reported. KPPs entered in prior CDs and
associated.		ultimately updated are not displayed on the report.

### Table 237: Report Image

				ENERGY								
	Project KPP											
KPP Nu	Imber CD or BCP	Planned Scope	Delivered Scope	KPP Validated								
1	01	(TECHNICAL) Comprehensive performance and NOx test plans submitted to Idaho DEQ and approved.										
2	01	(TECHNICAL) Idaho DEQ approval of air and RCRA environmental permit modifications.										
3	01	(TECHNICAL) Comprehensive performance test demonstration of a design processing rate of 3.1 gpm										
4	01	(TECHNICAL) Facility storage capacity of 704 waste containers will be constructed with the ability to accommodate the 673 nominal container count plus potentially an additional 22 containers with calculated uncertainties.										
5	01	(SCHEDULE) Construction completion including punch list items										
6	01	(SCHEDULE) System operability testing completed, Integrated testing with simulant initiated										
7	01	(SCHEDULE) Completion of the DOE ORR with associated prestart findings and submit request for CD-4.										
8	01	(SCHEDULE) Idaho DEQ authorization for interim operations (1/2 throughput capacity).										
9	01	(COST) Less than or equal to the TPC defined in this PEP.										

	General Information
Report Title	Project Assessment Current & Prior Periods
Report Subtitle	N/A
(If Applicable)	<ul> <li>ject Assessment Current &amp; Prior Periods</li> <li><sup>1</sup>1002585</li> <li>ect Reports</li> <li>red Reports/Project Reports</li> <li>is a project-specific report that shows the FPD, OECM and PO assessment for the selected project and udes such assessments for current and historical periods, rather than just showing the current period.</li> <li>eparate worksheet is created for the FPD, OECM Analyst and PO:</li> <li>The Monthly Status FPD worksheet shows the assessment information by Fiscal Month. The CPP Status date the FPD relied on for their assessments is shown followed by the RYG assessments for the FPD, OECM and PQ.</li> <li>After these three assessments the FPD's corrective action narrative is shown with the forecasted month and ye when the Project will get to a Green Assessment, if not already achieved. Next, the Cost and Schedule Contingency that has been used by the FPD and the remaining balance for both are displayed. For each Fisca Month, PARS II records who made the updates and the date the updates were made.</li> <li>The Monthly Status OECM worksheet also shows the assessment information by Fiscal Month. The RYG OEC assessment is followed by the FPDs and the PO. Immediately following the RYG assessment is the OECMs forecast of when the Project will Achieve Green if not already achieved, their forecast of the project TPC and completion of CD4. An Overall Assessment Narrative by the OECM Analyst followed by who made the updates the date they were made.</li> <li>The Monthly Status PO worksheet also shows the assessment information by Fiscal Month. The RYG OECM accords who made the updates and the OECM Analyst followed by who made the updates for the forecast of the project TPC and completion of CD4. An Overall Assessment Narrative by the OECM Analyst followed by who made the updates the date they were made.</li> <li>The Monthly Status PO worksheet also shows the assessment information by Fiscal Month. The RYG PO</li> </ul>
Report Control	RPT1002585
Number	
Report	Project Reports
Category	
Dekker Default	N/A
Folder Path	
Customer	Shared Reports/Project Reports
Folder Path (If	
Different) Brief	This is a project apositic report that shows the EDD. OF CM and DO approximent for the calested project and
Description	
Reading	
Report	<ul> <li>The Monthly Status FPD worksheet shows the assessment information by Fiscal Month. The CPP Status date that the FPD relied on for their assessment is shown followed by the RYG assessments for the FPD, OECM and PO. After these three assessments the FPD's corrective action narrative is shown with the forecasted month and year when the Project will get to a Green Assessment, if not already achieved. Next, the Cost and Schedule Contingency that has been used by the FPD and the remaining balance for both are displayed. For each Fiscal Month, PARS II records who made the updates and the date the updates were made.</li> <li>The Monthly Status OECM worksheet also shows the assessment information by Fiscal Month. The RYG OECM assessment is followed by the FPDs and the PO. Immediately following the RYG assessment is the OECMs forecast of when the Project will Achieve Green if not already achieved, their forecast of the project TPC and completion of CD4. An Overall Assessment Narrative by the OECM Analyst followed by who made the updates and the date they were made.</li> </ul>

### Table 238: Report Information - Project Assessment Current & Prior Periods (formerly Monthly Status)

Tech	nical Information
Data Query/Queries	Filter(s)
Project Monthly Status – FPD – All of the data inputs required by the FPD for their monthly status are included in this data source.	Only data from the currently-selected project is displayed in this report.
Data Query	Filter(s)
Project Monthly Status – OECM – All of the data inputs required by the OECM for their monthly status are included in this data source.	Only data from the currently-selected project is displayed in this report.
Data Query	Filter(s)
Project Monthly Status – PO – All of the data inputs required by the program office for their monthly status are included in this data source.	Only data from the currently-selected project is displayed in this report.

## Table 239: Report Image

s Date: 11/27/20 <sup>-</sup>	10								Mon	thly Status	(FPD)
Month	Fiscal Year	Status Date	Forecast For TPC	Forecast Completion	Has Revie <b>v</b> ed CPP	CPP Data As-Of Date	Assessment Narrative	Assessment RYG	Program Assessment RYG	OECM Assessmen t RYG	Month/Year Achieve Green
11	2011	11/27/10	\$563,000	8/31/2010	Yes	9/30/2010	Construction, fabrication, and testing efforts continued during the month, along with preparations for startup, and operations, with physical construction now approximately 85% complete. Installation of piping and electrical components and equipment, along with systems turnover from construction to testing, were major areas of focus during the month. Improvement in performance continues to be a top priority for the project. Milestone dates for hot nitrogen systems turnover and CD-4 are October 2010 and August 2011, respectively. ("Hot nitrogen systems turnover" refers to the project milestone to complete turnover from construction to the testing organization of the set of systems necessary to conduct integrated plant hot nitrogen testing.)	Yellow	Yellow	Red	January 2011
10	2011	10/26/10	\$571,000	8/31/2011	No		Construction, fabrication, and testing efforts continued during the month, along with preparations for startup, and operations, with physical construction now approximately 81% complete. Installation of piping and electrical components and equipment, along with systems turnover from construction to testing, were major areas of focus during the month. Improvement in performance continues to be a top priority for the project. Milestone dates for construction substantially complete and CD-4 are October 2010 and August 2011, respectively. ("Construction substantially complete" refers to the project milestone to complete turnover from construction to the testing organization of the set of systems necessary to conduct integrated plant hot nitrogen testing.)	Yellow		Red	

## Table 240: Report Image

:t: 000387 : Date: 11/27/20	10								C	U.S. DEPART	RGY
Month	Fiscal Year	Status Date	Corrective Action Narrative	Cost Contingency Used	Cost Contingency Remaining	Schedule Contingency Used	Schedule Contingency Remaining	Profit Fee Used	Profit Fee Remaining	Updated By	Updated Date
11	2011	11/27/10	The Project is implementing an improved approach to the original commissioning plan for activities leading to CD-4. This new approach utilizes a more efficient process to conduct integrated plant simulant testing with heated nitrogen to demonstrate mission capability and systems functionality. The project is focused on completing construction activities on a sequence to support individual system turnover needed to support the heated nitrogen testing, followed by supporting turnover dates for the balance of plant systems. Turnovers to support hot nitrogen testing are targeted to complete by November 18, 2010. In addition, work continues on system turnovers to support the December 31st milestone for balance of plant systems.	\$23,769						Keith Lockie	11/3/2010
10	2011		The Project has developed an improved approach to the original startup sequence of activities leading to CD-4. This new approach utilizes a more efficient process to conduct integrated plant simulant testing with heated nitrogen to demonstrate mission capability and systems functionality. Other actions include: Driving all project activities to support schedule for systems turnover and testing, utilizing a "Scoping Walkdown" to aide the turnover process, startup Engineers are assisting construction field engineers with construction completion, production incentives, additional turnover support and test engineers, addition of Construction Turnover Coordinator and system turnover expeditors, adoption of "w ar- room" process to increase rigor and focus on meeting systems turnover dates, DDE oversight of system turnovers, continued Corporate Reach Back, identification/evaluation of potential mains activate individue approximative a more and potential and test engineers.		\$35,100		25.00		\$25,300		

### Table 241: Report Image

Report Date: 11/24/2010 16:04 Project: 000387 Status Date: 11/27/2010

(\$K)

						Mont	hly Status	(OECM)			
Month	Fiscal Year	Status Date	Assessment RYG	FPD Assessmen t RYG	RYG	Month/Year Achieve Green	Forecast for TPC	Forecast CD4 Completion	Overall Assessment Narrative	Updated By	Updated Date
11	2011		Red	Yellow	Yellow	8/31/2011			DRAFT - The project assessment is RED. The project remains RED this month due to an anticipated baseline change proposal that has yet to be processed in addition to continued concerns with the project trajectory (schedule and cost). Key Performance Parameters (KPPs) were changed locally without following the baseline change process and gaining approval from the Secretariat Acquisition Executive (SAE). The construction substantially complete this month was again delayed due to construction productivity issues, impacting the project's critical path and also applying pressure to the Total Project Cost (TPC). This month, the project exhibited poor change control by the addition of accrued BCPs, retroactively, skewing the CPloum and SPloum, and distorting the Earned Value Management	Victoria S Pratt	11/12/2010
10	2011	10/26/10	Red	Yellow		08/2011	\$573,000		In an attempt to further compress the schedule by the addition of a more efficient and safety conscious start-up sequence, the project team has changed the Key Performance Parameters (KPPs) which requires a Secretariat Acquisition Executive (SAE) approved BCP. In addition, the independent Estimates at Complete (EAC) project the Total Project Cost (TPC) to be between \$550H-\$573M if the project utilizes all remaining contingency, as well as the \$10M previously set aside for fee, for the original sequence of planned activities. The previously planned construction complete date of August 2010 has slipped to beyond October 2010. The Project team		11/1/2010
9	2010	09/26/10	Yellow	Yellow			\$584,000		The project assessment is YELLOW. Unresolved productivity issues continue to result in the compression of critical path activities, including the path running through systems turn- over, the Contractor and Federal Operational Readiness Review (ORR), and the Comprehensive Simulant Test required to achieve Critical Decision 4 (CD-4). The previously planned construction complete date of August 2010 has	Victoria S Pratt	3/28/2010

## Table 242: Report Image

port Date: 11/24/2 vject: 000387 itus Date: 11/27/20 ()											NERGY
,	Monthly Status (Program)										
Month		Status Date 12/25/10	Assessment RYG	FPD Assessmen t RYG	OECM Assessmen t RYG	Month/Year Achieve Green	Forecast for TPC	Forecast CD4 Completion	Overall Assessment Narrative	Updated By	Updated Date
12 11	2011 2011	11/27/10	Yellow	Yellow	Red	1/31/2011	\$547,000	8/30/2011	A new startup sequence has been developed and implemented and is projected to be a more efficient means to	Mohammad Siddque	11/10/2010
									demonstrate operational readiness. The operational readiness reviews and CD-4 completion will be achieved through the use of non-hazardous tho Nitrogen Testing instead of using a hazardous simulant (H2, Hg and NDx). The Comprehensive Performance Test will be performed Post CD- 4 with actual waste feed instead of simulant. The revised approach has been reviewed with the Idaho Depattment of Environmental Quality and DNFSB staff. Cost performance and productivity continue to be a concern. The project is focusing on completing the turnover of the 33 systems needed for Hot Nitrogen Testing by mid November 2010 (25 completed as of 4 November 2010) and the remaining 46 systems by the end of December 2010 (12 completed as of 4 November 2010). About \$24M of contingency was utilized for addressing realized risks associated with work execution. Project estimates show that with the revised CD-4 startup sequence, mission capability defined at CD-2 will be accomplished and the project will be completed within TPC (FPD EAC = \$563M). The revised commissioning approach is expected to increase the remaining schedule contingency to		
10	2011	10/26/10		Yellow	Red				about 20 days.		
	2010	09/26/10		Yellow	Yellow						-
8	2010	08/01/10		Yellow	Yellow						-
7	2010	07/01/10		Tellow	Yellow						-
6	2010	06/01/10			Yellow						-
5	2010	05/11/10			Yellow					Steven Ducharme	5/1/2010
5	2010	05/01/10			Yellow					oleven buonalme	51 11 2010
	2010	04/01/10			Yellow					Steven Ducharme	4/1/2010

### Table 243: Report Information – Performance Baseline

General Information								
Report Title	Performance Baseline							
Report Subtitle	N/A							
(If Applicable)								
Report Control Number	RPT1002232							
Report	Project Reports							
Category								
Dekker Default	N/A							
Folder Path								
Customer	Shared Reports/Project Reports							
Folder Path (If Different)								
Brief	The Performance Baseline report is organized by Budget Fiscal Year. For each fiscal year it reports on the							
Description	Current TPC, the Original TPC at CD2, the Current TEC and the TEC at CD2. The Current BAC is also shown with the BAC at CD2.							
Reading	This report is read as a comparative analysis report to determine the difference between the current TPC, TEC							
Report	and BAC to the values that were approved at CD2 for the same elements.							
	Technical Information							
Data Query/Que	ries Filter(s)							
data source have	Project Performance Baseline – The data elements in this data source have been custom-defined based on the specific columns in the report.							

### Table 244: Report Image

eport Date: 11/24/20 oject:000387 atus Date: 11/27/20 K)			Performance Bas	seline		NERGY
udget Fiscal Year 10	TPC Current	TPC at CD2	TEC Current \$527,030	TEC at CD2	<b>ВАС Current</b> \$494,962	BAC CD2 \$100,000
		5 	\$527,030		\$494,962	\$100,000

## Table 245: Report Information – Project Attachments

	General Information								
Report Title	Project Attachments								
Report Subtitle (If Applicable)	N/A								
Report Control Number	RPT1002233								
Report Category	Project Reports								
Dekker Default Folder Path	N/A								
Customer Folder Path (If Different)	Shared Reports/Project Reports								
Brief Description	This is a project-specific report that shows all of the attachments that have been uploaded for the project.								
Reading Report	This report is read left to right, starting with the Attachment Title, Description, who has updated the attachment, when it was uploaded, the date it was Uploaded and what type of attachments it is.								
	Technical Information								
source identify all	ries         Filter(s)           nts – The data elements in this data         Only data from the currently-selected project is displayed in this report.           attributes associated with attachments         Only data from the currently-selected project is displayed in this report.								
to projects.									

Report Date: 11/24/201016:09 Project: 000387 Status Date: 11/27/2010



### Description Uploaded Date Attachment Title Uploaded By Updated By Date Updated Type OVERALLASSESSMENTNARRATIVE Steven Ducharme 5/21/2010 Victoria S Pratt 11/12/2010 Narrative POSTATUSASSESSMENTNARRATIVE Steven Ducharme 5/21/2010 Mohammad Siddque 11/10/2010 Narrative ASSESSMENTNARRATIVE Steven Ducharme 5/21/2010 Keith Lookie 11/3/2010 Narrative CORRECTIVEACTIONNARRATIVE Steven Ducharme 5/21/2010 Keith Lookie 11/3/2010 Narrative Vincent DiCamillo 5/11/2010 Carole Mahady 11/3/2010 Narrative Description 06-D-401\_ID-387\_EVM data Carole Mahady 10/19/2010 Carole Mahady 10/19/2010 Document CD-2 APPROVAL NOTES 5/11/2010 Catherine Mohar 9/27/2010 Narrative APPROVALNOTES 5/11/2010 9/15/2010 Narrative Corrective Action Plan Review for CAP Review for EIR Victoria S Pratt 9/15/2010 Victoria S Pratt 9/15/2010 Document External Independent Review Findings PEP for SBWF 9/15/2010 Victoria S Pratt 9/15/2010 Project Execution Plan Victoria S Pratt Document FPD Narratives PARS I - 2010-09-02 9/9/2010 9/9/2010 Carole Mahady Carole Mahady Document ANALYSTDETAILEDCOMMENTS 8/20/2010 Narrative POSTATUSASSESSMENTNARRATIVE 8/20/2010 Narrative CORRECTIVEACTIONNARRATIVE 8/20/2010 Narrative ASSESSMENTNARRATIVE 8/20/2010 Narrative CD-3 Approval memo and ESAAB (or 08-D-401 CD-2 3B approval minutes BCP PEP --- 2008- Barbara Campano 8/18/2010 Barbara Campano 8/18/2010 Document equivalent) briefing slides 12-29.pdf CD-2 Approval memo and ESAAB (or 08-D-401 CD-2\_3B approval \_ minutes \_ BCP \_ PEP --- 2008- Barbara Campano 8/18/2010 8/18/2010 Document Barbara Campano 12-29.pdf equivalent) briefing slides 08-D-401 CD-3C approval --- 2007-08-28 8/9/2010 8/9/2010 CD-3 Approval memo and ESAAB (or Hillary Grove Hillary Grove Document equivalent) briefing slides 8/3/2010 08-D-401 CD-3A approval --- 2006-07-05 Hillary Grove Hillary Grove 8/3/2010 Document CD3A Approval 06-D-401 CD-1 approval --- 2005-08-10 8/3/2010 CD-1 Approval memo and ESAAB (or 8/3/2010 Hillary Grove Hillary Grove Document equivalent) briefing slides CD-0 Approval memo and ESAAB (or 08-D-401 CD-0 approval --- 2004-12-13 Hillary Grove 8/3/2010 Hillary Grove 8/3/2010 Document equivalent) briefing slides BCP Approval memo and ESAAB (or 06-D-401 BCP approval --- 2009-01-02 Hillary Grove 8/3/2010 Hillary Grove 8/3/2010 Document equivalent) briefing slides ANALYSTSDETAILEDCOMMENTS 5/21/2010 5/21/2010 Steven Ducharme Steven Ducharme Narrative

Project Attachments

## Table 247: Report Information – Project Attributes

	General Information							
Report Title	Project Attributes							
Report Subtitle (If Applicable)	N/A							
Report Control Number	RPT1003579							
Report Category	Project Reports							
Dekker Default Folder Path	N/A							
Customer Folder Path (If Different)	Shared Reports/Project Reports							
Brief Description	This report lists all data elements available in Project Attributes screen of PARS II for all projects.							
Reading Report		national purposes only and serves as validation tool to ensure all projects port are properly identified by appropriate project attributes.						
	Tech	nical Information						
Data Query/Que	ries	Filter(s)						
have been custor	<ul> <li>The data elements in this data source</li> <li>n-defined based on the specific columns</li> </ul>	Only projects assigned to SC-IT program office are not displayed on the report.						
in the report.		All data elements are reported as they are currently defined in the system for each project.						

## Table 248: Report Image

Roport Dato: 04/04/201114:11 Statur Dato: 04/26/2011



Pre	oject	t Attri	butes
-----	-------	---------	-------

						Project	Types				Project	t Categories				
Program	PARS II Project ID	CD0 Date	DOE Project Number	Project Name	Project Type	Nuclear/Non- Nuclear	Program Type	СРР Туре	Project Status	Project On Hold	Project of Special Interest	Site Code	PDRI	TRA	Current CD	OECM Analyst
EERE	000517	02/18/05	06-EE-01B	Research Support Facility (RSF) II	Facility Construction	Non-Nuclear	EE	CPP Upload - Complete	Active	No	No	NREL			CD3	Tony Ermovick
EERE	000518	08/09/07	08-EE-01	Energy System Integration Facility (ESIF)	Facility Construction	Non-Nuclear	EE		Active	No	No	NREL			СD3	Tony Ermovick
EERE	000519	11/16/06	07-EE-01-2	Integrated Biorefinery Research Facility (IBRF) Stage 2	Facility Construction	Non-Nuclear	EE	CPP Upload - Not Applicable	Active	No	No	NREL			Closeout	Tom Bruder
EERE	000520	02/18/05	06-EE-01	Research Support Facility (RSF)	Facility Construction	Non-Nuclear	EE	CPP Upload - Waived	Complete	No	No	NREL			Closeout	Tony Ermovick
EERE	000521	11/16/06	07-EE-01-1	Integrated Biorefinery Research Facility (IBRF) Stage 1	Facility Construction	Non-Nuclear	EE	CPP Upload - Waived	Complete	No	No	NREL			Closeout	Tony Ermovick
EERE	000522	05/12/08	08-EE-02	South Table Mountain Site Infrastructure Zone I	Facility Construction	Non-Nuclear	EE	CPP Upload - Not Applicable	Complete	No	No	NREL			Closeout	Tony Ermovick
EERE	000523	05/12/08	09-EE-01	South Table Mountain Site Infrastructure Zone	Facility Construction	Non-Nuclear	EE	CPP Upload - Not Applicable	Complete	No	No	NREL			CD1	Tony Ermovick
EERE	000524	04/23/09	10-EE-01	South Table Mountain (STM) Ingress/Egress & Traffic Capacity Upgrades	Facility Construction	Non-Nuclear	EE		Active	No	No	NREL			Closeout	Steve Rossi
EERE	000525	01/01/97	02-NREL-001	Science and Technology Facility	Facility Construction	Non-Nuclear	EE		Complete	No	No	NREL			CD1	Tony Ermovick
EERE	000702	12/17/09	10-EE-05004	Performance Verification Laboratory (PVL)	Facility Construction	Non-Nuclear	EE		Active	Yes	No	NETL (WV)			CD2	Tony Ermovick
EERE	000722	07/16/10	10-EE-05002	Maximum Energy Efficiency Building (MAXLAB)	Facility Construction	Non-Nuclear	EE		Active	No	No	ORNL			CD1	Tony Ermovick
EERE	000723	12/17/09	10-EE-05003	User Test Bed Facility (UTBF)	Facility Construction	Non-Nuclear	EE		Active	No	No	LBNL			CD3	Tony Ermovick
EERE	000795	09/25/09	10-EE-05001	Carbon Fiber Technology Facility	Facility Construction	Non-Nuclear	EE		Active	No	No	ORNL			CD3	Victoria Pratt
EM	000387	12/13/04	06-D-401	Sodium Bearing Waste Treatment (SBWT)	Facility Construction	Non-Nuclear	EM-L	CPP Upload - wł Attachment	Active	No	No	INL			CD3	Eric Wayne
EM	000388	07/21/03	OR-0011Z.C1	U-233 Disposition Project - Building 3019	Facility Construction	Non-Nuclear	EM-L	CPP Upload - wł Attachment	Active	No	No	Oak Ridge			CD3	Rick Elliott

### Table 249: Report Information – Project Contacts

	General Information						
Report Title	Project Contacts						
Report Subtitle	N/A						
(If Applicable)							
Report Control	RPT1002234						
Number							
Report	Project Reports						
Category							
Dekker Default Folder Path	N/A						
Customer	Shared Reports/Project Reports						
Folder Path (If							
Different)							
Brief	This is a project-specific report that identifies the Current Contacts that have been assigned to this project.						
Description							
Reading	This report contains all of the attributes associated with contacts on a project regarding their address, telephone						
Report	numbers, email, etc. Most importantly, the information regarding the contacts' Roles, Certification Levels and Dates Certified are included in this report.						
	Technical Information						
Data Query/Que							
	The data elements in this data source Only data from the currently-selected project is displayed in this report.						
	nation required to report on the attributes						
of the contacts as	ssigned to a project.						

### Table 250: Report Image

Report Date: 11/2420 10 17.11 Project: 000357 Status Date: 11/27/2010



Project Contacts

Entity Name	First Name	Last	Company	Address	Address 2	City	State	Z b Code	Phore	Email	Role Code	Role Type	Role Title	Certification	Certification Title	Date Certified
Richard Craun	Richard	Craun	10000000000000000000000000000000000000	i and a second second			- 2.35		(702) 821-8417	craunri@bi.doe.gov	FPD Name	CONTACT	Federal Project Director	Level 2	TPC greater than \$20M and equal to or less than \$100M	6/23/2006
CWI (INL)			CWI (INL)						0.		Prime Contractor	CON TRACTOR	Contractor	Certified		
Victor a Pratt	Victoria	Prat		950 L'Enfant Plaza		Washington	DC	20585	(202) 596-7358	Victoria Pratt@inq.dice.gov	OECI/ Analyst	CONTACT	O ECM Analyst (Lead)			

## Table 251: Report Information – Project Detail

	General Information
Report Title	Project Detail
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002528
Report Category	Project Reports
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Project Reports
Brief Description	The Project Detail Report contains all of the following PARS reports in one Report Control Number: Project Summary, Project Attachments, BCP, KPP, Project Contacts, Critical Decision, Monthly Status FPD, Monthly Status OECM, Monthly Status Program and Performance Baseline. These reports are exactly the same as individual reports listed in this document.
Reading Report	See individual the report descriptions for the above list.

Techi	nical Information
Data Query/Queries	Filter(s)
Project Attachments – The data elements in this data source identify all attributes associated with attachments to projects.	Only data from the currently-selected project is displayed in this report.
Data Query/Queries	Filter(s)
BCP – All of the data inputs required for a BCP have been configured into this data source to provide the ability	Only data from the currently-selected project is displayed in this report.
to report on all BCPs for a project.	The data reflects the current OA Status Date.
Data Query/Queries	Filter(s)
Critical Decision – All of the required data related to CDs	Only data from the currently-selected project is displayed in this report.
are included in this data source. These data elements provide the ability to report on the planned, forecast and approved values for each CD through the life cycle of a project.	The data reflects the current OA Status Date.
Data Query/Queries	Filter(s)
Project Contact – The data elements in this data source contain the information required to report on the attributes of the contacts assigned to a project.	Only data from the currently-selected project is displayed in this report.
Data Query/Queries	Filter(s)
Project Narrative – This data source provides the narrative of the Project Description entered on the Project Attributes screen.	Only data from the currently-selected project is displayed in this report.
Data Query/Queries	Filter(s)
Project KPP – The data elements in this data source	Only data from the currently-selected project is displayed in this report.
contain the information required to report on the attributes of the KPPs and the CD or BCP with which they are	The data reflects the current OA Status Date.
associated.	Only latest KPPs are reported. KPPs entered in prior CDs and ultimately updated are not displayed on the report.

Data Query/Queries	Filter(s)
Project Performance Baseline – The data elements in this data source have been custom-defined based on the specific columns in the report.	Only data from the currently-selected project is displayed in this report.
Data Query/Queries	Filter(s)
Project/Program Definition – This data source combines the Program and Capital Program definitions with the Project Attributes data elements.	Only data from the currently-selected project is displayed in this report.
Data Query/Queries	Filter(s)
Project Monthly Status – FPD – All of the data inputs required by the FPD for their monthly status are included in this data source.	Only data from the currently-selected project is displayed in this report.
Data Query/Queries	Filter(s)
Project Monthly Status – OECM – All of the data inputs required by OECM for their monthly status are included in this data source.	Only data from the currently-selected project is displayed in this report.
Data Query/Queries	Filter(s)
Project Monthly Status – PO – All of the data inputs required by the PO for their monthly status are included in this data source.	Only data from the currently-selected project is displayed in this report.

### Table 252: Report Image

See individual Report definitions for Report Images.

Table 253: Report Information – Project Overview

	General Information
Report Title	Project Overview
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002236
Report Category	Project Reports
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Project Reports
Brief Description	This is a project-specific report that contains an overview of the project, its attributes, the current status and performance metrics. The planned and actual values for all CDs, information for all BCPs and the KPPS are also included in this Project Overview report. This is the same report that is being activated by selecting Project Overview menu option from OVERSIGHT & ASSESSMENT module of PARS II.
Reading Report	This report starts with the Project Attributes listed in the top portion of the report. In addition to the attributes, this section of the report includes the OECM analyst's assessment and forecasts for the project, and the contractor's performance metrics for EVM and scheduling. The data elements for the DOE PB, including Contractor MR and Profit/Fee, DOE Contingencies and Non-Contractor Cost also appear. The Critical Decisions section of the report contains all of the planned and approved values for TPC and Dates, along with Forecast for future amounts. The BCP section contains all of the approved values and change amounts for all BCPS. The final section for KPPs lists all of the KPPs and scope by CD or BCP.

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Technical Information					
Data Query/Queries	Filter(s)				
Project Overview – The data elements in this data source	Only data from the currently-selected project is displayed in this report.				
have been custom-defined based on the specific columns in the report.	The data reflects the current OA Status Date.				
Data Query/Queries	Filter(s)				
BCP – All of the data inputs required for a BCP have	Only data from the currently-selected project is displayed in this report.				
been configured into this data source to provide the ability	The data reflects the current OA Status Date.				
to report on all BCPs for a project.					
Data Query/Queries	Filter(s)				
Critical Decision – All of the required data related to CDs	Only data from the currently-selected project is displayed in this report.				
are included in this data source. These data elements	The data reflects the current OA Status Date.				
provide the ability to report on the planned, forecast and					
approved values for each CD through the life cycle of a					
project.					
Data Query/Queries	Filter(s)				
Project KPP – The data elements in this data source	Only data from the currently-selected project is displayed in this report.				
contain the information required to report on the attributes	The data reflects the current OA Status Date.				
of the KPPs and the CD or BCP with which they are	Only latest KPPs are reported. KPPs entered in prior CDs and				
associated.	ultimately updated are not displayed on the report.				

## Table 254: Report Image

					Overview	Project C					
					ttributes	Project A					
Contractor Name	FPD Name	Project of Special Interest	Project On Hold	Project Type 2	Project Type 1	Capital Program	Program Office	Program	Project Name	DOE Project Number	Project ID
CWI (INL)	Richard Craun	No	No	2 - Non-Nuclear	1 - Facility Construction		EM-	EM	Sodium Bearing Waste Treatment (SBWT)		000387
	OECM Forecast CD4 Date	OECM Forecast TPC	OECM MIo/Yr.to Achieve Green	OECM Assessment	Current BCP	CurrentCD	Project Activity Status	Current Status	OECM Analyst	Program Office POC	Site Code
	8/31/2011	\$575,000	8/31/2011	Red	01	CD3	Active	11/27/2010	Victoria Pratt		NL
	Non-Contract	PMB	Contractor Profit/Fee	Contractor MR Remaining	DOE Schedule Contingency	DOE Cost Contingency	CD4 Date	SPi	CPi	TPC	Percent Complete
	Costs		Demaining	Remaining	Demaining	Demaining					Complete
	\$37,500	\$471,300	Remaining \$10,000		Remaining 135	Remaining \$52,100	8/31/2011	0.94	0.95	\$571,000	90.39%
		\$471,300			CD4 High		ns TPC High	Critical Decision	Date (A)	\$571,000 Date (P)	90.39%
		\$471,300			135 CD4 High 9'30'2013	\$52,100	15 TPC High \$380,000	Critical Decision TPC LOW \$200,000	Date (A) 12/13/2004		90.39%
		\$471,300 Non-Contractor Costs			CD4 High 9'30'2013 9'30'2013 Original DOE Schedule	\$52,100 CD4 Low Original DOE Cost	TPC High \$380,000 \$200,000 CD4 Approved Date	TPC LOW \$200,000 \$138,000 TPC Approved	Date (A) 12/13/2004 8/10/2005 Date (A)		•
	\$37,500	Non-Contractor	\$10,000 Original Contractor	Original	135 CD4 High 9'30'2013 9'30'2013 Original DOE	\$52,100 CD4 Low Original DOE	TPC High \$380,000 \$200,000 CD4 Approved	TPC LOW \$200,000 \$138,000	Date (A) 12/13/2004 8/10/2005	Date (P)	90.39% 90.39%
	\$37,500 PMB	Non-Contractor Costs	\$10,000 Original Contractor Profit/Fee	Original Contractor MR	CD4 High 9'30'2013 9'30'2013 Original DOE Schedule Contingency	\$52,100 CD4 Low Original DOE Cost Contingency	TPC High \$380,000 \$200,000 CD4 Approved Date 7/31/2010	TPC LOW \$200,000 \$138,000 TPC Approved	Date (A) 12/13/2004 8/10/2005 Date (A) 12/29/2006 Date (A)	Date (P)	90.39% 90.39% CD0 CD1
	\$37,500 PMB	Non-Contractor Costs	\$10,000 Original Contractor Profit/Fee	Original Contractor MR	CD4 High 9'30'2013 9'30'2013 Original DOE Schedule Contingency	\$52,100 CD4 Low Original DOE Cost Contingency	TPC High \$380,000 \$200,000 CD4 Approved Date 7/31/2010	TPC LOW \$200,000 \$138,000 TPC Approved \$481,800	Date (A) 12/13/2004 8/10/2005 Date (A) 12/29/2008 Date (A) 7/5/2008	Date (P) Date (P) Date (P)	90.39%
	\$37,500 PMB	Non-Contractor Costs	\$10,000 Original Contractor Profit/Fee	Original Contractor MR	CD4 High 9'30'2013 9'30'2013 Original DOE Schedule Contingency	\$52,100 CD4 Low Original DOE Cost Contingency	TPC High \$380,000 \$200,000 CD4 Approved Date 7/31/2010	TPC LOW \$200,000 \$138,000 TPC Approved \$481,800	Date (A) 12/13/2004 8/10/2005 Date (A) 12/29/2006 Date (A)	Date (P) Date (P)	90.39% 90.39% CD0 CD1
	\$37,500 PMB	Non-Contractor Costs	\$10,000 Original Contractor Profit/Fee	Original Contractor MR	CD4 High 9'30'2013 9'30'2013 Original DOE Schedule Contingency	\$52,100 CD4 Low Original DOE Cost Contingency	TPC High \$380,000 \$200,000 CD4 Approved Date 7/31/2010	TPC LOW \$200,000 \$138,000 TPC Approved \$481,800 Approved Scope CD4 TPC	Date (A) 12/13/2004 8/10/2005 Date (A) 12/29/2008 Date (A) 7/5/2008 Date (A)	Date (P) Date (P) Date (P) Date (P) Date (P)	90.39% 90.39% D0 D1 D2 D2 D3A
	\$37,500 PMB	Non-Contractor Costs	\$10,000 Original Contractor Profit/Fee	Original Contractor MR	CD4 High 9'30'2013 9'30'2013 Original DOE Schedule Contingency	\$52,100 CD4 Low Original DOE Cost Contingency	TPC High \$380,000 \$200,000 CD4 Approved Date 7/31/2010	TPC LOW \$200,000 \$138,000 TPC Approved \$461,600 Approved Scope	Date (A) 12/13/2004 8/10/2005 Date (A) 12/29/2008 Date (A) 7/5/2008 Date (A) 8/28/2007	Date (P) Date (P) Date (P) Date (P)	90.39% 90.39% CD0 CD1 CD2 CD3A

### Table 255: Report Image

(5)											ERGY
					Project (	Overview					
					BCPs						
BCPs	Approval Date	Directed Change	Revised TPC	Revised CD4 Date	DOE Cost Contingency	DOE Schedule Contingency	Original Contractor MR	Contractor Profit/Fee	Non-Contractor Costs	PMB	
1	1/2/2009	No	\$571,000	8/31/2011	\$52,100	135		\$10,000		\$471,300	
				KPPs							
KPP Number	Event		Planned Scope			Delivered Scope		Validated			
	01	(TECHNICAL) Com plans submitted to							1		
	01	(TECHNICAL) Idah							1		
		en vironmental pern									
	01	(TECHNICAL) Com							1		
		demonstration of a									
	01	(TECHNICAL) Faci containers will be o	lity storage capacity	of 704 waste							
		accommodate the 6									
		potentially an addit									
		uncertainties.									
	01	(SCHEDULE) Cons	struction completion	including punch list					1		
		items							1		
	01	(SCHEDULE) Syste									
			ith simulant initiated						4		
	01	(SCHEDULE) Com									
		associated prestart	ringings and submit	request for CD4.							
	01	(SCHEDULE) Idaho	DEQ authorization	for interim					1		
		operations (1/2 thro									
	01	(COST) Less than o	regual to the TPC (	defined in this					1		

## Table 256: Report Information – Project Summary

	General Information
Report Title	Project Summary
Report Subtitle (If Applicable)	N/A
Report Control Number	RPT1002237
Report Category	Project Reports
Dekker Default Folder Path	N/A
Customer Folder Path (If Different)	Shared Reports/Project Reports
Brief Description	This is a project-specific report that lists the basic project attributes and allows user to view project attributes screen information in a report format as well as see when and by whom the last update to this information was made.
Reading Report	This is a brief report that provides the basic project attributes as available in Project Attributes screen and shows who made the last updates and when they were made. User should use this report to verify project information and update missing/incorrect information as needed in PARS II to keep it current.

Techi	nical Information
Data Query/Queries	Filter(s)
Critical Decision – All of the required data related to CDs are included in this data source. These data elements	Only data from the currently-selected project is displayed in this report.
provide the ability to report on the planned, forecast and approved values for each CD through the life cycle of a project.	The data reflects the current OA Status Date.
Data Query/Queries	Filter(s)
Project Narrative – This data source provides the narrative of the Project Description entered on the Project Attributes screen.	Only data from the currently-selected project is displayed in this report.
Data Query/Queries	Filter(s)
Project/Program Definition – This data source combines the Program and Capital Program definitions with the Project Attributes data elements.	Only data from the currently-selected project is displayed in this report.

Report Date: 11/24/2010 16:16 Project: 000387 Status Date: 11/27/2010



# Project Summary

DOE Project ID	06-D-401
DOE Project Name	Sodium Bearing Waste Treatment (SBWT)
Managing Office Code	EM
Site Code	INL
Capital Program	Sodium Bearing Waste Treatment (SBWT)
Project Status	Active
Project Start Date	12/13/2004
ype 1	1 - Facility Construction - Facility Construction
ype 2	2 - Non-Nuclear - Non-Nuclear
ity, State	
Project Start at CD2	12/29/2006
Project Description Short	Project Description Short:
	This project supports the equipment procurement, construction, construction management, quality assurance, and project management for the Sodium Bearing Waste Treatment Project. The present inventory of approximately 900,000 gallons of sodium bearing waste is stored in three 300,000 gallon, underground tanks in the Tank Farm Facility. This waste will be treated and stored onsite on an interim basis, pending final decisions
	regarding ultimate disposal.
ast Update	11/3/2010
Jpdated by	Carole Mahady

### **VIII. Schedule**

The reports in Schedule Folder are configured to provide information on a currently selected Project in PARS II. If a Project is not selected then there will be no data available for the Schedule Reports. The source of the data in the schedule reports is the monthly CPP Data Upload.

The following reports are contained in the Schedule Folder:

- 1. ANOVA Analysis
- 2. Activity Comparison
- 3. Activity Critical Path and Float Analysis
- 4. Activity Detail Report
- 5. Activity Metrics
- 6. Activity Relationship Type Analysis
- 7. Activity Shadowing
- 8. Activity Type Analysis
- 9. Baseline to Current by Count
- 10. Critical Activities
- 11. Cumulative Activity Start and Finish Count
- 12. Cumulative Milestone Metrics
- 13. Elapse Time Index (ETi) Analysis
- 14. Milestones Completed
- 15. Schedule Slip Report

An explanation of these reports, their default configurations and a report image are shown in the tables below.

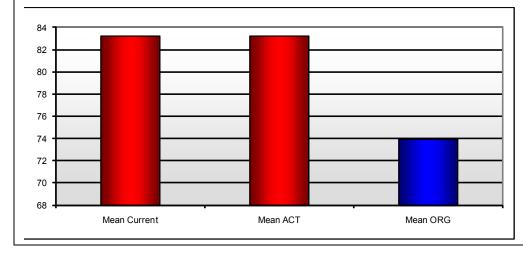
## Table 258: Report Information – ANOVA Analysis

	General Information					
Report Title	ANOVA Analysis					
Report Subtitle	N/A					
(If Applicable)						
Report Control	RPT1002056					
Number						
Report	Schedule					
Category						
Dekker Default	Shared Reports/Schedule					
Folder Path						
Customer	N/A					
Folder Path (If						
Different)						
Brief		sed to help determine when schedules should be re-baselined. Three				
Description		a schedule. They are the Actual Duration, the Current Original Duration				
	deterministic probability calculation.	VA compares the three averages of these durations and makes a				
Reading		a ANOVA. The mean of each duration value is used to define a time				
Report		ean value for the Original Duration in the baseline is used to measure				
Report	against the mean of LRE Original Duration					
	ETi = ORGDUR/LREDUR or ORG					
	Risk Duration Can Be ORGDUR/S					
		sulting from variances in duration caused by the "Accordion Effect".				
		nical Information				
Data Query/Que		Filter(s)				
Schedule Data By	Activity – The data elements in this	The Current Project that is selected in PARS II.				
data source are fi	om the Contractor's upload of the	The data reflects the current selected CPP Data As Of Date.				
Scheduling inform	nation.	Selects only activities, excluding milestones and summary tasks.				
	ormation includes the activity names,					
-	actual duration and baseline original					
duration.						

### Table 259: Report Image 1 of 2

Report Date: 11/29/2010 12:02:45 PM Project Name: 000387 Status Date: 9/30/2010 Form: ACT020ANV

				ANOVA Analysis			
Current Origina	I Duration	Current Actual	Duration	Baseline Origin	al Duration		
Mean	83.23149171	Mean	83.23149171	Mean	73.94364641		
Standard Error	2.556632018	Standard Error	2.556632018	Standard Error	2.175590949		
Median	31	Median	31	Median	28		
Mode	1	Mode	1	Mode	1		
Standard Deviation	108.7695949	Standard Deviation	108.7695949	Standard Deviation	92.55854751		
Sample Variance	11830.82477	Sample Variance	11830.82477	Sample Variance	8567.084716		
Kurtosis	4.947909196	Kurtosis	4.947909196	Kurtosis	4.799538679		
Skewness	1.842896539	Skewness	1.842896539	Skewness	1.595961329		
Range	938	Range	938	Range	938		
Minimum	1	Minimum	1	Minimum	1		
Maximum	939	Maximum	939	Maximum	939		
Sum	150649	Sum	150649	Sum	133838		
Count	1810	Count	1810	Count	1810		



 Mean Current
 Mean ACT
 Mean ORG

 83.23149171
 83.231492
 73.9436464

	All Duration	
FTi1	Original	- 0.88840948
L 11 1	Current	0.00040940
FTi2	Original	0.88840948
	Actual	- 0.00040940

### Table 260: Report Image 2 of 2

Report Date: 11/29/2010 12:02:44 PM Project Name: 000387 Status Date: 9/30/2010 Form: ACT020ANV

# 

# Anova: Single Factor

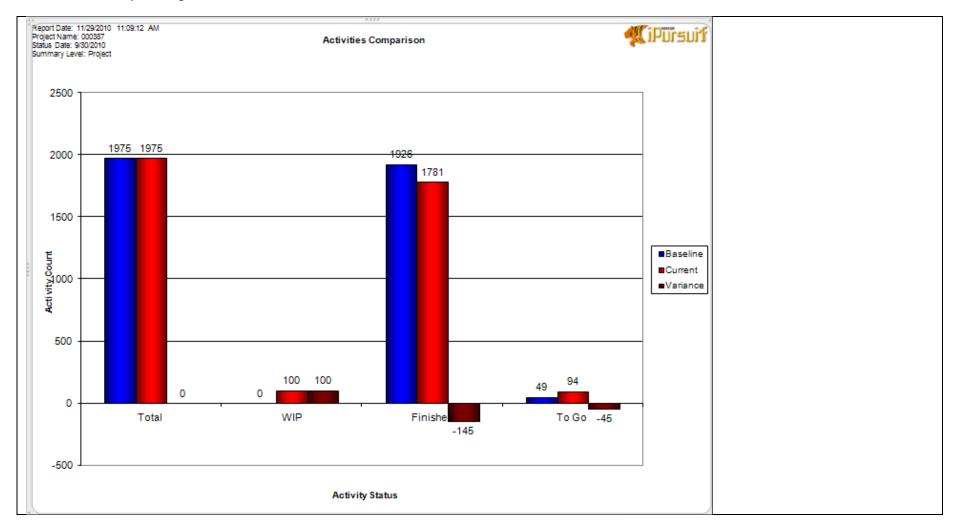
SUMMARY								
Groups	Count	Sum	Average	Variance				
Current Original Duration	1810	150649	83.23149171	11830.82477				
Current Actual Duration	1810	150649	83.23149171	11830.82477				
Baseline Original Duration	1810	133838	73.94364641	8567.084716				

ANOVA Confidence Factor of .05									
Source of Variation	SS	df	MS	F	P-value	F crit			
Between Groups	104091.9783	2	52045.98914	4.844681959	0.00790419	2.997386542			
Within Groups	58301780.26	5427	10742.91142						
Total	58405872.24	5429							

# Table 261: Report Information – Activity Comparison

	Gene	eral Information
Report Title	Activity Comparison	
Report Subtitle	N/A	
(If Applicable)		
Report Control	RPT1002049	
Number		
Report	Schedule	
Category		
Dekker Default	Shared Reports/Schedule	
Folder Path	5.1/A	
Customer	N/A	
Folder Path (If		
Different) Brief	Activity comparisons are made to review	total counts work in progress, finished and to go. Activity counts are
Description		total counts, work in progress, finished and to go. Activity counts are ne progress against the original plan. Deviations are expressed in terms
Description		eline and the current plan are scanned to determine counts in each
		should be active, how many activities should be finished and how many
	activities are remaining versus actual co	•
Reading	<u> </u>	and is presented in histogram format. The baseline is represented first
Report		tion will show up as a variance for a given category. The implication for a
	category will be a behind or an ahead of	schedule condition. Under ideal circumstances, there should be no
		ogress activities are greater than expected and to-go activities are also
		a "crash" condition. Activities are being statused out of sequence to
	keep project end dates from slipping.	
		nical Information
Data Query/Que		Filter(s)
	y Activity – The data elements in this	The Current Project that is selected in PARS II.
	rom the Contractor's upload of the	The data reflects the current selected CPP Data As Of Date.
	nation. The Schedule information	Selects activities, milestones and summary tasks. Excludes interim
	ity names, original duration, actual	milestones.
duration and base	eline original duration.	

#### Table 262: Report Image



### Table 263: Report Image

Report Date: 11/29/2010 11:09:12 AM Project Name: 000387 Status Date: 9/30/2010 Form: ACT003ACP



Activity Comparison

	Baseline	Current	Variance
Total	1975	1975	
WIP		100	100
Finished	1926	1781	-145
To Go	49	94	-45

	Gen	eral Information					
Report Title	Activity Criticality and Float Analys						
Report Subtitle (If Applicable)	N/A						
Report Control Number	RPT1002238						
Report Category	Schedule						
Dekker Default Folder Path	Shared Reports/Schedule						
Customer Folder Path (If Different)	N/A	N/A					
Brief Description	activities that consume float to a point th highlights changes. Activities are review reporting periods. When float increases	in a critical path schedule can represent major scheduling issues. Also, ey become critical can also have implications. This analysis technique ed for float consumption, or changes in criticality designation between or decreases beyond threshold tolerances the activity's color condition ne change is noted. Comparisons are made form the current to the					
Reading Report	report is read from left to right with statu	r section allows float tolerance bands to be defined. The body of the s to the far right side. The report sorts the status condition of red to the e reported last. Changes in criticality or loss of float can indicate a					
	Tech	nical Information					
Data Query/Que		Filter(s)					
data source are fi Scheduling inform includes the activ	y Activity – The data elements in this rom the Contractor's upload of the nation. The Schedule information ity names, original duration, actual eline original duration.	The Current Project that is selected in PARS II. Elapsed Time Percent is less than 100. Comparisons are made between current and previous status periods (CPP periods).					

# Table 264: Report Information – Activity Criticality and Float Analysis

# Table 265: Report Image

Report Date: 4/26/2011 Project Name: 000387 Status Date: 3/20/2011 Form: ACT002ACF	4:34:29 PM									•	🐺 i Pui	rsuit
					Activity Criticality and F	loat Analysis					-	
Th	reshold		Indicato	1			Comment					
STATUS	7. Ch	ange	STATUS	ARROW								
Green	=	0	Better	<b>A</b>								
Yellow	±<	20	No Change	-								
Red	±≤	20	Worse	•								
						2/2	0/2011				Curre	ent
Activity	Code	Descrip				Floa			Change		Float	Critical
IWSC1			Schedule Contingency			2		•	-28	-100.00%	0	Critical
WC1162B			ield Panels and Plugs		uipmt	8		•	-88	-100.00%	0	Critical
WMPT520			Pre-N2 Test Prep & Pr			14		V	-148	-100.00%	0	Critical
WMILE130			e Construction System	Turnover to	Testing - System 23	19		V	-190	-100.00%	0	Critical
WMPT515			Test Procedures			639		V	-6390	-99.98%	1	
WC1062D			Storage Bldg Architect	tural Finishe	S	630		V	-6294	-99.84%	10	
IWC1030B			cal Bldg Coatings			637		V	-6355	-99.69%	20	
IWC1030C			Bldg Coatings			635		V	-6330	-99.69%	20	
			uthority Start-up Pack	ages FY-11		895			-8920	-99.59%	37	
	1006-PAF	Training	Support			629		•	-438	-99.55%	2	
IW8TUT52 IWMPT550	1006-PAF	Oystem 1	Valkdown	<b>D</b> .		19		•	-6261 -197	-99.52% -99.49%	30	
WMP1550			Prepare/Approve Test Develop Component/S			15			-197	-99.34%		
IWT70255			Develop Componentra Tield Use (LFU) Validati			25		÷	-251	-99.21%	2	
IWT70255 IWT70260			Procedures	on for TPRs	LADS			÷	-251	-98,90%	4	
IWC8025			nstruction Managemer	st Suppt		89		÷	-886	-98.88%	10	
IWMPTT650			end B Incorp 10-168	k ouppt		03		÷	-75	-98.68%	1	
JALOSOZ			velop / Revise Procedu	7		Ť	-72	-98.63%				
IAL400			VORR Support	13		Ť	-137	-98.56%	2			
IWMILE166			e IWTU Site Acceptanc	19		÷	-192	-98.46%	3			
IW8TUT64			ining-SEs, Ops & Main		<i>,</i>	10		Ť	-103	-98.10%	2	
IWTS050			Start-up Mgmt and Teo		oort	84			-825	-97.98%	17	
W8TUT38			nulator Training/Drills			8			-83	-97.65%	2	
WDAU080			uthority Closeout Pack	ages		122	8		-1197	-97.48%	31	
IWE12476			ermit Maint, & DEQ Dia			121	2		-1181	-97.44%	31	

# Table 266: Report Information – Activity Detail Report

	Gen	eral Information				
<b>Report Title</b>	Activity Detail Report					
Report Subtitle	N/A					
(If Applicable)						
Report Control	RPT1002051					
Number						
Report	Schedule					
Category						
Dekker Default	Shared Reports/Schedule					
Folder Path						
Customer	N/A					
Folder Path (If						
Different)						
Brief	· · · · · · · · · · · · · · · · · · ·	e remaining project schedule of activities and milestones less than 50%				
Description	complete.					
Reading		es and their description are listed first and then all the associated				
Report		The report lists the Original, Remaining and Actual Durations, Elapsed				
		Aethod and the EV Percent along with the forward and backward pass				
	dates. Blank fields in the report (i.e. % C					
		nical Information				
Data Query/Que		Filter(s)				
	y Activity – The data elements in this	The Current Project that is selected in PARS II.				
	rom the Contractor's upload of the	The data reflects the current selected CPP Data As Of Date.				
	nation. The Schedule information	Selects activities, milestones and summary tasks. Excludes interim				
	ity names, original duration, actual	milestones.				
duration and base	eline original duration.	Elapsed Time Percent Complete is less than 50%.				

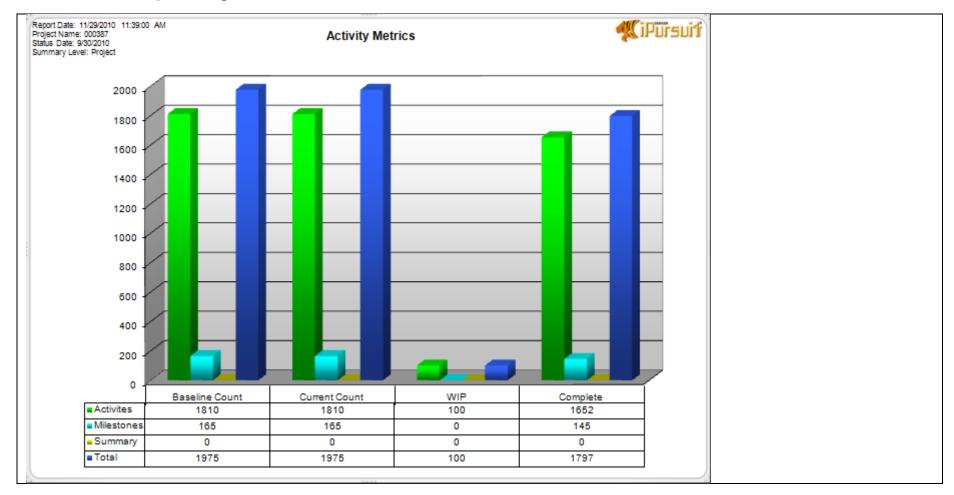
# Table 267: Report Image

roject Name: 000387 Status Date: 9/30/2010 form: ACT0010ADR											(iPursuiť
					Activity	Detail	Report				
	Threshold							Comment			
Status		ays						Comment			
Green	=	- <b>,</b> -									
Yellow	± <	5									
Red	±≥	5									
Activity Name			Cal	Original	Remaining	Actual	Variance	ET EV Percent STR CON	ES Date	LS Date	Total Critical
Description	Activity Code SBW C DEKK	Activity Type	Num	Duration 182	Duration 182	Duration	Duration	Percent EV Method FIN CON Start No Earlier Than	EF Date	LF Date 5/2/12	Float Mandatory 579
NOPM130 NTU - Fac. Bin 3 Maintenance FY1		Activity	1	182	182	182		Start No Earlier Thar Percent Complete None	10/1/10 3/31/11	5/2/12 10/30/12	579
W8EP190	SBW_C_DEKK	Activity	1	120	28	120		35.00% 35.00% Actual Start	3/22/10	3/22/10	89
re-Incident Fire Plan & Fire Haz An		Activity		120	20	120		Percent Complete None	11/9/10	3/22/10	00
										0.20.11	
W8R1250	SBW_C_DEKK	Milestone	1					None	5/19/11	5/19/11	
NTU Ops - Declare Ready for Cont	ractor ORR							Percent Complete None	5/19/11	5/19/11	
W8TUT44	SBW_C_DEKK	Activity	1	105	72	105		1.00% 1.00% Actual Start	12/1/09	12/1/09	264
quipment Checkout		Activity		100	12	100		Percent Complete None	1/19/11	2/8/12	207
ageneric onconout								r crocht complete none	1/10/11	210/12	
WE12476	SBW_C_DEKK	Activity	1	198	198	198		None	10/1/10	6/17/14	1355
WI Air Permit Maint. & DEQ Dialogu	e FY 11							Percent Complete None	4/16/11	12/31/14	
W000070		A 11 11		400	100	100		N	10/1/10	0/17/14	1055
WPRO070	SBW_C_DEKK	Activity	1	198	198	198		None	10/1/10	6/17/14	1355
Procurement Line Item Packages - F	¥ 11							Percent Complete None	4/16/11	12/31/14	
WC1060C	SBW_C_DEKK	Activity	1	134	53	134		7.20% 7.20% Actual Start	1/22/10	1/22/10	109
roduct Storage Bldg Steel Erection								Percent Complete None	12/16/10	5/25/11	
WC1062B	SBW_C_DEKK	Activity	1	157	17	157		6.70% 6.70% Actual Start	12/7/09	12/7/09	145
rocess Bldg Architectural Finishes								Percent Complete None	10/25/10	5/25/11	
NOPS440	SBW C DEKK	Activity	1	91	91	91		None	5/15/11	6/25/11	41
site Acceptance Test (SAT)/MSA/C		loung				0.		Percent Complete None	8/13/11	9/23/11	
								·			
WMILE130	SBW_C_DEKK	Milestone	1					None	3/4/11	8/7/11	154
Complete IWTU Construction Turnov	er for Startup							Percent Complete None	3/4/11	8/7/11	
M/DC196		Activity	1	E0	E0	50		Nana	10/1/10	7/1/11	107
WDC186 Process Engineering Construction S	SBW_C_DEKK	Activity	1	59	59	59		None Percent Complete None	10/1/10 12/24/10	7/1/11 9/23/11	187
Tocess Engineering Construction e	upportETTT							reiteni Complete None	12/24/10	5/23/11	
WMPTT650	SBW_C_DEKK	Activity	1	119	119	119		Start No Earlier Thar	10/1/10	4/7/11	127
8.05 Trend B Incorp 10-168		-						Percent Complete None	3/25/11	9/23/11	
								-			
WC1152K	SBW_C_DEKK	Activity	1	147	76	147		21.40% 21.40% Actual Start	3/18/10	3/18/10	86
rocess Bldg Instrumentation Installa	ation							Percent Complete None	1/25/11	5/25/11	
WQUA070	SBW_C_DEKK	Activity	1	198	198	198		None	10/1/10	6/17/14	1355
		Activity		100	100	130		NONG	10/1/10		1000

# Table 268: Report Information – Activity Metrics

	Gen	eral Information				
<b>Report Title</b>	Activity Metrics					
Report Subtitle	N/A					
(If Applicable)						
Report Control	RPT1002052					
Number	<b>•</b> • • •					
Report	Schedule					
Category						
Dekker Default	Shared Reports/Schedule					
Folder Path Customer	N/A					
Folder Path (If	N/A					
Different)						
Brief	The Activity Metrics report provides a sy	nopsis on each activity type and its status. The types can include				
Description		l count. Each count is categorized into baseline, current, work-in-				
-	progress and completed.					
Reading		read from left to right. Fluctuations in count or in condition can indicate a				
Report		The implication for a category will be a behind or an ahead of schedule				
		ere should be no variance in either category. If work-in-progress				
		to-go activities are also greater than expected, the schedule is in a crash				
	÷	ut of sequence to keep project end dates from slipping.				
		nical Information				
Data Query/Que		Filter(s)				
	y Activity – The data elements in this	The Current Project that is selected in PARS II.				
	rom the Contractor's upload of the nation. The Schedule information	The data reflects the current selected CPP Data As Of Date.				
•	ity names, original duration, actual	Selects activities, milestones and summary tasks. Excludes interim milestones.				
	eline original duration.	Elapsed Time Percent Complete is less than 50%.				
		Elapseu Time Percent Complete is less than 50%.				

### Table 269: Report Image



### Table 270: Report Image

Report Date: 11/29/2010 11:38:59 AM Project Name: 000387 Status Date: 9/30/2010 Form: ACT012ACM



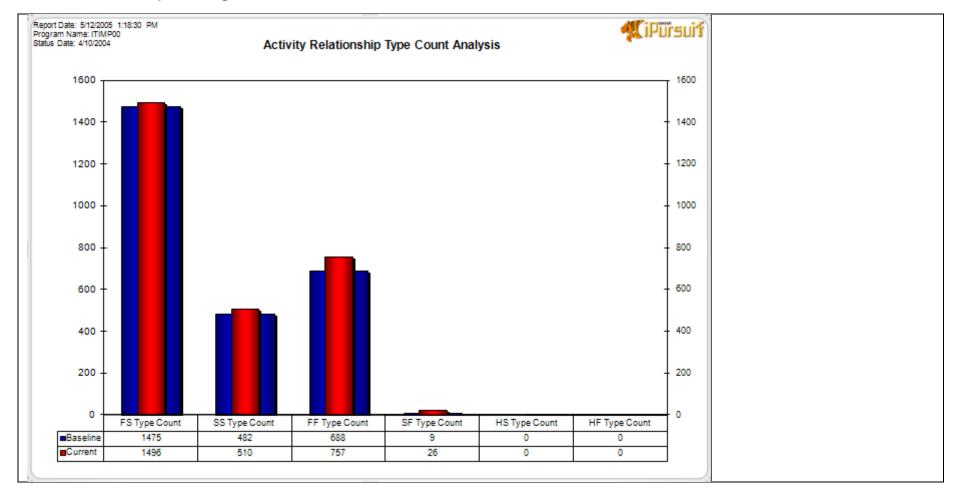
# **Activity Metrics**

		<b>Baseline Count</b>	<b>Current Count</b>	WIP	Complete
Activit	tes	1810	1810	100	1652
Milest	ones	165	165		145
Summ	nary				
Total		1975	1975	100	1797

	General Information							
Report Title	Activity Relationship Type Analysis							
Report Subtitle	N/A							
(If Applicable)								
Report Control	RPT1002053							
Number								
Report	Schedule							
Category								
Dekker Default	Shared Reports/Schedule							
Folder Path	N1/A							
Customer	N/A							
Folder Path (If								
Different) Brief	This report analyzes the count of relationship types in the schedule. It does the comparison between the baseline							
Description	and the current project.	ising types in the schedule. It does the companson between the baseline						
Description								
Reading	This report generates a histogram for ea	ch of the relationship types – Finish to Start (FS), Start to Start (SS),						
Report		, Hammock Start (HS), and Hammock Finish (HF), comparing the count						
		ignificant shifts from one relationship type to another could be an						
	indicator of significant project schedule of	hanges or replanning activities.						
		nical Information						
Data Query/Que		Filter(s)						
	hip - The data elements in this data	The Current Project that is selected in PARS II.						
	he Contractor's upload of the Scheduling	The data reflects the current selected CPP Data As Of Date.						
	Schedule information includes the							
2	ip counts for SS, FS, FF, SF, HS and HF							
in both the baseline and LRE projects.								

# Table 271: Report Information – Activity Relationship Type Analysis

### Table 272: Report Image 1 of 2



### Table 273: Report Image 2 of 2

Report Date: 11/29/2010 11:45:43 AM Project Name: 000387 Status Date: 9/30/2010 Form: ARL001ART



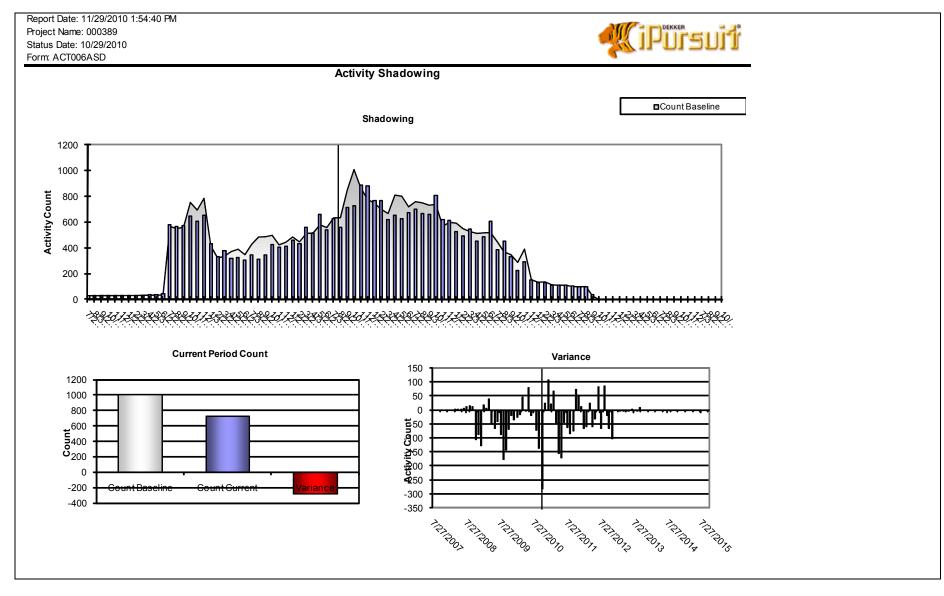
# Activity Relationship Type Analysis

	FS Type Count	SS Type Count	FF Type Count	SF Type Count	HS Type Count	HF Type Count
Baseline	1475	482	688	9		
Current	1496	510	757	26		

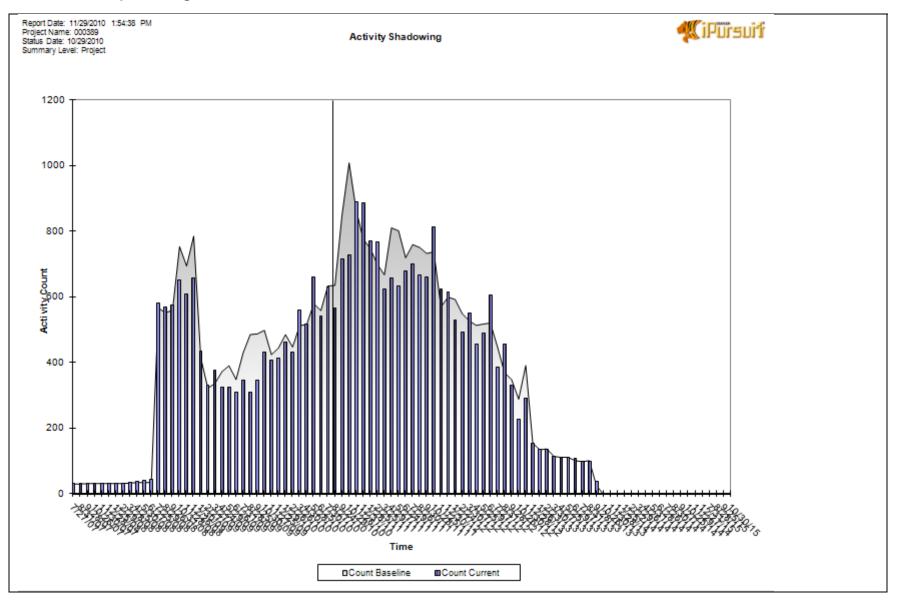
# Table 274: Report Information – Activity Shadowing

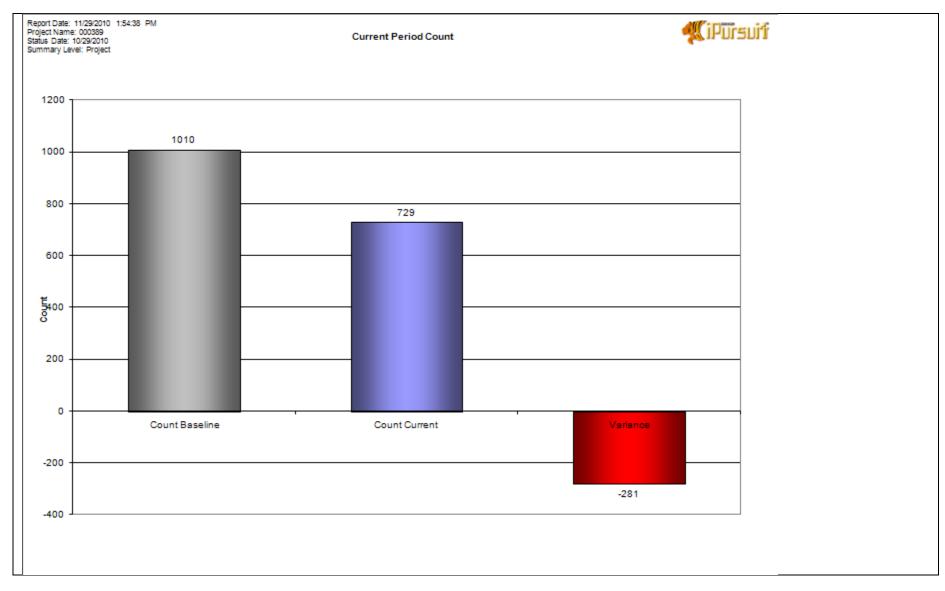
	Gene	eral Information					
Report Title	Activity Shadowing	Activity Shadowing					
Report Subtitle	N/A	I/A					
(If Applicable)							
Report Control	RPT1002054						
Number							
Report	Schedule						
Category							
Dekker Default	Shared Reports/Schedule						
Folder Path							
Customer	N/A						
Folder Path (If							
Different)	Activity Chadaving is used to serve at the	a becaling accust of activities in each reporting revised arginst the aurorat					
Brief Description		he baseline count of activities in each reporting period against the current					
Description		Inges within a schedule at any level of the activity ledger, organization, Ile is rendered as an area chart. Each activity that is in progress,					
		entally during each period it is active. The incremental count is also					
		the same incremental time series. The current project is depicted as a					
		utside the boundaries of the area graph, then there is a schedule slip. If					
	0	here are dynamic activity changes within the schedule that might need					
	attention.	, , , , , , , , , , , , , , , , , , , ,					
Reading	Match the area chart to the histograms. I	f the histograms traverse beyond the start or finish of the area chart,					
Report		stack over the area chart, then there are more active activities in that					
	period than planned.						
	Techr	nical Information					
Data Query/Que		Filter(s)					
	Distribution by Activity - The data	The Current Project that is selected in PARS II.					
	ata source are from the Contractor's	The data reflects the current selected CPP Data As Of Date.					
	eduling information. The Scheduling						
	les the project name, baseline WIP						
counts, LRE WIP counts and period finish.							

#### Table 275: Report Image 1 of 5



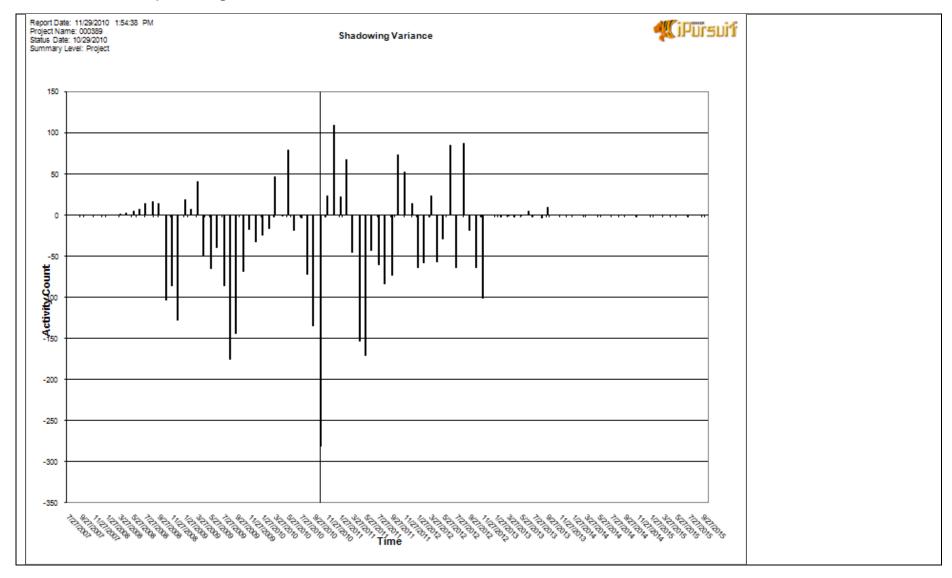
### Table 276: Report Image 2 of 5





### Table 277: Report Image 3 of 5

### Table 278: Report Image 4 of 5



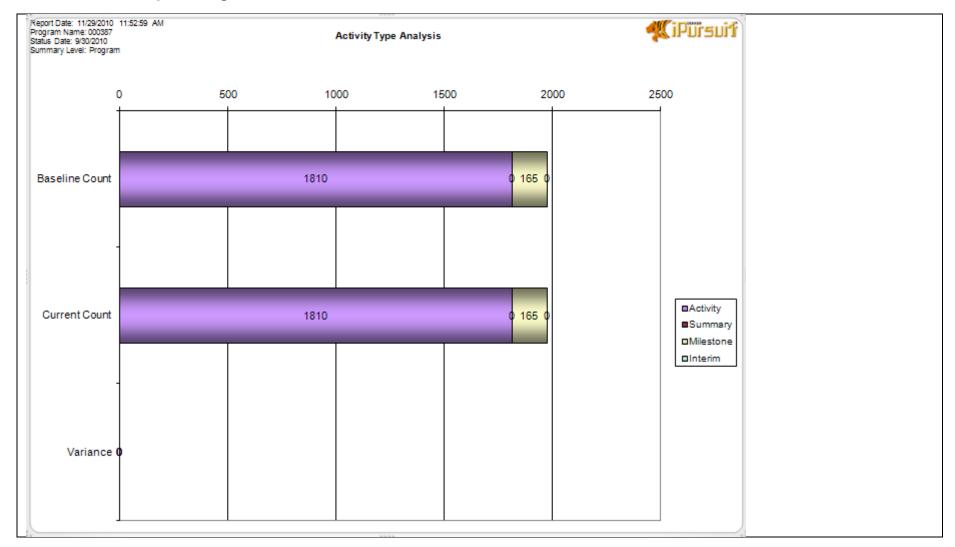
# Table 279: Report Image 5 of 5

Report Date: 11/29/2010 Project Name: 000389 Status Date: 10/29/2010 Form: ACT006ASD																																			
Type Count Baseline Count Current Variance	7/27/2007 8 32 32 0	/31/2007 9 32 32 0	128/2007 10 33 33 0	12612007 111 33 33 0	12012007 12 33 33 0	28/2007 33 33 0	1/25/2008 33 33 0	2/29/2008 33 33 0	3/28/2008 35 36 1	4/25/2008 36 39 3	i 3	37	12008 81 568 582 14	29/2008 9 553 570 17	1/26/2008 1 562 576 14	0/ <b>61/2</b> 008 755 652 -103	<b>11/28/2008</b> 696 611 -85	<b>12/26/2008</b> 787 660 -127	1/30/2009 416 435 19	21271/2009 324 332 8	<b>3)27/2009</b> 338 379 41	<b>4/24/2009</b> 374 325 -49	392 327	35 31	0 43 1 34	16 3	87 12	512009 11 489 346 -143	018012009 500 432 -68	<b>11/27/2009</b> 426 409 -17	12/25/2009 446 414 -32	<b>11/291/2010</b> 487 463 -24	2/26/2010 3 449 433 -16	12612010 4 514 561 47	80/2010 518 517 -1
		1							1		<u> </u>								1	1							_					1			

# Table 280: Report Information – Activity Type Analysis

General Information						
<b>Report Title</b>	Activity Type Analysis					
Report Subtitle (If Applicable)	N/A					
Report Control Number	RPT1002402					
Report Category	Schedule					
Dekker Default Folder Path	Shared Reports/Schedule					
Customer Folder Path (If Different)	N/A					
Brief Description	This report provides a quick comparison view between the baseline and current project count of activity types.					
Reading Report	There is a numeric value indicating the r indicates either that baseline activities ha new activities added that have not been					
		nical Information				
Data Query/Que		Filter(s)				
	y Activity – The data elements in this	The Current Project that is selected in PARS II.				
data source are from the Contractor's upload of the Scheduling information. The Schedule information includes the activity names, original duration, actual duration and baseline original duration.		The data reflects the current selected CPP Data As Of Date.				

### Table 281: Report Image 1 of 2



### Table 282: Report Image 2 of 2

Report Date: 11/29/2010 11:52:59 AM Program Name: 000387 Status Date: 9/30/2010 Form: ACT004ATA



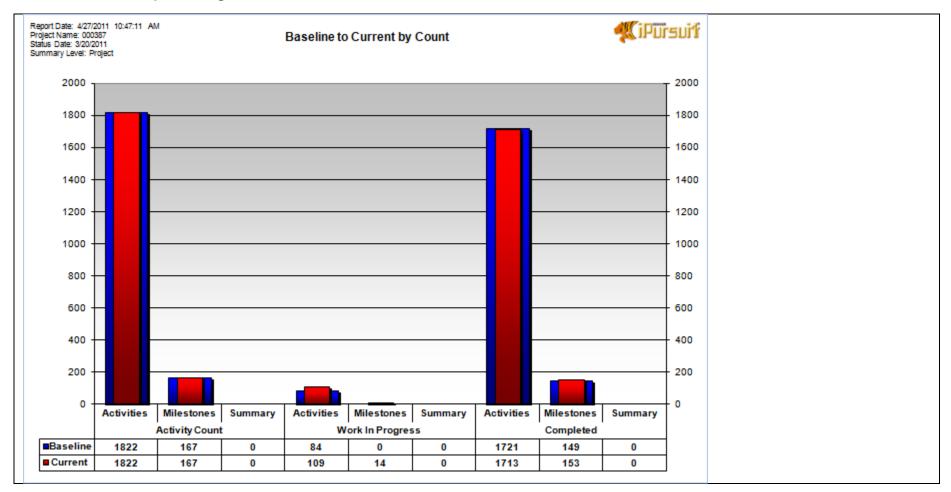
# Activity Type Analysis

	<b>Baseline Count</b>	<b>Current Count</b>	Variance
Activity	1810	1810	0
Summary	0	0	0
Milestone	165	165	0
Interim	0	0	0

# Table 283: Report Information - Baseline to Current By Count

	Gene	eral Information					
<b>Report Title</b>	Baseline to Current By Count	Baseline to Current By Count					
Report Subtitle (If Applicable)	N/A	1/A					
Report Control Number	RPT1002057	RPT1002057					
Report Category	Schedule						
Dekker Default Folder Path	Shared Reports/Schedule						
Customer Folder Path (If Different)	N/A						
Brief Description	The histogram compares the various types of counts between the baseline and current project for total activities and those in progress and completed.						
Reading Report	This histogram is divided into three sections – Activity Count, Work In Progress and Completed. It compares the baseline to current for Activities, Milestones and Summary. Both a graphical representation and numeric values are provided. Chart provides a quick view of how project team is tracking against project schedule. Lower number of completed activities in current schedule indicates the project is behind baseline schedule. Large number of WIP activities indicates possible schedule crashing.						
	Techı	nical Information					
Data Query/Que		Filter(s)					
data source are fi Scheduling inform includes the activ	y Activity – The data elements in this rom the Contractor's upload of the nation. The Schedule information ity names, original duration, actual eline original duration.	The Current Project that is selected in PARS II. The data reflects the current selected CPP Data As Of Date.					

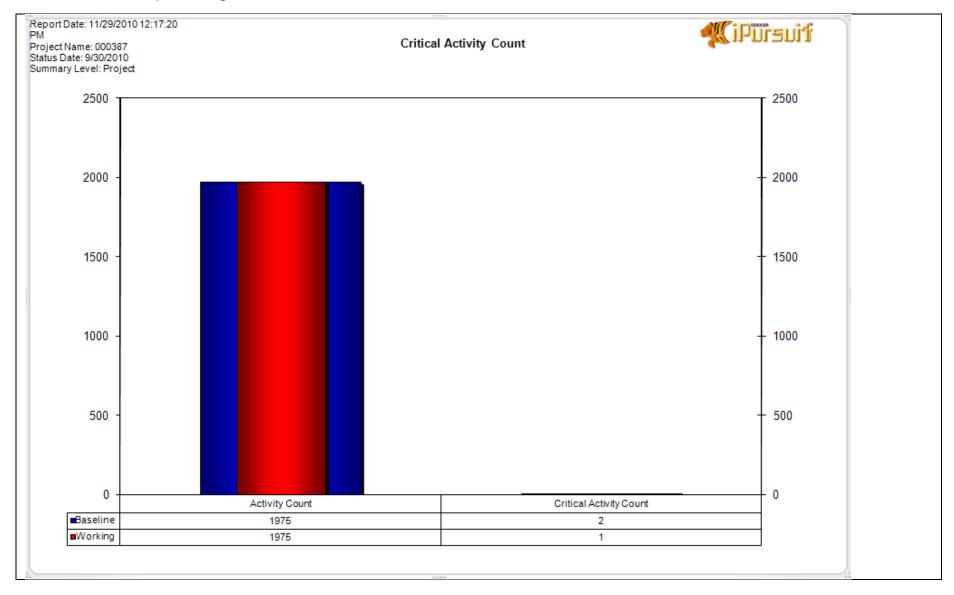
#### Table 284: Report Image



# Table 285: Report Information – Critical Activity

	Gen	eral Information					
Report Title	Critical Activity	Critical Activity					
Report Subtitle	N/A	I/A					
(If Applicable)							
Report Control Number	RPT1002058						
Report	Schedule						
Category							
Dekker Default Folder Path	Shared Reports/Schedule						
Customer	N/A						
Folder Path (If							
Different)							
Brief Description	Critical versus standard activities are compared between the working and baseline schedules.						
Reading Report	The histogram compares baseline and v	between current schedule and baseline for critical vs. standard activities. vorking project schedules to determine critical activity counts. Increased As time progresses, the critical activity count should diminish.					
	Tech	nical Information					
Data Query/Que	ries	Filter(s)					
data source are fi	Activity – The data elements in this om the Contractor's upload of the nation. The Schedule information	The Current Project that is selected in PARS II. The data reflects the current selected CPP Data As Of Date.					
	ity names, original duration, actual eline original duration.						

### Table 286: Report Image 1 of 2



### Table 287: Report Image 2 of 2

Report Date: 11/29/2010 12:17:20 PM Project Name: 000387 Status Date: 9/30/2010 Form: ACT010CAC



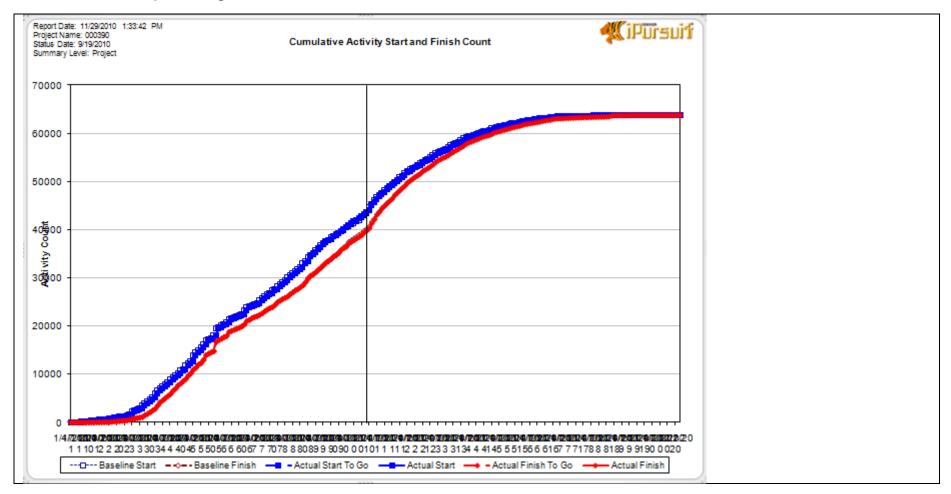
**Critical Activity** 

	Activity Count	<b>Critical Activity Count</b>
Baseline	1975	2
Working	1975	1
Variance	0	-1

Table 288: Report Information – Cumulative Activit	ty Start and Finish Count
--	---------------------------

	Gene	ral Information					
<b>Report Title</b>	Cumulative Activity Start and Finish	Cumulative Activity Start and Finish Count					
Report Subtitle	N/A						
(If Applicable)							
Report Control	RPT1002060						
Number							
Report	Schedule						
Category							
Dekker Default	Shared Reports/Schedule						
Folder Path	N1/A						
Customer	N/A						
Folder Path (If							
Different) Brief	This report seven are the baseling to the working askedule sevents for activity start and finishes. The superbound						
Description	This report compares the baseline to the working schedule counts for activity start and finishes. The graph can show the schedule stacking or slippages on either date. Start and finish cumulative counts are portrayed between						
Description	the baseline and working project.	on enner date. Start and mish cumulative counts are portrayed between					
Reading		actual counts. Shifts along either line will indicate schedule anomalies.					
Report	Fluctuations can be indicative of dynamic	•					
		ical Information					
Data Query/Que		Filter(s)					
		The Current Project selected in PARS II.					
		The data reflects the current selected CPP Data As Of Date.					
	neduling information. The Scheduling						
	des LRE start and finish date count,						
baseline activity s	start and finish count for the project.						

#### Table 289: Report Image



# Table 290: Report Information – Cumulative Milestone Metrics

	Gen	eral Information					
Report Title	Cumulative Milestone Metrics	Cumulative Milestone Metrics					
Report Subtitle (If Applicable)	N/A						
Report Control Number	RPT1002059						
Report Category	Schedule						
Dekker Default Folder Path	Shared Reports/Schedule	Shared Reports/Schedule					
Customer Folder Path (If Different)	N/A						
Brief Description	This report provides a quick comparison view between the baseline and Latest Revised Estimate (LRE, also known as "current") milestone count.						
Reading Report	The Y axis shows milestone counts, while the X axis displays each period that is included in the baseline and LRE schedules. Any deviation from the baseline could be the result of changing deliverables.						
	Techı	nical Information					
Data Query/Que	ries	Filter(s)					
elements in this d upload of the Sch information includ	Distribution by Activity - The data lata source are from the Contractor's eduling information. The Scheduling les the project name, period finish date, nts for LRE and baseline projects.	The Current Project selected in PARS II. The data reflects the current selected CPP Data As Of Date.					

### Table 291: Report Image

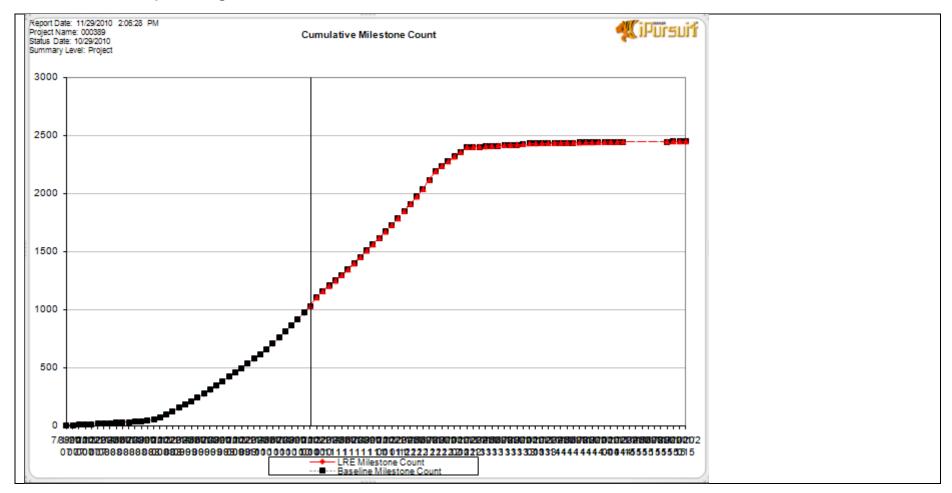


Table 292: Report Information	- Elapse Time	Index (ETi) Analysis
-------------------------------	---------------	----------------------

	General Information						
Report Title	Elapse Time Index (ETi) Analysis	Elapse Time Index (ETi) Analysis					
Report Subtitle (If Applicable)	N/A						
Report Control Number	RPT1002061						
Report Category	Schedule						
Dekker Default Folder Path	Shard Reports/Schedule						
Customer Folder Path (If Different)	N/A						
Brief Description	This report shows tendencies for activity durations to sway in accordance with performance. The measurement is a comparative ratio between the actual duration in the current schedule versus the original duration from the baseline. The Actual Duration is the number of working days between the activity early start and the activity early finish date. The comparison of the Actual Duration to the Original Duration provides the basis for establishing the Elapsed Time Index.						
Reading Report	The report provides a green, yellow, and red status on those activities with fluctuations in duration. Red activities are reported first so that the report focuses attention on those activities with the largest changes in duration. Tolerance bands can be changed from within the report.						
		nical Information					
Data Query/Que		Filter(s)					
data source are fi Scheduling inform	y Activity – The data elements in this rom the Contractor's upload of the nation. The Schedule information	The Current Project that is selected in PARS II.The data reflects the current selected CPP Data As Of Date.The Elapsed Time Percent is less than 100.					
	ity names, original duration, actual eline original duration.	Selects activities only and excludes milestones, summary activities and interim milestones.					

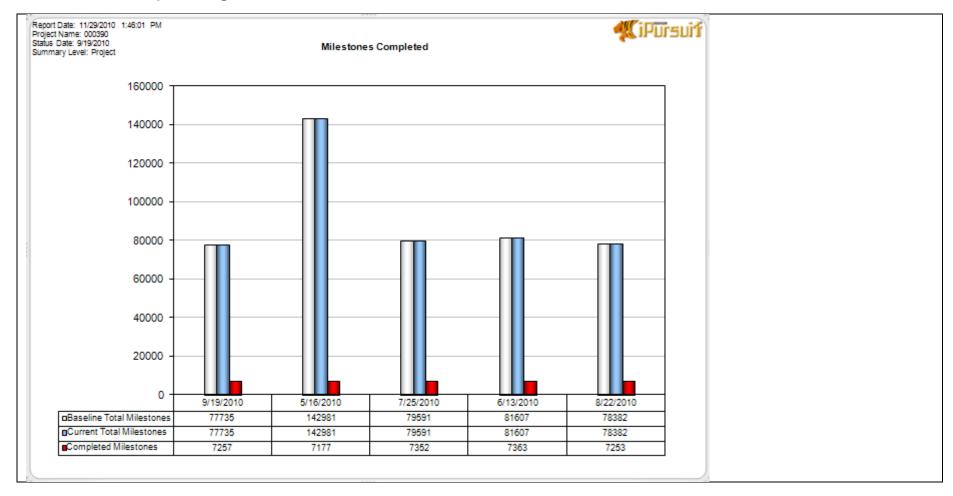
# Table 293: Report Image

Report Date: 11/29/20 Project Name: 000387 Status Date: 9/30/2010											ปารี
Form: ACT008ETI			Elapse Time	Index (ETi)	Analy	sis					
					·						
	Threshold				Co	mment					
STATUS		of									
Green	± <	2%									
Yellow	± <	5%									
Red	±≥	5%									
							Baseline			Current	
Activity Name	Code	Description			ET VAR		Duration	DUR VAR	ORG DUR	REM DUR	ACT DUR
NNW8R1222			A for Contractor ORR	16.29	107		114	107	7	7	7
NWC1136B2			e Water Sys- Stk/Mixing Box FY10	6.65	113		133	113	20	20	20
NWC1401A			eaders (Receipt)	6.10	51		61	51	10	10	10
NWC1404A			inters (Receipt)	5.10	41		51	41	10	10	10
NWC1182A		0	nover Punchlists	4.02	136		181	136	45	45	45
NWC1112H		Set V28 Sur		3.84	142		192	142	50	24	50
VWT70242Z			Resuts & Incorporated into TPRs/EARs	3.74	52	73.24%	71	52	19	19	19
NWT70260		Publish Proc		2.85	196	64.90%	302	196	106	106	106
NW8TUTB5			M Final Reviews/Incorporate Comments	2.70	63		100	63	37	37	37
NWC1030D		Offgas Bldg		2.63	188		303	188	115	36	115
NWC1Z731			g System Installation	2.12	155	52.72%	294	155	139	20	139
NW8TUTB6			Issue Maintenance PM's	2.05	43	51.19%	84	43	41	41	41
NW8R1210			A for SAT/ORR	2.02	54		107	54	53	53	53
NWF2Z470	SBW_C_D	Machining o	f HAYNES HEAD Bolts	0.01	-93	#########	1	-93	94	48	94
NWF2Z450	SBW_C_D	Machine 617	7 Bolts	0.01	-86	#########	1	-86	87	42	87
NWC1162D			s & Misc. Equipment Receipt	0.02	-233	#########	4	-233	237	35	237
NWC1Z93B			ation and Mixing Box Cost	0.02		#########	1	-46	47	6	47
NIAL400		ELab MSA/O		1.93		48.05%	231	111	120	120	120
NWC1170A			ess Instrument Racks	0.09		#########	11	-117	128	32	128
NW8TUT66			rkability Walkdowns on Maintenance PM'	0.10		-944.44%	9	-85	94	94	94
NWC1156N			le Tray Fab-Deliver	0.13		-686.67%	30	-206	236	20	236
VWC1058E			Bldg Roofing and Siding Installation	0.14		-607.69%	39	-237	276	9	276
VWC1060C			rage Bldg Steel Erection	0.15		-570.00%	20	-114	134	53	134
VWC1060D			rage Bldg Roofing and Siding Install	0.15		-561.29%	31	-174	205	83	205
WC1034B	SBW_C_D	Product Sto	rage Bldg Formwork Installation	0.15	-461	-555.42%	83	-461	544	42	544
VWC1034C			rage Bldg Concrete Installation	0.17	-451	-490.22%	92	-451	543	46	543
NWC1062D	SBW_C_D	Product Sto	rage Bldg Architectural Finishes	0.19	-171	-417.07%	41	-171	212	86	212
NWC1034A			rage Bldg Rebar-Embeds Installation	0.20	-426	-409.62%	104	-426	530	37	530
NWC1104WG			nsfer Bell & Crane Turnover-Training	0.20	-4	-400.00%	1	-4	5	5	5
NWC1156L	SBW C D	Product Sto	rage Bldg Electrical Installation	0.22	-419	-352.10%	119	-419	538	97	538

# Table 294: Report Information - Milestones Completed

	Ger	neral Information										
Report Title	Milestone Completed											
Report Subtitle	N/A											
(If Applicable)												
Report Control	RPT1002062											
Number												
Report	Schedule											
Category												
Dekker Default	Shared Reports/Schedule											
Folder Path												
Customer	N/A											
Folder Path (If												
Different)	This should be in the second of the second second											
Brief	This chart provides counts for milestone	es planned verses completed.										
Description												
Reading	This report is in histogram format and it	is read from left to right. Multiple status periods are identified indicating										
Report		e, in the current schedule and cumulative completed for each period.										
		there are numeric values under each of the histogram periods.										
	Tech	nical Information										
Data Query/Que		Filter(s)										
	Distribution by Activity - The data	The Current Project selected in PARS II.										
	ata source are from the Contractor's	The data reflects all status periods for which CPP upload has been										
upload of the Sch	eduling information. The Scheduling	completed through current selected CPP Data As Of Date.										
information includ	les status dates, baseline milestone											
counts, LRE miles	stones and milestones completed.											

### Table 295: Report Image 1 of 2



### Table 296: Report Image 2 of 2

Report Date: 11/29/2010 1:46:01 PM Project Name: 000390 Status Date: 9/19/2010 Form: ACT011MCP



# **Milestone Completed**

Status Date	Baseline Total Milestones	<b>Current Total Milestones</b>	<b>Completed Milestones</b>
9/19/2010	77735	77735	7257
5/16/2010	142981	142981	7177
7/25/2010	79591	79591	7352
6/13/2010	81607	81607	7363
8/22/2010	78382	78382	7253

# Table 297: Report Information – Schedule Slip Report

	Gen	eral Information										
Report Title	Schedule Slip Report											
Report Subtitle	N/A											
(If Applicable)												
Report Control	RPT1002063											
Number												
Report	Schedule	Schedule										
Category												
Dekker Default	Shared Reports/Schedule											
Folder Path												
	Customer N/A											
Folder Path (If Different)												
Brief	The Schedule Slip report provides a corr	parison between the number of days slipped for both start and finish										
Description	dates.	purson between the number of days supped for both start and inish										
Deeding		start data to the surrout project and a start data and indicates the provedor										
Reading Report		start date to the current project early start date and indicates the number seline early finish to the current project early finish date. This report is										
Report		s. Slip is reported in calendar days and serves only as an indication of										
	the degree of a slip, and not the actual d											
		nical Information										
Data Query/Que		Filter(s)										
	y Activity – The data elements in this	The Current Project selected in PARS II.										
	rom the Contractor's upload of the	The data reflects the current selected CPP Data As Of Date.										
0	nation. The Schedule information	The Elapsed Time Percent is less than 100.										
	ity names, original duration, actual	Selected activities, milestones, summary activities and excludes interim										
duration and base	eline original duration.	milestones.										

# Table 298: Report Image

Veport Date: 11/29/2010 12:57:17 PM         toject Name: 000387         Vistus Date: 9/30/2010         orm ACT007SSR													
-orm: ACT007SSR		Sc	hedul	e Slip Re	port								
Th	rreshold				Comment								
STATUS	Slip Days				Comment	ļ							
Green													
Yellow	<b>±</b> < 20												
Red	$\pm \geq 20$												
Red		Sli	p		Baseline				Current				
ctivity Name	Code Description	Start	1	Start Date	Finish Date	Duration	Start Date	Finish Date		REM DUR	ET %	ACT DUR	
TWFR2088	SBW_C_EFY 06 VSIP P92088	1131	1164	8/27/2007	8/27/2007	24	10/1/2010	11/3/2010	24	24	0%	24	
TWFR2080	SBW_C_CFY 06 VSIP P92080	1131	1164	8/27/2007	8/27/2007	24	10/1/2010	11/3/2010	24	24	0%	24	
NOPS443Z	SBW_C_CForms/documents development and 3D verification	0	1023	5/29/2008	5/29/2008	939	5/29/2008	3/18/2011	939	169	90.9%	939	
WDC200	SBW_C_ECWI Design In-cell Area	0	960	4/28/2008	4/28/2008	505	4/28/2008	12/14/2010	660	51	97%	660	
WDC210	SBW_C_CCWI Design Yard Area	0	938	3/24/2008	3/24/2008	449	3/24/2008	10/18/2010	610	12	99%	610	
WF2045A	SBW_C_EPGF Vessel Fabrication	0	927	3/24/2008	3/24/2008	333	3/24/2008	10/7/2010	565	5	98%	565	
WF2025A	SBW_C_CDMR Vessel Fabrication	0	927	3/24/2008	3/24/2008	283	3/24/2008	10/7/2010	606	5	96%	606	
WDC234	SBW_C_ECWI Design Remote Handling Tools	0	905	8/4/2008	8/4/2008	344	8/4/2008	1/26/2011	617	77	76%	617	
WC1136B WC1156K	SBW_C_LFire Water Systems SBW_C_LInstall Electrical/Instrumentation SRE (Outside)	-28 83	860 848	10/1/2008 8/12/2008	10/1/2008 8/12/2008	383 410	9/3/2008 11/3/2008	2/8/2011 12/8/2010	414 474	86 47	77% 38.3%	414 474	
WDC202	SBW_C_LINStan Electrical/Instrumentation SRE (Outside) SBW_C_ECWI Design Process Cell Area	42	040 749	10/13/2008	10/13/2008	410 345	11/24/2008	11/1/2010	396	22	36.3% 95%	396	
WC1032D	SBW_C_LCWIDesign Frocess Cell Alea	239	749	1/5/2009	1/5/2009	103	9/1/2009	12/14/2010	64	51	93.7%	64	
WC1030D	SBW C EOffgas Bldg Coatings	407	683	1/5/2009	1/5/2009	303	2/16/2010	11/19/2010	115	36	93.6%	115	
WF2Z380	SBW C CHaynes Pipe Engineering/Procurement	-49	681	12/1/2008	12/1/2008	96	10/13/2008	10/13/2010	402	9	93%	402	
WC1030C	SBW C EProcess Bldg Coatings	89	678	1/7/2009	1/7/2009	291	4/6/2009	11/16/2010	365	33	82.9%	365	
IWDC290	SBW_C_EAdditional Costs for ISA 84.01 Issue	-46	668	4/20/2009	4/20/2009	115	3/5/2009	2/17/2011	365	93	99%	365	
IWC1156D	SBW_C_EInstall Outside Cathodic Protection/Lighting	162	654	3/23/2009	3/23/2009	170	9/1/2009	1/6/2011	234	63	27%	234	
WC1062C	SBW_C_COffgas Bldg Architectural Finishes	208	649	3/25/2009	3/25/2009	208	10/19/2009	1/3/2011	189	60	87.6%	189	
WC1112H	SBW_C_ESet V28 Sumps/Ejectors	510	645	1/27/2009	1/27/2009	192	6/21/2010	11/3/2010	50	24	67%	50	
WC1156G	SBW_C_CMechanical Bldg Electrical Installation	-114	642	2/25/2009	2/25/2009	306	11/3/2008	11/29/2010	480	40	96.2%	480	
IW8TUT20	SBW_C_LSystem Training Development	-14	640	6/1/2009	6/1/2009	152	5/18/2009	3/3/2011	361	83	84%	361	
WF2Z390	SBW_C_EHaynes Pipe Fabrication	237	637	1/20/2009	1/20/2009	88	9/14/2009	10/19/2010	198	13	89%	198	
WC1122B	SBW_C_ESouth(East/West) Pipe Case Pipe/Racks	98	627 622	2/9/2009 3/31/2009	2/9/2009	214 197	5/18/2009 9/14/2009	10/29/2010 12/13/2010	316	14 50	82.5%	316	
WC1062A WC1156J	SBW_C_EMechanical Bldg Architectural Finishes SBW C EOffgas Bldg Electrical Installation	167 -214	622 613	3/31/2009	3/31/2009 3/9/2009	197 253	9/14/2009 8/7/2008	12/13/2010	215 482	50 31	89.1% 89%	215 482	
WC17801	SBW_C_LOIgas Blog Electrical Installation SBW_C_LOIf-Gas Blog System Installation	-214	613	3/9/2009	3/18/2009	253	7/1/2008	11/12/2010	248	22	76.8%	462 248	
IWC12801	SBW_C_LOI-Gas Blog System Installation SBW C EProduct Storage Bldg Formwork Installation	-217	608	4/2/2009	4/2/2009	200	8/28/2008	12/1/2010	544	42	93.6%	544	
IWC1062D	SBW C CProduct Storage Bldg Architectural Finishes	208	608	6/10/2009	6/10/2009	41	1/4/2010	2/8/2011	212	86	14.3%	212	
WIDD010	SBW_C_EIWTU DD&D FY13	257	607	12/17/2015	12/17/2015	250	8/30/2016	8/15/2017	250	250	0%	250	
WC1150Z	SBW C EBalance of HVAC Fab-Deliver	213	605	3/2/2009	3/2/2009	129	10/1/2009	10/28/2010	202	20	98%	202	
WC1150X	SBW_C_EMisc. Piping/Plumbing/Fittings/Flanges Fab-Delvr	147	605	3/2/2009	3/2/2009	250	7/27/2009	10/28/2010	186	20	95%	186	
WMPT500	SBW_C_ETest/SU Develop SAT Component/Sys Test Procs	-141	602	6/25/2009	6/25/2009	237	2/4/2009	2/17/2011	238	93	73%	238	
W8TUTB1Z	SBW C EPlan and Draft Maintenance Procedures	0	602	6/1/2009	6/1/2009	151	6/1/2009	1/24/2011	151	60	38%	151	

#### IX. Security

The Security Folder contains the three (3) reports with the Default configuration that provide the access rights information for Groups, Users and PARS II Project Access Rights. These reports are only accessible by PARS II System Administrator. Reports provide information on current access rights for each group and/or user to specific projects and system functionality, as well as user assignment to view and/or modify individual project information.

The following reports are contained in the WBS Folder:

- 1. Group Level Definition
- 2. Project Assignment Report
- 3. User Definition Report

An explanation of these reports, their default configurations and a report image are shown in the tables below.

# Table 299: Report Information – Group Level Definition

	Genera	al Information										
Report Title	Group Level Definition											
Report Subtitle	N/A											
(If Applicable)												
Report Control	RPT1003672											
Number												
Report	Security											
Category	Charad Daparta/Casurity											
Dekker Default	Shared Reports/Security											
Folder Path Customer	N/A											
Folder Path (If												
Different)												
Brief	PARS II allows access rights by Users and	Groups. This report list the Groups defined in PARS II and the										
Description	access rights of each Group.											
Reading	Groups are listed alphabetically with the ac	cess rights being checked off in the columns of features and										
Report	functions.											
	Technic	cal Information										
Data Query/Que		ilter(s)										
•		ilter selects the Default project where the Group Definitions are										
		ontained.										
Groups can be as	ssigned to have access rights.											

# Table 300: Report Image

Report Date: 4/14/2011 16:20 Penjent: 888989 States Date: 2/25/2011	•	PMIS													
	Group Level Definition	-													
Group ID	Group Name	Activity	Actuals	Add Attachment	Add BCP	Add Costact	Add KPP		Add Project	Baseline	Calendars	Contract	Copy Projects	Cost Data	Database Admin
AE	Acquisition Executive													×	
AOA	Alternate OECM Analyst			×	×	×	×	×	×					×	
CA	Contractor Project Analyst			×										×	
CFIP	CF Interested Party (HQ)													×	
COR	Contracting Officer Representative			×										×	
CPM	Contractor Project Manager			×										×	
DFPD	Deputy Federal Project Director			×										×	
EEFPD	EE Federal Project Director			×										×	
EEPA	EE Program Analysts (HQ)			×										×	
EEPPC	EE Program Point of Contact													×	
EMCAPPM	EM Capital Program Manager			×										×	
EMDFPD	EM Deputy FPDs			×										×	
EMFPD	EM Federal Project Directors (FPD)			×										×	
EMFPDLANL	EM Federal Project Directors (LANL)			×										×	
EMPA	EM Program Analyst (HQ)			×										×	
EMPASRS	EM Program Analyst (SBS)			×											
EMPM	EM Program Managers (HQ)			×										×	
EMPPC	EM Program Point of Contact (HQ)													×	
EMPPCINE	EM Program Point of Contact (INL - Idaho)													×	
EMPPORL	EM Program Point of Contact (RL - Richland)													×	
EMPPCSRS	EM Program Point of Contact (SRS - Savannah River)													×	
Everyone	Default Rights For All Dekker Users	×								×	×	×		×	
FEFPD	FE Federal Program Directors			×											
FPD	Federal Project Directors			×										×	
FPM	Federal Program Manager			×										×	
IP	Interested Party													×	
IPEESSUPPORT	Interested Party (PARS II Support)													8	
LMIP	LM Interested Party													8	
NACAPPM	NA Capital Program Manager			8										8	
NADFPD	NA Deputy Federal Project Directors			8											
NAFPD	NA Federal Project Directors (FPD)			8											

# Table 301: Report Information – Project Assignment Report

	Gen	eral Information										
<b>Report Title</b>	Project Assignment Report											
Report Subtitle	N/A											
(If Applicable)												
Report Control	RPT1003668											
Number												
Report	Security											
Category												
Dekker Default	Shared Reports/Security											
Folder Path												
Customer	N/A											
Folder Path (If												
Different) Brief	Individual Llaara ara aasignad aasaas ta	anagifia Projecta within DARS II. Llagra only have appears to these										
Description	Projects that they have been assigned to	specific Projects within PARS II. Users only have access to those										
Description	riojecis inat iney have been assigned it	).										
Reading Report		Project ID and then lists those Users by User ID who have access to the g with the type of Rights the User has to the Project.										
Report		y with the type of Rights the Oser has to the Project.										
		nical Information										
Data Query/Que	ries	Filter(s)										
	nt – This data source contains the data	There are no PARS II-specific filters for this report. Filters that do exist										
	ablish the access rights of Users to the	are for future planned functionality of COTS Dekker product and can be										
	II. The User ID and PARS II Project ID	ignored at this time.										
	ents that establish access. The type of											
access rights are	also contain in the data source.											

# Table 302: Report Image

Program: 0 Status Date											S	) Pinis
			P	Project Assig	gnment Report							
Project ID	Project Description	User ID	User Name	Group ID	Group Description	Department	Employee ID	Exclusive	Grant	Read	Reference	Write
000387	Sodium Bearing Waste Treatment (SBWT)	CATHFPD	Federal Program Director							×		×
000387	Sodium Bearing Waste Treatment (SBWT)	CATHSCFPD	Science Federal Project Director							×		×
000387	Sodium Bearing Waste Treatment (SBWT)	CRAUNRI	Richard Craun							×		×
000387	Sodium Bearing Waste Treatment (SBWT)	DINGMBR	Brandi Dingman							×		×
000387	Sodium Bearing Waste Treatment (SBWT)	GALLUE	Jean E Gallimore							×		×
000387	Sodium Bearing Waste Treatment (SBWT)	GENTIAG	Agnes R Gentillon							×		×,
000387	Sodium Bearing Waste Treatment (SBWT)	JARDIJA	James Jardine							×		×
000387	Sodium Bearing Waste Treatment (SBWT)	JOHNSBL	Blaine Johnson							×		×
000387	Sodium Bearing Waste Treatment (SBWT)	LOCKIKE	Keith Lockie							×		$\times$
000387	Sodium Bearing Waste Treatment (SBWT)	RICHITH	Thomas Richins							×		$\mathbf{X}$
000387	Sodium Bearing Waste Treatment (SBWT)	ROBERBE	Ben Roberts							X		×
000387	Sodium Bearing Waste Treatment (SBWT)	ROTHCUR	Curtis Roth							X		×
000387	Sodium Bearing Waste Treatment (SBWT)	WHEATCH	Chris D Wheat							×		$\mathbf{X}$
000387	Sodium Bearing Waste Treatment (SBWT)			CFIP	CF Interested Party (HQ)					×		×
000387	Sodium Bearing Waste Treatment (SBWT)			EMCAPPM	EM Capital Program Manager					X		×
000387	Sodium Bearing Waste Treatment (SBWT)			EMPA	EM Program Analyst (HQ)					×		×
000387	Sodium Bearing Waste Treatment (SBWT)			EMPM	EM Program Managers (HQ)					×		×
000387	Sodium Bearing Waste Treatment (SBWT)			EMPPC	(HQ)					X		×
000387	Sodium Bearing Waste Treatment (SBWT)			EMPPCINL	(INL - Idaho)					×		×
000387	Sodium Bearing Waste Treatment (SBWT)			IPEESSUPPORT	Support)					×		×
000387	Sodium Bearing Waste Treatment (SBWT)			LMIP	LM Interested Party					×		×
000387	Sodium Bearing Waste Treatment (SBWT)			OA	OECM Analyst					×		×
000387	Sodium Bearing Waste Treatment (SBWT)			OECM SENIOR MA	OECM Senior Management					×		$\times$
000388	U-233 Disposition Project - Building 3019	CAINWEN	Wendy A Cain							×		$\times$
000388	U-233 Disposition Project - Building 3019	CATHFPD	Federal Program Director							X		×

# Table 303: Report Information – User Definition Report

	Gen	eral Information											
Report Title	User Definition Report												
Report Subtitle (If Applicable)	N/A												
Report Control Number	RPT1003673												
Report Category	Security												
Dekker Default Folder Path	Shared Reports/Security												
Customer Folder Path (If Different)	N/A												
Brief Description		nd Groups. This report list the Users identified in PARS II and the ser can be assigned additional access rights than the Group they are											
Reading Report	Users are listed alphabetically by their U features and functions.	ser ID with the access rights being checked off in the columns of											
	Tech	nical Information											
Data Query/Que	ries	Filter(s)											
data elements ne	This data source has only the seven eded to list the features in PARS II that igned to have access rights.	Filter selects the Default project where the User Definitions are contained.											

# Table 304: Report Image

Report Date: 4/14/2011 15:52 Peojeol: 888585 Status Pate:			S PN	nis														
	User Definition	n Report																
User ID	User Name	Department	Employee ID	Activity	Actuals	Add Attachment	Add BCP	Add Contact	Add KPP	Add Program	Add Project	All Traction Contacts	Baseline	Calendars	Contract	Cop <del>y</del> Projects	Cost Data	Database Admin
ADAMSAN	Angelia Adams	EM	EMDFPD			×											×	
ADAMSKA	Karen Adams	EM	EMDFPD			×											×	
ADAMTST2	Adam Test 2	EM	CA			×											×	
ADLERDA	David Adler	EM	EMDFPD			×											×	
ALASITO	Todd Alasin	EM	EMPASRS			×												
ALEXAFA	Faye Alexander	NE	IP															
ALICETST	Alice Test	MA	CA														×	
ALLENTR	Truby Allen	EES	Helpdesk															
ALLWICH	Cheric Allwine	EM	EMPPORL														×	
ALMQURO	Rodney Almquist	EM	EMDFPD			×												
AMERYEL	Yeldez Amer	sc	CA			×											×	
APODARU	Rudy Apodaca	WAPA	FPD			×												
APPENWJ	Janet Appenzeller-Wing	EM	EMFPD			×											×	
ARAKADA	David Arakawa	sc	SCFPD			×	×	×	×	×								
ARENAMA	Mark Arenaz	EM	EMFPD			×											×	
ARMIJJA	Janelle Armijo-Sanchez	NA	NAFPD			×											×	0
ASPELEL	Elizabeth Aspell	sc	CA			×											×	
AUTREJA	James Autrey	EM	CA			×												
BACHAND	Andrea L Bach	NA	CA			×												
BACONJE	Jessica Bacon	EE	EEPA (HQ)			×											×	
BADALJU	Judy Badal	EM	CA			×												
BAIRDDA	David Baird	EM	CA			×											×	
BAKERJO	John Baker	EM	EMPA (HQ)			×												
BALLAEL	Elizabeth 'Betsy' M Ballard	EM	EMDFPD			×												
BANGERO	Robert Bangerter, Jr.	NA	NAFPD			×												
BARROEL	Elsie Barron	EM	CA			×												
BARRYMI	Michael Barry	sc	CA			×												
BARTESC	Scott Bartel	EM	EMPPC (HQ)															
BAUMELM	Elmer Baum Jr.	NA	CA			×											×	
BAUTISH	Sherwin Bautista	MA	IPEESSUPPORT														×	
BAYERP	Paul Bayer	SC	SCPM (HQ)			×											×	
BEARDAY	Anna Beard	NA	NAFPD			×											×	

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