The Roadmap for Carbon Capture and Sequestration

> CCS Forum University of Charleston Charleston, West Virginia 8 September, 2010

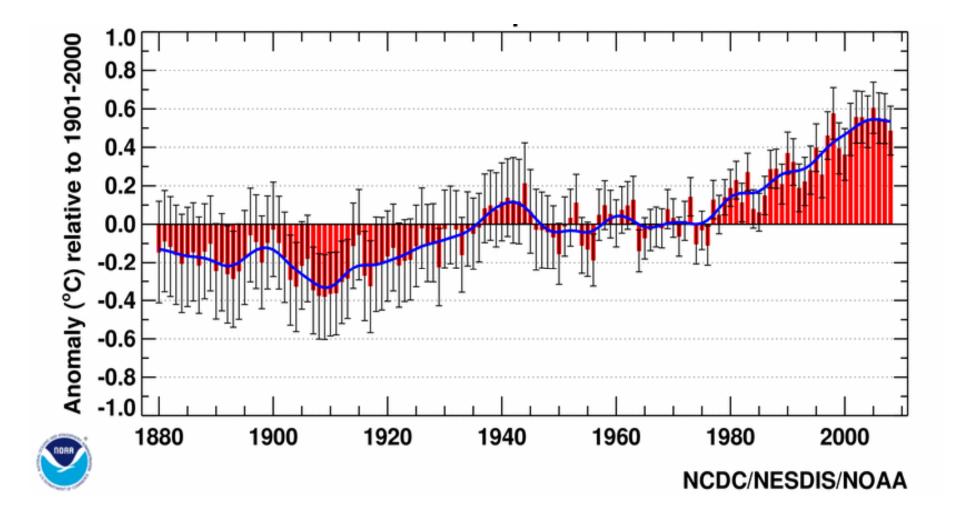
#### America has abundant coal resources

Coal will continue to be an important part of America's and the world's energy supplies

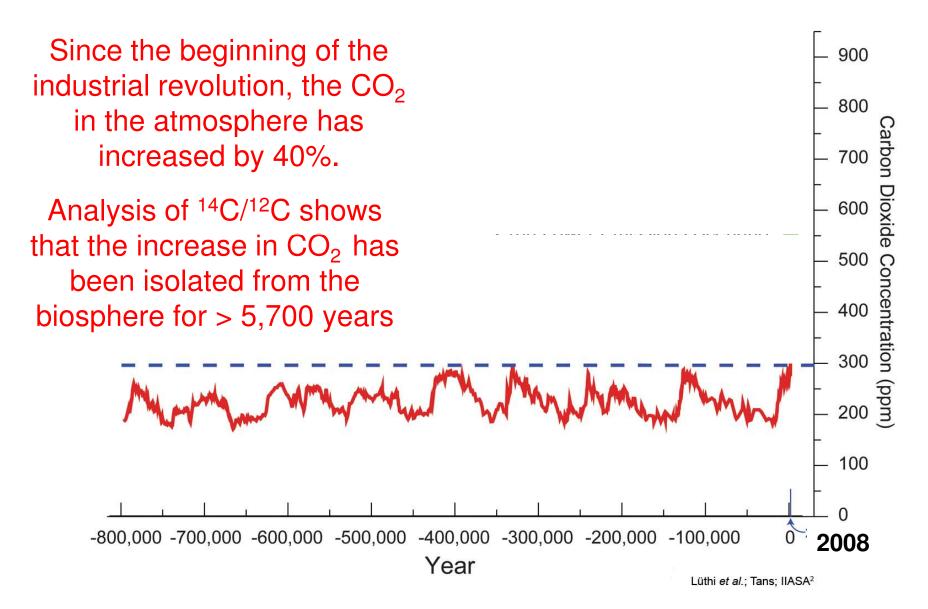
The Obama Administration is committed to a clean future for coal

Our challenge is to lead the world on carbon capture and sequestration

#### Temperature Record (1880 – 2008)



# Carbon Dioxide Concentration during the past 800,000 years

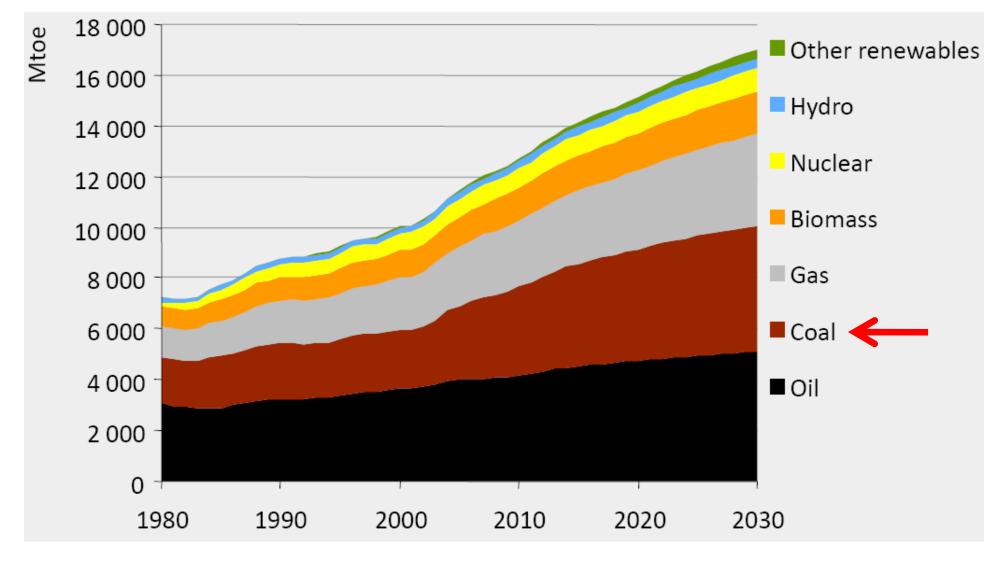




The US, China, Russia, Australia, and India have <sup>3</sup>/<sub>4</sub> of the world's known coal reserves.

It is highly unlikely any of these countries will turn its back on coal any time soon

# IEA: Coal will supply more than 1/3 of projected increase in world energy demand



## The Obama Administration has a comprehensive strategy to advance CCS



We're making an historic investment in CCS – including \$3.4 billion from the Recovery Act

The President created the Interagency Task Force on Carbon Capture and Storage

Our goal is to begin commercial deployment of CCS in 8 – 10 years

 Demonstrating and deploying 1<sup>st</sup> generation technologies

#### We're funding a variety of apporaches

#### **Pre-combustion**

#### Removal of carbon dioxide during gasification (IGCC)

Sorbents



#### **Post-Combustion**

Amine and chilled ammonia capture

#### Oxycombustion

Separation oxygen from air and burning in an  $O_2 + CO_2$  mixture



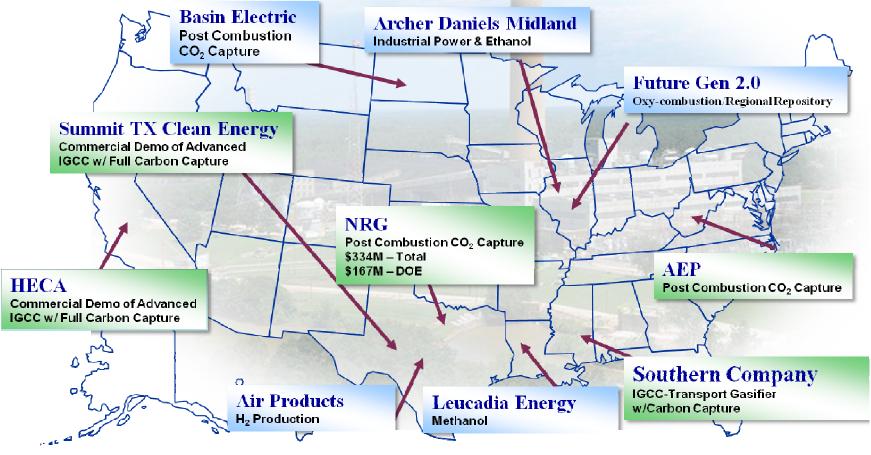
Oxycombustion

### The Recovery Act is funding:

- 3 commercial-scale IGCC + CCS plants
- 3 industrial-scale CCS applications
- 1 commercial-scale Oxycombustion + CCS retrofit (FutureGen 2.0)







West Virginia CCS projects

#### AEP's Mountaineer Carbon Capture and Geologic Storage Demonstration Project

\$334 million project near New Haven, WV

Chilled ammonia process, 90% capture of CO<sub>2</sub>, permanent saline storage

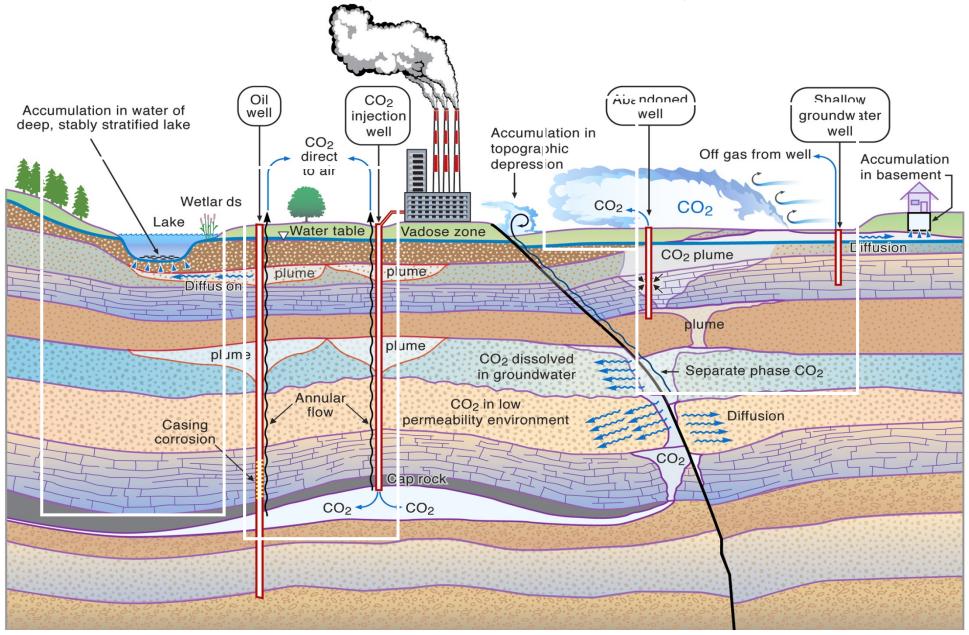


## More than \$20 million in projects for:

- Sequestration in unminable coal seams
- CO<sub>2</sub> reuse for algae production
- Reservoir assessment software
  - Coal liquefaction

- Demonstrating and deploying 1<sup>st</sup> generation technologies
- Advancing our understanding of geologic sites

#### Long term geological storage in a variety of aquifers will be tested by the DOE in a variety of sites.



#### **Regional Carbon Sequestration Partnerships** 5 4 1 3 8 2 9 6

- Nine large-volume tests
  - 2009 Injection Scheduled **2010 Injection Scheduled 2011 Injection Scheduled**



The Recovery Act included \$50 million for geologic site characterization

- Demonstrating and deploying 1<sup>st</sup> generation technologies
- Advancing our understanding of geologic sites
- Pursuing international collaborations



Last week, we announced that West Virginia University will lead a new **U.S. – China Clean Energy Research Center** on CCS

The recent Clean Energy Ministerial established the Carbon Capture Use and Storage Action Group



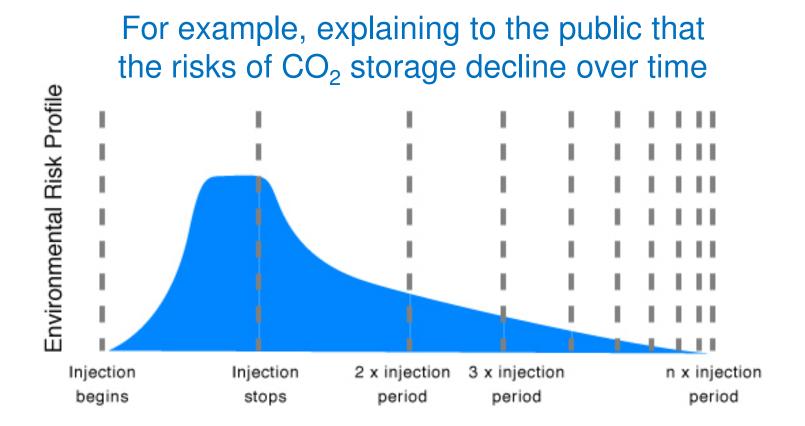


The CSLF will add four projects and welcome the UAE as its 25th member at the 2010 annual meeting

- Demonstrating and deploying 1<sup>st</sup> generation technologies
- Advancing our understanding of geologic sites
- Pursuing international collaborations
- Addressing barriers to CCS deployment

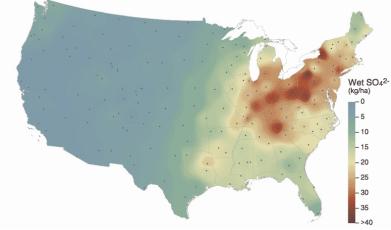
### Concerns for CCS deployment include:

- Market failures, especially the lack of a price on carbon
- Need for a legal/regulatory framework
- Clarity with respect to long-term liability
- Need for public information, education, and outreach



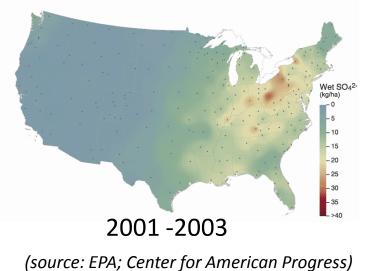
- Demonstrating and deploying 1<sup>st</sup> generation technologies
- Advancing our understanding of geologic sites
- Pursuing international collaborations
- Addressing barriers to CCS deployment
- Accelerating next generation technologies

### The cost of the Acid Rain Program



Annual Mean Wet Sulfate Deposition 1989 - 1991

#### Did the Clean Air act work and how much did it cost?



• Electric utilities estimated an \$8.5 billion/year cost if the 1990 Clean Air Act were to pass

 The Bush ('41) Administration's estimate was \$7 billion a year

## • The actual cost was \$2.3 billion a year – about one-third the estimates

- EPA estimate: each allowance per ton of sulfur would cost \$750 during the first phase
- The actual price per ton began at \$250-\$300 in 1992, and eventually fell to **\$70 in 1996 – one-tenth of the predicted cost!**

#### We're accelerating 2<sup>nd</sup> generation CCS R&D

Advanced Solid Sorbent
Oxy-combustion
Gas Flow Membrane
Oxygen Transport Membrane
Solvent-based POSTCAP CO <sub>2</sub>
Process

#### **Turbo Machinery**

Industrial-frame Turbine Components Advanced Hydrogen-fueled Gas Turbine Oxy-fuel Turbine Supersonic Compression

#### Large-Scale Testing

Non-cryogenic Air Separation Hydrogen Transport Membrane Warm Gas Cleanup



Computer simulation can speed technology development



For example, in partnership with DOE's national labs, Cummins developed the first all-computationally-designed diesel engine



Today, we're announcing up to \$40 million from the Recovery Act for the creation of the Carbon Capture and Storage Simulation Initiative

NETL will be the lead laboratory



## Nature has found a way to capture, transport and release CO<sub>2</sub> without using excess energy.



A synthetic analogue of an enzyme used by red blood cells to capture  $CO_2$  in the human body

The DOE is sponsoring research that seeks to produce Nature-inspired catalysts that can survive in a flue-gas environment.



We are also funding research in radically new membrane technologies that will separate

1) Oxygen from air for oxy-combustion

2)  $CO_2$  from N<sub>2</sub>, O<sub>2</sub>, H<sub>2</sub>O for conventional coal and gas plants.

The momentum of the Recovery Act needs to be sustained

Industry and government must work together to accelerate innovation

The United States must remain the world leader on CCS – to ensure a clean future for coal and drive our future prosperity