

## Tehachapi Storage Project (TSP)

# American Recovery and Reinvestment Act Funded Project Christopher R. Clarke - Southern California Edison (SCE) christopher.r.clarke@sce.com



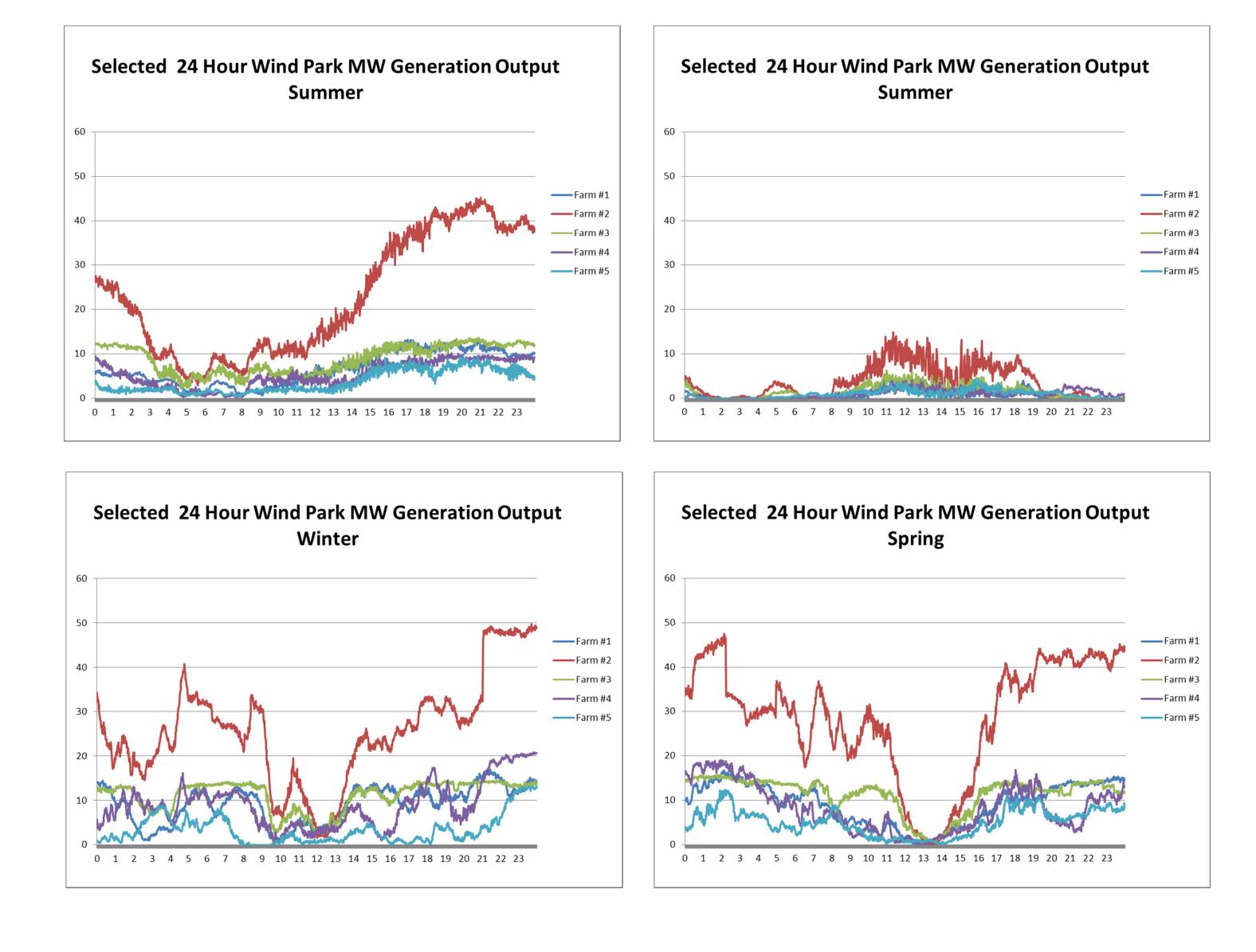


#### **TSP Project Objective**

- Test battery storage as a system reliability and/or market driven device
  - Demonstrate the performance of a lithium-ion Battery
    Energy Storage System (BESS) for 13 specific operational uses, both individually and bundled
  - Share data and results with CAISO, CEC, CPUC, DOE, and other interested parties
  - Potentially resolve key issues with wind-integration and/or remote generating sources, e.g. variability, transmission availability, congestion and curtailment
- Reliably integrate battery technology into SCE's grid
  - Test and demonstrate smart inverter technology
  - Assess performance and life cycle of large grid-connected lithium-ion BESS
  - Expand expertise in energy storage technologies and operations

Operational Use			Test								BESS
			1	2	3	4	5	6	7	8	Mode
1	Voltage support	r o	Χ	Χ							VS
2	Decreased losses				Χ						DISP
3	Diminished congestion	SS			Χ						DISP
4	Increased system reliability	Ë			Χ						DISP
5	Deferred transmission investment	Transmission			Χ		X				DISP
	Optimized renewable-related										DISP
6	transmission	-2			Χ		Χ				DISF
7	System capacity/resource adequacy	System				Χ		X			DISP
8	Renewable integration (firming & shaping)						Χ				DISP
9	Output shifting	S				Χ					DISP
10	Frequency regulation	_						Χ			FS
11	Spin/non-spin reserves	SOarke							Χ		DISP
12	Deliver ramp rate	ISO Market						Χ	Χ		FS/DISP
13	Energy price arbitrage	2								Χ	DISP

#### **Examples of Wind Generation in the Tehachapi Wind Resource Area**





#### **Progress To Date**

- Facility construction expected to complete in September 2012
- First Power Conversion System installed September 13, 2012
- A123 to ship initial battery equipment for delivery week of September 24, 2012

#### Future Major Milestones

- September 2012 Completion of BESS facility
- October 2012 Initial installation
- November 2012 Installation of second Power
  Conversion Subsystem
- Q1 2013 Install balance of equipment and commissioning
- Q2 2013 Start of 2 year M&V testing and reporting
- Q3 2015 Final report due to DOE



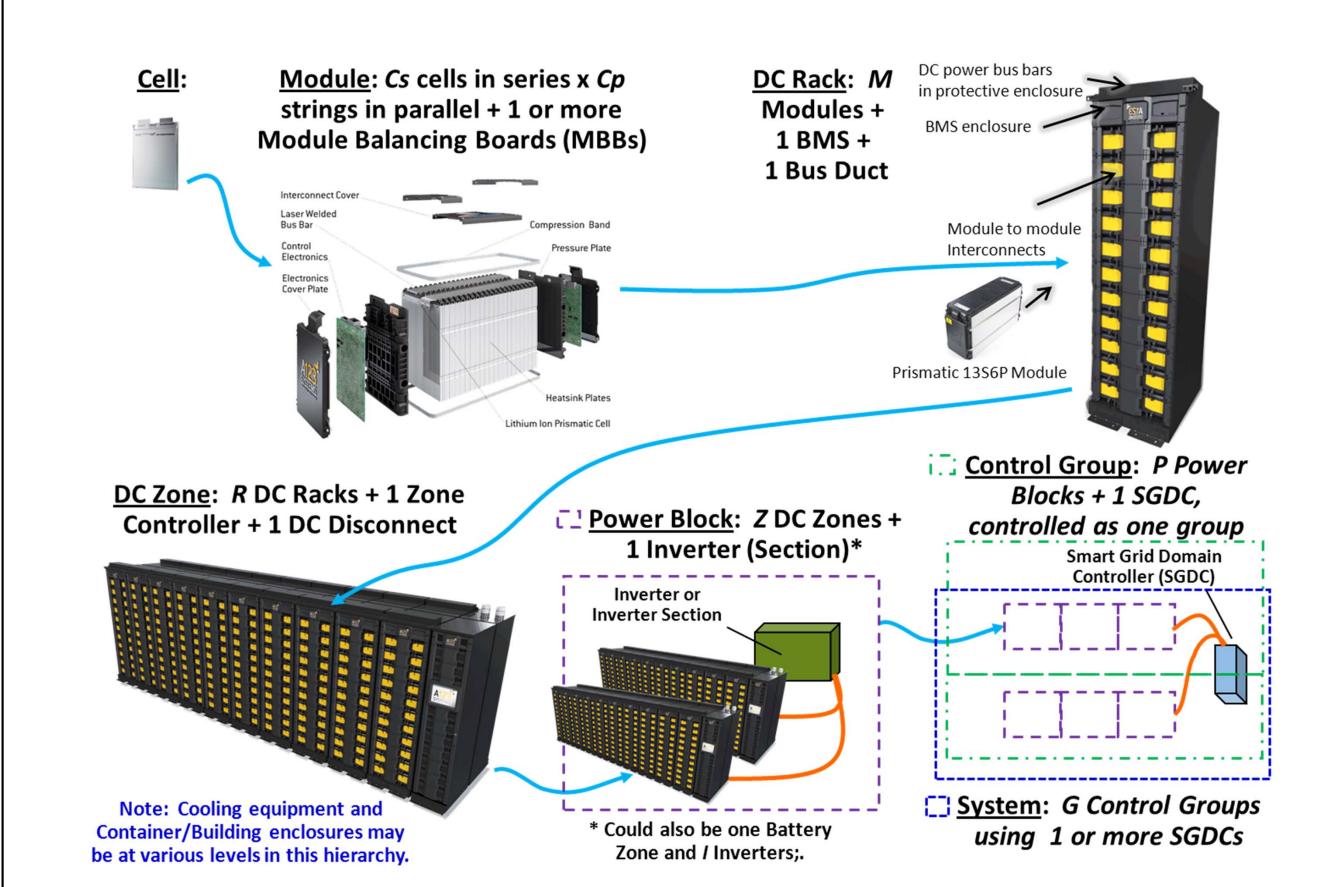
### **Lithium Ion Battery Cell and Module**

- Manufactured by A123 Systems
- Nanophaosphate 19.5 Ahr battery cell









#### **BESS Technical Details**

- 9 MVA converter system capacity with 2 second 100% overload capability
- 8 MW and 32MWh total storage capacity
  - 2 power conversion systems (PCS)
  - 6 converter modules (3 per PCS)
  - 16 battery zones
  - 20 prismatic battery racks in each zone

