NEPA COMPLIANCE SURVEY # 286

			Project Information	
Project Title: Repair flowline at 8 DOE Code:		Repair flowline at 8	3-AX-4 Date:	2-17-2010
			Contractor Code	
	Project Lead: Bernard Winfrey			
Project Overview What are the environmental impacts? What is the legal location? What is the duration of the project?		vironmental	Repair a flowline leak and test the line at 83-AX-4. Dug up pipeline, will backfill with clear contaminated soil will be hauled to the east side landfarm and clean dirt will be brought in 83-AX-4, N43 17'40.5" W. 106 12'46.0" Approximately 2 days	n fill dirt. Oil from section 2
4.	 What major equipment will be used if any (work over rig, drilling rig, etc.)? 		Backhoe with operator and one to three workers.	

The table below is to be completed by the Project Lead and reviewed by the Environmental Specialist and the DOE NEPA Compliance Officer. NOTE: If Change of Scope occurs, Project Lead must submit a new NEPA Compliance Survey and contact the Technical Assurance Department.

		impac ticipa		If YES, then complete below		
Water Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project present potential for impacts on water resources or water quality?						
Does the project affect surface water quantity or quality under both normal operations and accident conditions?						
Does the proposed project affect groundwater quantity or quality under both normal operations and accident conditions?						
Will the project area include "Waters of the State?"						
Will the project area require a Corps of Engineers permit?						

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		Impact ticipat		If YES, then complete below.
Geology & Soils	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:
Does the proposed project present potential for impacts related to geology or soils?				Best Management Practices were used to prevent erosion.
Does the proposed project alter, excavate or otherwise disturb land area consistent with other land use and habitat area?				
Is the proposed project likely to impact local seismicity?				
If the project involved disturbance of surface soils, are erosion and storm water control measures addressed?				Best Management Practices were used to prevent soil and silt erosion. The pit was dug adjacent to the flow line.
Air Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:
Does the proposed action present potential for impacts on ambient air quality under both normal and accident conditions?				
Are potential emissions (gases and/or airborne particulates including dust) outside of the normal scope for oil field operations?				
Does the project present risk to human health and the environment from exposure to radiation and hazardous chemicals in emissions?				
Is the project subject to New Source Performance Standards?				
Is the project subject to National Emissions Standards for Hazardous Air Pollutants?				
Is the project subject to emissions limitations in an Air Quality Control Region?				

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		cts	d?	If YES, then complete below.		
Wildlife and Habitat	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed action present potential for impacts on wildlife or habitat?						
Does the project impact state or federally listed threatened and endangered species?						
Human Health Effects	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project present potential for effects on human health? e.g.: Hanta virus, radiological exposure, or chemical exposure (must provide MSDS)						
Transportation	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project involve transportation of radiological sources or hazardous materials (including explosives)?						
Waste Management and Waste Minimization	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Are pollution prevention and waste minimization practices needed in the proposed project?				Best Management Practices will be followed.		
Does project plan establish procedures in compliance with local, state and/or federal laws and guidelines affecting the generation, transportation, treatment, storage or disposal of hazardous and other wastes?				A JSA will be performed prior to beginning of work. SOPs will be reviewed for compliance to state and local regulations.		

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			Impacts Anticipated?					If YES, then complete below.			
Cultural Impact					Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:			
Is there poteresources?	ential for imp	act on cul	tural (historic)				Dig was on previously disturbed ground and this area was reviewed by an archeologist with no impact.				
Community Impact					5	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:			
Will the proposed project introduce significantly adverse auditory, visual, or other impact?											
	posed projec s use of publ	A Section 1 Section 2				⊠					
	posed projec s access to p					⊠					
NOTE: To	opography M	ap and Wet	tlands Map are red Level 2 & 3						able SOPs fo	r Risk Assessmen	t
Are permits	s required? If	YES, list b	elow:						Yes 🛛	No 🗌	
Trenching p	ermit # TE10	0-011									
		200	elow to be reviewe	ed by Envir	onme	ental St	ecialis	t and I	OE NCO.		
Adequate M	litigation Me		72 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -						Carlos Con Cons	easures Provided?	
		Yes	No				Yes		No		
Water Quality I	Impacts	\boxtimes	□ T	ransportation	Impac	cts				-3-1	
Air Quality Imp	acts		□ V	Vaste Manage	ement	Impacts					
"Wildlife and H	abitat Impacts			Cultural Impacts							
Geology and S	Soils Impacts			Community Impact							
Human Health	Impacts			Categorical	Excl	usion					
				Approv	als						
Comments and Conditions:	B5.4 Repair or replacement of sections of a crude oil, produced water, brine, or geothermal pipeline, if the actions are determined by the Army Corps of Engineers to be within the maintenance provisions of a DOE permit under Section 404 of the Clean Water Act. B5.2 Modification of oil, gas and geothermal facility pump and piping configurations, metering systems, and other instrumentation that would not change design process flow rates or affect permitted air emissions.										
Contractor ESS&H	Teri North	Tu	i Mos	oith					Date: 2/47/2010 2/23/2010		
Comments and Conditions:	Based on my review of information conveyed to me and in my possession (or attached) concerning the proposed action, as NEP							s within the specified			
DOE NEPA CX5 B1.3 + B5.4 Compliance Officer Whohal Taylor									Date 2/	24/10	

NEPA / 83-A-4 Production

