

# Natural Gas

## Imports and Exports

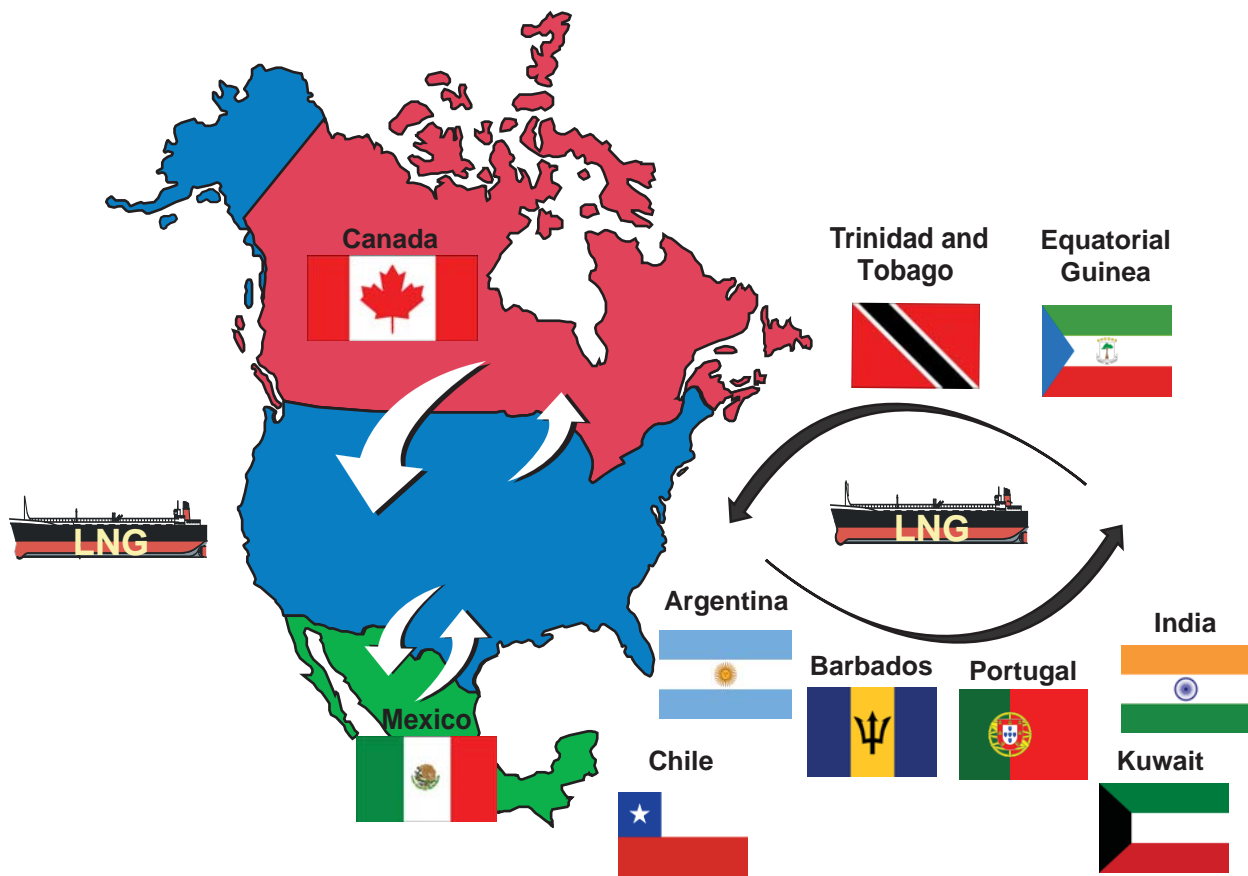
### Second Quarter Report 2016



Prepared by:  
Office of Regulation and International Engagement  
Division of Natural Gas Regulation



U.S. DEPARTMENT OF  
**ENERGY** | Fossil  
Energy  
OFFICE OF OIL & NATURAL GAS





# **NATURAL GAS IMPORTS AND EXPORTS**

**SECOND QUARTER REPORT  
2016**

**Division of Natural Gas Regulation  
Office of Regulation and International Engagement  
Office of Oil & Natural Gas  
Office of Fossil Energy  
U.S. Department of Energy**

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## SUMMARY

The Office of Regulation and International Engagement, Division of Natural Gas Regulation prepares quarterly reports on natural gas import and export activities. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the second quarter of 2016 (April through June).

Sections 1 and 2 contain quarterly summary charts, tables, and a map displaying U.S. LNG exports by vessel. Section 3 contains the detailed transactions of all imports and exports. The data in Section 3 are organized by activity: long-term imports, long-term exports, short-term imports, and short-term exports. Section 4 lists revisions made to data published previously. There is a table of contents for your convenience.

### **Second Quarter 2016 Highlights**

The April to June quarter saw an expansion in exports of domestically-produced, lower-48 LNG. Sabine Pass Liquefaction, LLC exported a total of 36.3 Bcf of LNG during the second quarter. Argentina, Portugal, Kuwait, Chile, and India served as the destination countries for these 12 cargos. American LNG Marketing, also continued its smaller shipments of LNG in cryogenic ISO containers, exporting 6,687 Mcf in four cargos to Barbados, from Miami, Florida.

U.S. imports totaled 758.8 Bcf and U.S. exports totaled 542.3 Bcf, resulting in net U.S. imports of 216.5 Bcf. As usual, most of the imports by pipeline came from Canada, comprising 97.6 percent of the total. LNG imports and U.S. imports from Mexico made up the remainder, 2.4 percent of total imports. Mexico eclipsed Canada in total natural gas by exports, with 61 percent going to Mexico and 33 percent to Canada. The remaining six percent were very small volumes of LNG trucked exports to Canada and Mexico, as well as LNG by vessel cargos to Argentina, Portugal, Kuwait, Chile, and India.

### **Second Quarter 2016 vs. First Quarter 2016 - Highlights**

As illustrated in the tables in Section 1, total imports decreased 3.6 percent compared to last quarter. Pipeline imports from Canada decreased by 2.0 percent, while pipeline imports from Mexico increased by 13.9 percent (although from a very small initial volume base). LNG imports by vessel decreased 42.5 percent. Canadian imports by pipeline prices were down 23.3 percent from last quarter while Mexican imports by pipeline prices were up 2.4 percent from last quarter. LNG import by vessel prices also fell by 31.8 percent.

Total U.S. exports were 542.3 Bcf, 3.1 percent higher than the first quarter total. A 10.0 percent increase in U.S. exports by pipeline to Mexico was offset by a 17.3 percent decrease in U.S. exports by pipeline to Canada. Prices of U.S. pipeline exports to Mexico increased by 1.0 percent and prices of U.S. pipeline exports to Canada decreased by 9.7 percent.

Additionally, there were 12 domestic LNG exports by vessel this quarter, 36.3 Bcf with cargos being shipped to Argentina, Portugal, Kuwait, Chile, and India. Total trucked U.S. import volumes (for LNG and CNG) increased by 3.1 percent while total trucked export volumes (for LNG and CNG) increased by 18.6 percent. Total trucked U.S. export prices (for LNG and CNG) decreased by 4.1 percent and import prices (for LNG and CNG) decreased by 10.7 percent, compared to last quarter.

### **Second Quarter 2016 vs. Second Quarter 2015 – Highlights**

Total U.S. imports were up 19.2 percent from the second quarter of 2015. Pipeline imports from Canada increased 17.7 percent, pipeline imports from Mexico decreased 0.7 percent (although from a small base), and LNG imports by vessel increased 144.6 percent. The average price of pipeline imports fell 35.0 percent and LNG import prices also fell 54.1 percent. Trucked imports increased 112.8 percent from last year (although from a small base), with those prices rising 2.2 percent on average.

Total U.S. exports rose 34.6 percent compared to the second quarter of 2015. U.S. pipeline exports to Canada increased by 23.9 percent and U.S. pipeline exports to Mexico increased by 29.3 percent. Total trucked exports increased by 37.4 percent. Overall, U.S. exports by pipeline increased by 27.4 percent while prices declined 24.7

percent, U.S. trucked exports rose 37.4 with their prices also rising 7.7 percent, compared to the second quarter of 2015.

### **Imports and Exports of LNG by Vessel**

LNG imports by vessel fell 42.5 percent compared to last quarter but rose 144.6 percent compared to the second quarter of 2015. Nine LNG cargos (17.3 Bcf) were imported by vessel this quarter, compared to 15 cargos (30.1 Bcf) first quarter of 2016 and three cargos (7.1) in the second quarter of 2015. LNG import prices (by vessel) were 31.8 percent lower than last quarter and 54.1 percent lower than in the second quarter of 2015.

There were 12 exports of domestically-produced LNG in this quarter (36.3 Bcf), compared to four in the last quarter and two cargo in the second quarter of 2015 (5.5 Bcf). The U.S. did not re-export cargos of LNG in this quarter, compared to two re-exported cargos – one to Brazil and the other to India - in the last quarter (1.8 Bcf) and none in the second quarter of 2015.

During this quarter, six LNG cargos were delivered to Puerto Rico (15.5 Bcf), compared to eight in the first quarter (15.2 Bcf) and five in the second quarter of 2015 (13.3 Bcf).

Please note that the data presented in the charts and tables are subject to rounding. Data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://energy.gov/node/601551>. We welcome questions or comments about this Report; they can be emailed to us at [ngreports@hq.doe.gov](mailto:ngreports@hq.doe.gov).



# Quarterly Summary

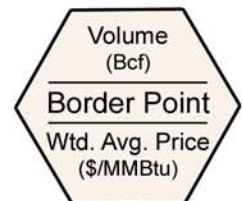


# Maps of Imports & Exports by Point of Entry/Exit

LNG Terminals  
&  
Canada and Mexico Border Maps



# Vessel-Borne LNG Imports, Exports & Re-Exports by Terminal 2nd Quarter 2016

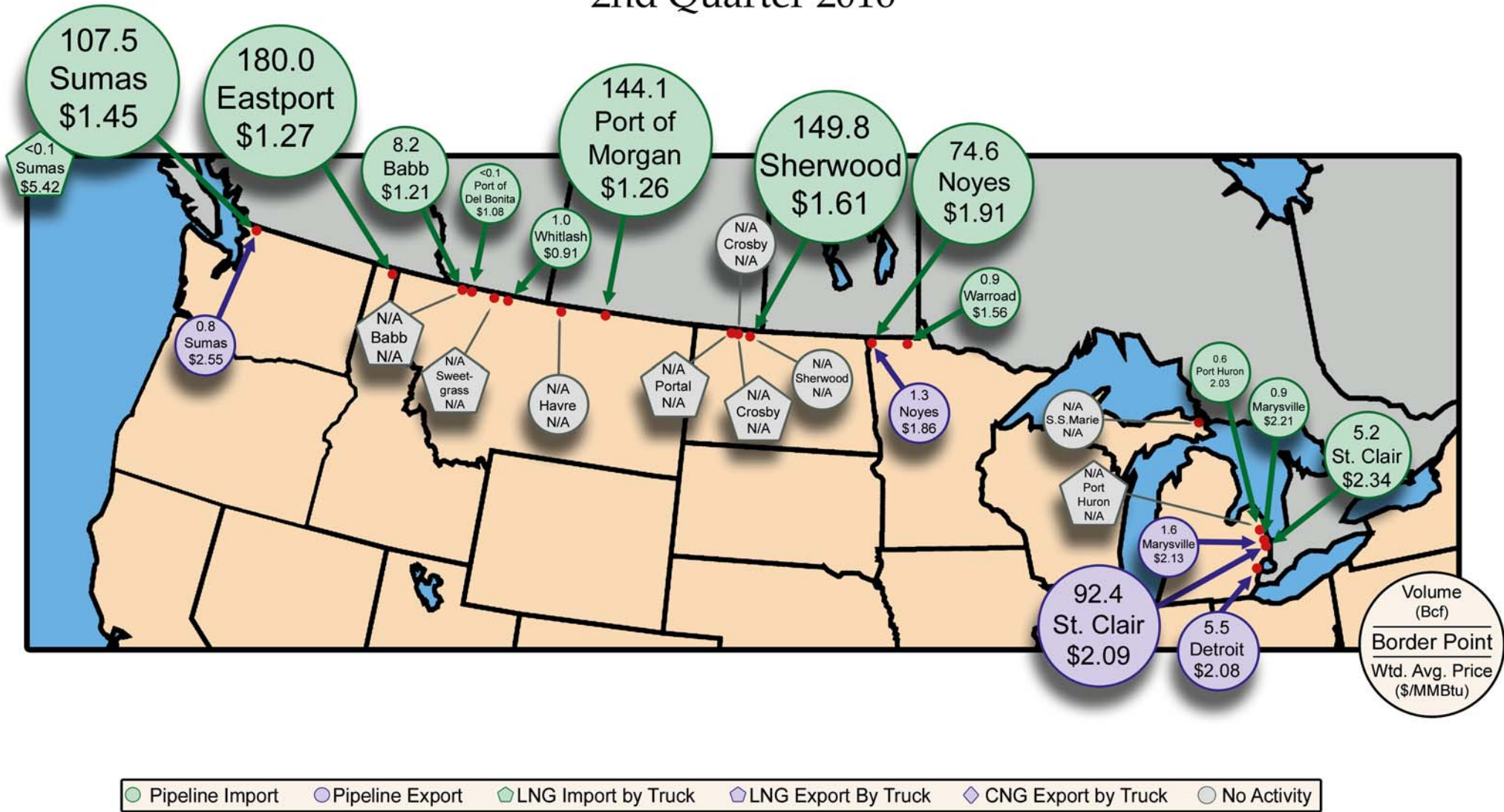


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels-small, medium, and large.

# Natural Gas Imports & Exports by Border Point

## Western and Midwest United States/Canada Border

### 2nd Quarter 2016

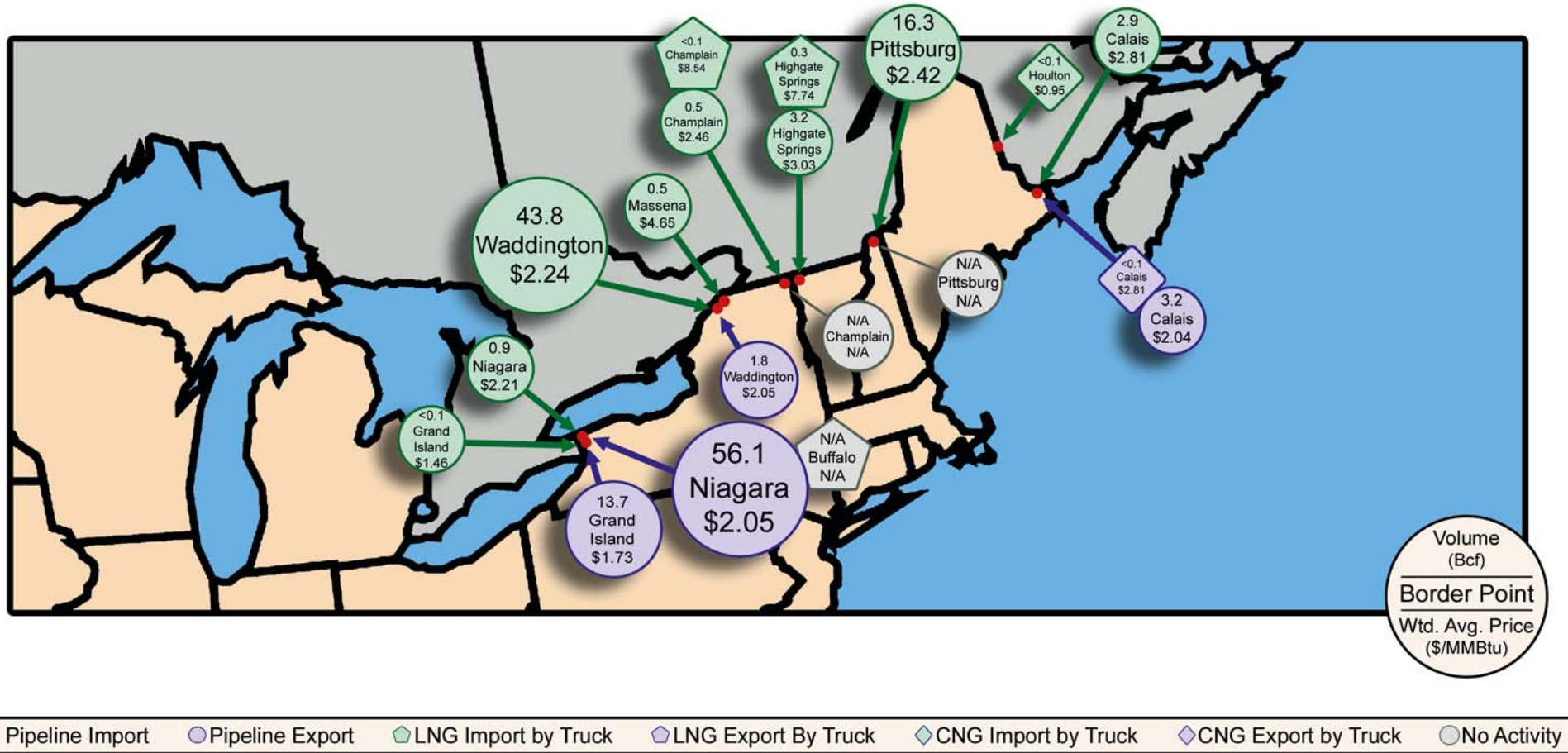


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map- small, medium, and large.

# Natural Gas Imports & Exports by Border Point

## Northeast United States/Canada Border

### 2nd Quarter 2016



Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map- small, medium and large. CNG is short for Compressed Natural Gas.

# Natural Gas Imports & Exports by Border Point

## Southwest United States/Mexico Border

### 2nd Quarter 2016



● Pipeline Import   
 ● Pipeline Export   
 ◆ LNG Export by Truck   
 ○ No Activity

Volume (Bcf)  


---

 Border Point  


---

 Wtd. Avg. Price (\$/MMBtu)

Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map. \*Rio Grande City, Texas is a new export point, related to the NET Mexico pipeline in the US, which connects to the Los Ramones pipeline in Mexico. Sasabe, Arizona is also a new export point, related to the Sierrita Project, a lateral from the El Paso South Mainline in the US, which connects to the Sasabe-Guaymas system in Mexico.



# Graphical Summaries and Comparisons

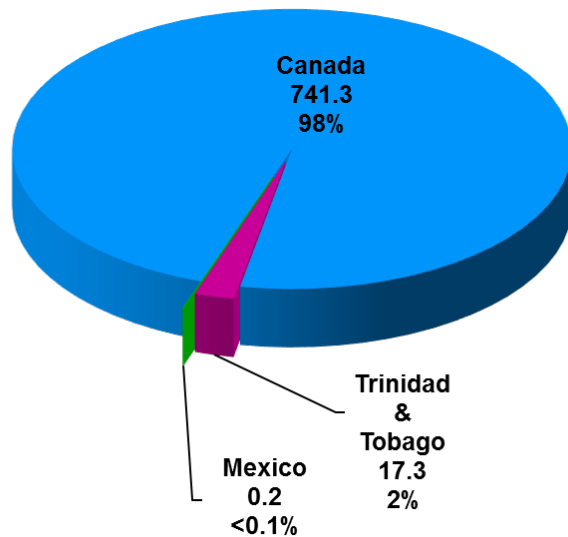
Quarter in Review  
&  
Comparisons with Other Quarters



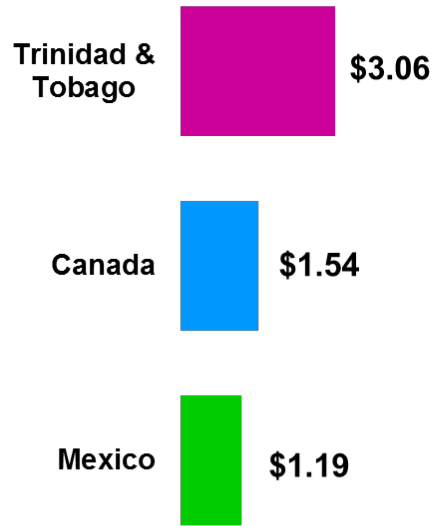
# Natural Gas Imports, 2Q 2016

Total Imports – 758.8 Bcf

**Natural Gas Imports, 2Q 2016**  
(Bcf)



**Avg. Import Price, 2Q 2016**  
(\$/MMBtu)

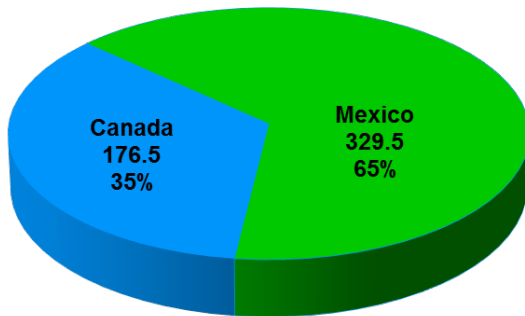


- In the second quarter of 2016, the U.S. imported 758.8 Bcf of natural gas.
- A large majority of imports originated in Canada, continuing a long-term trend. Trinidad & Tobago was the next-largest supplier, providing 2.0% of imports.
- The remaining volume was supplied by one other country – Mexico.
- Import prices averaged in the range of \$1.19 per MMBtu (for a very small amount from Mexico) to \$3.06 per MMBtu for LNG from Trinidad, with a quarterly weighted average price of \$1.58.

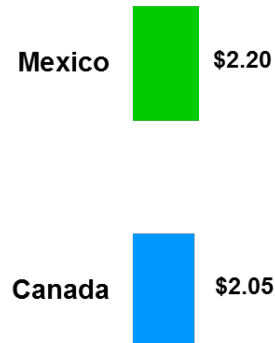
# Domestic Natural Gas Exports by Pipeline and Truck 2Q 2016

Total Exports – 506.0 Bcf

**Natural Gas Exports, 2Q 2016**  
(Bcf)



**Avg. Export Price, 2Q 2016**  
(\$/MMBtu)



**Notes:**

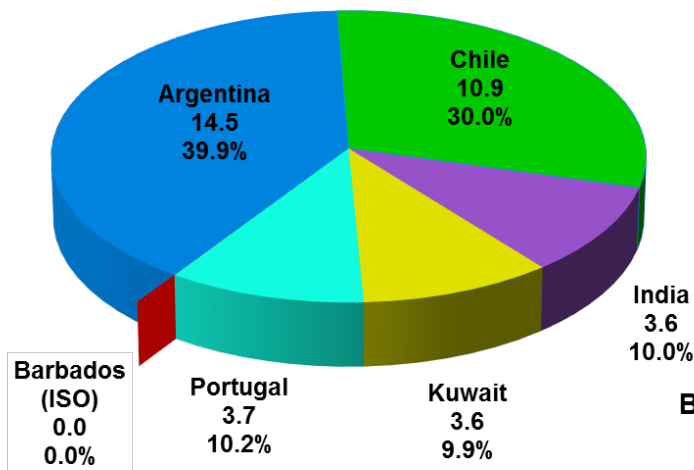
Canada and Mexico prices are at the U.S. border.  
The Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

- About 65% of U.S. exports of domestically-produced natural gas during the second quarter were sent to Mexico, while 35% were sent to Canada.
- Prices of exports to Canada were lower than prices of exports to Mexico, with an average price of exports to Canada at \$2.05 per MMBtu compared to an average price of exports to Mexico of \$2.20 per MMBtu.

# Liquefied Natural Gas Exports by Vessel and ISO Container 2Q 2016

Total Exports – 36.3 Bcf

**Liquefied Natural Gas Exports, 2Q 2016 (Bcf)**



**Avg. Export Price, 2Q 2016 (\$/MMBtu)**



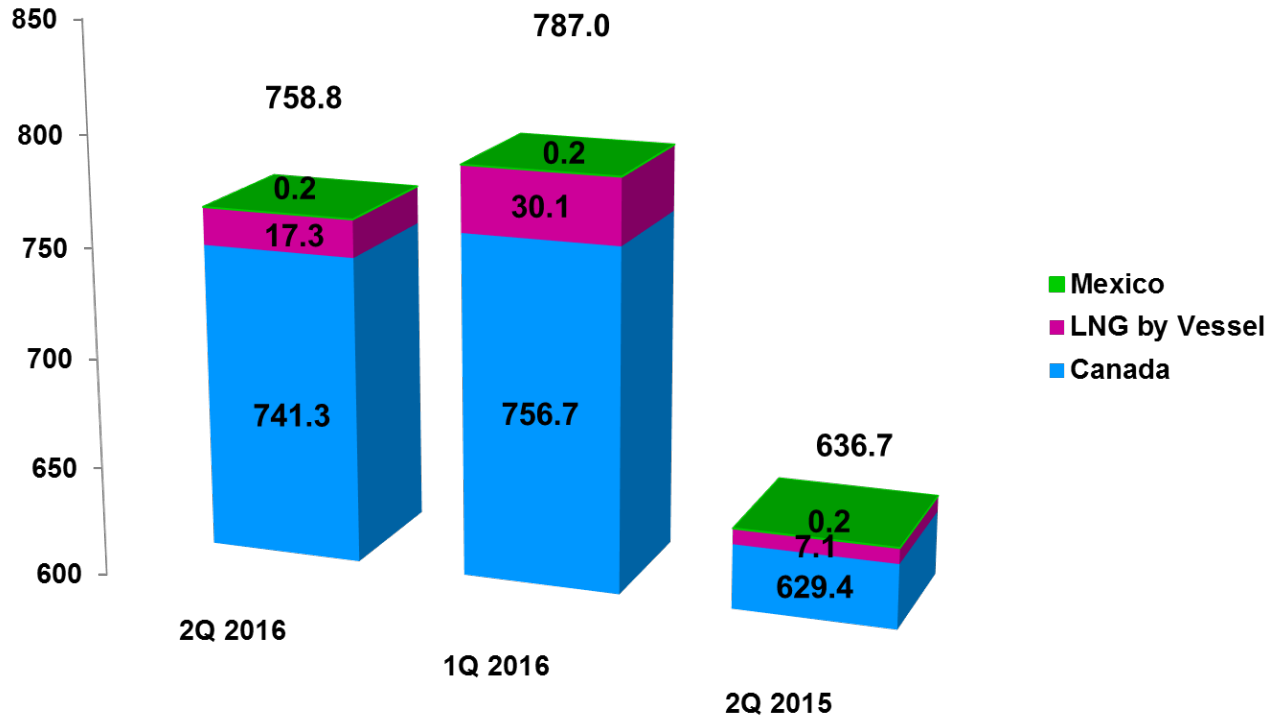
Notes:  
Canada and Mexico prices are at the U.S. border.  
The Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

Liquefied Natural Gas Exports contains a very small volume of U.S. exports shipped by ISO container and does not include a very small volume of LNG exports by truck.

Very small volumes shown as zero due to rounding.

- U.S. LNG exports by vessel to Argentina and Chile make up about 70 percent of U.S. LNG exports during the second quarter, with a very small volume of less than 0.1 percent being U.S. exports by ISO container to Barbados.
- Prices of exports ranged from as low as \$3.12 per MMBtu with Kuwait to as high as \$4.53 per MMBtu with Chile for U.S. LNG exports by vessel in the second quarter, while the U.S. LNG exports by ISO container averaged \$10 per MMBtu.

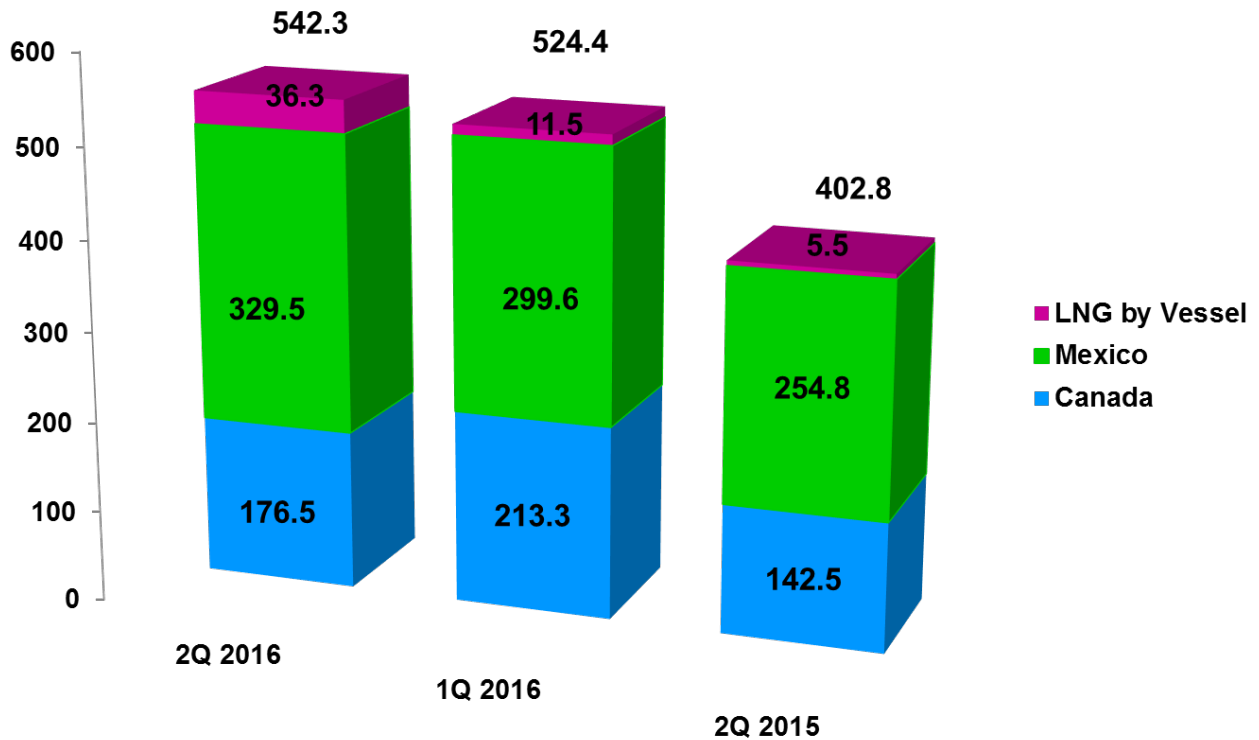
## Comparison of 2Q Imports with Previous Quarters (Bcf)



\*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c

- The total volume of second quarter imports is lower than the first quarter of 2016 and significantly higher than the second quarter of 2015.
- The decrease in imports relative to the first quarter of 2016 is due to a decrease in imports from Canada and a decrease of LNG imports by vessel. Imports from Mexico remained at a very low level.

## Comparison of 2Q Exports with Previous Quarters (Bcf)



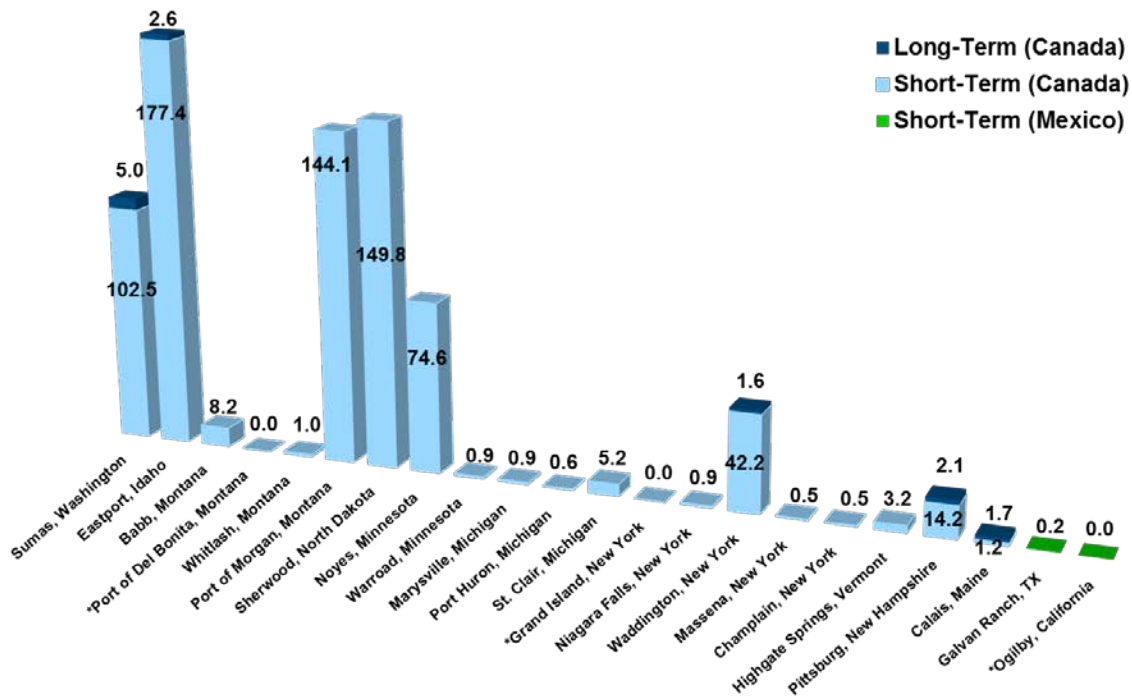
\*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

\*U.S. LNG Exports by Vessel for 2Q2016 include U.S. exports to Argentina, Chile, India, Kuwait and Portugal.

\*LNG by Vessel data values contain a very small volume of U.S. exports shipped by ISO container.

- Export volumes in the second quarter of 2016 were higher than both the first quarter of 2016 and second quarter of 2015, by 3.4% and 34.6%, respectively.
- Exports to Canada were higher in the first quarter of 2016 than in the second quarters of 2015 and 2016.
- Exports to Mexico in the second quarter of 2016 were higher than both the first quarter of 2016 and 2015, following the trend of growth in exports to Mexico.

## Pipeline Imports by Entry Point (Bcf)

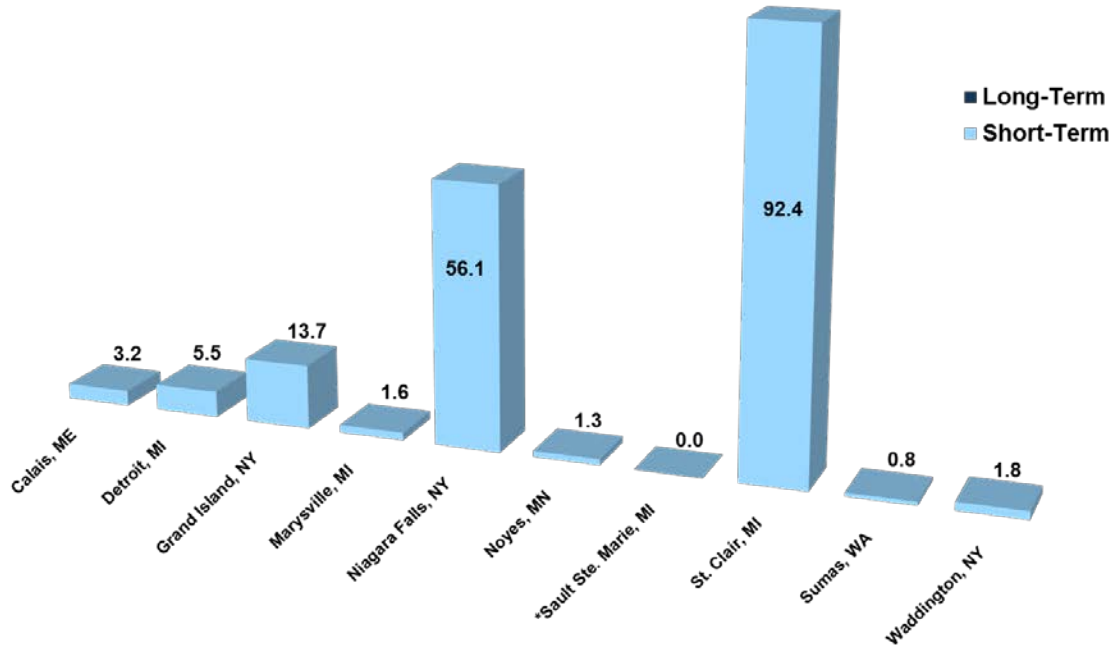


\*Very small volumes shown as zero due to rounding.

- Volumes of natural gas imported under short-term authorizations during the second quarter continued to eclipse volumes imported under long-term authorizations at all entry points, with the exception of Calais, Maine.
- Eastport, Idaho experienced the highest volume of imports from Canada, at 24.3% of the total. Sherwood, North Dakota and Port of Morgan, Montana had the second and third largest import volumes, accounting for 20.2% and 19.4% of the total, respectively. These three points, along with Sumas, Washington and Waddington, New York, handled almost 85% of all imports from Canada during the second quarter.
- Continuing a trend of negligible imports from Mexico in recent years, only a small volume of natural gas was brought into the country from Mexico, through two entry points, during the second quarter.



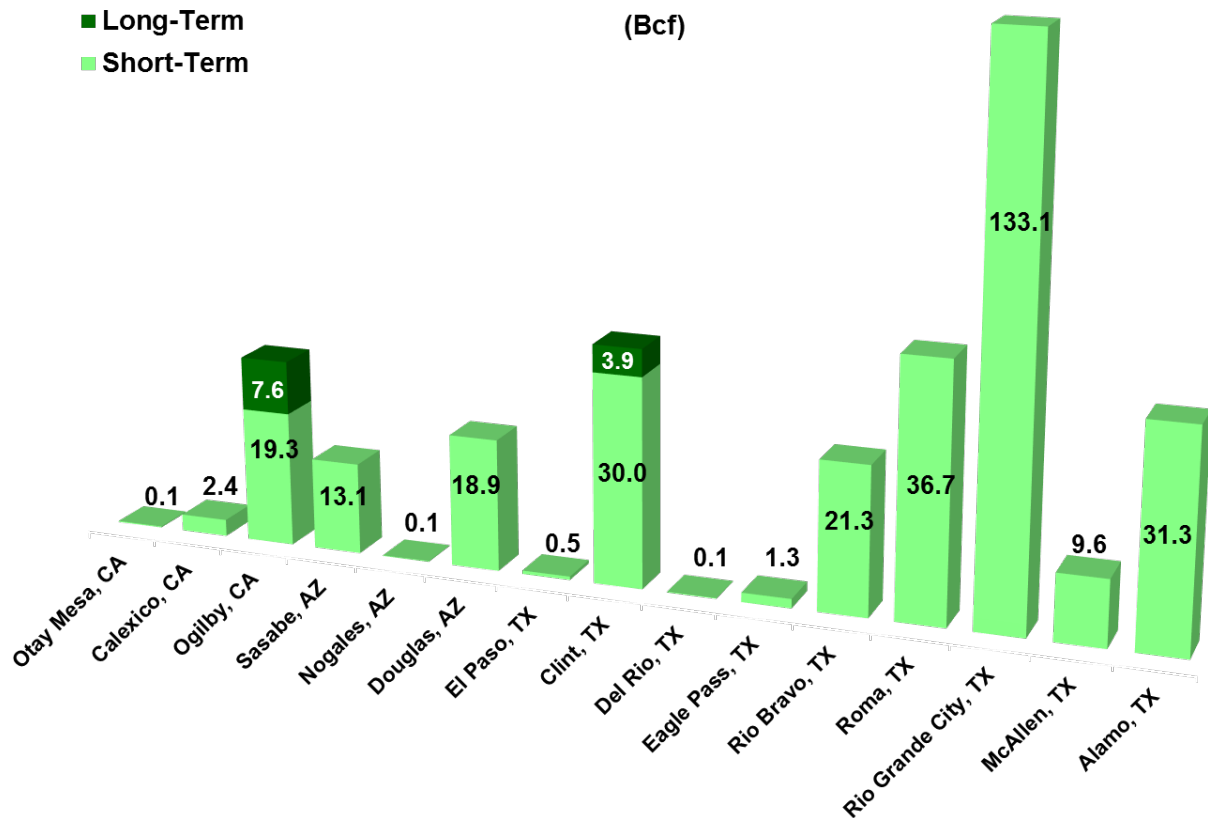
## Pipeline Exports to Canada by Exit Point (Bcf)



\*Very small volumes shown as zero due to rounding.

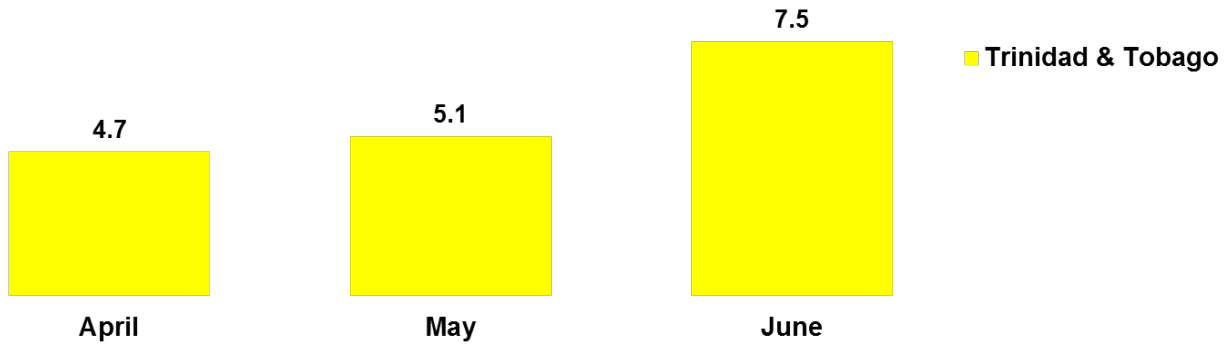
- St. Clair, Michigan continued to handle most exports by pipeline to Canada – more than 52% for the quarter.
- There were no exports to Canada under long-term authorizations in the second quarter.

# Pipeline Exports to Mexico by Exit Point 2Q2016



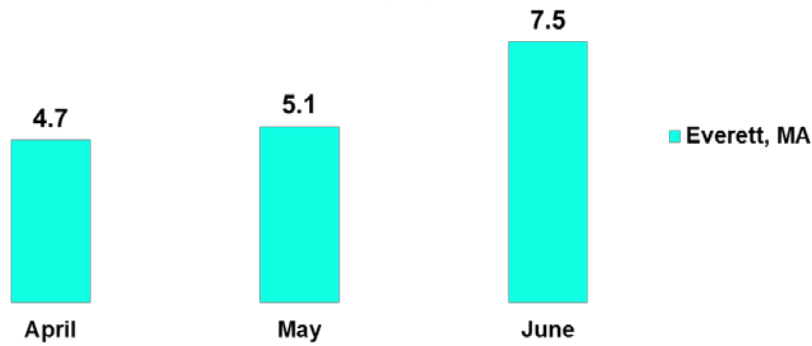
- The United States continued to export natural gas to Mexico through a large number of exit points during the second quarter. However, over 60% of the gas transited three points: Clint, Texas; Roma, Texas; and Rio Grande City, Texas.
- Rio Grande City, Texas is the largest point of export to Mexico.

## LNG Import Volume by Country (Bcf)



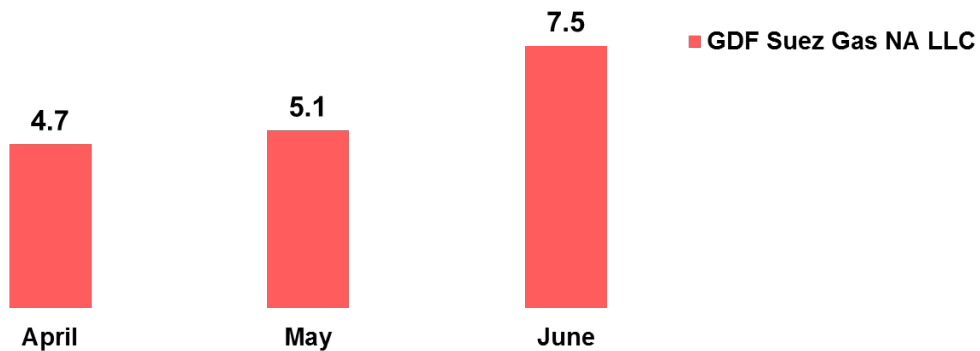
- Trinidad & Tobago was the only supplier of LNG to the U.S. in the second quarter.

## LNG Import Volume by Terminal (Bcf)



- Only one U.S. LNG receiving terminal was active during the second quarter.

## LNG Import Volume by Company (Bcf)



- GDF Suez was the only importer of LNG imports during the second quarter



# Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review  
&  
Comparisons with Previous Quarters



Table 1a

<b>Quarter in Review</b>			
<b>2nd Quarter 2016</b>			
	<b>Volume (Bcf)</b>	<b>Volume (Bcf/d)</b>	<b>Avg. Price (\$/MMBtu)</b>
<b>IMPORTS</b>			
<b>Pipeline Imports:</b>			
<b>Canada</b>	740.9	8.1	\$1.54
<b>Mexico</b>	0.2	0.0	\$1.19
<b>Total Pipeline Imports</b>	741.1	8.1	\$1.54
<b>Trucked Imports:</b>			
<b>Canada</b>	0.4	0.0	\$6.43
<b>Total Trucked Imports</b>	0.4	0.0	\$6.43
<b>LNG Imports by Vessel:</b>			
<b>Trinidad &amp; Tobago</b>	17.3	0.2	\$3.06
<b>Total LNG Imports by Vessel</b>	17.3	0.2	\$3.06
<b>TOTAL IMPORTS</b>	758.8	8.3	\$1.58
<b>EXPORTS</b>			
<b>Pipeline Exports:</b>			
<b>Canada</b>	176.4	1.9	\$2.05
<b>Mexico</b>	329.4	3.6	\$2.19
<b>Total Pipeline Exports</b>	505.8	5.6	\$2.14
<b>Trucked Exports:</b>			
<b>Canada</b>	0.1	0.0	\$2.81
<b>Mexico</b>	0.1	0.0	\$9.39
<b>Total Trucked Exports</b>	0.2	0.0	\$6.90
<b>Domestic LNG Exports</b>	36.3	0.4	\$4.17
<b>LNG Re-Exports</b>	-	-	-
<b>Total LNG Exports by Vessel</b>	36.3	0.4	
<b>TOTAL EXPORTS</b>	542.3	6.0	
<b>LNG Imports to Puerto Rico</b>	15.5	0.2	\$5.02

Notes

- Very small volumes shown as zero due to rounding.
- Trucked U.S. Imports from Canada include CNG by Truck (75,687 Mcf) and LNG by Truck (305,483 Mcf).
- Trucked U.S. Exports to Canada are entirely CNG by Truck (71,162 Mcf).
- Trucked U.S. Exports to Mexico are entirely LNG by Truck (116,691 Mcf).
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states or the District of Columbia.

All Import/Export Activities YTD 2016 vs. YTD 2015									
	YTD 2016			YTD 2015			Percentage Change		
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
<b>IMPORTS</b>									
	Canada	1,497.3	8.2	\$1.78	1,401.0	7.7	\$3.23	6.9%	-45.0%
	Mexico	0.4	0.0	\$1.18	0.5	0.0	\$1.87	-9.5%	-37.0%
	<b>Total Pipeline Imports</b>	1,497.7	8.2	\$1.77	1,401.5	7.7	\$3.23	6.9%	-45.0%
	Canada	0.8	0.0	\$6.81	0.3	0.0	\$7.48	131%	-9.0%
	<b>Total Trucked Imports</b>	0.8	0.0	\$6.81	0.3	0.0	\$7.48	130.7%	-9.0%
	<b>LNG Imports by Vessel</b>	47.4	0.3	\$3.96	45.5	0.3	\$8.46	4.1%	-53.2%
	<b>TOTAL IMPORTS</b>	1545.8	8.5	\$ 1.84	1447.3	8.0	\$ 3.39	6.80%	-45.6%
<b>EXPORTS</b>									
	Canada	389.6	2.1	\$2.17	382.7	2.1	\$3.46	1.8%	-37.3%
	Mexico	628.9	3.5	\$2.18	462.2	2.6	\$3.00	36.1%	-27.2%
	<b>Total Pipeline Exports</b>	1,018.5	5.6	\$2.18	844.9	4.7	\$3.21	20.5%	-32.1%
	Canada	0.1	0.0	\$3.21	0.2	0.0	\$7.67	-18.0%	-58.2%
	Mexico	0.2	0.0	\$9.62	0.1	0.0	\$10.45	106.4%	-8.0%
	<b>Total Trucked Exports</b>	0.3	0.0	\$7.03	0.3	0.0	\$8.70	28.1%	-19.2%
	<b>Domestic LNG Exports</b>	36.3	0.2	\$4.17	5.5	0.0	\$7.58	559.3%	-44.9%
	<b>LNG Re-Exports</b>	1.8	0.0	\$3.47	5.5	0.0	\$14.37	-66.8%	-75.8%
	<b>LNG Exports by Vessel</b>	38.1	0.2		11.0	0.1		245.4%	
	<b>TOTAL EXPORTS</b>	1,057.0	5.8		856.2	4.7		23.4%	
	<b>LNG Imports to Puerto Rico</b>	30.6	0.2	\$5.43	26.3	0.1	\$ 7.57	16.3%	-28.2%

## Notes

- For 2016, U.S. Trucked Imports from Canada include both LNG by Truck (583,385 Mcf) and CNG by Truck (167,384 Mcf).
- For 2015, U.S. Trucked Imports from Canada include both LNG by Truck (159,972 Mcf) and CNG by Truck (165,487 Mcf).
- For 2016, U.S. Trucked Exports to Canada include both LNG by Truck (1,643 Mcf) and CNG by Truck (137,876 Mcf).
- For 2015, U.S. Trucked Exports to Canada include both LNG by Truck (34,478 Mcf) and CNG by Truck (135,705 Mcf).
- For 2016, U.S. Trucked Exports to Mexico include LNG by Truck (206,663 Mcf)
- For 2015, U.S. Trucked Exports to Mexico include LNG by Truck (100,149 Mcf)
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.



Table 1c

All Import/Export Activities 2nd Quarter 2016 vs. 1st Quarter 2016									
	2nd Quarter 2016			1st Quarter 2016			Percentage Change		
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
<b>IMPORTS</b>									
	Canada	740.9	8.1	\$1.54	756.4	8.3	\$2.01	-2.0%	-23.3%
	Mexico	0.2	0.0	\$1.19	0.2	0.0	\$1.16	13.9%	2.4%
	<b>Total Pipeline Imports</b>	741.1	8.1	\$1.54	756.6	8.3	\$2.01	-2.0%	-23.3%
	Canada	0.4	0.0	\$6.43	0.4	0.0	\$7.20	3.1%	-10.7%
	<b>Total Trucked Imports</b>	0.4	0.0	\$6.43	0.4	0.0	\$7.20	3.1%	-10.7%
	<b>LNG Imports by Vessel</b>	17.3	0.2	\$3.06	30.1	0.3	\$4.48	-42.5%	-31.8%
	<b>Total Imports</b>	758.8	8.3	\$1.58	787.0	8.6	\$2.10	-3.6%	-25.1%
<b>EXPORTS</b>									
	Canada	176.4	1.9	\$2.05	213.2	2.3	\$2.27	-17.3%	-9.7%
	Mexico	329.4	3.6	\$2.19	299.5	3.3	\$2.17	10.0%	1.0%
	<b>Total Pipeline Exports</b>	505.8	5.6	\$2.14	512.7	5.6	\$2.21	-1.3%	-3.1%
	Canada	0.1	0.0	\$2.81	0.1	0.0	\$3.62	4.1%	-22.5%
	Mexico	0.1	0.0	\$9.39	0.1	0.0	\$9.91	29.7%	-5.2%
	<b>Total Trucked Exports</b>	0.2	0.0	\$6.90	0.2	0.0	\$7.20	18.6%	-4.1%
	Domestic LNG Exports	36.3	0.4	\$4.17	11.5	0.1	\$3.71	215.4%	215.4%
	LNG Re-Exports	-	-	-	1.8	0.0	\$3.47	-100.0%	-100.0%
	<b>LNG Exports by Vessel</b>	36.3	0.4		13.3	0.1		172.0%	
	<b>Total Exports</b>	542.3	6.0		526.2	5.8		3.1%	
	<b>LNG Imports to Puerto Rico</b>	15.5	0.2	\$5.02	15.2	0.2	\$ 5.86	1.9%	-14.4%

Table 1d

All Import/Export Activities 2nd Quarter 2016 vs. 2nd Quarter 2015									
	2nd Quarter 2016			2nd Quarter 2015			Percentage Change		
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
<b>IMPORTS</b>									
	Canada	740.9	8.1	\$1.54	629.3	6.9	\$2.38	17.7%	-35.3%
	Mexico	0.2	0.0	\$1.19	0.2	0.0	\$1.70	-0.7%	-29.7%
	<b>Total Pipeline Imports</b>	741.1	8.1	\$1.54	629.5	6.9	\$2.38	17.7%	-35.3%
	Canada	0.4	0.0	\$6.43	0.2	0.0	\$6.30	112.8%	2.2%
	<b>Total Trucked Imports</b>	0.4	0.0	\$6.43	0.2	0.0	\$6.30	112.8%	2.2%
	<b>LNG Imports by Vessel</b>	17.3	0.2	\$3.06	7.1	0.1	\$6.66	144.6%	-54.1%
	<b>Total Imports</b>	758.8	8.3	\$1.58	636.7	7.0	\$2.42	19.2%	-35.0%
<b>EXPORTS</b>									
	Canada	176.4	1.9	\$2.05	142.4	1.6	\$2.82	23.9%	-27.4%
	Mexico	329.4	3.6	\$2.19	254.7	2.8	\$2.86	29.3%	-23.3%
	<b>Total Pipeline Exports</b>	505.8	5.6	\$2.14	397.1	4.4	\$2.85	27.4%	-24.7%
	Canada	0.1	0.0	\$2.81	0.1	0.0	\$4.55	-21.2%	-38.3%
	Mexico	0.1	0.0	\$9.39	0.0	0.0	\$10.00	151.0%	-6.1%
	<b>Total Trucked Exports</b>	0.2	0.0	\$6.90	0.1	0.0	\$6.41	37.4%	7.7%
	Domestic LNG Exports	36.3	0.4	\$4.17	5.5	0.1	\$7.58	559.3%	-44.9%
	LNG Re-Exports	-	-	-	-	-	-	N/A	N/A
	<b>LNG Exports by Vessel</b>	36.3	0.4		5.5	0.1		559.3%	
	<b>Total Exports</b>	542.3	6.0		402.8	4.43		34.6%	
	<b>LNG Imports to Puerto Rico</b>	15.5	0.2	\$5.02	13.3	0.15	\$6.18	16.4%	-18.9%

**Notes**

- Very small volumes shown as zero due to rounding.
- Canadian Trucked Imports and Exports include both LNG by Truck and / or CNG by Truck.
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1e

Pipeline Imports 2nd Quarter 2016 vs. 1st Quarter 2016							
Type of Import Authorization	2nd Quarter 2016		1st Quarter 2016		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
Canada	Long-Term	13.0	\$2.03	24.0	\$4.42	-45.9%	-54.0%
	Short-Term	727.9	\$1.53	732.4	\$1.93	-0.6%	-20.7%
Mexico	Short-Term	0.2	\$1.19	0.2	\$1.16	13.9%	2.4%
<b>TOTAL IMPORTS</b>		741.1	\$1.54	756.6	\$2.01	-2.0%	-23.3%

Table 1f

Pipeline Imports 2nd Quarter 2016 vs. 2nd Quarter 2015							
Type of Import Authorization	2nd Quarter 2016		2nd Quarter 2015		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
Canada	Long-Term	13.0	\$2.03	17.7	\$2.38	-26.6%	-14.8%
	Short-Term	727.9	\$1.53	611.6	\$2.38	19.0%	-35.6%
Mexico	Short-Term	0.2	\$1.19	0.2	\$1.70	-0.7%	-29.7%
<b>TOTAL IMPORTS</b>		741.1	\$1.54	629.5	\$2.38	17.7%	-35.3%

Notes

- During the 2nd Quarter of 2016, 8 long-term contracts were used for imports from Canada.
- During the 2nd Quarter of 2016, 89 short-term authorizations were used for imports from Canada.
- During the 2nd Quarter of 2016, 2 short-term authorizations were used for imports from Mexico.

Table 1g

Pipeline Exports 2nd Quarter 2016 vs. 1st Quarter 2016						
	2nd Quarter 2016		1st Quarter 2016		Percentage Change	
Type of Export Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>Canada</b>						
Long-Term	-	-	-	-	N/A	N/A
Short-Term	176.4	\$2.05	213.2	\$2.27	-17.3%	-9.7%
<b>Mexico</b>						
Long-Term	11.5	\$2.30	10.4	\$2.28	11.0%	0.8%
Short-Term	317.9	\$2.19	289.1	\$2.17	10.0%	1.0%
<b>TOTAL EXPORTS</b>	505.8	\$2.14	512.7	\$2.21	-1.3%	-3.1%

Table 1h

Pipeline Exports 2nd Quarter 2016 vs. 2nd Quarter 2015						
	2nd Quarter 2016		2nd Quarter 2015		Percentage Change	
Type of Export Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>Canada</b>						
Long-Term	-	-	-	-	N/A	N/A
Short-Term	176.4	\$2.05	142.4	\$2.82	23.9%	-27.4%
<b>Mexico</b>						
Long-Term	11.5	\$2.30	12.6	\$2.76	-8.6%	-16.9%
Short-Term	317.9	\$2.19	242.1	\$2.87	31.3%	-23.5%
<b>TOTAL EXPORTS</b>	505.8	\$2.14	397.1	\$2.85	27.4%	-24.7%

Notes

- During the 2nd Quarter of 2016, 43 short-term authorizations were used for exports to Canada.
- During the 2nd Quarter of 2016, 2 long-term contracts were used for exports to Mexico.
- During the 2nd Quarter of 2016, 22 short-term authorizations were used for exports to Mexico.

Table 1i

<b>Trucked LNG Imports 2nd Quarter 2016 vs. 1st Quarter 2016</b>						
	<b>2nd Quarter 2016</b>		<b>1st Quarter 2016</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	305.5	\$7.79	277.9	\$8.49	9.9%	-8.2%
<b>Total LNG Imports</b>	305.5	\$7.79	277.9	\$8.49	9.9%	-8.2%

Table 1j

<b>Trucked LNG Imports 2nd Quarter 2016 vs. 2nd Quarter 2015</b>						
	<b>2nd Quarter 2016</b>		<b>2nd Quarter 2015</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	305.5	\$7.79	113.6	\$9.17	168.9%	-15.0%
<b>Total LNG Imports</b>	305.5	\$7.79	113.6	\$9.17	168.9%	-15.0%

Notes

- In the 2nd Quarter of 2016, LNG was imported by truck from Canada by Enviro Express, Inc. and Prometheus Energy Group, Inc. through Champlain, New York; Boston Gas Company d/b/a National Grid, GAZ METRO SOLUTIONS TRANSPORT, The Narragansett Electric Company d/b/a National Grid, and UGI Energy Services, LLC through Highgate Springs, Vermont; and Clean Energy through Sumas, Washington.

Table 1k

<b>Trucked LNG Exports 2nd Quarter 2016 vs. 1st Quarter 2016</b>						
	<b>2nd Quarter 2016</b>		<b>1st Quarter 2016</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	-	-	1.6	\$7.41	-100.0%	-100.0%
<b>Mexico</b>	116.7	\$9.39	90.0	\$9.91	29.7%	-5.2%
<b>Total LNG Exports</b>	116.7	\$9.39	91.6	\$9.87	27.4%	-4.8%

Table 1l

<b>Trucked LNG Exports 2nd Quarter 2016 vs. 2nd Quarter 2015</b>						
	<b>2nd Quarter 2016</b>		<b>2nd Quarter 2015</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	-	-	18.5	\$12.01	-100.0%	-100.0%
<b>Mexico</b>	116.7	\$9.39	46.5	\$10.00	151.0%	-6.1%
<b>Total LNG Exports</b>	116.7	\$9.39	65.0	\$10.57	79.5%	-11.2%

Notes

- In the 2nd Quarter of 2016, LNG was exported by truck to Mexico by Applied LNG Technologies, LLC, through Nogales, Arizona and Otay Mesa, California. Solensa S.A. de CV also exported LNG by truck to Mexico through Laredo, Texas.
- In the 2nd Quarter of 2016, no exports by truck were made to Canada.

Table 1m

<b>Trucked CNG Imports 2nd Quarter 2016 vs. 1st Quarter 2016</b>						
	<b>2nd Quarter 2016</b>		<b>1st Quarter 2016</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	75.7	\$0.95	91.7	\$3.30	-17.5%	-71.2%
<b>Total CNG Exports</b>	75.7	\$0.95	91.7	\$3.30	-17.5%	-71.2%

Table 1n

<b>Trucked CNG Imports 2nd Quarter 2016 vs. 2nd Quarter 2015</b>						
	<b>2nd Quarter 2016</b>		<b>2nd Quarter 2015</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	75.7	\$0.95	65.5	\$1.32	15.6%	-27.9%
<b>Total CNG Exports</b>	75.7	\$0.95	65.5	\$1.32	15.6%	-27.9%

Notes

- In the 2nd Quarter of 2016, CNG was imported by truck from Canada by Irving Oil Terminals Inc., through Houlton, Maine.

Table 1o

<b>Trucked CNG Exports 2nd Quarter 2016 vs. 1st Quarter 2016</b>						
	<b>2nd Quarter 2016</b>		<b>1st Quarter 2016</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	71.2	\$2.81	66.7	\$3.53	6.7%	-20.4%
<b>Total CNG Exports</b>	71.2	\$2.81	66.7	\$3.53	6.7%	-20.4%

Table 1p

<b>Trucked CNG Exports 2nd Quarter 2016 vs. 2nd Quarter 2015</b>						
	<b>2nd Quarter 2016</b>		<b>2nd Quarter 2015</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	71.2	\$2.81	71.8	\$2.63	-0.8%	6.8%
<b>Total CNG Exports</b>	71.2	\$2.81	71.8	\$2.63	-0.8%	6.8%

Notes

- In the 2nd Quarter of 2016, CNG was exported by truck to Canada by Xpress Natural Gas LLC, through Calais, Maine.

Table 1q

<b>Short-Term Pipeline Imports by Point of Entry 2nd Quarter 2016</b>			
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Babb, Montana	1.1%	8.2	\$1.21
Calais, Maine	0.2%	1.2	\$2.30
Champlain, New York	0.1%	0.5	\$2.46
Eastport, Idaho	24.4%	177.4	\$1.27
Grand Island, New York	0.0%	0.0	\$1.46
Highgate Springs, Vermont	0.4%	3.2	\$3.03
Marysville, Michigan	0.1%	0.9	\$2.21
Massena, New York	0.1%	0.5	\$4.65
Niagara Falls, New York	0.1%	0.9	\$2.21
Noyes, Minnesota	10.2%	74.6	\$1.91
Pittsburg, New Hampshire	2.0%	14.2	\$2.41
Port Huron, Michigan	0.1%	0.6	\$2.03
Port of Del Bonita, Montana	0.0%	0.0	\$1.08
Port of Morgan, Montana	19.8%	144.1	\$1.26
Sherwood, North Dakota	20.6%	149.8	\$1.61
St. Clair, Michigan	0.7%	5.2	\$2.34
Sumas, Washington	14.1%	102.5	\$1.44
Waddington, New York	5.8%	42.2	\$2.25
Warroad, Minnesota	0.1%	0.9	\$1.56
Whitlash, Montana	0.1%	1.0	\$0.91
<b>Canada Total</b>	100.0%	727.9	\$1.53
<b><u>MEXICO</u></b>			
Galvan Ranch, TX	93.1%	0.2	\$1.06
Ogilby, California	6.9%	0.0	\$2.93
<b>Mexico Total</b>	100.0%	0.2	\$0.99
<b>GRAND TOTAL</b>		728.2	\$1.53

Notes: Very small amounts shown as zero due to rounding



Table 1r

<b>Long-Term Pipeline Imports by Point of Entry 2nd Quarter 2016</b>			
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
<b>Calais, Maine</b>	12.8%	1.7	\$3.18
<b>Eastport, Idaho</b>	20.0%	2.6	\$1.43
<b>Pittsburg, New Hampshire</b>	16.3%	2.1	\$2.49
<b>Sumas, Washington</b>	38.5%	5.0	\$1.73
<b>Waddington, New York</b>	12.4%	1.6	\$2.16
<b>Canada Total</b>	100.0%	13.0	\$2.03
<b><u>MEXICO</u></b>			
<b>Mexico Total</b>	-	-	-
<b>GRAND TOTAL</b>		13.0	\$2.03

Notes

Very small volumes shown as zero due to rounding

Table 1s

<b>Short-Term Pipeline Exports by Point of Exit 2nd Quarter 2016</b>			
<b>Country of Destination/ Point of Exit</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Calais, Maine	1.8%	3.2	\$2.04
Detroit, Michigan	3.1%	5.5	\$2.08
Grand Island, New York	7.7%	13.7	\$1.73
Marysville, Michigan	0.9%	1.6	\$2.13
Niagara Falls, New York	31.8%	56.1	\$2.05
Noyes, Minnesota	0.7%	1.3	\$1.86
Sault Ste. Marie, Michigan	0.0%	0.0	\$1.92
St. Clair, Michigan	52.4%	92.4	\$2.09
Sumas, Washington	0.5%	0.8	\$2.55
Waddington, New York	1.0%	1.8	\$2.05
<b>Canada Total</b>	<b>100.0%</b>	<b>176.4</b>	<b>\$2.05</b>
<b><u>MEXICO</u></b>			
Alamo, Texas	9.8%	31.3	\$2.07
Calexico, California	0.8%	2.4	\$2.15
Clint, Texas	9.4%	30.0	\$1.97
Del Rio, Texas	0.0%	0.1	\$2.86
Douglas, Arizona	6.0%	18.9	\$2.48
Eagle Pass, Texas	0.4%	1.3	\$3.06
El Paso, Texas	0.2%	0.5	\$2.45
McAllen, Texas	3.0%	9.6	\$2.20
Nogales, Arizona	0.0%	0.1	\$2.30
Ogilby, California	6.1%	19.3	\$1.99
Otay Mesa, California	0.0%	0.1	\$2.17
Rio Bravo, Texas	6.7%	21.3	\$2.10
Rio Grande City, Texas	41.9%	133.1	\$2.28
Roma, Texas	11.6%	36.7	\$2.15
Sasabe, Arizona	4.1%	13.1	\$2.08
<b>Mexico Total</b>	<b>100.0%</b>	<b>317.9</b>	<b>\$2.19</b>
<b>GRAND TOTAL</b>		<b>494.3</b>	<b>\$2.14</b>

Notes

Very small volumes shown as zero due to rounding

Table 1t

<b>Long-Term Pipeline Exports by Point of Exit 2nd Quarter 2016</b>			
<b>Country of Destination/ Point of Exit</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>MEXICO</u></b>			
<b>Clint, TX</b>	33.9%	3.9	\$2.26
<b>Ogilby, CA</b>	66.1%	7.6	\$2.31
<b>GRAND TOTAL</b>	100.0%	11.5	\$2.30

Table 1u

<b>Short-Term Imports by Month 2014 - YTD 2016</b>				
<b>Year &amp; Month</b>	<b>Active Importers</b>	<b>Volume (MMcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>	
<b>2014</b>				
January	86	271,712	\$6.43	
February	84	231,858	\$8.46	
March	82	223,345	\$7.61	
April	77	194,827	\$4.75	
May	75	198,920	\$4.41	
June	79	193,254	\$4.71	
July	77	194,705	\$4.28	
August	77	203,482	\$3.75	
September	82	199,992	\$3.89	
October	82	217,169	\$3.63	
November	88	226,722	\$3.88	
December	88	246,023	\$3.95	
<b>Total</b>	<b>111</b>	<b>2,602,010</b>	<b>\$5.05</b>	
<b>2015</b>				
January	92	263,375	\$3.69	
February	90	232,678	\$4.15	
March	90	243,101	\$3.07	
April	83	206,877	\$2.42	
May	81	204,081	\$2.40	
June	82	203,906	\$2.39	
July	79	210,510	\$2.40	
August	85	203,111	\$2.46	
September	82	207,174	\$2.51	
October	85	225,135	\$2.62	
November	87	218,223	\$2.20	
December	87	226,360	\$2.08	
<b>Total</b>	<b>119</b>	<b>2,644,531</b>	<b>\$2.73</b>	
<b>2016</b>				
January	90	257,479	\$2.30	
February	87	241,173	\$2.01	
March	87	236,639	\$1.50	
April	81	240,107	\$1.46	
May	81	248,633	\$1.41	
June	82	239,604	\$1.72	
July	-	-	-	
August	-	-	-	
September	-	-	-	
October	-	-	-	
November	-	-	-	
December	-	-	-	
<b>2016 Total</b>	<b>100</b>	<b>1,463,635</b>	<b>\$1.74</b>	

Table 1v

<b>Long-Term Imports By Month 2014 - YTD 2016</b>				
<b>Year &amp; Month</b>	<b>Active Importers</b>	<b>Volume (MMcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>	
<b>2014</b>				
January	23	30,260	\$10.36	
February	21	20,066	\$12.57	
March	20	16,825	\$11.44	
April	19	12,574	\$4.88	
May	20	14,065	\$4.81	
June	20	17,808	\$4.65	
July	20	14,694	\$4.76	
August	19	10,605	\$3.81	
September	18	9,471	\$4.37	
October	21	10,492	\$4.21	
November	17	7,553	\$4.51	
December	19	14,020	\$7.10	
<b>Total</b>	<b>27</b>	<b>178,434</b>	<b>\$7.28</b>	
<b>2015</b>				
January	19	22,766	\$10.04	
February	20	27,480	\$11.40	
March	20	21,188	\$6.58	
April	15	6,535	\$2.48	
May	17	7,855	\$2.98	
June	17	7,494	\$3.63	
July	17	12,621	\$3.44	
August	18	16,513	\$3.01	
September	16	7,646	\$3.17	
October	16	8,890	\$3.70	
November	10	6,936	\$2.47	
December	9	8,651	\$3.51	
<b>Total</b>	<b>25</b>	<b>154,576</b>	<b>\$6.12</b>	
<b>2016</b>				
January	9	22,128	\$4.88	
February	9	16,890	\$4.70	
March	10	12,687	\$2.96	
April	11	9,755	\$2.73	
May	11	9,508	\$2.63	
June	11	11,197	\$2.60	
July	-	-	-	
August	-	-	-	
September	-	-	-	
October	-	-	-	
November	-	-	-	
December	-	-	-	
<b>2016 Total</b>	<b>12</b>	<b>82,166</b>	<b>\$3.72</b>	



**LNG**  
**Quarter and Year-to-Date**  
**Tables**





# 2016 Shipments of Domestically-Produced LNG Delivered YTD



Country of Destination	Type of Export	Volume (Mcf of Natural Gas)	Number of Cargos
Argentina	Vessel	14,470,614	5*
Brazil	Vessel	5,263,466	2
Chile	Vessel	10,873,353	4*
India	Vessel	6,460,581	2
Kuwait	Vessel	3,609,595	1
Portugal	Vessel	3,700,091	1
U.A.E.	Vessel	3,391,066	1
Barbados	ISO Container	11,147	8

**Notes:**

Volume and Number of Cargos are the YTD total of each individual Country by Export Type.

\* Split cargos counted as both individual cargos and countries.

Vessel = LNG Exports by Vessel and ISO container = LNG Exports by Vessel in ISO Containers

Does not include re-exports of previously-imported LNG. See table 2c for re-exports data.

## VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a

Date of Departure	Name of Exporter	Supplier	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
2/24/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Brazil	Asia Vision	Sabine Pass Liquefaction, LLC	1,993,109	\$ 3.35	[S], [C]
3/15/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	India	Clean Ocean	Sabine Pass Liquefaction, LLC	2,843,575	\$ 3.77	[S], [C]
3/26/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Brazil	Gaslog Salem	Sabine Pass Liquefaction, LLC	3,270,357	\$ 3.62	[S], [C]
3/28/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	U.A.E.	Energy Atlantic	Sabine Pass Liquefaction, LLC	3,391,066	\$ 3.95	[S], [C]
4/8/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Argentina	Stena Clear Sky	Sabine Pass Liquefaction, LLC	3,128,032	\$ 4.10	[S], [C]
4/15/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Portugal	Creole Spirit	Sabine Pass Liquefaction, LLC	3,700,091	\$ 3.41	[S], [C]
4/25/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Argentina	Gaslog Salem	Sabine Pass Liquefaction, LLC	3,181,993	\$ 3.87	[S], [C]
5/10/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Kuwait	Creole Spirit	Sabine Pass Liquefaction, LLC	3,609,595	\$ 3.12	[S], [C]
5/16/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Chile	Gaslog Shanghai	Sabine Pass Liquefaction, LLC	3,107,118	\$ 4.54	[S]
5/26/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Chile	Valencia Knutsen	Sabine Pass Liquefaction, LLC	3,123,106	\$ 4.54	[S]
6/3/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Argentina	Maran Gas Sparta	Sabine Pass Liquefaction, LLC	3,134,927	\$ 4.51	[S]
6/10/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Argentina	Maran Gas Delphi	Sabine Pass Liquefaction, LLC	1,890,696	\$ 4.51	[S], [*]
6/13/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Argentina	Maran Gas Apolloni	Sabine Pass Liquefaction, LLC	3,134,966	\$ 4.51	[S]
6/23/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	India	SCF Mitre	Sabine Pass Liquefaction, LLC	3,617,006	\$ 4.51	[S]
6/10/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Chile	Maran Gas Delphi	Sabine Pass Liquefaction, LLC	1,509,551	\$ 4.51	[S], [*]
6/20/2016	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Chile	Clean Energy	Sabine Pass Liquefaction, LLC	3,133,578	\$ 4.51	[S]
<b>TOTAL Exports of LNG</b>							<b>47,768,766</b>		

[S] - Represents spot purchase

[\*] - Represents a split cargo

[C] - Commissioning cargo

**VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)  
SHIPPED BY ISO CONTAINER**

Table 2b

Date of Departure	Name of Exporter	Supplier	Docket Number	Country of Destination	Name of Ocean Going Vessel	ISO Container Loading Facility & Location	U.S. Export Port or Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
2/5/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	George	Haileah, FL	Seaboard Marine - Miami, FL	744	\$ 10.00	
2/19/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Regula2	Haileah, FL	Seaboard Marine - Miami, FL	1,486	\$ 10.00	
3/4/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	George	Haileah, FL	Seaboard Marine - Miami, FL	744	\$ 15.78	
3/18/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	George	Haileah, FL	Seaboard Marine - Miami, FL	1,486	\$ 14.90	
4/8/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Sandwig 91	Haileah, FL	Seaboard Marine - Miami, FL	1,486	\$ 10.00	
4/29/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Sandwig 92	Haileah, FL	Seaboard Marine - Miami, FL	1,486	\$ 10.00	
5/27/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Sandwig 91	Haileah, FL	Seaboard Marine - Miami, FL	1,486	\$ 10.00	
6/17/2016	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Stoer Trader 81	Haileah, FL	Seaboard Marine - Miami, FL	2,229	\$ 10.00	
<b>TOTAL Exports of LNG</b>								<b>11,147</b>		

[S] - Represents spot purchase

[\*] - Represents a split cargo

ISO container - LNG delivered into approved ISO LNG containers (truck or rail-mounted), then loaded onto container ships or roll-on / roll-off ocean-going carriers for transport.

## VESSEL-BORNE RE-EXPORTS\* OF LIQUEFIED NATURAL GAS (LNG)

Table 2c

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	FOB Price \$/MMBtu	Notes
2/24/2016	Cheniere Marketing, LLC	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	Cheniere Marketing International, LLP	14-31-LNG	Brazil	Asia Vision	Sabine Pass Liquefaction, LLC	1,290,482	\$ 3.35	[S], [I], [C]
3/15/2016	Cheniere Marketing, LLC	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	Cheniere Marketing International, LLP	14-31-LNG	India	Clean Ocean	Sabine Pass Liquefaction, LLC	546,528	\$ 3.77	[S], [I], [C]
<b>TOTAL Re-Exports of LNG</b>									<b>1,837,010</b>		

[S] - Represents spot purchase

[I] - Represents a split cargo

[C] - Commissioning cargo



## SHORT-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
January	1/4/2016	Excelerate Energy Gas Marketing	International Trading Middle East Li	15-32-LNG	Trinidad	Express	Northeast Gateway	1,318,783	\$ 6.70	[S], [M]
February	2/9/2016	Excelerate Energy Gas Marketing	International Trading Middle East Li	15-32-LNG	Trinidad	Express	Northeast Gateway	1,019,136	\$ 6.70	[S], [M]
<b>TOTAL Short-Term Imports of LNG</b>								<b>2,337,919</b>		

[S] - Represents spot purchase (This information not available prior to Oct. 2005)

[M] - Cargo discharged over multiple months

## LONG-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
January	1/5/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Grace Acacia	Everett, MA	2,103,893	\$ 5.83	
January	1/12/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	2,752,185	\$ 5.07	
January	1/20/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	731,921	\$ 5.09	[*]
January	1/20/2016	GDF Suez Gas NA LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,061,413	\$ 4.27	[*]
January	1/30/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Grace Acacia	Everett, MA	2,983,145	\$ 4.84	
February	2/9/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Grace Cosmos	Everett, MA	2,548,459	\$ 4.42	
February	2/14/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	2,351,306	\$ 4.15	
February	2/21/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,546,981	\$ 5.02	
February	2/25/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	1,146,117	\$ 5.04	
March	3/4/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	1,065,887	\$ 5.63	
March	3/11/2016	GDF Suez Gas NA LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	1,729,857	\$ 3.04	
March	3/29/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,830,218	\$ 3.83	
March	3/29/2016	BG LNG Services, LLC	PFLE	5-114-LNG	Trinidad	Methane Princess	Elba Island, GA	2,876,770	\$ 1.45	
April	4/10/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	2,080,091	\$ 3.08	
April	4/20/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,613,027	\$ 3.07	
May	5/6/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,786,975	\$ 3.17	
May	5/18/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	2,300,114	\$ 3.22	
June	6/2/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	774,389	\$ 3.23	[*]
June	6/2/2016	GDF Suez Gas NA LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	2,087,422	\$ 2.76	[*]
June	6/15/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,546,200	\$ 2.91	
June	6/18/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	699,888	\$ 3.23	
June	6/30/2016	GDF Suez Gas NA LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	1,411,912	\$ 3.04	
<b>TOTAL Long-Term Imports of LNG</b>								<b>45,028,170</b>		

TOTAL LNG IMPORTS

47,366,089

[S] - Represents spot purchase

[\*] - Represents a split cargo

## VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS (LNG) TO PUERTO RICO

Table 2f

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
January	1/4/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Trinidad	Galicia Spirit	Ponce, PR	1,554,544	\$ 6.76	
January	1/16/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Trinidad	Seishu Maru	Ponce, PR	1,475,748	\$ 6.76	
January	1/28/2016	EcoElectrica, L.P.	GDF Suez	94-91-LNG	Trinidad	BW Suez Everett	Ponce, PR	2,618,781	\$ 4.76	
February	2/13/2016	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	1,073,068	\$ 3.59	
February	2/20/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Trinidad	Cadiz Knutsen	Ponce, PR	2,142,328	\$ 6.96	
February	2/28/2016	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW Suez Everett	Ponce, PR	1,479,898	\$ 3.59	
March	3/12/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	UK	Gaslog Saratoga	Ponce, PR	2,168,396	\$ 6.61	
March	3/25/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Trinidad	British Merchant	Ponce, PR	2,646,879	\$ 6.61	
April	4/11/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Equatorial Guinea	Maran Gas Sparta	Ponce, PR	3,006,577	\$ 5.95	
April	4/26/2016	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW Suez Everett	Ponce, PR	2,804,412	\$ 3.59	
May	5/13/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Trinidad	Brritish Innovator	Ponce, PR	2,887,538	\$ 6.22	
May	5/28/2016	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	2,571,533	\$ 3.59	
June	6/16/2016	Gas Natural Aprovisionamientos SDG, S.A	Gas Natural Aprovisionamientos SDG, S.A	15-7-LNG	Trinidad	Express	Ponce, PR	2,895,262	\$ 6.13	
June	6/23/2016	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW Suez Everett	Ponce, PR	1,286,035	\$ 3.59	
<b>TOTAL Imports of LNG to Puerto Rico</b>								<b>30,610,999</b>		

[S] - Represents spot purchase

**Short-Term and Long-Term LNG Imports**  
**2nd Quarter 2016**  
**Volume (Bcf of Natural Gas) & Weighted Average Price (\$/MMBtu)**

**Long-Term LNG Imports**

	Trinidad & Tobago				Yemen				Total by Importer			
	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr
BG LNG Services	-	-	-	-	-	-	-	-	-	-	-	-
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GDF Suez Gas NA LLC	4.7	5.1	7.5	17.3	-	-	-	-	4.7	5.1	7.5	17.3
	\$ 3.07	\$ 3.19	\$ 2.96	\$ 3.06	\$ -	\$ -	\$ -	\$ -	\$ 3.07	\$ 3.19	\$ 2.96	\$ 3.06
Total by Country	4.7	5.1	7.5	17.3	-	-	-	-	4.7	5.1	7.5	17.3
	\$ 3.07	\$ 3.19	\$ 2.96	\$ 3.06	\$ -	\$ -	\$ -	\$ -	\$ 3.07	\$ 3.19	\$ 2.96	\$ 3.06

**Short-Term\* LNG Imports**

	Trinidad & Tobago				Yemen				Total by Importer			
	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr
Cheniere Marketing, LLC	-	-	-	-	-	-	-	-	-	-	-	-
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Excelerate Energy Gas Marketing, Limited Partnership	-	-	-	-	-	-	-	-	-	-	-	-
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GDF Suez Gas NA LLC	-	-	-	-	-	-	-	-	-	-	-	-
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total by Country	-	-	-	-	-	-	-	-	-	-	-	-
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**All LNG Imports**

	Trinidad & Tobago				Yemen				Total by Importer			
	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr
Grand Total (All Imports)	4.7	5.1	7.5	17.3	-	-	-	-	4.7	5.1	7.5	17.3
	\$ 3.07	\$ 3.19	\$ 2.96	\$ 3.06	\$ -	\$ -	\$ -	\$ -	\$ 3.07	\$ 3.19	\$ 2.96	\$ 3.06

Notes

\*Spot transactions are included in short-term import totals in this table.

\*No short-term vessel-borne imports of liquefied natural gas occurred during the 2nd Quarter 2016



**Detailed Tables  
On  
Imports & Exports**



<b>Natural Gas Imports</b>								
<b>by Point of Entry and Type of Authorization</b>								
<b>2nd Quarter 2016</b>								
<b>Long-Term Natural Gas Imports</b>								
	<b>April</b>		<b>May</b>		<b>June</b>		<b>Quarter Total</b>	
<b>Point of Entry</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>
<b>Calais, Maine</b>	558	\$4.29	338	\$3.58	766	\$2.19	1,663	\$3.18
<b>Eastport, Idaho</b>	860	\$1.49	900	\$1.40	827	\$1.40	2,588	\$1.43
<b>Everett, Massachusetts</b>	4,693	\$3.07	5,087	\$3.19	7,520	\$2.96	17,300	\$3.06
<b>Highgate Springs, Vermont</b>	55	\$7.63	70	\$7.62	72	\$7.74	196	\$7.67
<b>Pittsburg, New Hampshire</b>	844	\$2.93	672	\$2.12	604	\$2.28	2,120	\$2.49
<b>Sumas, Washington</b>	1,592	\$1.94	2,108	\$1.75	1,293	\$1.43	4,993	\$1.73
<b>Waddington, New York</b>	1,153	\$2.17	333	\$2.02	115	\$2.40	1,602	\$2.16
<b>TOTAL</b>	<b>9,755</b>	<b>\$2.73</b>	<b>9,508</b>	<b>\$2.63</b>	<b>11,197</b>	<b>\$2.60</b>	<b>30,460</b>	<b>\$2.65</b>

Notes

\* Very small volumes shown as zero due to rounding

Natural Gas Imports by Point of Entry and Type of Authorization 2nd Quarter 2016								
Short-Term Natural Gas Imports								
Point of Entry	April		May		June		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Babb, Montana	2,572	\$1.03	3,062	\$1.06	2,603	\$1.58	8,237	\$1.21
Calais, Maine	613	\$2.72	311	\$1.82	309	\$1.96	1,234	\$2.30
Champlain, New York	263	\$2.74	167	\$2.49	126	\$3.10	557	\$2.75
Eastport, Idaho	59,135	\$1.15	59,200	\$1.15	59,079	\$1.51	177,414	\$1.27
Galvan Ranch, Texas	71	\$1.03	72	\$1.10	68	\$1.06	210	\$1.06
Grand Island, New York	-	\$1.60	-	\$1.39	-	-	1	\$1.46
Highgate Springs, Vermont	1,440	\$2.97	1,196	\$2.98	618	\$3.88	3,254	\$3.15
Houlton, Maine	28	\$1.03	29	\$1.08	19	\$0.62	76	\$0.95
Marysville, Michigan	-	-	381	\$1.86	525	\$2.47	906	\$2.21
Massena, New York	261	\$5.35	133	\$4.24	80	\$3.06	474	\$4.65
Niagara Falls, New York	277	\$2.17	298	\$2.02	358	\$2.40	933	\$2.21
Noyes, Minnesota	18,781	\$1.90	25,903	\$1.79	29,884	\$2.02	74,568	\$1.91
Ogilby, California	-	-	-	-	16	\$2.93	16	\$2.93
Pittsburg, New Hampshire	5,649	\$2.66	4,628	\$2.22	3,920	\$2.28	14,198	\$2.41
Port Huron, Michigan	262	\$2.03	278	\$2.02	16	\$2.17	556	\$2.03
Port of Del Bonita, Montana	16	\$0.93	17	\$1.07	11	\$1.35	44	\$1.08
Port of Morgan, Montana	46,449	\$1.17	50,302	\$1.20	47,311	\$1.43	144,062	\$1.26
Sherwood, North Dakota	49,613	\$1.51	50,935	\$1.48	49,225	\$1.84	149,773	\$1.61
St. Clair, Michigan	289	\$2.26	1,099	\$1.91	3,779	\$2.47	5,167	\$2.34
Sumas, Washington	33,842	\$1.33	36,155	\$1.30	32,474	\$1.71	102,471	\$1.44
Waddington, New York	19,779	\$2.25	13,815	\$2.14	8,639	\$2.40	42,233	\$2.25
Warroad, Minnesota	420	\$1.49	299	\$1.56	219	\$1.70	939	\$1.56
Whitlash, Montana	346	\$0.86	351	\$0.82	325	\$1.05	1,022	\$0.91
<b>TOTAL</b>	<b>240,107</b>	<b>\$1.46</b>	<b>248,633</b>	<b>\$1.41</b>	<b>239,604</b>	<b>\$1.72</b>	<b>728,344</b>	<b>\$1.53</b>

## Notes

\* Very small volumes shown as zero due to rounding

Table 3b

Natural Gas Imports by U.S. Market Area 2nd Quarter 2016								
	April		May		June		Quarter Total	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)
<b>Midwest</b>	91.0	\$1.55	86.7	\$1.55	83.6	\$1.94	261.4	\$1.67
<b>Northeast</b>	36.1	\$2.50	27.1	\$2.43	34.1	\$2.24	97.4	\$2.39
<b>South</b>	0.7	\$1.80	0.1	\$1.09	0.1	\$1.06	0.8	\$1.66
<b>West</b>	122.0	\$1.19	144.2	\$1.21	133.0	\$1.53	399.1	\$1.31
<b>Total CONUS*</b>								
<b>Imports</b>	249.9	\$1.51	258.1	\$1.45	250.8	\$1.76	758.8	\$1.58
<b>Puerto Rico</b>	5.8	\$4.81	5.5	\$4.98	4.2	\$5.35	15.5	\$5.02

Notes

\*Continental United States (i.e., the lower 48 states)

Table 3c

Natural Gas Exports Pipeline Exports by Point of Exit and Type of Authorization 2nd Quarter 2016								
Long-Term Natural Gas Exports								
Point of Exit	April		May		June		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Clint, Texas	1,151	\$2.10	1,387	\$2.01	1,365	\$2.66	3,903	\$2.26
Ogilby, California	2,688	\$2.11	2,820	\$2.14	2,101	\$2.80	7,609	\$2.31
<b>TOTAL</b>	<b>3,839</b>	<b>\$2.11</b>	<b>4,207</b>	<b>\$2.10</b>	<b>3,467</b>	<b>\$2.74</b>	<b>11,512</b>	<b>\$2.30</b>

Natural Gas Exports Pipeline Exports by Point of Exit and Type of Authorization 2nd Quarter 2016								
Short-Term Natural Gas Exports								
Point of Exit	April		May		June		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Alamo, Texas	8,838	\$1.97	12,225	\$1.99	10,249	\$2.26	31,312	\$2.07
Calais, Maine	1,524	\$2.35	902	\$1.74	801	\$1.77	3,227	\$2.04
Calexico, California	782	\$2.00	835	\$2.16	773	\$2.30	2,390	\$2.15
Clint, Texas	9,655	\$1.77	10,418	\$1.87	9,955	\$2.26	30,028	\$1.97
Del Rio, Texas	27	\$2.84	32	\$2.91	34	\$2.84	93	\$2.86
Detroit, Michigan	1,402	\$1.88	1,301	\$1.88	2,806	\$2.26	5,510	\$2.08
Douglas, Arizona	5,954	\$2.25	6,274	\$2.37	6,689	\$2.81	18,918	\$2.48
Eagle Pass, Texas	452	\$3.06	457	\$3.13	438	\$3.00	1,348	\$3.06
El Paso, Texas	65	\$1.99	219	\$1.94	204	\$3.14	489	\$2.45
Grand Island, New York	4,348	\$1.66	4,900	\$1.75	4,411	\$1.76	13,658	\$1.73
Marysville, Michigan	699	\$2.04	512	\$2.00	406	\$2.46	1,618	\$2.13
McAllen, Texas	2,850	\$2.02	3,311	\$2.09	3,398	\$2.44	9,559	\$2.20
Niagara Falls, New York	18,312	\$2.07	19,004	\$1.88	18,807	\$2.22	56,123	\$2.05
Nogales, Arizona	32	\$2.12	31	\$2.40	31	\$2.40	94	\$2.30
Noyes, Minnesota	330	\$1.65	344	\$1.72	614	\$2.06	1,288	\$1.86
Ogilby, California	5847	\$1.75	5,735	\$1.76	7,748	\$2.34	19,331	\$1.99
Otay Mesa, California	39	\$1.98	53	\$2.22	53	\$2.26	145	\$2.17
Rio Bravo, Texas	7,615	\$1.95	7,373	\$1.97	6,306	\$2.44	21,293	\$2.10
Rio Grande City, Texas	41,304	\$2.16	46,444	\$2.17	45,335	\$2.52	133,083	\$2.28
Roma, Texas	11,507	\$1.97	11,095	\$2.02	14,126	\$2.39	36,729	\$2.15
Sasabe, Arizona	3,796	\$1.80	4,520	\$1.84	4,763	\$2.52	13,080	\$2.08
Sault Ste. Marie, Michigan	8	\$1.92	-	-	-	-	8	\$1.92
St. Clair, Michigan	35,597	\$2.05	34,972	\$2.02	21,831	\$2.26	92,399	\$2.09
Sumas, Washington	421	\$2.76	88	\$2.36	292	\$2.28	801	\$2.55
Waddington, New York	290	\$2.19	746	\$1.93	748	\$2.13	1,783	\$2.05
<b>TOTAL</b>	<b>161,698</b>	<b>\$2.03</b>	<b>171,791</b>	<b>\$2.02</b>	<b>160,818</b>	<b>\$2.37</b>	<b>494,306</b>	<b>\$2.14</b>









**Long-Term Imports  
July 2015 - June 2016**

Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total Q2
<b>PUGET SOUND ENERGY, INC.</b> (Shell Energy North America (Canada) Inc.) 12-106-NG Volume (in MMcf) Total Price (Eastport, Idaho)			19 \$2.33	20 \$2.28									
<b>PUGET SOUND ENERGY, INC.</b> (Shell Energy North America (Canada) Inc.) 12-106-NG Volume (in MMcf) Total Price (Sumas, Washington)	296 \$2.22	295 \$2.41	162 \$2.35	141 \$2.28									
<b>PUGET SOUND ENERGY, INC.</b> (Shell Energy North America (Canada) Inc.) 12-107-NG Volume (in MMcf) Total Price (Sumas, Washington)	150 \$2.35	150 \$2.40	291 \$2.54	301 \$2.55									
<b>PUGET SOUND ENERGY, INC.</b> (Shell Energy North America (US), L.P.) 11-122-NG Volume (in MMcf) Total Price (Sumas, Washington)	150 \$2.33	150 \$2.57	146 \$2.52	150 \$2.53									
<b>Puget Sound Energy, Inc.</b> (IGI Resources, Inc.) 15-140-NG Volume (in MMcf) Total Price (Eastport, Idaho)					3 \$2.04			2 \$1.81		55 \$1.12	60 \$0.98	36 \$1.33	151 \$1.11

**Long-Term Imports  
July 2015 - June 2016**

Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total Q2
<b>Puget Sound Energy, Inc.</b> (IGI Resources, Inc.) 15-140-NG <b>Volume (in MMcf)</b> <u>Total Price (Sumas, Washington)</u>					222	255	267	178	212	158	230	165	553
					\$2.07	\$1.99	\$1.68	\$1.81	\$1.36	\$1.08	\$0.97	\$1.28	\$1.09
<b>Puget Sound Energy, Inc.</b> (J. Aron & Company) 11-117-NG <b>Volume (in MMcf)</b> <u>Total Price (Eastport, Idaho)</u>			39	40	7			5		109	121	71	301
			2	2	2			\$ 1.84	\$ -	\$ 1.14	\$ 1.01	\$ 1.36	\$1.14
<b>Puget Sound Energy, Inc.</b> (J. Aron & Company) 11-117-NG <b>Volume (in MMcf)</b> <u>Total Price (Sumas, Washington)</u>	591	590	325	283	444	511	535	357	424	317	459	331	1,107
	\$2.21	\$2.26	\$2.34	\$2.27	\$2.09	\$2.02	\$1.70	\$1.83	\$1.38	\$1.10	\$0.99	\$1.30	\$1.11
<b>Puget Sound Energy, Inc.</b> (J. Aron & Company) 14-123-NG <b>Volume (in MMcf)</b> <u>Total Price (Eastport, Idaho)</u>			19	20	3			2		55	60	36	151
			\$2.25	\$2.20	\$1.99			\$1.76		\$1.07	\$0.93	\$1.28	\$1.06
<b>Puget Sound Energy, Inc.</b> (J. Aron & Company) 14-123-NG <b>Volume (in MMcf)</b> <u>Total Price (Sumas, Washington)</u>	296	295	162	141	222	255	255	255	255	255	255	165	676
	\$2.14	\$2.29	\$2.27	\$2.19	\$2.02	\$1.94	\$1.94	\$1.94	\$1.94	\$1.94	\$1.94	\$1.23	\$1.76
<b>Puget Sound Energy, Inc.</b> (J. Aron & Company) 15-139-NG <b>Volume (in MMcf)</b> <u>Total Price (Eastport, Idaho)</u>					3			2		55	60	36	151
					\$2.04			\$1.81		\$1.11	\$0.98	\$1.33	\$1.11

**Long-Term Imports  
July 2015 - June 2016**

Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total Q2
<b>Puget Sound Energy, Inc.</b> (J. Aron & Company) 15-139-NG <b>Volume (in MMcf)</b> <u>Total Price (Sumas, Washington)</u>					222 \$2.07	255 \$1.99	255 \$1.99	255 \$1.99	255 \$1.99	255 \$1.99	255 \$1.99	165 \$1.28	676 \$1.81
<b>Puget Sound Energy, Inc.</b> (Shell Energy North America (Canada) Inc.) 15-141-NG <b>Volume (in MMcf)</b> <u>Total Price (Eastport, Idaho)</u>					289 \$2.20	299 \$2.10	299 \$2.10	299 \$2.10	299 \$2.10	299 \$2.10	299 \$2.10	288 \$1.26	887 \$1.82
<b>Puget Sound Energy, Inc.</b> (Shell Energy North America (US), L.P.) 15-142-NG <b>Volume (in MMcf)</b> <u>Total Price (Sumas, Washington)</u>					582 \$2.23	606 \$2.59	606 \$2.59	606 \$2.59	606 \$2.59	606 \$2.59	909 \$2.21	465 \$1.70	1,980 \$2.21
<b>REPSOL ENERGY NORTH AMERICA CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG <b>Volume (in MMcf)</b> <u>Total Price (Calais, Maine)</u>	288 \$1.99	278 \$2.32	332 \$2.80	654 \$3.67	447 \$4.04	2,194 \$3.50	6,887 \$6.14	4,324 \$6.91	730 \$6.44	558 \$4.29	338 \$3.58	766 \$2.19	1,663 \$3.18
<b>REPSOL ENERGY NORTH AMERICA CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG <b>Volume (in MMcf)</b> <u>Total Price (Eastport, Idaho)</u>												73 \$2.67	73 \$2.67
<b>REPSOL ENERGY NORTH AMERICA CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG <b>Volume (in MMcf)</b> <u>Total Price (Pittsburg, New Hampshire)</u>	564 \$1.99	545 \$2.34	521 \$2.80	631 \$3.69	849 \$3.29	663 \$2.19	826 \$4.54	672 \$3.46	707 \$1.87	844 \$2.93	672 \$2.12	604 \$2.28	2,120 \$2.49



**Long-Term Exports  
July 2015 - June 2016**

Long-Term Exporter (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Exit	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total Q2
<b>American LNG Marketing, LLC</b> (Peninsula Energy Services Co (Peninsula Energy 14-209-LNG Volume (in MMcf) Total Price (Miami, Florida)								2	2	3	1	2	6
								\$10.00	\$15.19	\$10.00	\$10.00	\$10.00	\$10.00
<b>ENERGIA AZTECA X, S. DE R.L. DE C.V.</b> (Shell Energy North America (US), L.P.) 01-15-NG Volume (in MMcf) Total Price (Ogilby, California)	3,228	3,321	3,235	3,117	1,877	2,554	2,710	2,705	2,695	2,688	2,820	2,101	7,609
	\$3.21	\$3.15	\$3.01	\$2.66	\$2.41	\$2.37	\$2.65	\$2.17	\$1.92	\$2.11	\$2.14	\$2.80	\$2.31
<b>Energia Chihuahua, S.A. de C.V.</b> (Noble Americas Gas & Power Corp.) 13-120-NG Volume (in MMcf) Total Price (Clint, Texas)	1,404	1,405	1,292	1,362	1,186	1,147	1,181	1,060	21	1,151	1,387	1,365	3,903
	\$3.12	\$3.07	\$2.94	\$2.56	\$2.39	\$2.33	\$2.56	\$2.21	\$1.72	\$2.10	\$2.01	\$2.66	\$2.26
<b>Sabine Pass Liquefaction, LLC</b> (Sabine Pass Liquefaction, LLC) 10-111-LNG Volume (in MMcf) Total Price (Sabine Pass, Louisiana)												11,778	11,778
												\$4.51	\$4.51





<b>Short-Term Importers Q2 2015 - Q2 2016</b>					
<b>Importer</b>	<b>Volume (MMcf)</b>				
	<b>Q2 2015</b>	<b>Q3 2015</b>	<b>Q4 2015</b>	<b>Q1 2016</b>	<b>Q2 2016</b>
ARC Resources Ltd.	1,175	1,062	790		
Alliance Canada Marketing L.P.	8,288	7,459	8,053	7,130	7,363
Apache Corporation	995	899	655		
Atlantic Power Energy Services (US) LLC	1,046	1,992	1,522	679	506
Aux Sable Canada LP				555	592
Avista Corporation	18,987	21,642	19,463	19,645	22,208
BIG SKY GAS LLC	12		41	89	7
BP Canada Energy Marketing Corp.	55,309	60,224	49,670	44,383	60,064
BP Energy Company	2,844	3,045			
BP West Coast Products LLC	2,943	3,041	4,027	3,791	3,436
BTG Pactual Commodities (US) LLC		119			
Bakken Hunter, LLC	18	29	16		
Bakken Hunter, LLC			9	1	
Barclays Bank PLC	1,515	1,589	604		
Boise White Paper, L.L.C.	590	560	807	1,020	738
CP Energy Marketing (US) Inc.				256	
Cannat Energy Inc.	12,958	11,849	9,159	1,575	5,160
Cargill Incorporated	14,905	14,664	16,707	23,599	10,276
Cascade Natural Gas Corporation	481	391	833	846	426
Castleton Commodities Merchant Trading L.P.	1,792	1,679	3,151	7,807	6,206
Centra Gas Manitoba Inc.	3,804	4,482	1,464		3,170
Central Hudson Gas & Electric Corporation			697	1,390	
Cheniere Marketing, LLC			2,832		
Chevron U.S.A. Inc.	3,136	2,855	2,111		
Citadel NGPE LLC		8	302	1,958	1,632
Clean Energy					2
Concord Energy LLC	1,125	615	446	2,837	7,158
Connecticut Natural Gas Corporation	388	378	1,758	1,757	1,323
ConocoPhillips Company	29,244	27,030	29,101	16,660	17,156
Constellation Energy Services, Inc.	1,079	959	641	445	
Cryopeak LNG Solutions Corporation					
DTE Energy Trading, Inc.	13,213	14,398	11,668	11,391	9,074
Delphi Energy Corp.			813	2,611	1,923
Direct Energy Marketing Inc				6,489	8,150
Direct Energy Marketing, Inc.	1,685	2,006	6,464	3,454	
Dynegy Marketing and Trade, LLC	34		5		
EDF Trading North America, LLC.	19,020	18,623	19,519	29,662	33,660
Emera Energy Services, Inc.	4,352	5,818	10,227	12,961	11,353

Short-Term Importers Q2 2015 - Q2 2016					
Importer	Volume (MMcf)				
	Q2 2015	Q3 2015	Q4 2015	Q1 2016	Q2 2016
EnCana Marketing (USA) Inc.	17,123	16,454	13,450	7,796	5,996
Enbridge Gas Distribution Inc.			790	2,320	2,321
Enhanced Energy Service of America , LLC			189	281	83
Enserco Energy LLC	129				
Enstor Energy Services, LLC				10,368	15,240
Enterprise Products Operating LLC	2,886	2,922	3,073	3,109	3,111
Enviro Express, Inc.		2	5	15	8
Exceerate Energy Gas Marketing, Limited Partnership			1	2,338	
Exelon Generation Company, LLC	8,354	8,594	8,755	2,309	5,390
Ferus Natural Gas Fuels Inc.		1			
FortisBC Energy Inc.				44	
Fortuna (US) L.P.	468	403	300		
Freepoint Commodities LLC	3,900	5,705	10,224	12,696	13,964
GAZ METRO SOLUTIONS TRANSPORT					
Gazprom Marketing & Trading USA, Inc.					16
Hartree Partners, L.P.			362	562	556
Husky Marketing and Supply Company	19,149	18,940	18,395	15,417	14,579
IGI Resources, Inc.	28,838	26,700	36,024	37,810	32,753
Iberdrola Energy Services, LLC	16,005	15,372	15,445	4,964	
Idaho Power Company, Inc.	1,427	3,056	1,670	2,534	1,804
Infinite Energy, Inc.				26	
Irving Oil Terminals Inc.	65	56	70	92	76
J. Aron & Company	23,632	22,950	18,900	22,320	15,470
Koch Energy Services, LLC	2,132	6,146	2,930	3,553	6,023
MPower Energy LLC				16	3
Macquarie Energy LLC	8,824	7,634	7,624	10,170	8,319
Maritimes NG Supply Limited Partnership		1		6	
Mercuria Energy Gas Trading LLC	244	800	1,749	3,046	2,796
Merrill Lynch Commodities, Inc.	484	44		30	5
Mieco Inc.		451	656	718	2,909
Minnesota Energy Resources Corporation	174	116	353	545	201
Montana-Dakota Utilities Co.	903	911	912	900	900
Morgan Stanley Capital Group Inc.					1,042
NJR Energy Services Company	3,228	5,017	4,596	7,715	5,390
Noble Americas Gas & Power Corp.	23,112	25,280	21,149	26,809	28,172
NorthWestern Corporation	990	1,008	994	923	874
Northwest Natural Gas Company	563	576	3670	6022	496
Omimex Canada, Ltd.	38	41	41	36	36
Oxy Energy Canada, Inc.	6803	5933	3782	2513	2940

<b>Short-Term Importers Q2 2015 - Q2 2016</b>					
<b>Importer</b>	<b>Volume (MMcf)</b>				
	<b>Q2 2015</b>	<b>Q3 2015</b>	<b>Q4 2015</b>	<b>Q1 2016</b>	<b>Q2 2016</b>
PAA Natural Gas Canada ULC	453	499	1,473	130	332
Pacific Gas and Electric Company	26,975	26,007	27,434	27,267	26,377
Pemex Gas Y Petroquimica Basica	227	246	155		
Pemex Transformacion Industrial			64	198	210
Pengrowth Energy Marketing Corporation	1746	1583	1245	219	
PetroChina International (America) Inc.	849				
PetroChina International (Canada) Inc.	394				
PetroChina International (Canada) Trading Ltd.		1,470	5,242	11,040	10,320
Phillips 66 Company	726	596	879	915	634
Portland General Electric Company	7850	7487	8163	6500	7584
Powerex Corp.	3360	3586	4015	6230	5299
Prometheus Energy Group, Inc.			19	137	18
Puget Sound Energy, Inc.	19,916	18,212	24,062	24697	23935
Regent Resources Ltd.	12	12	12	11	7
SOCCO, Inc.	14	6	16	28	33
Sacramento Municipal Utility District	2,079	2,019	2,109	2,092	2,065
Saranac Power Partners L.P.	71	305	401	47	10
Sequent Energy Canada Corp.	19550	21741	20541	20978	17802
Shell Energy North America (US), L.P.	32879	38,936	40603	37732	28487
Sierra Pacific Power Company d/b/a NV Energy	9190	8120	9439	11424	8,343
Southern California Gas Company	4,734	4,029	4,115	4,772	4,645
Spark Energy Gas, LLC	259	330	339	312	283
Sprague Operating Resources LLC			28	42	1
St. Lawrence Gas Company, Inc.	159	25	519	1291	252
Statoil Natural Gas LLC			6,202		
Suncor Energy Marketing Inc.	3511	2865	3127	2450	3234
TAQA NORTH	7,485	6,799	5585	1664	1,917
Tenaska Marketing Ventures	65,134	55,501	68559	100423	126,828
The Southern Connecticut Gas Company	809	1,010	2243	2441	1,527
Tidal Energy Marketing (U.S.) L.L.C.	11,919	11,311	24640	50217	45,109
Tidal Energy Marketing Inc.	948	613	242		
Tourmaline Oil Marketing Corp.	1003	910	673		
Transalta Energy Marketing (U.S.) Inc.	5	50	122	495	467
Twin Eagle Resource Management, LLC	13518	14,328	13169	10269	17047
U.S. Gas & Electric, Inc.			18	22	
UGI Energy Services, LLC	114	119	121	122	121
United Energy Trading Canada, ULC	1755	3,752	3043	2364	134
United Energy Trading, LLC	3382	3,141	6710	10624	6791
United States Gypsum Company	1069	953	1075	1114	1141
Vermont Gas Systems, Inc.	1950	1,699	3057	4374	2315
World Fuel Services, Inc.		9		153	1289
Yankee Gas Services Company	406		596	1503	731
<b>Totals</b>	<b>614,865</b>	<b>620,795</b>	<b>669,718</b>	<b>735,291</b>	<b>728,344</b>

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Alliance Canada Marketing L.P. BP Canada Sherwood, North Dakota	2,372	\$1.12	2,536	\$1.19	2,455	\$1.71	7,363	\$1.34
Atlantic Power Energy Services (US) LLC Benton County, Public Utility District No. 1 Sumas, Washington			20	\$1.45	182	\$1.78	202	\$1.75
Atlantic Power Energy Services (US) LLC Franklin County, Public Utility District No. 1 Sumas, Washington			12	\$1.45	109	\$1.78	121	\$1.75
Atlantic Power Energy Services (US) LLC Grays Harbour, Public Utility District No. 1 Sumas, Washington			18	\$1.45	164	\$1.78	182	\$1.75
Aux Sable Canada LP Aux Sable Canada LP Sherwood, North Dakota	339	\$1.90	188	\$1.21	65	\$1.71	592	\$1.66
Avista Corporation BP Canada Energy Group ULC Sumas, Washington	273	\$0.79	292	\$0.73	175	\$1.36	740	\$0.90
Avista Corporation FortisBC Energy Inc. Sumas, Washington			657	\$1.37	450	\$1.94	1,107	\$1.60
Avista Corporation Macquarie Energy Canada Ltd Sumas, Washington	141	\$1.44					141	\$1.44
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	4,813	\$0.94	4,508	\$0.93	5,785	\$1.21	15,106	\$1.04
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	1,154	\$1.34	851	\$1.00	260	\$1.48	2,264	\$1.23
Avista Corporation Powerex Corp. Sumas, Washington					271	\$1.47	271	\$1.47

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Avista Corporation Shell Energy North America (Canada) Inc. Eastport, Idaho	1,151	\$1.00	1,429	\$0.89			2,580	\$0.94
BIG SKY GAS LLC Shell Energy North America (US), L.P. Babb, Montana			7	\$0.18			7	\$0.18
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Eastport, Idaho	2,197	\$1.42	2,093	\$1.51	2,219	\$2.09	6,509	\$1.68
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Grand Island, New York		\$1.60		\$1.39			1	\$1.46
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Noyes, Minnesota	6,343	\$1.87	7,058	\$1.78	8,341	\$2.24	21,742	\$1.98
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Port of Morgan, Montana	4,860	\$0.86	3,365	\$0.96	5,396	\$1.45	13,622	\$1.12
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Sherwood, North Dakota	3,271	\$1.33	3,766	\$1.29	6,241	\$1.88	13,279	\$1.58
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC St. Clair, Michigan	22	\$1.94	624	\$1.85	2,248	\$2.46	2,893	\$2.33
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Waddington, New York	781	\$2.20	732	\$2.09	504	\$2.51	2,016	\$2.24
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Whitlash, Montana	1	\$0.85	1	\$0.96	1	\$1.44	3	\$1.01
BP West Coast Products LLC IGI Resources, Inc. Sumas, Washington	1,099	\$1.37	1,374	\$1.42	963	\$1.80	3,436	\$1.51
Boise White Paper, L.L.C. Conoco Phillips Canada Marketing & Trading Warroad, Minnesota			150	\$1.29			150	\$1.29

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Boise White Paper, L.L.C. ConocoPhillips Company Warroad, Minnesota	316	\$1.35					316	\$1.35
Boise White Paper, L.L.C. ConocoPhillips Warroad, Minnesota					141	\$1.50	141	\$1.50
Boise White Paper, L.L.C. Tenaska Marketing Canada Warroad, Minnesota			88	\$1.80			88	\$1.80
Boise White Paper, L.L.C. Tenaska Marketing Ventures Warroad, Minnesota					44	\$2.18	44	\$2.18
Cannat Energy Inc. Canadian Natural Resources Limited Eastport, Idaho	473	\$1.75	468	\$1.79	444	\$2.47	1,385	\$1.99
Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota	1,075	\$1.85	1,879	\$1.99	688	\$1.92	3,642	\$1.94
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	44	\$0.76	46	\$0.86	43	\$1.34	133	\$0.98
Cargill Incorporated Cargill Incorporated Eastport, Idaho	1,552	\$1.53					1,552	\$1.53
Cargill Incorporated Cargill Incorporated Noyes, Minnesota	502	\$2.85					502	\$2.85
Cargill Incorporated Cargill Incorporated Pittsburg, New Hampshire	68	\$2.45					68	\$2.45
Cargill Incorporated Cargill Incorporated Port of Morgan, Montana	760	\$1.85					760	\$1.85
Cargill Incorporated Cargill Incorporated Sherwood, North Dakota	1,124	\$1.90					1,124	\$1.90

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Cargill Incorporated Cargill Incorporated Waddington, New York	149	\$2.01					149	\$2.01
Cargill Incorporated Cargill Limited Eastport, Idaho			657	\$1.92	628	\$2.01	1,285	\$1.96
Cargill Incorporated Cargill Limited Noyes, Minnesota			1,283	\$2.38	464	\$2.90	1,747	\$2.52
Cargill Incorporated Cargill Limited Pittsburg, New Hampshire			89	\$1.92	47	\$2.62	136	\$2.16
Cargill Incorporated Cargill Limited Port of Morgan, Montana			790	\$1.82	1,082	\$1.87	1,872	\$1.85
Cargill Incorporated Cargill Limited Sherwood, North Dakota			822	\$1.95	26	\$2.50	848	\$1.97
Cargill Incorporated Cargill Limited Waddington, New York			216	\$2.09	18	\$2.07	234	\$2.09
Cascade Natural Gas Corporation Noble Americas Gas & Power Corp. Sumas, Washington	146	\$3.98	106	\$3.98	58	\$3.98	310	\$3.98
Cascade Natural Gas Corporation Powerex Corp. Sumas, Washington	28	\$0.92	30	\$0.81	29	\$0.96	87	\$0.90
Cascade Natural Gas Corporation TD Energy Trading Inc. Sumas, Washington	29	\$1.44					29	\$1.44
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Noyes, Minnesota	161	\$1.87	535	\$1.79	751	\$2.22	1,447	\$2.02
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Pittsburg, New Hampshire	166	\$3.55					166	\$3.55

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Port of Morgan, Montana	423	\$1.12	250	\$1.09	110	\$1.68	783	\$1.19
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. St. Clair, Michigan	90	\$2.10					90	\$2.10
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Waddington, New York	2,080	\$2.20	1,181	\$2.15	459	\$1.00	3,720	\$2.04
Centra Gas Manitoba Inc. Conoco Phillips Canada Marketing & Trading Noyes, Minnesota			1,117	\$0.93			1,117	\$0.93
Centra Gas Manitoba Inc. ConocoPhillips Company Noyes, Minnesota	755	\$1.09					755	\$1.09
Centra Gas Manitoba Inc. ConocoPhillips Noyes, Minnesota					1,299	\$1.17	1,299	\$1.17
Citadel NGPE LLC Natural Gas Exchange Inc. Sumas, Washington	760	\$1.34	428	\$1.40	445	\$2.14	1,632	\$1.57
Clean Energy FortisBC Energy Inc. Sumas, Washington					2	\$5.42	2	\$5.42
Concord Energy LLC Concord Energy LLC Eastport, Idaho	318	\$1.14	1,773	\$1.21			2,091	\$1.20
Concord Energy LLC Concord Energy LLC Port of Morgan, Montana	449	\$1.12	193	\$1.20			642	\$1.14
Concord Energy LLC Concord Energy LLC Sumas, Washington	300	\$1.34	13	\$1.14			313	\$1.33
Concord Energy LLC Concord Natural Gas Corporation Eastport, Idaho					4,093	\$1.71	4,093	\$1.71



Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Concord Energy LLC Concord Natural Gas Corporation Port of Morgan, Montana					14	\$1.40	14	\$1.40
Concord Energy LLC Concord Natural Gas Corporation Sumas, Washington					6	\$1.40	6	\$1.40
Connecticut Natural Gas Corporation BP Canada Waddington, New York	446	\$2.58	231	\$2.47	77	\$3.18	754	\$2.61
Connecticut Natural Gas Corporation Freepoint Commodities LLC Waddington, New York	184	\$2.49	101	\$2.62	192	\$2.46	477	\$2.51
Connecticut Natural Gas Corporation Union Storage Waddington, New York	73	\$1.98	19	\$2.46			92	\$2.08
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	1,112	\$1.70	1,106	\$1.73	1,095	\$2.34	3,313	\$1.92
ConocoPhillips Company Conoco Phillips Canada Marketing & Trading Eastport, Idaho	425	\$1.42					425	\$1.42
ConocoPhillips Company Conoco Phillips Canada Marketing & Trading Noyes, Minnesota	1,319	\$1.76					1,319	\$1.76
ConocoPhillips Company Conoco Phillips Canada Marketing & Trading Port of Morgan, Montana	1,243	\$1.21					1,243	\$1.21
ConocoPhillips Company Conoco Phillips Canada Marketing & Trading Sherwood, North Dakota	1,273	\$1.86					1,273	\$1.86
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho			420	\$1.54	320	\$1.91	739	\$1.70

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota			1,205	\$1.76	1,524	\$1.91	2,729	\$1.84
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana			1,300	\$1.23	1,358	\$1.37	2,658	\$1.30
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Sherwood, North Dakota			1,316	\$1.87	1,273	\$2.41	2,589	\$2.14
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	293	\$1.70	285	\$1.74	289	\$2.34	866	\$1.93
DTE Energy Trading, Inc. Various Champlain, New York	1	\$2.19					1	\$2.19
DTE Energy Trading, Inc. Various Noyes, Minnesota	1,053	\$1.90	1,293	\$1.84	916	\$1.74	3,262	\$1.83
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	1,908	\$2.25	1,939	\$2.33	1,880	\$2.19	5,727	\$2.26
DTE Energy Trading, Inc. Various St. Clair, Michigan	15	\$2.05	63	\$2.13	7	\$1.99	84	\$2.10
Delphi Energy Corp. Delphi Energy Corp. Sherwood, North Dakota	856	\$1.32	841	\$1.44	226	-\$0.99	1,923	\$1.10
Direct Energy Marketing Inc Direct Energy Marketing Inc Noyes, Minnesota	548	\$1.86					548	\$1.86

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Direct Energy Marketing Inc Direct Energy Marketing Inc Pittsburg, New Hampshire	2	\$5.40					2	\$5.40
Direct Energy Marketing Inc Direct Energy Marketing Inc Sherwood, North Dakota	1,221	\$2.09					1,221	\$2.09
Direct Energy Marketing Inc Direct Energy Marketing Inc Waddington, New York	1,350	\$2.17					1,350	\$2.17
Direct Energy Marketing Inc Direct Energy Marketing Limited Noyes, Minnesota			428	\$1.78	414	\$2.23	841	\$2.00
Direct Energy Marketing Inc Direct Energy Marketing Limited Sherwood, North Dakota			1,262	\$1.97	1,221	\$1.71	2,482	\$1.84
Direct Energy Marketing Inc Direct Energy Marketing Limited Waddington, New York			947	\$2.09	758	\$2.55	1,705	\$2.29
EDF Trading North America, LLC. ARC Resources Ltd. Eastport, Idaho	8	\$1.00	3	\$0.80	5	\$1.41	16	\$1.08
EDF Trading North America, LLC. ARC Resources Ltd. Port of Morgan, Montana	36	\$0.80	35	\$0.90			72	\$0.85
EDF Trading North America, LLC. Apache Canada Ltd. Eastport, Idaho			2	\$0.80			2	\$0.80
EDF Trading North America, LLC. Aux Sable Canada LP Sherwood, North Dakota	1,638	\$0.80	1,692	\$0.90	1,617	\$1.35	4,948	\$1.01
EDF Trading North America, LLC. BP Canada Energy Group ULC Eastport, Idaho			4	\$0.80	15	\$0.93	19	\$0.90
EDF Trading North America, LLC. BP Canada Energy Group ULC Noyes, Minnesota					7	\$2.37	7	\$2.37

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
EDF Trading North America, LLC. BP Canada Energy Group ULC Port of Morgan, Montana					893	\$1.08	893	\$1.08
EDF Trading North America, LLC. Bonavista Energy LP Eastport, Idaho	9	\$1.00	4	\$0.80	4	\$1.51	17	\$1.06
EDF Trading North America, LLC. Bonavista Energy LP Port of Morgan, Montana	52	\$1.10	50	\$1.20			102	\$1.15
EDF Trading North America, LLC. Cargill Limited Port of Morgan, Montana	1,636	\$1.00	1,392	\$0.90	1,357	\$1.07	4,385	\$0.99
EDF Trading North America, LLC. Cargill Limited Waddington, New York	2	\$1.00			1	\$1.10	3	\$1.04
EDF Trading North America, LLC. Conoco Phillips Canada Marketing & Trading Eastport, Idaho			10	\$0.80	9	\$0.95	19	\$0.87
EDF Trading North America, LLC. Conoco Phillips Canada Marketing & Trading Port of Morgan, Montana			351	\$0.90	325	\$1.50	676	\$1.19
EDF Trading North America, LLC. Freepoint Commodities LLC Eastport, Idaho	8	\$0.90	4	\$0.80	4	\$0.98	17	\$0.89
EDF Trading North America, LLC. Gerdau Ameristeel Corporation Noyes, Minnesota	21	\$1.60	66	\$1.50	29	\$1.94	115	\$1.63
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Eastport, Idaho	57	\$0.83	19	\$0.80	20	\$1.17	96	\$0.90
EDF Trading North America, LLC. Natural Gas Exchange Inc. Eastport, Idaho			36	\$0.80	77	\$0.93	113	\$0.89

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	199	\$1.60	243	\$1.70	715	\$1.91	1,157	\$1.81
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sherwood, North Dakota					22	\$1.80	22	\$1.80
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York	23	\$1.30	42	\$1.30	13	\$1.55	78	\$1.34
EDF Trading North America, LLC. Paramount Resources Ltd. Eastport, Idaho	4	\$0.90					4	\$0.90
EDF Trading North America, LLC. Penn West Petroleum Ltd. Eastport, Idaho	4	\$1.00	2	\$0.80			6	\$0.93
EDF Trading North America, LLC. Peyto Exploration and Development Corp. Eastport, Idaho	16	\$0.90	8	\$0.80	7	\$0.94	31	\$0.88
EDF Trading North America, LLC. Resolute FP Canada Inc Noyes, Minnesota	30	\$1.50	121	\$1.60	30	\$1.89	182	\$1.63
EDF Trading North America, LLC. Sequent Energy Canada Corp. Eastport, Idaho	10	\$0.90	5	\$0.80	5	\$0.93	20	\$0.88
EDF Trading North America, LLC. Sequent Energy Canada Corp. Port of Morgan, Montana	1,141	\$1.00	1,099	\$0.90	1,071	\$1.06	3,312	\$0.99
EDF Trading North America, LLC. Spectra Energy Empress L.P. Port of Morgan, Montana	5,603	\$0.90	6,194	\$0.90	4,999	\$1.11	16,796	\$0.96

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
EDF Trading North America, LLC. Tidal Energy Marketing Inc. Eastport, Idaho	12	\$0.80	6	\$0.80	6	\$1.18	23	\$0.89
EDF Trading North America, LLC. Tourmaline Oil Corp. Eastport, Idaho	8	\$1.10	4	\$0.80	4	\$2.17	17	\$1.28
EDF Trading North America, LLC. Tourmaline Oil Corp. Port of Morgan, Montana	91	\$0.80	88	\$0.90	86	\$1.28	265	\$0.99
EDF Trading North America, LLC. Various Eastport, Idaho	111	\$0.98	11	\$0.80	12	\$1.12	134	\$0.98
EDF Trading North America, LLC. Various Port of Morgan, Montana					108	\$1.18	108	\$1.18
EDF Trading North America, LLC. Various Waddington, New York		\$1.15	4	\$1.30	1	\$1.32	5	\$1.29
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	450	\$2.91	272	\$1.92	74	\$2.57	795	\$2.54
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	1,901	\$2.90	1,339	\$2.17	1,099	\$2.35	4,339	\$2.54
Emera Energy Services, Inc. Emera Energy Inc. St. Clair, Michigan					1	\$2.68	1	\$2.68
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	3,450	\$2.34	2,005	\$2.17	763	\$2.66	6,218	\$2.32
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	1,904	\$1.29	1,902	\$1.45	1,886	\$1.65	5,693	\$1.46

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
EnCana Marketing (USA) Inc. EnCana Gas Marketing Port of Morgan, Montana	303	\$1.31					303	\$1.31
Enbridge Gas Distribution Inc. Aux Sable Canada LP Sherwood, North Dakota	765	\$1.21	790	\$1.06	765	\$1.26	2,321	\$1.18
Enhanced Energy Service of America , LLC Mieco Inc. Waddington, New York	52	\$2.09	30	\$2.16			83	\$2.12
Enstor Energy Services, LLC Eastport, Idaho	3,969	\$1.31					3,969	\$1.31
Enstor Energy Services, LLC Sumas, Washington	1,457	\$1.42					1,457	\$1.42
Enstor Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Eastport, Idaho			4,051	\$1.52	3,210	\$2.10	7,261	\$1.78
Enstor Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Sumas, Washington			1,265	\$1.35	1,288	\$1.94	2,553	\$1.65
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	1,026	\$1.25	1,058	\$1.12	1,026	\$1.28	3,111	\$1.22
Enviro Express, Inc. GAZ METRO SOLUTIONS TRANSPORT Champlain, New York	2	\$8.44	3	\$8.39	4	\$8.49	8	\$8.44
Exelon Generation Company, LLC Various Eastport, Idaho					259	\$1.10	259	\$1.10
Exelon Generation Company, LLC Various Noyes, Minnesota	774	\$1.82	1,839	\$1.81	1,793	\$1.31	4,406	\$1.61

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							Wtd. Avg. Price
	Apr		May		Jun		Total Volume	
Exelon Generation Company, LLC Various Port of Morgan, Montana	321	\$0.87	100	\$0.88	38	\$1.10	459	\$0.89
Exelon Generation Company, LLC Various Sherwood, North Dakota	225	\$1.24	2	\$1.32			227	\$1.24
Exelon Generation Company, LLC Various Waddington, New York	39	\$2.67					39	\$2.67
Freepoint Commodities LLC Various Eastport, Idaho	2,027	\$1.42	1,609	\$1.52	1,686	\$2.10	5,322	\$1.67
Freepoint Commodities LLC Various Pittsburg, New Hampshire	1,093	\$2.98	872	\$2.16	585	\$2.34	2,550	\$2.55
Freepoint Commodities LLC Various Port of Morgan, Montana			153	\$1.39	296	\$1.78	448	\$1.65
Freepoint Commodities LLC Various Waddington, New York	2,237	\$2.18	1,852	\$2.10	1,555	\$2.55	5,644	\$2.26
GAZ METRO SOLUTIONS TRANSPORT GAZ METRO SOLUTIONS TRANSPORT Highgate Springs, Vermont		\$8.86				\$8.65		\$8.76
Gazprom Marketing & Trading USA, Inc. Gazprom Marketing & Trading USA, Inc. Ogilby, California					16	\$2.93	16	\$2.93
Hartree Partners, L.P. Natural Gas Exchange Inc. Port Huron, Michigan	262	\$2.03	278	\$2.02	16	\$2.17	556	\$2.03
Husky Marketing and Supply Company Eastport, Idaho	338	\$1.40	336	\$1.48	334	\$1.68	1,007	\$1.52
Husky Marketing and Supply Company Massena, New York	36	\$3.31	38	\$3.40	36	\$3.37	111	\$3.36
Husky Marketing and Supply Company Port of Morgan, Montana	4,339	\$1.50	4,479	\$1.59	4,337	\$1.60	13,155	\$1.56



Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Husky Marketing and Supply Company Waddington, New York	102	\$1.93	106	\$2.02	99	\$1.99	307	\$1.98
IGI Resources, Inc. Various Eastport, Idaho	2,665	\$0.99	2,677	\$0.88	2,657	\$1.03	7,998	\$0.97
IGI Resources, Inc. Various Sumas, Washington	8,757	\$1.42	8,401	\$1.34	7,597	\$1.46	24,755	\$1.41
Idaho Power Company, Inc. Conoco Inc. Sumas, Washington					150	\$1.94	150	\$1.94
Idaho Power Company, Inc. Conoco Phillips Canada Marketing & Trading Sumas, Washington			33	\$1.50			33	\$1.50
Idaho Power Company, Inc. EDF Trading Limited Sumas, Washington	10	\$1.37			150	\$1.94	160	\$1.90
Idaho Power Company, Inc. Fortis Energy Inc. Sumas, Washington			531	\$1.30	274	\$1.94	805	\$1.52
Idaho Power Company, Inc. FortisBC Energy Inc. Sumas, Washington	446	\$1.29					446	\$1.29
Idaho Power Company, Inc. Macquarie Energy Canada Ltd Sumas, Washington	11	\$1.76	49	\$1.76			60	\$1.76
Idaho Power Company, Inc. Powerex Corp. Sumas, Washington					150	\$1.94	150	\$1.94
Infinite Energy, Inc. Infinite Energy, Inc. Waddington, New York						\$1.96		\$1.96

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Irving Oil Terminals Inc. Irving Oil Commercial GP Houlton, Maine	28	\$1.03	29	\$1.08	19	\$0.62	76	\$0.95
J. Aron & Company Various Noyes, Minnesota	1,131	\$1.86	1,136	\$1.78	1,199	\$2.23	3,466	\$1.96
J. Aron & Company Various Port of Morgan, Montana	1,288	\$0.95	1,473	\$1.01	1,297	\$1.52	4,058	\$1.15
J. Aron & Company Various Sherwood, North Dakota	2,123	\$0.85	2,194	\$0.97	2,123	\$1.45	6,440	\$1.09
J. Aron & Company Various St. Clair, Michigan	19	\$2.62					19	\$2.62
J. Aron & Company Various Waddington, New York	292	\$2.17	608	\$2.02	587	\$2.40	1,487	\$2.20
Koch Energy Services, LLC Koch Canada Energy Services, LP Champlain, New York	56	\$2.51	61	\$2.88	58	\$3.37	175	\$2.92
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	206	\$1.90	497	\$1.78	546	\$2.07	1,249	\$1.93
Koch Energy Services, LLC Koch Canada Energy Services, LP Port of Morgan, Montana	1,215	\$1.18	742	\$1.14	2,525	\$1.29	4,482	\$1.24
Koch Energy Services, LLC Koch Canada Energy Services, LP Sherwood, North Dakota	17	\$1.48					17	\$1.48
Koch Energy Services, LLC Koch Canada Energy Services, LP St. Clair, Michigan					77	\$2.36	77	\$2.36
Koch Energy Services, LLC Koch Canada Energy Services, LP Sumas, Washington	5	\$1.52					5	\$1.52

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Koch Energy Services, LLC Koch Canada Energy Services, LP Waddington, New York	19	\$2.53					19	\$2.53
MPower Energy LLC Mieco Inc. Waddington, New York	1	\$1.92	2	\$2.20			3	\$2.12
Macquarie Energy LLC Macquarie Energy Canada Ltd Eastport, Idaho	2	\$1.32					2	\$1.32
Macquarie Energy LLC Macquarie Energy Canada Ltd Port of Morgan, Montana	666	\$1.07					666	\$1.07
Macquarie Energy LLC Macquarie Energy Canada Ltd Sherwood, North Dakota	2,223	\$1.51					2,223	\$1.51
Macquarie Energy LLC Macquarie Energy Canada Ltd Waddington, New York	1	\$2.06					1	\$2.06
Macquarie Energy LLC Various Eastport, Idaho			28	\$1.42			28	\$1.42
Macquarie Energy LLC Various Port of Morgan, Montana			1,029	\$1.17	893	\$1.66	1,922	\$1.40
Macquarie Energy LLC Various Sherwood, North Dakota			1,007	\$1.47	1,250	\$2.09	2,257	\$1.81
Macquarie Energy LLC Various St. Clair, Michigan			7	\$1.79	1,211	\$2.48	1,218	\$2.48
Macquarie Energy LLC Various Waddington, New York			3	\$2.18			3	\$2.18
Mercuria Energy Gas Trading LLC Mercuria Commodities Canada Corporation Noyes, Minnesota	250	\$2.36	216	\$1.85	224	\$2.35	690	\$2.20

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Mercuria Energy Gas Trading LLC Mercuria Commodities Canada Corporation Pittsburg, New Hampshire	5	\$2.73					5	\$2.73
Mercuria Energy Gas Trading LLC Mercuria Commodities Canada Corporation Port of Morgan, Montana	71	\$1.26	172	\$1.09	93	\$1.62	336	\$1.27
Mercuria Energy Gas Trading LLC Mercuria Commodities Canada Corporation Sherwood, North Dakota	166	\$1.57	37	\$1.22	48	\$1.60	251	\$1.52
Mercuria Energy Gas Trading LLC Mercuria Commodities Canada Corporation St. Clair, Michigan	43	\$2.48					43	\$2.48
Mercuria Energy Gas Trading LLC Mercuria Commodities Canada Corporation Waddington, New York	847	\$2.83	430	\$2.30	194	\$2.77	1,471	\$2.67
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities Canada, ULC St. Clair, Michigan					5	\$2.20	5	\$2.20
Mieco Inc. Various Babb, Montana			123	\$0.91			123	\$0.91
Mieco Inc. Various Port of Morgan, Montana	918	\$1.17	1,300	\$1.04	568	\$1.04	2,786	\$1.08
Minnesota Energy Resources Corporation Cargill Limited Warroad, Minnesota	8	\$1.97					8	\$1.97
Minnesota Energy Resources Corporation J. Aron & Company Warroad, Minnesota			62	\$1.85			62	\$1.85
Minnesota Energy Resources Corporation Twin Eagle Resource Management, LLC Warroad, Minnesota	96	\$1.92			35	\$1.92	131	\$1.92

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Montana-Dakota Utilities Co. Tenaska Marketing Canada Port of Morgan, Montana	297	\$1.27	306	\$1.27	297	\$1.27	900	\$1.27
Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Noyes, Minnesota	193	\$1.68	373	\$1.75	476	\$1.91	1,042	\$1.81
NJR Energy Services Company Various Port of Morgan, Montana	1,603	\$1.15	2,267	\$0.96	1,520	\$1.18	5,390	\$1.08
Noble Americas Gas & Power Corp. Babb, Montana	1	\$0.99					1	\$0.99
Noble Americas Gas & Power Corp. Eastport, Idaho	5,531	\$1.03	6,858	\$1.03	6,281	\$1.58	18,670	\$1.22
Noble Americas Gas & Power Corp. Port of Morgan, Montana	440	\$1.07	414	\$1.07	77	\$1.61	930	\$1.11
Noble Americas Gas & Power Corp. Sherwood, North Dakota	2,318	\$1.02	2,395	\$1.02	2,318	\$0.94	7,031	\$0.99
Noble Americas Gas & Power Corp. Sumas, Washington	727	\$1.31	436	\$1.31	376	\$1.94	1,539	\$1.46
NorthWestern Corporation Pine Cliff Energy Limited Whitlash, Montana	296	\$0.88	300	\$0.81	277	\$1.00	874	\$0.89
Northwest Natural Gas Company Fortis Energy Inc. Sumas, Washington			172	\$1.36	189	\$1.93	360	\$1.66
Northwest Natural Gas Company FortisBC Energy Inc. Sumas, Washington	119	\$1.32					119	\$1.32

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Northwest Natural Gas Company Powerex Corp. Sumas, Washington	9	\$1.47	9	\$1.27			17	\$1.37
Omimex Canada, Ltd. Omimex Canada, Inc. Port of Del Bonita, Montana	13	\$0.79					13	\$0.79
Omimex Canada, Ltd. Omimex Canada, Ltd. Port of Del Bonita, Montana			13	\$0.88	11	\$1.35	24	\$1.09
Oxy Energy Canada, Inc. Oxy Energy Canada, Inc. Eastport, Idaho			8	\$1.04			8	\$1.04
Oxy Energy Canada, Inc. Oxy Energy Canada, Inc. Sumas, Washington	969	\$1.42	1,055	\$1.34	907	\$1.46	2,931	\$1.40
PAA Natural Gas Canada ULC NGX St. Clair, Michigan			318	\$1.88	15	\$2.26	332	\$1.90
Pacific Gas and Electric Company Various Eastport, Idaho	8,932	\$1.04	8,758	\$0.89	8,687	\$1.09	26,377	\$1.01
Pemex Transformacion Industrial PEMEX Galvan Ranch, Texas	71	\$1.03	72	\$1.10	68	\$1.06	210	\$1.06
PetroChina International (Canada) Trading Ltd. Direct Energy Marketing Inc Waddington, New York			50	\$1.96	50	\$2.56	100	\$2.26
PetroChina International (Canada) Trading Ltd. Freepoint Commodities LLC Waddington, New York			109	\$2.17	153	\$2.54	262	\$2.39
PetroChina International (Canada) Trading Ltd. Husky Energy Inc. Waddington, New York			15	\$1.96	16	\$2.53	30	\$2.25

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
PetroChina International (Canada) Trading Ltd. Mercuria Energy America, Inc. Waddington, New York			44	\$2.13	149	\$2.61	193	\$2.50
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Inc. Eastport, Idaho	338	\$1.43	677	\$1.54	248	\$1.96	1,263	\$1.59
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Inc. Pittsburg, New Hampshire	18	\$3.63					18	\$3.63
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Inc. Sherwood, North Dakota	2,295	\$1.42	2,297	\$1.33	2,188	\$1.87	6,779	\$1.53
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Inc. Waddington, New York	450	\$2.22	155	\$2.02	276	\$2.42	881	\$2.25
PetroChina International (Canada) Trading Ltd. Repsol Waddington, New York						\$2.65		\$2.65
PetroChina International (Canada) Trading Ltd. Shell Energy Waddington, New York			348	\$2.01	231	\$2.57	579	\$2.23
PetroChina International (Canada) Trading Ltd. Tenaska Marketing Ventures Waddington, New York			148	\$2.22	60	\$2.33	208	\$2.25
PetroChina International (Canada) Trading Ltd. United Energy Trading Canada, ULC Waddington, New York			8	\$2.35			8	\$2.35
Phillips 66 Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	190	\$1.33	229	\$1.39	215	\$1.92	634	\$1.55
Portland General Electric Company BP Canada Energy Company Eastport, Idaho			739	\$1.50	572	\$1.54	1,311	\$1.52

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Portland General Electric Company Cargill Incorporated Eastport, Idaho	9	\$1.42	74	\$1.33			83	\$1.34
Portland General Electric Company Cargill Incorporated Sumas, Washington	31	\$1.24	140	\$1.69	399	\$1.46	570	\$1.50
Portland General Electric Company FortisBC Energy Inc. Sumas, Washington	68	\$1.25	361	\$1.37			429	\$1.35
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	889	\$1.53	364	\$1.51	156	\$1.95	1,410	\$1.57
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	128	\$1.14	354	\$1.42	404	\$1.46	886	\$1.40
Portland General Electric Company Noble Americas Gas & Power Corp. Sumas, Washington					289	\$1.46	289	\$1.46
Portland General Electric Company TD Energy Trading Inc. Eastport, Idaho	188	\$1.49	143	\$1.49	572	\$1.54	903	\$1.52
Portland General Electric Company TD Energy Trading Inc. Sumas, Washington	242	\$1.28	474	\$1.34	641	\$1.51	1,357	\$1.41
Portland General Electric Company Tenaska Marketing Canada Sumas, Washington					347	\$1.46	347	\$1.46
Powerex Corp. Aitken Creek Gas Storage ULC Sumas, Washington	2	\$0.94					2	\$0.94
Powerex Corp. AltaGas Ltd. Eastport, Idaho		\$1.14		\$1.03	1	\$0.84	1	\$0.84



Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Powerex Corp. AltaGas Ltd. Sumas, Washington	11	\$0.79	11	\$0.71	21	\$1.26	42	\$1.00
Powerex Corp. Apache Canada Ltd. Eastport, Idaho		\$1.19		\$1.34		\$1.70		\$1.65
Powerex Corp. Apache Canada Ltd. Sumas, Washington	21	\$0.98	7	\$1.12	83	\$1.46	111	\$1.35
Powerex Corp. Avista Corporation Sumas, Washington	2	\$1.33	2	\$1.32	1	\$1.96	4	\$1.41
Powerex Corp. BP Canada Energy Group ULC Eastport, Idaho	41	\$1.20		\$1.08		\$1.35	41	\$1.20
Powerex Corp. BP Canada Energy Group ULC Sumas, Washington	62	\$0.92	155	\$0.86	65	\$1.10	282	\$0.93
Powerex Corp. Canadian Natural Gas Resources Eastport, Idaho		\$0.91				\$0.99		\$0.97
Powerex Corp. Canadian Natural Resources Limited Eastport, Idaho				\$0.75				\$0.75
Powerex Corp. Canadian Natural Resources Limited Sumas, Washington	25	\$0.70	33	\$0.53	43	\$0.74	101	\$0.66
Powerex Corp. Canbriam Energy Inc. Eastport, Idaho					10	\$1.67	10	\$1.67
Powerex Corp. Canbriam Energy Inc. Sumas, Washington	65	\$0.97	67	\$0.92	101	\$1.55	233	\$1.21
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	83	\$1.12	171	\$1.00	124	\$1.17	378	\$1.08

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	25	\$0.95	33	\$0.88	43	\$1.51	101	\$1.17
Powerex Corp. Crew Energy Inc. Eastport, Idaho				\$1.02		\$1.67		\$1.51
Powerex Corp. Crew Energy Inc. Sumas, Washington	1	\$1.01	4	\$0.79	3	\$1.42	8	\$1.05
Powerex Corp. Direct Energy Marketing Limited Eastport, Idaho			49	\$1.00	62	\$1.17	111	\$1.09
Powerex Corp. Direct Energy Marketing Limited Sumas, Washington					2	\$1.44	2	\$1.44
Powerex Corp. FortisBC Energy Inc. Eastport, Idaho			287	\$1.53		\$1.71	287	\$1.53
Powerex Corp. FortisBC Energy Inc. Sumas, Washington	33	\$1.87	46	\$1.85	69	\$1.83	149	\$1.85
Powerex Corp. Husky Oil Operations Limited Eastport, Idaho		\$1.15		\$1.10		\$1.72		\$1.57
Powerex Corp. Husky Oil Operations Limited Sumas, Washington	7	\$0.93	6	\$0.87	11	\$1.48	24	\$1.17
Powerex Corp. IGI Resources, Inc. Sumas, Washington	1	\$1.35			2	\$2.45	3	\$2.09
Powerex Corp. Macquarie Energy Canada Ltd Eastport, Idaho	41	\$1.12	49	\$1.00	62	\$1.17	152	\$1.10
Powerex Corp. Macquarie Energy Canada Ltd Sumas, Washington					45	\$1.43	45	\$1.43

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	665	\$1.08	386	\$1.00	510	\$1.26	1,561	\$1.12
Powerex Corp. Natural Gas Exchange Inc. Sumas, Washington	133	\$0.90	164	\$0.95	337	\$1.59	634	\$1.28
Powerex Corp. Penn West Petroleum Ltd. Eastport, Idaho						\$1.68		\$1.68
Powerex Corp. Penn West Petroleum Ltd. Sumas, Washington	8	\$0.96	1	\$0.89	1	\$1.56	10	\$1.03
Powerex Corp. PetroChina International (Canada) Trading Ltd. Eastport, Idaho		\$1.16						\$1.16
Powerex Corp. PetroChina International (Canada) Trading Ltd. Sumas, Washington	25	\$0.95					25	\$0.95
Powerex Corp. Portland General Electric Company Sumas, Washington		\$1.35						\$1.35
Powerex Corp. Progress Energy Canada Ltd. Eastport, Idaho		\$1.14		\$1.09	2	\$1.80	2	\$1.79
Powerex Corp. Progress Energy Canada Ltd. Sumas, Washington	76	\$0.93	143	\$0.87	172	\$1.47	391	\$1.15
Powerex Corp. Puget Sound Energy, Inc. Sumas, Washington		\$1.35						\$1.35
Powerex Corp. Shell Energy North America (Canada) Inc. Eastport, Idaho	83	\$1.12	245	\$1.00	124	\$1.17	451	\$1.07
Powerex Corp. Sierra Pacific Power Company d/b/a NV Energy Eastport, Idaho						\$1.13		\$1.13

Table 3g

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Powerex Corp. Storage Eastport, Idaho				\$0.97	2	\$1.21	3	\$1.18
Powerex Corp. Storage Sumas, Washington			2	\$0.88	20	\$1.09	22	\$1.07
Powerex Corp. TAQA NORTH Eastport, Idaho					1	\$1.65	1	\$1.65
Powerex Corp. TAQA NORTH Sumas, Washington	8	\$0.98	4	\$0.90	13	\$1.54	25	\$1.27
Powerex Corp. TD Energy Trading Inc. Eastport, Idaho					62	\$1.17	62	\$1.17
Powerex Corp. TransAlta Energy Marketing Corp. Sumas, Washington			1	\$1.35	23	\$1.84	24	\$1.82
Prometheus Energy Group, Inc. GAZ METRO SOLUTIONS TRANSPORT Champlain, New York	18	\$8.59					18	\$8.59
Puget Sound Energy, Inc. BP Canada Energy Group ULC Eastport, Idaho	580	\$0.97	804	\$1.04	362	\$1.50	1,746	\$1.11
Puget Sound Energy, Inc. BP Canada Energy Group ULC Sumas, Washington	612	\$0.85	1,187	\$0.80	894	\$1.52	2,693	\$1.05
Puget Sound Energy, Inc. Cargill Limited Sumas, Washington					3	\$2.49	3	\$2.49
Puget Sound Energy, Inc. Conoco Phillips Canada Marketing & Trading Eastport, Idaho			268	\$0.90			268	\$0.90
Puget Sound Energy, Inc. Conoco Phillips Canada Marketing & Trading Sumas, Washington			902	\$1.03			902	\$1.03

Table 3g

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	253	\$1.03			214	\$1.17	467	\$1.09
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	606	\$1.13			623	\$1.31	1,230	\$1.22
Puget Sound Energy, Inc. ConocoPhillips Sumas, Washington	19	\$1.11					19	\$1.11
Puget Sound Energy, Inc. FortisBC Energy Inc. Sumas, Washington			83	\$1.29	728	\$2.08	811	\$1.99
Puget Sound Energy, Inc. IGI Resources, Inc. Sumas, Washington	307	\$1.51	444	\$1.44	387	\$1.74	1,139	\$1.56
Puget Sound Energy, Inc. Natural Gas Exchange Inc. Eastport, Idaho	1,968	\$1.12	1,045	\$1.03	679	\$1.32	3,692	\$1.13
Puget Sound Energy, Inc. Natural Gas Exchange Inc. Sumas, Washington	117	\$1.36	209	\$1.44	105	\$1.92	431	\$1.54
Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Eastport, Idaho	55	\$0.86					55	\$0.86
Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Sumas, Washington	1,002	\$1.40	447	\$1.44	486	\$1.75	1,934	\$1.50
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Sumas, Washington	446	\$1.49	456	\$1.43	381	\$1.69	1,283	\$1.53
Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington					3	\$1.96	3	\$1.96
Puget Sound Energy, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington					8	\$2.49	8	\$2.49
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Eastport, Idaho			383	\$1.10			383	\$1.10

Table 3g

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Sumas, Washington			28	\$0.94			28	\$0.94
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	963	\$0.95	1,358	\$1.06	2,083	\$1.47	4,405	\$1.23
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	828	\$0.69	944	\$0.57	664	\$1.10	2,435	\$0.76
Regent Resources Ltd. Regent Resources Ltd. Port of Del Bonita, Montana	4	\$1.40	4	\$1.73			7	\$1.56
SOCCO, Inc. IGI Resources, Inc. Sumas, Washington	14	\$1.38	14	\$1.36	6	\$2.06	33	\$1.48
Sacramento Municipal Utility District NCGA Eastport, Idaho	468	\$0.28	483	\$0.23	471	\$0.44	1,422	\$0.32
Sacramento Municipal Utility District NGX Eastport, Idaho	218	\$0.98	216	\$1.46	208	\$1.36	643	\$1.26
Saranac Power Partners L.P. TransAlta Energy Marketing Corp. Champlain, New York	10	\$2.43					10	\$2.43
Sequent Energy Canada Corp. Various Babb, Montana	38	\$1.20					38	\$1.20
Sequent Energy Canada Corp. Various Noyes, Minnesota	322	\$1.85	419	\$1.67	827	\$2.23	1,568	\$2.00
Sequent Energy Canada Corp. Various Port of Morgan, Montana	5,497	\$1.18	5,383	\$1.07	5,317	\$1.28	16,197	\$1.18

Table 3g

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							Wtd. Avg. Price
	Apr		May		Jun		Total Volume	
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana	418	\$1.05	580	\$1.08	385	\$1.62	1,384	\$1.22
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine	163	\$2.18	40	\$1.16	236	\$1.77	438	\$1.87
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho	1,398	\$1.42	2,004	\$1.52	2,078	\$2.09	5,480	\$1.71
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York	37	\$2.17	38	\$2.02	37	\$2.40	111	\$2.19
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota	86	\$1.87	68	\$1.78	232	\$2.26	386	\$2.09
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire	366	\$2.20	389	\$2.06	141	\$2.35	896	\$2.16
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana	1,562	\$1.09	1,592	\$1.07	1,458	\$1.67	4,612	\$1.27
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sumas, Washington	3,939	\$1.31	4,600	\$1.34	3,407	\$1.97	11,946	\$1.51
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York	1,109	\$2.19	1,164	\$2.06	949	\$2.54	3,222	\$2.25
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Whitlash, Montana	4	\$0.78	4	\$0.88	4	\$1.37	12	\$1.01

Table 3g

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Sierra Pacific Power Company d/b/a NV Energy Enstor Energy Services, LLC Eastport, Idaho	506	\$1.00	190	\$0.88	202	\$1.04	899	\$0.98
Sierra Pacific Power Company d/b/a NV Energy IGI Resources, Inc. Eastport, Idaho	933	\$1.01	937	\$0.89	925	\$1.05	2,795	\$0.98
Sierra Pacific Power Company d/b/a NV Energy Noble Americas Gas & Power Corp. Eastport, Idaho	1,139	\$0.87			1	\$18.81	1,140	\$0.88
Sierra Pacific Power Company d/b/a NV Energy Occidental Energy Canada Eastport, Idaho	296	\$1.00	295	\$0.89	304	\$1.04	895	\$0.98
Sierra Pacific Power Company d/b/a NV Energy Powerex Corp. Eastport, Idaho	868	\$1.00	878	\$0.88	869	\$1.04	2,614	\$0.97
Southern California Gas Company NGX Eastport, Idaho	1,565	\$0.94	1,568	\$0.81	1,512	\$1.00	4,645	\$0.92
Spark Energy Gas, LLC Iberdrola Energy Services, LLC Eastport, Idaho	94	\$1.04	96	\$0.92	92	\$1.48	283	\$1.14
Sprague Operating Resources LLC Husky Energy Inc. Waddington, New York		\$2.04				\$2.04	1	\$2.04
St. Lawrence Gas Company, Inc. Shell Energy North America (US), L.P. Massena, New York	188	\$6.36	57	\$6.28	7	\$4.83	252	\$6.30
Suncor Energy Marketing Inc. Noyes, Minnesota					4	\$2.08	4	\$2.08
Suncor Energy Marketing Inc. Various Eastport, Idaho	1,209	\$1.42	391	\$1.77	844	\$2.09	2,444	\$1.71



Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	169	\$1.77	425	\$1.90	178	\$2.04	772	\$1.90
Suncor Energy Marketing Inc. Various Waddington, New York	15	\$2.56					15	\$2.56
TAQA NORTH Natural Gas Exchange Inc. Sherwood, North Dakota	527	\$1.36	722	\$1.41	668	\$1.91	1,917	\$1.57
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana			2,352	\$1.06	2,218	\$1.57	4,569	\$1.31
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York			104	\$2.10	65	\$2.54	168	\$2.27
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho			5,908	\$1.16	5,585	\$1.51	11,493	\$1.33
Tenaska Marketing Ventures Tenaska Marketing Canada Highgate Springs, Vermont			503	\$2.10	5	\$2.54	508	\$2.10
Tenaska Marketing Ventures Tenaska Marketing Canada Marysville, Michigan			381	\$1.86	525	\$2.47	906	\$2.21
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York			298	\$2.02	358	\$2.40	656	\$2.23
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota			3,120	\$1.49	4,088	\$1.89	7,209	\$1.72
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana			9,285	\$1.37	5,403	\$1.86	14,688	\$1.55
Tenaska Marketing Ventures Tenaska Marketing Canada Sherwood, North Dakota			14,663	\$1.66	13,620	\$2.07	28,283	\$1.86

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan			89	\$2.27	215	\$2.60	304	\$2.50
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington			7,658	\$1.35	6,251	\$1.88	13,908	\$1.59
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York			1,731	\$2.10	795	\$2.16	2,526	\$2.12
Tenaska Marketing Ventures Tenaska Marketing Ventures Babb, Montana	2,114	\$1.02					2,114	\$1.02
Tenaska Marketing Ventures Tenaska Marketing Ventures Champlain, New York	177	\$2.19					177	\$2.19
Tenaska Marketing Ventures Tenaska Marketing Ventures Eastport, Idaho	6,232	\$1.20					6,232	\$1.20
Tenaska Marketing Ventures Tenaska Marketing Ventures Highgate Springs, Vermont	311	\$2.19					311	\$2.19
Tenaska Marketing Ventures Tenaska Marketing Ventures Niagara Falls, New York	277	\$2.17					277	\$2.17
Tenaska Marketing Ventures Tenaska Marketing Ventures Noyes, Minnesota	1,789	\$1.49					1,789	\$1.49
Tenaska Marketing Ventures Tenaska Marketing Ventures Pittsburg, New Hampshire	91	\$2.19					91	\$2.19
Tenaska Marketing Ventures Tenaska Marketing Ventures Port of Morgan, Montana	6,385	\$1.34					6,385	\$1.34
Tenaska Marketing Ventures Tenaska Marketing Ventures Sherwood, North Dakota	13,725	\$1.83					13,725	\$1.83

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Tenaska Marketing Ventures Tenaska Marketing Ventures St. Clair, Michigan	101	\$2.34					101	\$2.34
Tenaska Marketing Ventures Tenaska Marketing Ventures Sumas, Washington	7,117	\$1.30					7,117	\$1.30
Tenaska Marketing Ventures Tenaska Marketing Ventures Waddington, New York	3,290	\$2.09					3,290	\$2.09
The Southern Connecticut Gas Company BP Canada Waddington, New York	448	\$2.55	156	\$2.65	156	\$2.65	760	\$2.59
The Southern Connecticut Gas Company Freepoint Commodities LLC Waddington, New York	174	\$2.54	76	\$2.60	76	\$2.60	326	\$2.57
The Southern Connecticut Gas Company Shell California Production Inc. Waddington, New York			226	\$2.70	26	\$2.77	251	\$2.71
The Southern Connecticut Gas Company Union Storage Waddington, New York	113	\$1.89	39	\$2.36	39	\$2.36	191	\$2.08
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Noyes, Minnesota	763	\$3.71	788	\$3.71	763	\$3.71	2,314	\$3.71
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Pittsburg, New Hampshire					168	\$2.40	168	\$2.40
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	1,244	\$1.47	1,471	\$1.61	2,109	\$1.53	4,824	\$1.54
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	12,059	\$1.47	12,527	\$1.51	12,411	\$1.91	36,997	\$1.63
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Waddington, New York	355	\$2.12	321	\$2.08	129	\$1.88	806	\$2.07

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Noyes, Minnesota			31	\$1.86			31	\$1.86
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Pittsburg, New Hampshire	16	\$1.86					16	\$1.86
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Waddington, New York	139	\$1.88	149	\$1.88	132	\$1.88	419	\$1.88
Twin Eagle Resource Management, LLC Various Noyes, Minnesota	1,577	\$1.93	2,672	\$1.73	3,162	\$1.73	7,411	\$1.78
Twin Eagle Resource Management, LLC Various Pittsburg, New Hampshire	5	\$4.02					5	\$4.02
Twin Eagle Resource Management, LLC Various Port of Morgan, Montana	2,811	\$1.38	3,544	\$1.42	3,080	\$1.43	9,436	\$1.41
Twin Eagle Resource Management, LLC Various Waddington, New York			97	\$2.19	98	\$2.05	195	\$2.12
UGI Energy Services, LLC GAZ METRO SOLUTIONS TRANSPORT Highgate Springs, Vermont			40	\$7.85	40	\$7.96	81	\$7.90
UGI Energy Services, LLC Gaz Metropolitan, Inc. Highgate Springs, Vermont	40	\$7.84					40	\$7.84
United Energy Trading Canada, ULC Various Noyes, Minnesota			134	\$1.82			134	\$1.82
United Energy Trading, LLC Various Eastport, Idaho	104	\$1.29	105	\$1.18	100	\$1.33	309	\$1.27
United Energy Trading, LLC Various Noyes, Minnesota	413	\$1.86	553	\$1.76	985	\$2.25	1,951	\$2.03

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
United Energy Trading, LLC Various Pittsburg, New Hampshire	10	\$5.05					10	\$5.05
United Energy Trading, LLC Various Sumas, Washington	1,137	\$1.31	1,104	\$1.37	895	\$1.99	3,136	\$1.53
United Energy Trading, LLC Various Waddington, New York	1,092	\$2.24	268	\$2.18	25	\$2.85	1,386	\$2.24
United States Gypsum Company ConocoPhillips Noyes, Minnesota	317	\$1.95	275	\$2.05	269	\$2.01	862	\$2.00
United States Gypsum Company ConocoPhillips Sumas, Washington	96	\$1.95	95	\$2.05	88	\$2.01	280	\$2.00
Vermont Gas Systems, Inc. BP Canada Energy Group ULC Highgate Springs, Vermont	63	\$2.07					63	\$2.07
Vermont Gas Systems, Inc. Cargill Incorporated Highgate Springs, Vermont	48	\$2.17	3	\$2.15			50	\$2.17
Vermont Gas Systems, Inc. Cenovus Energy Inc. Highgate Springs, Vermont	138	\$3.68	144	\$3.50	139	\$3.66	421	\$3.61
Vermont Gas Systems, Inc. ConocoPhillips Canada Marketing & Trading ULC Highgate Springs, Vermont	78	\$2.07					78	\$2.07
Vermont Gas Systems, Inc. ConocoPhillips Highgate Springs, Vermont					1	\$2.52	1	\$2.52
Vermont Gas Systems, Inc. Mercuria Commodities Canada Corporation Highgate Springs, Vermont	94	\$2.06	200	\$3.31	172	\$3.64	466	\$3.18
Vermont Gas Systems, Inc. Mercuria Energy Gas Trading LLC Highgate Springs, Vermont	166	\$3.68					166	\$3.68

Short-Term Imports Q2 2016								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Vermont Gas Systems, Inc. Shell Energy North America (Canada) Inc. Highgate Springs, Vermont	49	\$3.11					49	\$3.11
Vermont Gas Systems, Inc. Shell Energy Highgate Springs, Vermont			56	\$3.01	48	\$3.03	104	\$3.02
Vermont Gas Systems, Inc. Tenaska Marketing Ventures Highgate Springs, Vermont	363	\$3.10	246	\$3.42	211	\$3.67	820	\$3.34
Vermont Gas Systems, Inc. Various Highgate Springs, Vermont	90	\$3.27	6	\$3.28	1	\$2.85	97	\$3.26
World Fuel Services, Inc. Natural Gas Exchange Inc. Noyes, Minnesota	30	\$1.79	433	\$1.74	826	\$1.91	1,289	\$1.85
Yankee Gas Services Company Tenaska Gas Company Waddington, New York	466	\$2.53	206	\$2.62	59	\$2.46	731	\$2.55

Short-Term Exporters Q2 2015 - Q2 2016					
Importer	Volume (MMcf)				
	Q2 2015	Q3 2015	Q4 2015	Q1 2016	Q2 2016
Active Energy Corp.	2,558				
Applied LNG Technologies, LLC	46	33	61	80	78
Avista Corporation	1,038	162	1,473	1,904	59
BP Canada Energy Marketing Corp.	11,354	10,548	17,613	18,288	11,460
BTG Pactual Commodities (US) LLC		118			
CIMA ENERGY, LTD.	366	421	3,078	1,510	598
CP Energy Marketing (US) Inc.			4		
Cargill Incorporated	159	124	55	117	2,450
Castleton Commodities Merchant Trading L.P.	949	1,844	7	421	3,599
Central Lomas de Real, S.A. de C.V.	6,765	6,920	6,852	6,386	7,019
Central Valle Hermoso, S.A. de C.V.	6,930	6,986	6,915	6,794	7,202
Cheniere Marketing, LLC				1,837	
Citadel NGPE LLC			833		
Coahuila Energy LLC				127	200
Comisión Federal de Electricidad	30,571	76,571	86,740	83,216	95,207
Concord Energy LLC			107		44
ConocoPhillips Alaska Natural Gas Corp.	5,503	8,261	2,755		
ConocoPhillips Company	2,722	1,937	7,460	1,336	3,377
Constellation Energy Services, Inc.	40				
Cryopeak LNG Solutions Corporation		2	1	2	
DIVERSE-NRG, LLC			1		
DTE Energy Trading, Inc.	6,662	5,913	16,016	14,632	10,536
Direct Energy Marketing Inc				1,204	3,746
Direct Energy Marketing, Inc.	5,082	4,392	5,190	561	
DiverseEnergy LLC					
EDF Trading North America, LLC.	4,454	5,640	2,736	413	1,066
ENN Canada Corporation	4	1			
Ecogas Mexico S. de R.L. de C.V.	1,923	1,970	2,226	2,431	2,390
El Paso Marketing Company, L.L.C.	8,302	8,371	7,846	7,269	7,936
Emera Energy Services, Inc.	7,488	7,396	15,157	16,615	15,982
Enbridge Gas Distribution Inc.	23,632	18,038	12,189	15,851	14,093
Energia Chihuahua, S.A. de C.V.	157	144	161	121	166
Energia de Baja California, S. de R.L. de C.V.	3,856	4,368	3,577	3,965	3,549
Energía del Caribe, S.A.					3
Enstor Energy Services, LLC				4,412	7,343
Exelon Generation Company, LLC	1	114	931	1,988	2,529
Ferus Natural Gas Fuels (CNG) LLC			2		
FortisBC Energy Inc.	121	153	287	344	216
Freepoint Commodities LLC			1,838		10
Gas Natural Caxitlan, S. de R.L.	245	257	158		
Gas Natural Caxitlan, S. de R.L. de C.V.			79	253	283

Short-Term Exporters Q2 2015 - Q2 2016					
Importer	Volume (MMcf)				
	Q2 2015	Q3 2015	Q4 2015	Q1 2016	Q2 2016
Hartree Partners, L.P.	223	20	1,213	1,781	44
Iberdrola Energy Services, LLC			2,325	2,588	
J. Aron & Company	7,518	7,384	4,726	5,381	3,680
JM & Ral Energy Inc	607	417	78	226	245
Koch Energy Services, LLC	102	1,123	86	257	344
Macquarie Energy LLC	784	1,651	1,880	6,134	6,913
Maritimes NG Supply Limited Partnership			1		
Mercuria Energy Gas Trading LLC	30,709	33,375	33,930	33,017	33,291
Merrill Lynch Commodities Canada, ULC	586	775	933	1,855	2,720
Mexicana de Cobre, S.A. de C.V.	4,976	6,886	5,873	6,193	6,233
Mieco Inc.	1,565	1,491	2,780	6,073	1,861
Morgan Stanley Capital Group Inc.				4,480	4,620
NJR Energy Services Company	90	120	590	1,930	65
Noble Americas Gas & Power Corp.				373	1,046
PAA Natural Gas Canada ULC	287	190	133	2,834	1,931
Pemex Gas Y Petroquimica Basica	114,448	135,610	89,242		
Pemex Transformacion Industrial			49,404	152,331	162,799
Powerex Corp.		3	28	18	143
Prometheus Energy Group, Inc.	15	4			
Puget Sound Energy, Inc.			59	83	397
Repsol Energy North America Corporation	2,092	2,463	3,290	5,680	2,400
SOLENSA SA DE CV				2	26
Sabine Pass Liquefaction, LLC				11,498	13,620
Sempra Generation, LLC		204	567	344	376
Sempra LNG International, LLC	12,981	19,508	17,126	11,709	15,120
Sequent Energy Canada Corp.	2,099	1,713	2,112	3,063	1,572
Sequent Energy Management, L.P.	30,642	11,490			
Shell Energy North America (US), L.P.	6,627	4,017	5,406	8,715	4,781
Solensa S.A. de CV				7	12
Suncor Energy Marketing Inc.	827	153	1,098	1,743	106
Talisman Energy USA Inc.				4,924	4,910
Techgen S.A. de C.V.				140	290
Tenaska Marketing Ventures	20,151	12,246	9,161	12,840	8,760
Tidal Energy Marketing (U.S.) L.L.C.	11,490	12,191	11,436	11,813	11,478
Toyota Motor Engineering & Manufacturing North America, Inc.	42	33	37	19	
Transalta Energy Marketing (U.S.) Inc.	113		231	370	553
Twin Eagle Resource Management, LLC	355	813	1,197	468	31
Union Gas Limited	8,154	11,027	13,423	20,393	14,915
United Energy Trading Canada, ULC	250	283	1,717	2,735	
United Energy Trading, LLC		16	668		
West Texas Gas, Inc.	1,448	1,480	1,614	1,671	1,563
World Fuel Services, Inc.					58
<b>Totals</b>	<b>390,110</b>	<b>437,366</b>	<b>464,714</b>	<b>515,767</b>	<b>508,043</b>



Short-Term Exports Q2 2016								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Applied LNG Technologies, LLC Arizona LNG Nogales, Arizona	18	\$10.43	17	\$10.72	7	\$10.75	41	\$10.60
Applied LNG Technologies, LLC Arizona LNG Otay Mesa, California	12	\$7.77	13	\$8.06	12	\$8.09	37	\$7.98
Avista Corporation Avista Corporation Sumas, Washington					59	\$1.94	59	\$1.94
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	4,631	\$2.05	5,054	\$2.02	1,687	\$2.43	11,372	\$2.10
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York	35	\$2.41	16	\$2.15	37	\$2.10	88	\$2.23
CIMA ENERGY, LTD. BP Canada St. Clair, Michigan	2	\$1.93	2	\$1.93	105	\$1.92	109	\$1.92
CIMA ENERGY, LTD. NGX St. Clair, Michigan	265	\$1.86	224	\$2.03			489	\$1.94
Cargill Incorporated Cargill Incorporated St. Clair, Michigan			2,107	\$1.80			2,107	\$1.80
Cargill Incorporated Cargill Incorporated Waddington, New York	90	\$1.97	102	\$1.67	150	\$1.55	343	\$1.70
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Detroit, Michigan	175	\$1.99					175	\$1.99
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Niagara Falls, New York	964	\$1.66	1,318	\$1.63	975	\$1.83	3,257	\$1.70

Short-Term Exports Q2 2016								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Noyes, Minnesota	14	\$1.82			16	\$2.44	30	\$2.15
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. St. Clair, Michigan			120	\$2.10			120	\$2.10
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Waddington, New York			8	\$1.80	9	\$2.22	17	\$2.01
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	2,326	\$2.00	2,548	\$1.99	2,145	\$2.62	7,019	\$2.19
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	1,317	\$1.99	1,367	\$1.97	1,349	\$2.61	4,033	\$2.19
Central Valle Hermoso, S.A. de C.V. MMGS, Inc Rio Bravo, Texas	942	\$2.00	1,155	\$2.00	1,015	\$2.61	3,111	\$2.20
Central Valle Hermoso, S.A. de C.V. Tenaska Marketing Ventures Rio Bravo, Texas			58	\$2.06			58	\$2.06
Coahuila Energy LLC Eagle Pass, Texas	66	\$3.17	68	\$3.24	66	\$3.17	200	\$3.19
Comisión Federal de Electricidad Conoco Inc. Clint, Texas	2,197	\$1.68					2,197	\$1.68
Comisión Federal de Electricidad ConocoPhillips Clint, Texas			2,319	\$1.68	2,156	\$2.39	4,475	\$2.02
Comisión Federal de Electricidad ConocoPhillips Sasabe, Arizona	697	\$1.83	1,045	\$1.87	1,186	\$2.51	2,928	\$2.12
Comisión Federal de Electricidad Energy Transfer Alamo, Texas	291	\$1.94	3,100	\$1.93	3,000	\$2.07	6,391	\$2.00

Short-Term Exports Q2 2016								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Comisión Federal de Electricidad Mex Gas Supply Rio Bravo, Texas	2,463	\$1.88	2,021	\$1.93	1,603	\$1.95	6,086	\$1.92
Comisión Federal de Electricidad Mex Gas Supply Rio Grande City, Texas	9,088	\$1.86	10,156	\$1.85	12,197	\$2.46	31,440	\$2.09
Comisión Federal de Electricidad Sequent Energy Management, L.P. Clint, Texas	6,345	\$1.74	6,916	\$1.84	6,814	\$2.18	20,075	\$1.92
Comisión Federal de Electricidad Sequent Energy Management, L.P. Sasabe, Arizona	2,442	\$1.79	2,484	\$1.81	2,435	\$2.53	7,362	\$2.04
Comisión Federal de Electricidad Tenaska Marketing Ventures Alamo, Texas	3,300	\$1.90	3,410	\$1.94	3,128	\$2.02	9,838	\$1.95
Comisión Federal de Electricidad Tenaska Marketing Ventures Clint, Texas			140	\$1.91			140	\$1.91
Comisión Federal de Electricidad Tenaska Marketing Ventures Douglas, Arizona	1,123	\$1.74	1,383	\$1.88	1,768	\$2.53	4,274	\$2.11
Concord Energy LLC Concord Energy LLC Sumas, Washington			8	\$1.70			8	\$1.70
Concord Energy LLC Concord Natural Gas Corporation Sumas, Washington					36	\$2.45	36	\$2.45
ConocoPhillips Company ConocoPhillips Company Sasabe, Arizona	657	\$1.83	991	\$1.87	1,141	\$2.51	2,790	\$2.12
ConocoPhillips Company ConocoPhillips Company St. Clair, Michigan	549	\$1.99	38	\$2.09			587	\$2.00
DTE Energy Trading, Inc. Various Calais, Maine	370	\$2.52	188	\$2.52	252	\$2.11	810	\$2.39

Short-Term Exports Q2 2016								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
DTE Energy Trading, Inc. Various Niagara Falls, New York	2,728	\$1.81	2,835	\$1.74	2,743	\$1.82	8,305	\$1.79
DTE Energy Trading, Inc. Various St. Clair, Michigan	548	\$2.05	121	\$2.13	753	\$1.99	1,421	\$2.03
Direct Energy Marketing Inc Detroit, Michigan	594	\$1.69					594	\$1.69
Direct Energy Marketing Inc Niagara Falls, New York	12	\$1.93					12	\$1.93
Direct Energy Marketing Inc Energy America, L.L.C. Detroit, Michigan			614	\$1.74	594	\$2.30	1,207	\$2.02
Direct Energy Marketing Inc Energy America, L.L.C. Grand Island, New York					983	\$2.47	983	\$2.47
Direct Energy Marketing Inc Energy America, L.L.C. Niagara Falls, New York			118	\$2.00	832	\$2.47	950	\$2.41
EDF Trading North America, LLC. BP Canada Energy Marketing Corp. St. Clair, Michigan	5	\$1.90					5	\$1.90
EDF Trading North America, LLC. Chevron Natural Gas Services, Inc. St. Clair, Michigan	5	\$1.90					5	\$1.90
EDF Trading North America, LLC. ConocoPhillips Company St. Clair, Michigan	13	\$1.90					13	\$1.90
EDF Trading North America, LLC. DTE Energy Trading, Inc. St. Clair, Michigan			97	\$2.05			97	\$2.05
EDF Trading North America, LLC. Exelon Generation Company, LLC St. Clair, Michigan	5	\$1.90					5	\$1.90

Short-Term Exports Q2 2016								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
EDF Trading North America, LLC. Gerdau Ameristeel Corporation Noyes, Minnesota	14	\$1.60	30	\$1.50	25	\$1.88	68	\$1.66
EDF Trading North America, LLC. J. Aron & Company St. Clair, Michigan	5	\$1.80					5	\$1.80
EDF Trading North America, LLC. Macquarie Energy LLC St. Clair, Michigan	3	\$1.80					3	\$1.80
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	137	\$1.60	109	\$1.70	495	\$2.06	740	\$1.92
EDF Trading North America, LLC. Resolute FP Canada Inc Noyes, Minnesota	21	\$1.50	55	\$1.60	35	\$1.89	110	\$1.67
EDF Trading North America, LLC. Tenaska Marketing Ventures St. Clair, Michigan	5	\$1.90					5	\$1.90
EDF Trading North America, LLC. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan	5	\$1.90					5	\$1.90
EDF Trading North America, LLC. Various St. Clair, Michigan	3	\$1.88					3	\$1.88
Ecogas Mexico S. de R.L. de C.V. BP Energy Company Calexico, California	782	\$2.00	835	\$2.16	773	\$2.30	2,390	\$2.15
El Paso Marketing Company, L.L.C. Various Douglas, Arizona	2,651	\$2.17	2,569	\$2.33	2,716	\$2.66	7,936	\$2.39
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	50	\$3.11	60	\$2.32	22	\$2.10	132	\$2.58
Emera Energy Services, Inc. Emera Energy Inc. Detroit, Michigan	576	\$2.04	590	\$2.00	546	\$2.47	1,712	\$2.16

Short-Term Exports Q2 2016								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
	Volume	Price	Volume	Price	Volume	Price		
Emera Energy Services, Inc. Emera Energy Inc. Grand Island, New York	916	\$2.04	1,358	\$2.00			2,274	\$2.02
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	2,808	\$2.04	2,935	\$2.00	2,823	\$2.47	8,566	\$2.17
Emera Energy Services, Inc. Emera Energy Inc. St. Clair, Michigan	884	\$2.04	916	\$2.00	617	\$2.45	2,417	\$2.13
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	47	\$2.49	448	\$1.95	386	\$2.24	881	\$2.11
Enbridge Gas Distribution Inc. Shell Energy Grand Island, New York	1,812	\$1.62	1,870	\$1.70	1,810	\$1.56	5,491	\$1.63
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	2,810	\$2.33	2,944	\$2.12	2,848	\$2.31	8,602	\$2.25
Energia Chihuahua, S.A. de C.V. MGI Supply Ltd. Clint, Texas	25	\$2.15	70	\$2.11	71	\$2.88	166	\$2.45
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	1,187	\$1.83	1,089	\$1.88	1,274	\$2.57	3,549	\$2.11
Energía del Caribe, S.A. Kinder Morgan Roma, Texas			1	\$2.06	2	\$2.61	3	\$2.36
Enstor Energy Services, LLC Iberdrola Energy Services, LLC St. Clair, Michigan	2,505	\$2.04	2,588	\$2.01	2,250	\$2.50	7,343	\$2.17
Exelon Generation Company, LLC Various St. Clair, Michigan	331	\$2.10	1,196	\$1.98	1,003	\$2.52	2,529	\$2.21
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	199	\$2.83	17	\$2.11			216	\$2.77

Short-Term Exports Q2 2016								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Freepoint Commodities LLC Various Waddington, New York			10	\$1.73			10	\$1.73
Gas Natural Caxitlan, S. de R.L. de C.V. Alamo, Texas	92	\$1.83			92	\$1.87	184	\$1.85
Gas Natural Caxitlan, S. de R.L. de C.V. Various Alamo, Texas			99	\$1.91			99	\$1.91
Hartree Partners, L.P. Various St. Clair, Michigan			44	\$2.09			44	\$2.09
J. Aron & Company Various Noyes, Minnesota	3	\$1.86					3	\$1.86
J. Aron & Company Various St. Clair, Michigan	1,388	\$1.92	1,385	\$1.93	904	\$2.49	3,677	\$2.06
JM & Ral Energy Inc JM & RAL Energy, Inc. Ogilby, California					77	\$2.96	77	\$2.96
JM & Ral Energy Inc JM & Ral Energy Inc Ogilby, California	80	\$2.24	88	\$2.24			168	\$2.24
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	12	\$1.93	40	\$1.93	44	\$2.09	96	\$2.00
Koch Energy Services, LLC Koch Canada Energy Services, LP St. Clair, Michigan	137	\$2.22	96	\$2.20	14	\$1.97	248	\$2.20
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	4,336	\$2.01	2,124	\$1.96	453	\$2.40	6,913	\$2.02
Mercuria Energy Gas Trading LLC Mercuria Energy Gas Trading LLC Niagara Falls, New York	11,302	\$2.18	10,899	\$1.92	11,075	\$2.26	33,277	\$2.12

Short-Term Exports Q2 2016								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Mercuria Energy Gas Trading LLC Mercuria Energy Gas Trading LLC Noyes, Minnesota			15	\$1.73			15	\$1.73
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	1,193	\$2.03	1,078	\$2.00	449	\$2.44	2,720	\$2.09
Mexicana de Cobre, S.A. de C.V. J. Aron & Company Douglas, Arizona	2,008	\$2.60	2,164	\$2.67	2,062	\$3.25	6,233	\$2.84
Mieco Inc. Various Marysville, Michigan	266	\$2.04	443	\$2.00	406	\$2.46	1,115	\$2.18
Mieco Inc. Various St. Clair, Michigan	553	\$2.04	193	\$2.00		\$2.46	746	\$2.03
Morgan Stanley Capital Group Inc. BP Canada Energy Marketing Corp. Noyes, Minnesota	115	\$1.68	24	\$1.78			139	\$1.70
Morgan Stanley Capital Group Inc. BP Energy Company Alamo, Texas	321	\$1.90					321	\$1.90
Morgan Stanley Capital Group Inc. CIMA ENERGY, LTD. Alamo, Texas			72	\$1.89			72	\$1.89
Morgan Stanley Capital Group Inc. ConocoPhillips Company Alamo, Texas	4	\$1.89	18	\$1.88			21	\$1.88
Morgan Stanley Capital Group Inc. DTE Energy Trading, Inc. Alamo, Texas	388	\$1.89					388	\$1.89
Morgan Stanley Capital Group Inc. DTE Energy Trading, Inc. Rio Bravo, Texas	178	\$1.89					178	\$1.89
Morgan Stanley Capital Group Inc. Morgan Stanley Capital Group Inc. Alamo, Texas					28	\$2.44	28	\$2.44



Short-Term Exports Q2 2016									
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)								
	Apr		May		Jun		Total Volume	Wtd. Avg. Price	
Morgan Stanley Capital Group Inc. Morgan Stanley Capital Group Inc. Rio Bravo, Texas						13	\$2.44	13	\$2.44
Morgan Stanley Capital Group Inc. Southwest Energy, L.P. Alamo, Texas			109	\$1.98				109	\$1.98
Morgan Stanley Capital Group Inc. Tenaska Marketing Ventures Alamo, Texas	199	\$1.89	681	\$1.89	450	\$2.52		1,330	\$2.10
Morgan Stanley Capital Group Inc. Tenaska Marketing Ventures Rio Bravo, Texas	389	\$1.89	106	\$1.89				495	\$1.89
Morgan Stanley Capital Group Inc. Total Gas & Power North America, Inc. Alamo, Texas			399	\$1.88	825	\$2.49		1,224	\$2.29
Morgan Stanley Capital Group Inc. Total Gas & Power North America, Inc. Rio Bravo, Texas			118	\$1.88	182	\$2.49		300	\$2.25
NJR Energy Services Company Various St. Clair, Michigan						65	\$2.38	65	\$2.38
Noble Americas Gas & Power Corp. Niagara Falls, New York	222	\$1.43						222	\$1.43
Noble Americas Gas & Power Corp. Sault Ste. Marie, Michigan	8	\$1.92						8	\$1.92
Noble Americas Gas & Power Corp. St. Clair, Michigan						214	\$2.35	214	\$2.35
Noble Americas Gas & Power Corp. TGP Storage Niagara Falls, New York			601	\$1.57				601	\$1.57
PAA Natural Gas Canada ULC PAA Natural Gas Canada ULC St. Clair, Michigan	1,382	\$2.02	113	\$2.07	436	\$1.98		1,931	\$2.01

Short-Term Exports Q2 2016								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Pemex Transformacion Industrial MGI Alamo, Texas	4,244	\$2.04	4,337	\$2.10	2,726	\$2.66	11,307	\$2.21
Pemex Transformacion Industrial MGI Clint, Texas	1,088	\$2.15	973	\$2.48	914	\$2.53	2,975	\$2.37
Pemex Transformacion Industrial MGI Douglas, Arizona	147	\$2.61	129	\$3.07	118	\$2.59	394	\$2.75
Pemex Transformacion Industrial MGI El Paso, Texas	64	\$1.99	219	\$1.94	203	\$3.14	486	\$2.45
Pemex Transformacion Industrial MGI McAllen, Texas	2,850	\$2.02	3,205	\$2.10	3,398	\$2.44	9,454	\$2.20
Pemex Transformacion Industrial MGI Rio Grande City, Texas	32,217	\$2.24	36,288	\$2.26	33,138	\$2.54	101,642	\$2.34
Pemex Transformacion Industrial MGI Roma, Texas	11,403	\$1.97	11,094	\$2.02	14,045	\$2.39	36,542	\$2.15
Powerex Corp. Enstor Energy Services, LLC St. Clair, Michigan			23	\$2.14			23	\$2.14
Powerex Corp. Exelon Generation Company, LLC St. Clair, Michigan				\$1.89				\$1.89
Powerex Corp. Natural Gas Exchange Inc. St. Clair, Michigan			8	\$2.07			8	\$2.07
Powerex Corp. Sequent Energy Management, L.P. St. Clair, Michigan			23	\$2.15			23	\$2.15
Powerex Corp. Storage Sumas, Washington	55	\$1.46	6	\$1.37	22	\$1.49	84	\$1.46

Short-Term Exports Q2 2016								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Powerex Corp. Tenaska Marketing Ventures St. Clair, Michigan			3	\$2.09			3	\$2.09
Powerex Corp. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan			1	\$2.01			1	\$2.01
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington	166	\$3.12	57	\$2.64	174	\$2.47	397	\$2.77
Repsol Energy North America Corporation Calais, Maine	1,083	\$2.29	614	\$1.49	489	\$1.65	2,186	\$1.92
Repsol Energy North America Corporation St. Clair, Michigan	214	\$2.04					214	\$2.04
SOLENSA SA DE CV NEW WORLD GLOBAL LLC Laredo, Texas	8	\$8.26	18	\$9.78			26	\$9.30
Sabine Pass Liquefaction, LLC Sabine Pass LNG, L.P. Sabine Pass, Louisiana	6,882	\$3.62					6,882	\$3.62
Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC Sabine Pass, Louisiana	3,128	\$4.10	3,610	\$3.12			6,738	\$3.57
Sempra Generation, LLC Pioneer Natural Resources Ogilby, California	119	\$1.66	129	\$1.90	127	\$1.94	376	\$1.84
Sempra LNG International, LLC Sempra Generation, LLC Ogilby, California	4,446	\$1.72	4,415	\$1.72	6,258	\$2.29	15,120	\$1.96
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Detroit, Michigan	48	\$1.99	98	\$1.98			146	\$1.98
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	606	\$1.98	626	\$2.05	194	\$2.48	1,426	\$2.08

Short-Term Exports Q2 2016								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine	21	\$0.94					21	\$0.94
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Ogilby, California	15	\$2.11					15	\$2.11
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	1,942	\$2.03					1,942	\$2.03
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Waddington, New York		\$2.29						\$2.29
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine			39	\$0.94	38	\$0.94	78	\$0.94
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Ogilby, California			14	\$2.28	12	\$2.13	26	\$2.21
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan			2,290	\$1.97	409	\$2.21	2,700	\$2.01
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Waddington, New York				\$2.20		\$2.53		\$2.36
Solensa S.A. de CV NEW WORLD GLOBAL LLC Laredo, Texas					12	\$9.71	12	\$9.71
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. St. Clair, Michigan	102	\$2.04	4	\$2.00			106	\$2.04
Talisman Energy USA Inc. Talisman Energy USA Inc. Grand Island, New York	1,620	\$1.50	1,672	\$1.60	1,618	\$1.56	4,910	\$1.55
Techgen S.A. de C.V. Kinder Morgan McAllen, Texas			106	\$1.94			106	\$1.94

Short-Term Exports Q2 2016								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Apr		May		Jun		Total Volume	Wtd. Avg. Price
Techgen S.A. de C.V. Kinder Morgan Roma, Texas	105	\$1.87			79	\$1.87	184	\$1.87
Tenaska Marketing Ventures Tenaska Marketing Canada Detroit, Michigan	10	\$2.05					10	\$2.05
Tenaska Marketing Ventures Tenaska Marketing Canada Marysville, Michigan	434	\$2.04	69	\$2.00			503	\$2.03
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	277	\$2.17	298	\$2.02	358	\$2.40	933	\$2.21
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	3,096	\$2.08	2,609	\$1.99	1,164	\$2.50	6,869	\$2.12
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	118	\$2.17	161	\$2.02	166	\$2.40	445	\$2.20
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	4,209	\$1.97	4,208	\$2.02	3,060	\$2.02	11,478	\$2.00
Transalta Energy Marketing (U.S.) Inc. Alliance Pipeline L.P. St. Clair, Michigan	246	\$1.86	188	\$1.86	89	\$1.86	522	\$1.86
Transalta Energy Marketing (U.S.) Inc. Transalta Energy Marketing (U.S.) Inc. Noyes, Minnesota			14	\$1.88			14	\$1.88
Transalta Energy Marketing (U.S.) Inc. Transalta Energy Marketing (U.S.) Inc. St. Clair, Michigan			17	\$1.88			17	\$1.88
Twin Eagle Resource Management, LLC Various Noyes, Minnesota	15	\$1.78					15	\$1.78
Twin Eagle Resource Management, LLC Various St. Clair, Michigan	13	\$1.94	4	\$2.10		\$0.52	17	\$1.97

Short-Term Exports Q2 2016									
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)								
	Apr		May		Jun		Total Volume	Wtd. Avg. Price	
Union Gas Limited Various Detroit, Michigan						1,666	\$2.18	1,666	\$2.18
Union Gas Limited Various St. Clair, Michigan	3,604	\$2.08	4,530	\$2.15	5,115	\$2.09		13,249	\$2.11
West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas	27	\$2.84	32	\$2.91	34	\$2.84		93	\$2.86
West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona	25	\$2.24	30	\$2.51	25	\$2.52		80	\$2.43
West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas	387	\$3.04	389	\$3.11	372	\$2.97		1,148	\$3.04
West Texas Gas, Inc. WTG Gas Marketing, Inc. El Paso, Texas	1	\$2.26	1	\$2.53	1	\$2.54		3	\$2.44
West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona	32	\$2.12	31	\$2.40	31	\$2.40		94	\$2.30
West Texas Gas, Inc. WTG Gas Marketing, Inc. Otay Mesa, California	39	\$1.98	53	\$2.22	53	\$2.26		145	\$2.17
World Fuel Services, Inc. Twin Eagle Resource Management, LLC Noyes, Minnesota			58	\$1.79				58	\$1.79

# Revisions





<b>Revisions</b>									
<p>Transactions listed here show changes from data published in the <i>Natural Gas Imports and Exports First Quarter Report 2016</i>. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the First Quarter 2016 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.</p>									
Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Supplier	Volume (MMcf)	Price (\$ per MMBtu)	Note
Dec-15	Shell Energy North America (US), L.P.	Mexico	Ogilby	Export	Short-Term	SENA	15,252	\$ 2.36	Volume changed from 21,174 Mcf to 15,252 Mcf and price changed from \$2.41 to \$2.36.