

High-Temperature Particle Heat Exchanger for sCO₂ Power Cycles

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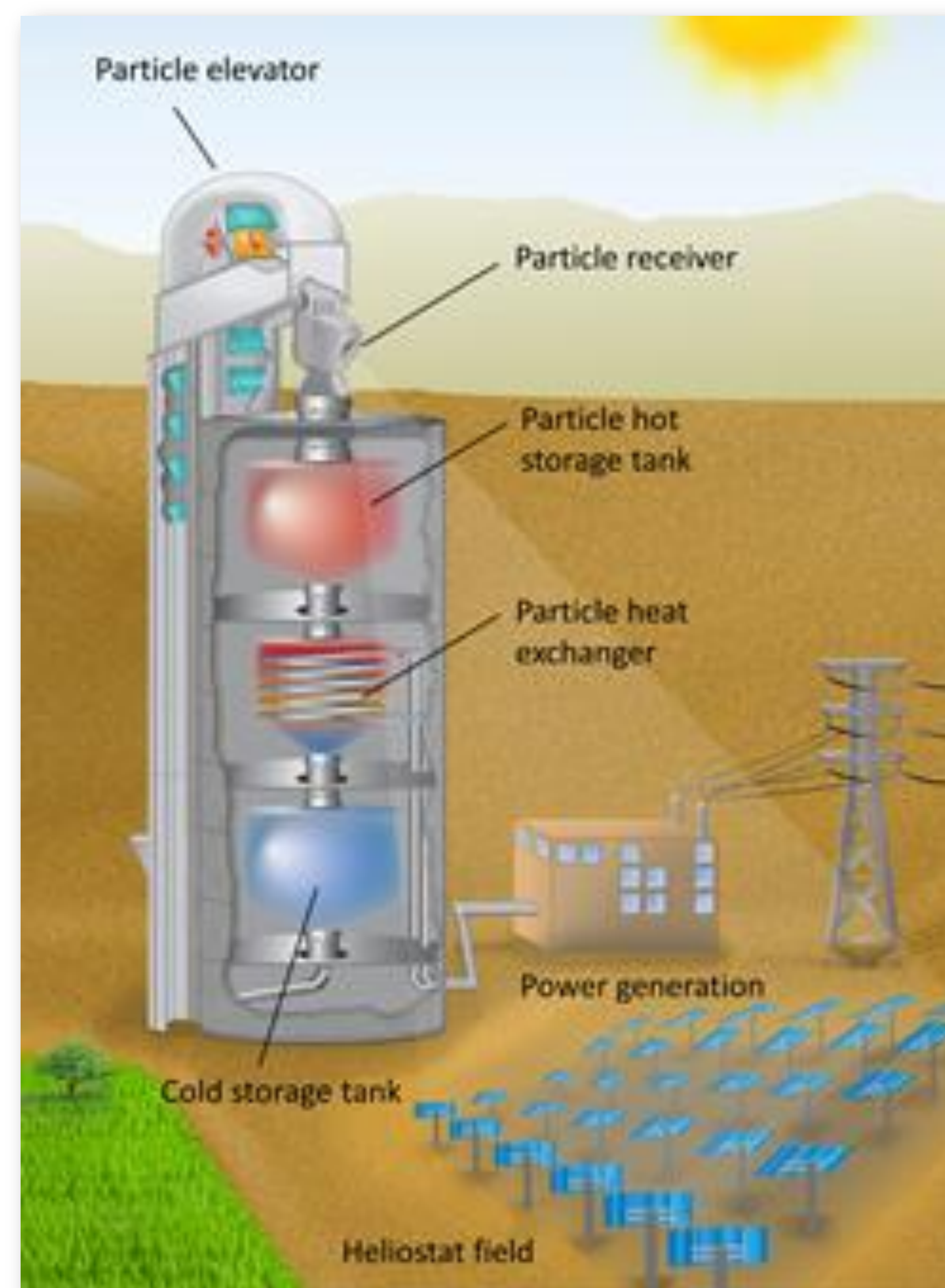
CSP SunShot SUMMIT 2016: POWER BLOCK

PROBLEM STATEMENT

- Conventional molten-salt central receiver systems are limited to temperatures <600 °C
- Advanced power cycles (combined air Brayton, supercritical CO₂ Brayton) require higher temperatures (>700 °C)
- Particle receivers are being investigated to achieve these higher temperatures, but particle heat exchangers operating at necessary temperatures and pressures (>20 MPa) do not exist

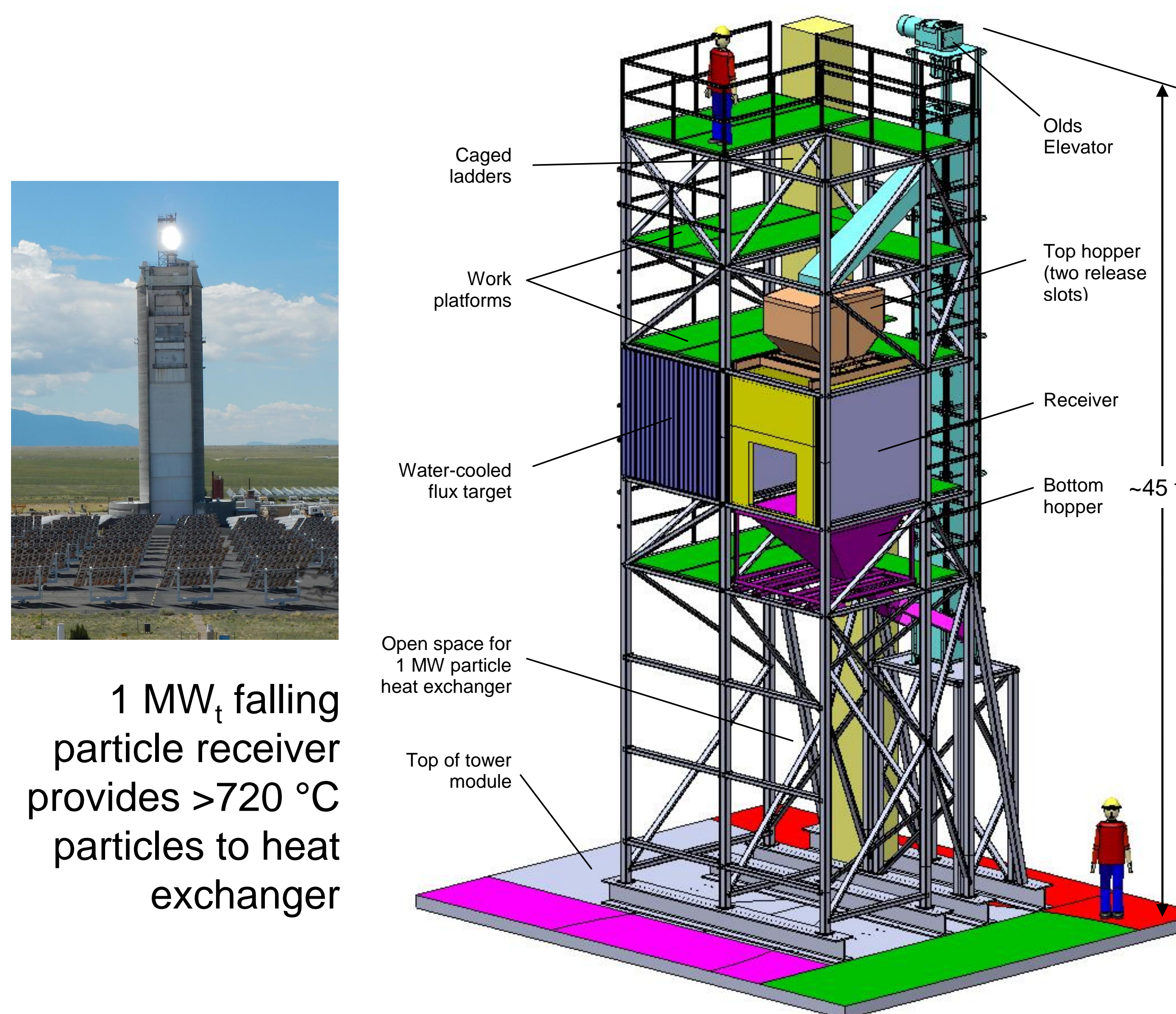
OBJECTIVES & VALUE PROPOSITION

- Design, develop, and test the world's first particle/sCO₂ heat exchanger
 - Particle temperature ≥ 720 °C
 - sCO₂ temperature ≥ 700 °C
 - sCO₂ pressure up to 20 MPa
 - Overall heat transfer coefficient ≥ 100 W/m²-K
 - Total cost of power-block components $\leq \$900/\text{kW}_e$
 - Specific cost of prototype heat exchanger $\leq \$30/(\text{W/K})$

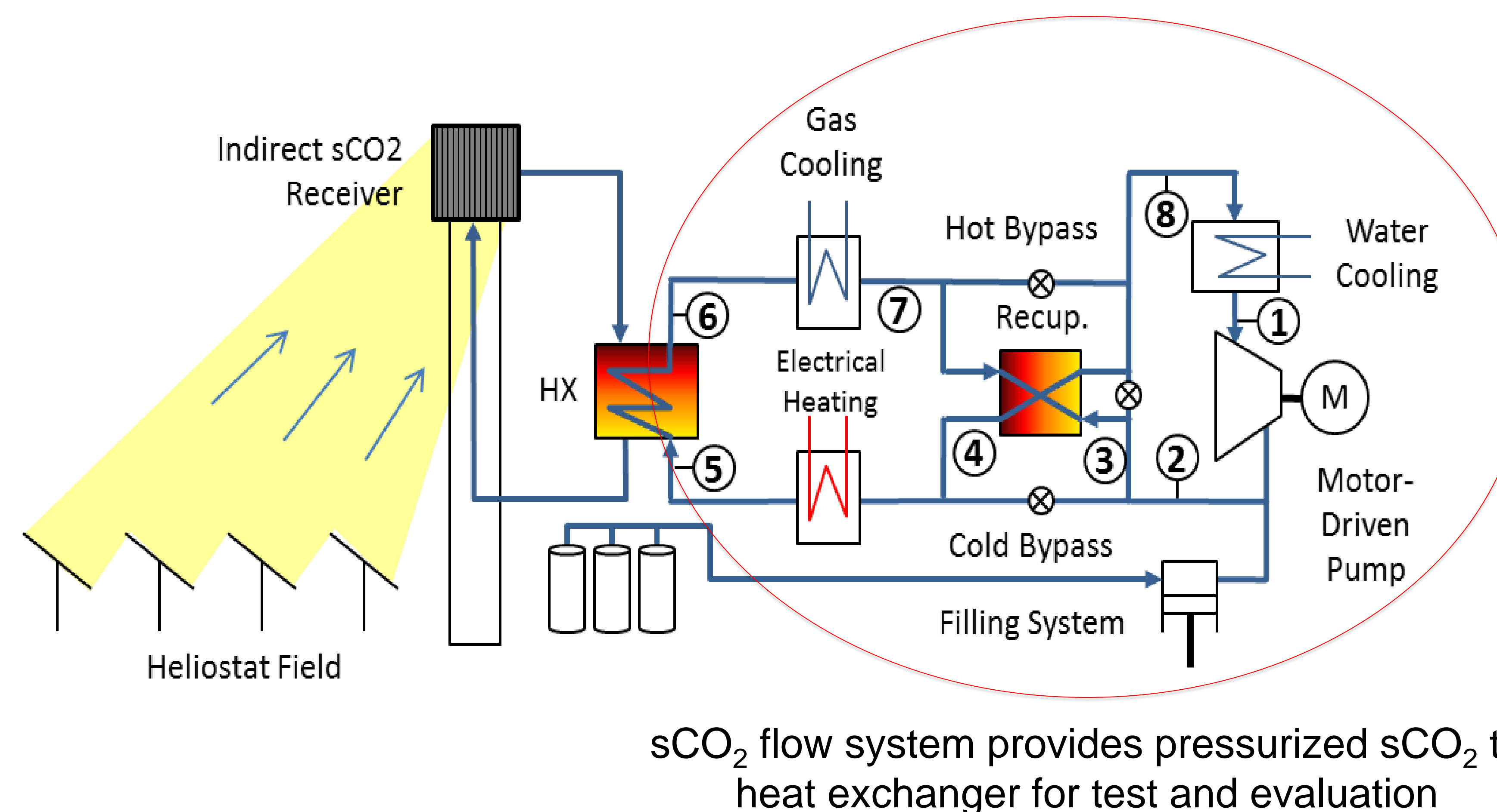


APPROACH

- Work with industry leaders to design and develop particle-sCO₂ heat exchanger that meets cost/performance requirements (Year 1)
- Utilize experience and infrastructure at Sandia, NREL, and Georgia Tech to downselect, procure, and test components (Years 1 & 2)
- Integrate heat exchanger with high-temperature falling particle receiver and skid-mounted sCO₂ flow loop (Year 3)



1 MW_t falling particle receiver provides >720 °C particles to heat exchanger



sCO₂ flow system provides pressurized sCO₂ to heat exchanger for test and evaluation

Particle/sCO₂ Heat Exchanger Design Options

Design Options	Pros	Cons	Risk Mitigation
B&W Fluidized Bed HX 	<ul style="list-style-type: none"> High heat transfer coefficient, low heat transfer area Possible counter flow design 	<ul style="list-style-type: none"> Parasitic power requirements and heat loss from fluidizing gas 	<ul style="list-style-type: none"> Minimization of fluidization velocity to reduce power requirements and heat loss through CFD modeling
Solex – Shell-and-Tube Moving Packed Bed HX 	<ul style="list-style-type: none"> Gravity-driven flow Tubes can handle high-pressure sCO₂ Possible counter flow design 	<ul style="list-style-type: none"> Particle flow stagnation area on top of tube and shadow area beneath tube may impede heat transfer 	<ul style="list-style-type: none"> Improve particle/tube heat transfer via staggered tube arrangement with optimized spacing and/or extended surfaces
VPE – Shell-and-Plate Moving Packed Bed HX 	<ul style="list-style-type: none"> High potential surface area for particle contact Possible counter flow design 	<ul style="list-style-type: none"> Unreliable contact between particles and plate walls is a concern 	<ul style="list-style-type: none"> Enhanced particle-wall contact through optimized plate spacing and arrangement

PATH TO MARKET

- We are partnering with industry leaders (B&W, Solex, VPE)
- By engaging and working with these companies during the early design, development, and testing phases of this project, we will enable and develop a manufacturable technology and path towards rapid commercialization

FUNDING & KEY INSTITUTIONS

- FY16 – FY18: \$4.6M (DOE)

