<u>La</u>

Watts Bar Nuclear Plant



Sequoyah Nuclear Plant

Final Supplemental Environmental Impact Statement

for the Production of Tritium in a Commercial Light Water Reactor

Summary



U.S. Department of Energy National Nuclear Security Administration

DOE/EIS-0288-S1

February 2016

ACRONYMS AND ABBREVIATIONS

CFR	<i>Code of Federal Regulations</i>
CLWR	commercial light water reactor
CRD	Comment Response Document
DOE	U.S. Department of Energy
EIS	environmental impact statement
EPA	U.S. Environmental Protection Agency
FR	Federal Register
NEPA	<i>National Environmental Policy Act of 1969</i>
NNSA	National Nuclear Security Administration
NRC	U.S. Nuclear Regulatory Commission
SEIS	supplemental environmental impact statement
TPBAR	tritium-producing burnable absorber rod
TVA	Tennessee Valley Authority
U.S.C.	United States Code

UNDERSTANDING SCIENTIFIC NOTATION

NNSA has used scientific notation in this SEIS to express numbers that are so large or so small that they can be difficult to read or write. Scientific notation is based on the use of positive and negative powers of 10. The number written in scientific notation is expressed as the product of a number and a positive or negative power of 10. Examples include the following:

Positive powers of 10	Negative powers of 10
$10^1 = 10 \times 1 = 10$	$10^{-1} = 1 \div 10 = 0.1$
$10^2 = 10 \times 10 = 100$	$10^{-2} = 1 \div 100 = 0.01$
and so on, therefore,	and so on, therefore,
$10^6 = 1,000,000$ (or 1 million)	$10^{-6} = 0.000001$ (or 1 in 1 million)

Probability is expressed as a number between 0 and 1 (0 to 100 percent likelihood of the occurrence of an event). The notation 3×10^{-6} can be read 0.000003, which means that there are 3 chances in 1 million that the associated result (for example, a fatal cancer) will occur in the period covered by the analysis.

Prefix	Symbol	Multiplication factor		Scientific notation
tera-	Т	1,000,000,000,000	=	1×10^{12}
giga-	G	1,000,000,000	=	1×10^9
mega-	М	1,000,000	=	1×10^{6}
kilo-	k	1,000	=	1×10^3
deca-	D	10	=	1×10^1
deci-	d	0.1	=	1×10^{-1}
centi-	с	0.01	=	1×10^{-2}
milli-	m	0.001	=	1×10^{-3}
micro-	μ	0.000001	=	1×10^{-6}
nano-	n	0.00000001	=	1×10^{-9}
pico-	р	0.00000000001	=	1×10^{-12}

METRIC PREFIXES



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CONVERSION FACTORS

Me	tric to English	l	English to Metric			
Multiply	by	To get	Multiply	To get		
A 1100						
Area	247.1	0.0702	0.0702	0.0040469	aquero bilomotoro	
square kilometers 2 square kilometers	0.3861	acres	acres	2.59	square kilometers square kilometers	
· ·		square miles	square miles		-	
square meters	10.764	square feet	square feet	0.092903	square meters	
Concentration						
kilograms/square meter	0.16667	tons/acre	tons/acre	0.5999	kilograms/square meter	
milligrams/liter	1^{a}	parts/million	parts/million	1^a	milligrams/liter	
micrograms/liter	1^{a}	parts/billion	parts/billion	1 ^a	micrograms/liter	
micrograms/cubic meter	1 ^a	parts/trillion	parts/trillion	1 ^a	micrograms/cubic meter	
Density						
grams/cubic centimeter		pounds/cubic feet	pounds/cubic feet	0.016018	grams/cubic centimeter	
grams/cubic meter	0.0000624	pounds/cubic feet	pounds/cubic feet	16,025.6	grams/cubic meter	
Length						
centimeters	0.3937	inches	inches	2.54	centimeters	
meters	3.2808	feet	feet	0.3048	meters	
micrometers	0.00003937	inches	inches	25,400	micrometers	
millimeters	0.03937	inches	inches	25.40	millimeters	
kilometers	0.62137	miles	miles	1.6093	kilometers	
ſemperature						
Absolute						
degrees						
Celsius × 1.8 +	+32	degrees Fahrenheit	degrees Fahrenhei	t-32 ×0.55556	degrees Celsius	
Relative						
degrees Celsius	1.8	degrees Fahrenheit	degrees Fahrenhei	t 0.55556	degrees Celsius	
Velocity or Rate						
cubic meters/second 2,1	118.9	cubic feet/minute	cubic feet/minute	0.00047195	cubic meters/second	
meters/second	2.237	miles/hour	miles/hour	0.44704	meters/second	
Volume						
cubic meters 2	264.17	gallons	gallons	0.0037854	cubic meters	
cubic meters	35.314	cubic feet	cubic feet	0.028317	cubic meters	
cubic meters	1.3079	cubic yards	cubic yards	0.76456	cubic meters	
cubic meters	0.0008107	acre-feet	acre-feet	1,233.49	cubic meters	
liters	0.26418	gallons	gallons	3.78533	liters	
liters	0.035316	cubic feet	cubic feet	28.316	liters	
liters	0.001308	cubic yards	cubic yards	764.54	liters	
Weight/Mass						
grams	0.035274	ounces	ounces	28.35	grams	
kilograms	2.2046	pounds	pounds	0.45359	kilograms	
kilograms	0.0011023	tons (short)	tons (short)	907.18	kilograms	
metric tons	1.1023	tons (short)	tons (short)	0.90718	metric tons	
	1.1023	· · ·	h to English	0.20710		
acre-feet 325,8	350.7	gallons	gallons	0.000003046	acre-feet	
acres 43,5		square feet	square feet	0.000022957	acres	
	500 540	acres	acres	0.0015625	square miles	
•		or concentrations of con			square miles	

a. This conversion factor is only valid for concentrations of contaminants (or other materials) in water.

COVER SHEET

RESPONSIBLE AGENCY: U.S. Department of Energy (DOE), National Nuclear Security Administration (NNSA)

COOPERATING AGENCY: Tennessee Valley Authority (TVA)

TITLE: Final Supplemental Environmental Impact Statement for the Production of Tritium in a Commercial Light Water Reactor (DOE/EIS-0288-S1) (SEIS)

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ABSTRACT: In March 1999, DOE published the *Final Environmental Impact Statement for the* Production of Tritium in a Commercial Light Water Reactor (DOE/EIS-0288; the 1999 EIS). The 1999 EIS addressed the production of tritium in TVA reactors using tritium-producing burnable absorber rods (TPBARs) and analyzed the potential environmental impacts of irradiating up to 3,400 TPBARs per reactor operating on an 18-month fuel cycle. The 1999 EIS included TPBAR irradiation scenarios using multiple reactors to irradiate a maximum of 6,000 TPBARs every 18 months. On May 14, 1999, DOE published the Record of Decision for the 1999 EIS, in which it announced its decision to enter into an agreement with TVA to produce tritium in the Watts Bar Unit 1 reactor (Watts Bar 1) in Rhea County, Tennessee, near Spring City, and Sequovah Units 1 and 2 reactors (Sequovah 1 and 2) in Hamilton County, Tennessee, near Soddy-Daisy. In 2002, TVA received license amendments from the U.S. Nuclear Regulatory Commission (NRC) to produce tritium in those reactors. Since 2003, TVA has been producing tritium for the NNSA by irradiating TPBARs only in Watts Bar 1. However, irradiation of TPBARs in the Sequoyah reactors has remained a viable option. TVA has never irradiated TPBARs in the Sequovah reactors. After irradiation, NNSA transports the TPBARs to the Tritium Extraction Facility at the DOE Savannah River Site in South Carolina. NNSA has prepared this SEIS because there is new information about the amount of tritium required to support the nation's requirements (see Section S.3) and because TVA's experience in irradiating TPBARs has produced new information relevant to the potential environmental impacts at irradiation reactor sites that was not available when the 1999 EIS was prepared (see Section S.1). This SEIS does not revisit DOE's tritium extraction activities because the actions described in this SEIS would result in the extraction of tritium from fewer TPBARs at the Tritium Extraction Facility with subsequently fewer environmental impacts at the Savannah River Site than the 1999 EIS analyzed.

During irradiation of TPBARs in a reactor, while the great majority of tritium is captured inside the TPBARs, a small amount diffuses through the TPBAR cladding into the reactor coolant; this is called permeation. Based on several years of production experience at Watts Bar 1, NNSA has determined that tritium permeation through the cladding occurs at a higher rate than the 1999 EIS projected and analyzed; nevertheless, tritium releases to the environment have been below regulatory limits. NNSA has prepared

this SEIS to analyze the potential environmental impacts from TPBAR irradiation at TVA sites based on a high and thus conservative estimate of the tritium permeation rate and NNSA's revised estimate of the maximum number of TPBARs necessary to support the current tritium supply requirements.

The proposed action this SEIS evaluates is to irradiate up to a total of 2,500 TPBARs every 18 months in one or more TVA reactors. There are two reactors at both the Watts Bar site and the Sequoyah site. At the Watts Bar site, the NRC granted an operating license to TVA for Watts Bar 2 on October 22, 2015, and the plant is expected to begin commercial operations in 2016. Near-term tritium requirements are more likely to be met with the irradiation of 2,500 TPBARs, but this does not exclude the possibility that future needs may require irradiating additional TPBARS. Various unanticipated events could necessitate increasing TPBAR irradiation, including but not limited to changes in the NNSA's requirements for tritium or to compensate for a prolonged reactor outage. Therefore, this SEIS also evaluates a maximum production scenario of irradiating 5,000 TPBARs every 18 months. In any event, the exact number of TPBARs to be irradiated will be determined by both national security requirements and TVA reactor availability, with no more than 5,000 TPBARs irradiated during an 18-month cycle. The SEIS evaluates the potential environmental impacts from TPBAR irradiation for seven alternatives:

- The No-Action Alternative assumes irradiation of up to a total of 2,040 TPBARs every 18 months using the reactors identified in the 1999 ROD (Watts Bar 1, Sequoyah 1, and Sequoyah 2) to keep permeation levels under currently approved NRC license and regulatory limits.¹
- Alternative 1 assumes use of the Watts Bar site only to irradiate up to a total of 2,500 TPBARs every 18 months with no TPBAR irradiation at the Sequoyah site.
- Alternative 2 assumes use of the Sequoyah site only to irradiate up to a total of 2,500 TPBARs every 18 months with no TPBAR irradiation at the Watts Bar site.
- Alternative 3 assumes use of both the Watts Bar and Sequoyah sites to irradiate up to a total of 2,500 TPBARs every 18 months.
- Alternative 4 assumes use of the Watts Bar site only to irradiate up to a total of 5,000 TPBARs every 18 months with no TPBAR irradiation at the Sequoyah site.
- Alternative 5 assumes use of the Sequoyah site only to irradiate up to a total of 5,000 TPBARs every 18 months with no TPBAR irradiation at the Watts Bar site².
- Alternative 6 assumes use of both the Watts Bar and Sequoyah sites to irradiate up to a total of 5,000 TPBARs every 18 months.

The maximum number of TPBARs analyzed in this SEIS for irradiation in a single reactor (as opposed to a single site) is 2,500 TPBARs per fuel cycle versus the 3,400 TPBARs analyzed in the 1999 EIS.

In the Draft SEIS, NNSA identified Alternative 1 as the Preferred Alternative. While the irradiation of 2,500 TPBARs every 18 months is likely to meet near-term national security requirements, NNSA has determined that responsible planning needs to incorporate the flexibility to deal with potential future

^{1.} Although there are no specific regulatory limits on tritium releases, there are regulatory limits to which tritium releases are applicable (see text box on page S-2).

² Alternative 4, 5, and 6 are considered mutually exclusive to any other alternative, meaning that NNSA would not select any one of those alternatives in addition to another alternative in the Record of Decision, as that would exceed the maximum production scenario of irradiating 5,000 TPBARs every 18 months.

scenarios, including but not limited to a change in tritium production requirements or a prolonged reactor outage. Such an event could require NNSA to increase the number of TPBARs that must be irradiated in a given 18-month period. To provide that flexibility, NNSA has now designated Alternative 6 as the Preferred Alternative, because that Alternative encompasses the full numerical range of TPBARs that could, under any currently foreseeable circumstances, be irradiated in an 18-month period, at either or both the Watts Bar and Sequoyah sites, to satisfy national security requirements. The results of the analyses presented in this SEIS indicate there would be no significant increase in radiation exposure associated with TPBAR irradiation for facility workers or the public. For all analyzed alternatives, estimated radiation exposures would remain well below regulatory limits (see Table C-1 in Appendix C for a list of regulatory limits). The calculated estimated exposures for normal reactor operation³ with the maximum number of TPBARs would remain comparable to those for normal reactor operation without TPBARs.

PUBLIC INVOLVEMENT:

NNSA published a Notice of Intent to prepare the SEIS in the *Federal Register* (76 FR 60017) on September 28, 2011, to invite comments and suggestions on the proposed scope of the SEIS. NNSA requested public comments by mail, facsimile, or e-mail by the close of the scoping period on November 14, 2011. A public scoping meeting took place on October 20, 2011, at the Southeast Tennessee Trade and Conference Center in Athens, Tennessee. NNSA considered all scoping comments it received in the preparation of the Draft SEIS.

In August 2014, NNSA published the Draft SEIS. The 45-day public comment period on the Draft SEIS began on August 8, 2014, and ended on September 22, 2014. During the comment period, public hearings were held to allow the public to comment on the Draft SEIS in Athens, Tennessee, on September 9, 2014, and Chattanooga, Tennessee, on September 10, 2014. In addition, NNSA accepted public comments via mail, e-mail, and facsimile. NNSA considered all comments received in the preparation of this Final SEIS.

This Final SEIS contains revisions and new information based in part on comments received on the Draft SEIS. NNSA has indicated substantive changes (additions and deletions) with "change bars" in the margins of the affected pages. These change bars indicate new or revised information NNSA acquired since the publication of the Draft SEIS, information based on revised analyses, and information included as the result of public comments. NNSA did not use change bars for editorial changes (including references) or rephrased (but technically unchanged) information from the Draft SEIS. Appendix G contains the comments received on the Draft SEIS and NNSA's responses to the comments. NNSA may issue a Record of Decision no sooner than 30 days after the U.S. Environmental Protection Agency publishes a Notice of Availability of this Final SEIS in the *Federal Register*. This document is available on DOE's NEPA website at <u>http://energy.gov/nepa/nepa-documents</u> and NNSA's NEPA website at <u>http://nnsa.energy.gov/nepa/tritiumseis</u>.

^{3.} The term "normal operations" refers to a reactor operating as designed and in accordance with the parameters associated with its operating license. Normal operations can include operations with or without TPBARs inserted into the reactor core.

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SUMMARY

The National Nuclear Security Administration (NNSA), which was established in March 2000 as a semiautonomous agency within the U.S. Department of Energy (DOE), is the lead Federal agency responsible for maintaining and enhancing the safety, security, reliability, and performance of the U.S. nuclear weapons stockpile. Tritium, a radioactive isotope of hydrogen, is an essential component of every weapon in the U.S. nuclear weapons stockpile and must be replenished periodically due to its short halflife. NNSA has prepared this Supplemental Environmental Impact Statement (SEIS) to update the environmental analyses in DOE's *Final Environmental Impact Statement for the Production of Tritium in a Commercial Light Water Reactor* (DOE/EIS-0288; referred to in this document as the 1999 EIS). The 1999 EIS evaluated the potential environmental impacts from producing tritium using tritium-producing burnable absorber rods (TPBARs) in Tennessee Valley Authority (TVA) nuclear reactors. (Section 2.1 of this SEIS describes TPBARs). TVA is a cooperating agency for this SEIS.

The SEIS updates the potential radiological impacts of irradiation of TPBARs in TVA reactors to produce tritium because the tritium permeation rate is now known to be higher than originally estimated. Also, present requirements have decreased so fewer TPBARs are required to be irradiated annually (see Sections S.2 and S.3 for a discussion of tritium requirements). The new analyses do not indicate that there would be any significant increase in radiation exposure associated with TPBAR irradiation for facility workers or the public. For all analyzed alternatives, estimated radiation exposures would remain well below regulatory limits (see Table C-1 of the SEIS for a list of regulatory limits). The calculated estimated exposures for normal reactor operations⁴ with the maximum number of TPBARs would remain comparable to those for normal reactor operation without TPBARs.

S.1 Background

In the Record of Decision for the 1999 EIS, DOE selected the TVA Watts Bar Unit 1 (Watts Bar 1) and Sequoyah Units 1 and 2 (Sequoyah 1 and 2), in Spring City and Soddy-Daisy, Tennessee, respectively, for tritium production (64 FR 26369; May 14, 1999). In 2002, TVA received license amendments from the U.S. Nuclear Regulatory Commission (NRC) to produce tritium in those reactors (NRC 2002). Since 2003, TVA has been producing tritium for NNSA only in Watts Bar 1. TVA has not produced tritium in Sequoyah 1 or 2, but that has remained a viable option. NNSA's Interagency Agreement with TVA to irradiate TPBARs is in effect until November 30, 2035 (TVA 2012).

Tritium

Tritium is a radioactive isotope of hydrogen. It has two neutrons and one proton in the nucleus (ordinary hydrogen contains one proton and no neutrons in the nucleus). Tritium is chemically identical to hydrogen and deuterium. Both "H-3" and "T" are used as symbols to designate tritium. Tritium has a half-life of 12.3 years, meaning that every 12.3 years half of the tritium atoms decay to another nuclear form. As a result of this relatively short half-life, an amount of tritium will reduce by about 11 percent in 2 years, 25 percent in 5 years, 50 percent in 12.3 years, and 90 percent in 42 years.

During irradiation of TPBARs in a reactor, a small amount of tritium diffuses through the TPBAR cladding into the reactor coolant; this is called permeation. The 1999 EIS estimated that the permeation rate of tritium through the TPBAR cladding into the reactor coolant system would be less than or equal to 1 curie per TPBAR per year (DOE 1999). Based on tritium production experience at Watts Bar 1, NNSA has determined that tritium permeation through the cladding is about three to four times higher than this

^{4.} The term "normal operations" refers to a reactor operating as designed and in accordance with the parameters of its operating license. Normal operations can include operations with or without TPBARs inserted into the reactor core.

Tritium Releases and Regulatory Limits

Although there are no specific regulatory limits on tritium releases, there are regulatory limits to which tritium releases are applicable. For example, regulations implemented under the Safe Drinking *Water Act* require the tritium concentration at any drinking water intake to be below 20,000 picocuries per liter (40 CFR Part 141). Consequently, tritium releases that would result in tritium concentrations above 20,000 picocuries per liter at any drinking water intake would violate this regulatory limit. The average tritium concentration at the nearest drinking water intake (23 miles from Watts Bar and 8 miles from Sequoyah) would be no more than about one-tenth of the limit of 20,000 picocuries per liter.

Another example concerns public doses The most from radiation. stringent regulatory limits for public doses from normal operations are 25 millirem per vear from all pathways, 3 millirem per year from the liquid pathway, and 5 millirem per year from the air pathway (see Table C-1 in Appendix C). Because tritium releases contribute to public doses, these releases are applicable to the overall dose limits. Sections 4.1.15 and 4.2.15 of this SEIS present a detailed analysis of applicable regulatory limits and tritium releases. At Watts Bar, doses from tritium would be a maximum of 0.107 millirem from the liquid pathway and 0.56 millirem from the air pathway. At Sequoyah, doses from tritium would be a maximum of 0.087 millirem from the liquid pathway and 0.33 millirem from the air pathway.

estimate; nevertheless, tritium releases to the environment have been below regulatory limits (see text box to the left for details) (TVA 2013). To put this permeation rate into perspective, this represents less than 0.1 percent of the total tritium each TPBAR produces during irradiation. NNSA has prepared this SEIS to update the information provided in the 1999 EIS to include: (1) the analysis of the potential environmental impacts from TPBAR irradiation based on a conservative estimate of the tritium permeation rate, (2) NNSA's revised estimate of the maximum number of TPBARs necessary to support the current tritium supply requirements, and (3) a maximum production scenario of irradiating 5,000 TPBARs every 18 months, which NNSA might require as a contingency capability.

Figure S-1 shows the tritium production process. As shown on that figure, after irradiation, NNSA transports the TPBARs to the Tritium Extraction Facility at the DOE Savannah River Site in South Carolina. The actions described in this SEIS would result in the extraction of tritium from fewer TPBARs and, as a result, fewer environmental impacts at the Savannah River Site than the 1999 EIS analyzed. In addition, there have been no significant changes at the Savannah River Site that would change the potential environmental impacts at the site from tritium extraction. As a result, TPBAR extraction activities and impacts at the Savannah River Site are not revisited in this SEIS.

S.2 Purpose and Need for Action

U.S. strategic nuclear systems are based on designs that use tritium gas. Because tritium decays at a rate of about 5.5 percent per year (i.e., every 12.3 years one-half of the tritium has decayed), periodic replacement is required as long as the United States relies on a nuclear deterrent. The nation, therefore, requires a reliable source of tritium to maintain its nuclear weapons stockpile. In the 1999

EIS, DOE assumed that up to 3 kilograms of tritium per year might need to be produced in commercial light water reactors (CLWRs) (DOE 1999). Since completion of the 1999 EIS, the projected need for tritium has decreased. Considering the design of the TPBARs and the efficiency of the tritium extraction process, NNSA has evaluated impacts based on irradiating 2,500 TPBARs approximately every 18 months, as well as 5,000 TPBARs. Near-term tritium requirements are more likely to be met with the irradiation of 2,500 TPBARs, but this does not exclude the possibility that future needs may require irradiating additional TPBARs. Various potential future events could necessitate increasing TPBAR irradiation, including but not limited to changes in the NNSA's requirements for tritium or to compensate for a prolonged reactor outage. In any event, the exact number of TPBARs to be irradiated will be determined by both national security requirements and TVA reactor availability, with no more than 5,000 TPBARs irradiated during an 18-month cycle, an amount that does not exceed the scope of this SEIS analysis. Chapter 2 of the 1999 EIS discussed the purpose and need for DOE action to produce tritium in



Figure S-1. Tritium production process.

one or more CLWRs (DOE 1999). That purpose and need remains the same today even though current tritium requirements are smaller than they were in 1999. Even with this reduced need, however, a higher-than-expected tritium permeation rate has resulted in limitations on the number of TPBARs that the NRC has permitted TVA to irradiate in its reactors.⁵ As a result, TVA cannot currently irradiate enough TPBARs in its reactors to meet NNSA's projected tritium production requirements (NNSA 2015). NNSA and TVA are supplementing applicable environmental analyses in the 1999 EIS to analyze and evaluate the potential effects of the higher tritium permeation, to support the proposed action of increasing tritium production quantities to meet requirements. This SEIS has been prepared in accordance with Section 102(2)(C) of the *National Environmental Policy Act of 1969* (NEPA; 42 U.S.C. §§ 4321 *et seq.*), the Council on Environmental Quality regulations (40 CFR Parts 1500 to 1508) and the DOE NEPA implementing regulations (10 CFR Part 1021), and follows DOE NEPA guidance.

National defense support has been one of TVA's historic multipurpose missions. TVA could adopt the SEIS and apply its analysis to update its environmental record for both Watts Bar and Sequoyah (Figure S-2).

S.3 Proposed Action and NNSA Tritium Requirements

The 1999 EIS assessed the potential environmental impacts of irradiating up to 3,400 TPBARs per reactor per fuel cycle (a fuel cycle lasts about 18 months). The 1999 EIS included TPBAR irradiation scenarios

^{5.} Because of the higher-than-previously-expected rate of permeation, TVA requested, and the NRC approved, a reduction in the number of TPBARs TVA can irradiate per fuel cycle. Section 1.3 of this SEIS discusses the NRC licensing process for TPBAR irradiation in the TVA reactors.



Figure S-2. Locations of TVA reactors.

the 1999 EIS, the projected need for tritium has decreased. Based on the *Fiscal Year 2016 Stockpile Stewardship and Management Plan* (NNSA 2015), NNSA needs a capability to irradiate up to 2,500 TPBARs every 18 months to meet current requirements. The proposed action in this SEIS is to irradiate up to a total of 2,500 TPBARs every 18 months in one or more TVA reactors. In addition, as discussed above, this SEIS analyzes a maximum production scenario of irradiating 5,000 TPBARs every 18 months.

S.4 Public Involvement and Changes to the Draft SEIS

NNSA published its Notice of Intent to prepare this SEIS in the *Federal Register* on September 28, 2011 (76 FR 60017), and invited stakeholders and the public to contribute to scoping the SEIS. A public scoping meeting took place on October 20, 2011, at the Southeast Tennessee Trade and Conference Center in Athens, Tennessee. The comment period closed on November 14, 2011. In addition to oral comments received at the scoping meeting, NNSA received a total of 25 comment documents (via hand-in at the scoping meeting, e-mail, and letter), from which NNSA identified 180 comments. Section 1.7 of the Draft SEIS summarized the range of topics raised by commenters and how NNSA considered those comments in preparing the Draft SEIS.

In August 2014, NNSA published the Draft SEIS. The 45-day public comment period on the Draft SEIS began on August 8, 2014, and ended on September 22, 2014. During the comment period, public hearings were held to allow the public to comment on the Draft SEIS in Athens, Tennessee, on

September 9, 2014, and Chattanooga, Tennessee, on September 10, 2014. In addition, NNSA accepted public comments via mail, e-mail, and facsimile.

The public hearings used a format that included an informal open house to allow two-way interaction between NNSA and TVA representatives and the public. After the open house, NNSA presented an overview of the Draft SEIS. The public comment portion followed. A facilitator was present at each hearing to ensure ground rules for the hearing were followed. A court reporter was also present at each hearing to record the proceedings and provide a transcript of the public comments. Those transcripts are included in the Comment Response Document (CRD), which is Appendix G of this Final SEIS. Three members of the public attended the hearing in Athens, but no oral comments were made. At the hearing in Chattanooga, 20 members of the public attended, and 7 people provided oral comments. Those comments are included in the transcript in the CRD (Appendix G).

During the public comment period, NNSA received 21 comment documents including the transcript with comments from the hearing in Chattanooga. Most of the comments focused on a small number of issues. No late comments were received. This section summarizes the topics that required a detailed response or appeared frequently in the comments. The CRD (Appendix G) contains the specific comments and responses.

• <u>Need for tritium</u>. Commenters questioned the need for nuclear weapons and the present need for tritium. Some commenters expressed a belief that NNSA could obtain the necessary amount of tritium by recycling tritium from retired weapons or from some other source.

The purpose and need for tritium production was discussed in the 1999 EIS and remains valid today even though tritium requirements are smaller today than in 1999. National security requirements are the programmatic driver for NNSA's continued need for TPBAR irradiation to supply tritium. Between 1988 and 2005, DOE/NNSA met tritium demands largely by recycling tritium gas from the dismantlement of nuclear weapons. However, DOE/NNSA determined that recycling over the long term, taking into account the half-life of tritium, could not meet tritium demands even with the reduction in requirements. Therefore, since 2003, TVA has been producing tritium for NNSA by irradiating TPBARs in Watts Bar 1. There are no other sources of tritium that NNSA could rely on to meet national security requirements. Additional information is provided in Section 1.4 of this SEIS.

• <u>Nonproliferation and the use of civilian reactors for weapons purposes</u>. Commenters expressed concern that tritium production in a commercial reactor would violate U.S. policy about the separation of commercial and military uses of nuclear energy, would hinder nonproliferation efforts, and would encourage other nations to use their own commercial facilities for nuclear weapons purposes.

DOE addressed nonproliferation issues in detail during the 1999 EIS process, including the specific issue of using commercial reactors for tritium production (see the Interagency Review of the Nonproliferation Implications of Alternative Tritium Production Technologies Under Consideration by the Department of Energy, A Report to the Congress (DOE 1998). These reviews concluded that (1) there are no legal or treaty prohibitions against tritium production in a commercial light water reactor, (2) reactors making tritium can remain on the International Atomic Energy Agency Safeguards List, and (3) no bilateral "peaceful uses" agreements would be violated so long as unrestricted fuel and components are used.

Section 1.2 of this SEIS provides additional information in relation to nonproliferation. As discussed in that section, NNSA has reassessed the relationship between the Proposed Action and

U.S. nonproliferation policy and has concluded that the interagency assessment from 1998 is still valid and that there have been no changes in U.S. nonproliferation policy or regulations that would affect the conclusions DOE presented during the 1999 EIS process.

• <u>Tennessee River impacts</u>. Commenters expressed concern about the potential impacts of tritium releases to the Tennessee River, including drinking water safety and effects on wildlife.

Sections 4.1.5 and 4.2.5 of this SEIS provide a detailed analysis of the potential impacts from tritium releases into the Tennessee River. The tritium releases from TPBAR irradiation would increase tritium concentrations in the Tennessee River in comparison with not irradiating TPBARs. However, the tritium concentration at any drinking water intake would remain well below the maximum permissible U.S. Environmental Protection Agency (EPA) drinking water limit of 20,000 picocuries per liter in 40 CFR Part 141. Even at the conservative permeation levels NNSA analyzed for the SEIS, the analyses determined that the average tritium concentration at any drinking water intake would be no more than about one-tenth of this limit of 20,000 picocuries per liter (see Sections 4.1.5 and 4.2.5). In relation to effects on wildlife, radiation dose limits for protecting human health are much lower than any dose that would be expected to have any adverse effects on other organisms. As discussed in Section 4.1.11.5, irradiation of 5,000 TPBARs every 18 months could result in an annual dose to the maximally exposed individual of about 0.86 millirem per year. This potential dose would result in a dose to plants and animals well below the International Atomic Energy Agency benchmark of 100 millirem (IAEA 1992 as cited in DOE 1999a). Therefore, the increase in tritium releases due to irradiation of 5,000 TPBARs would not be likely to have a significant adverse impact on biological resources. For this reason, such radiological releases should not affect wildlife that includes the river as part of its habitat.

• <u>Earthquakes and seismic risks</u>. Commenters expressed concern about earthquakes in eastern Tennessee and the seismic risk for TVA facilities.

Sections 3.1.4.2 and 3.2.4.2 of the SEIS have been updated to incorporate the latest information about seismic risks in eastern Tennessee, including the 2014 U.S. Geological Survey seismic hazard map. Those sections, as well as Sections 4.1.12 and 4.2.12, also discuss the most recent seismic safety evaluations TVA has prepared for the Watts Bar and Sequoyah plants. As discussed in those sections, Watts Bar and Sequoyah have ample seismic safety margins for the seismic risks, including for earthquakes greater than magnitude 6 (TVA 2014).

• <u>Health and safety</u>. Commenters were concerned about public and occupational health and safety issues.

The SEIS provides a detailed analysis of the potential health effects from tritium production in Section 4.1.11 and 4.2.11. As shown in those sections, the potential impacts from tritium production would be very small. For the maximum production alternative at Watts Bar (Alternative 4) or Sequoyah (Alternative 5), the total average worker dose would be a maximum of 130.5 millirem per year, which is well below the NRC regulatory limit of 5,000 millirem per year. Of the 130.5 millirem per year dose that the average worker would receive, only 16.5 millirem would be as a result of TPBAR irradiation. For the public, the annual dose to the maximally exposed offsite individual would be 0.86 millirem, which would be less than 1 percent of the average annual dose of 620 millirem that an individual receives from natural and manmade radiation. It is also important to note that even these small worker and public impacts were calculated assuming a permeation rate of 10 curies per TPBAR per year, which is more than twice the amount that has actually resulted to date from TPBAR irradiation at Watts Bar 1. Therefore, these estimates of potential impacts in the SEIS are very conservative.

• <u>Spent nuclear fuel</u>. Commenters were concerned about the additional spent nuclear fuel that would be generated by tritium production, and questioned how this spent nuclear fuel would be managed.

As discussed in Sections 3.1.10 and 3.2.10 of the SEIS, under the Nuclear Waste Policy Act of 1982 (42 U.S.C. §§ 10101 et seq.) the Secretary of Energy is responsible for the disposal of highlevel radioactive waste and spent nuclear fuel. When a repository or interim storage facility becomes available, DOE would accept title and transport spent nuclear fuel from nuclear power reactors for disposal. Until then, utilities will store spent nuclear fuel in reactor pools or in other NRC-licensed storage locations. Sections 3.1.10 and 3.2.10 discuss the current and planned infrastructure to manage spent nuclear fuel at both the Watts Bar and Sequoyah nuclear plants. As discussed in those sections, TVA has an infrastructure in place or has a plan to manage the increased volume of spent nuclear fuel assemblies. Sections 4.1.10 and 4.2.10 present the potential impacts related to spent nuclear fuel management as a result of TPBAR irradiation.

NNSA has revised the Final SEIS as indicated below in response to comments on the Draft SEIS and to incorporate new information. NNSA has indicated substantive changes (additions and deletions) with "change bars" in the margins of the affected pages. These change bars indicate new or revised information NNSA acquired since the publication of the Draft SEIS, information based on revised analyses, and information included as the result of public comments. NNSA did not use change bars for editorial changes (including references) or rephrased (but technically unchanged) information from the Draft SEIS.

- Chapter 1 has been updated to reflect new information. For example, Table 1-1 contains current information on TPBAR irradiation quantities, and Section 1.6 has been updated to reflect the current status of related NEPA documents.
- Chapter 2 has been updated to reflect NNSA's identification of Alternative 6 as the preferred alternative for this Final SEIS (Section 2.6).
- The Final SEIS has been updated with a 2014 seismic map for eastern Tennessee (see Sections 3.1.4.2 and 3.2.4.2), and the accident analyses (Sections 4.1.12 and 4.2.12) have been updated to discuss the most recent seismic information.
- Appendixes D and F have been updated to reflect the fact that the shipping container for irradiated TPBARs can be loaded with a maximum of 300 TPBARs, rather than 289 TPBARs. This change did not affect the environmental analysis.
- There are minor unmarked editorial changes in various locations of the Final SEIS. None of these revisions affect the environmental impact assessment of the SEIS.

S.5 Alternatives

The decision to irradiate TPBARs at the Watts Bar and Sequoyah sites was made in the Record of Decision that followed the issuance of the 1999 CLWR EIS. That decision is not being revisited in this SEIS. To supply tritium to meet stockpile requirements, NNSA could potentially use one or more of four TVA CLWR units at the Watts Bar and Sequoyah sites. The SEIS evaluates the impacts of seven alternatives. Table S-1 summarizes these alternatives and provides information about the number of

		Alternatives								
	No-Action		1	2	3		4	5	6	
Site	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah
Reactor		1 and 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and 2	1 and 2	1 and/or 2	1 and/or 2
Units										
Number of	680	1,360	2,500	2,500	1,250	1,250	5,000	5,000	2,500	2,500
TPBARs										
analyzed										
per site										
Maximum	<i>um</i> 2,040		2,500	2,500	2,5	500	5,000	5,000	5,0	000
TPBARs	s									
irradiated										
every 18										
months for										
alternative										

Table S-1. SEIS tritium production alternatives.

TPBARs analyzed per site as well as the maximum number of TPBARs that could be irradiated every 18 months for each alternative.

In the Notice of Intent to prepare this SEIS, NNSA stated that it would assess the impacts associated with tritium production in CLWRs based on a permeation rate of about 5 curies of tritium per TPBAR per year (76 FR 60017; September 28, 2011). Although the observed tritium permeation through the cladding has been less than 5 curies of tritium per TPBAR per year, the current permeation rate does not take into account potential uncertainties about operating cycle length, tritium production per TPBAR, and future operational changes that could occur at the TVA reactors, all of which could affect the permeation rate. Given these potential uncertainties in operational parameters, and after consultation with TVA and the Pacific Northwest National Laboratory (the TPBAR design agency), NNSA decided to evaluate an even higher and thus more conservative tritium permeation rate (10 curies of tritium per TPBAR per year) in this SEIS instead of 5 curies of tritium per TPBAR per year (TVA 2013, PNNL 2013). NNSA, the Laboratory, and TVA have determined that a tritium permeation rate of 10 curies of tritium per TPBAR per year is the best estimate to ensure that the analyses in this SEIS would reasonably be expected to bound uncertainties in relation to future operations. By analyzing this higher tritium permeation rate, NNSA is confident that the SEIS provides a reasonable, but conservative and bounding, analysis of the potential environmental impacts from tritium production in the Watts Bar and Sequeval reactors.

No-Action Alternative

The No-Action Alternative for the SEIS is based on the analysis in the 1999 EIS, the Record of Decision for the 1999 EIS, and analyses for NRC license applications and license amendment actions (see Section 1.2). The 1999 EIS analyzed the irradiation of up to 3,400 TPBARs in Watts Bar 1 and Sequoyah 1 and 2 with an assumed permeation rate of 1 curie of tritium per TPBAR per year. As such, the 1999 EIS analyzed the potential impacts associated with the release of 3,400 curies of tritium per year from each of those reactors. In the Record of Decision for the 1999 EIS, DOE selected Watts Bar 1 and Sequoyah 1 and 2 as the specific reactors to produce tritium for national security purposes [64 FR 26369; May 14, 1999]). Following the Record of Decision, TVA prepared applications to amend the Watts Bar 1 and Sequoyah 1 and 2 operating licenses to allow the irradiation of TPBARs in Watts Bar 1 and Sequoyah 1 and 2, and the NRC issued applicable license amendments (see Section 1.2). Since 2003, TVA has irradiated TPBARs at Watts Bar 1 but has never irradiated TPBARs at Sequoyah 1 and 2.⁶

^{6.} TVA has concluded that it will not use the Sequoyah reactors for tritium production until it prepares new license amendment applications and the NRC issues new license amendments for those reactors (Krich 2011). The recently approved license renewal application for Sequoyah did not request approval to perform TPBAR irradiation.

Consistent with the analysis in the 1999 EIS, the No-Action Alternative in this SEIS assumes that TVA would operate Watts Bar 1 and Sequoyah 1 and 2 in a manner that would meet NRC license and regulatory limits. This means that each of these reactors could release no more than 3,400 curies of tritium per year. Based on a conservatively assumed permeation rate of 5 curies of tritium⁷ per TPBAR per year, TVA could irradiate 680 TPBARs in each of the Watts Bar 1 and Sequoyah 1 and 2 reactors and stay within the maximum annual release of 3,400 curies of tritium analyzed in the 1999 EIS. Under the No-Action Alternative, the total number of TPBARs TVA could irradiate every 18 months would be 2,040 if TVA used all three currently available reactors for tritium production. This would be 460 TPBARs fewer than the 2,500 TPBARs that NNSA has determined it needs every 18 months to meet current requirements (NNSA 2015).

NNSA has defined the No-Action Alternative to represent the approach that would be taken to supply tritium in the TVA-operated Watts Bar 1 and Sequoyah 1 and 2 reactors within the bounds of the 1999 EIS and reasonably foreseeable NRC license amendments. Although the No-Action Alternative does not represent current operations at Watts Bar and Sequoyah, the impacts of those current operations are presented in Chapter 3.

Alternative 1: Watts Bar Only

The TVA Watts Bar site occupies about 1,000 acres in Rhea County, Tennessee, on the Tennessee River at River Mile 528 about 50 miles northeast of Chattanooga. Figure S-3 shows the general arrangement of the site. Under Alternative 1, TVA would irradiate up to a total of 2,500 TPBARs every 18 months at the Watts Bar site and would not irradiate TPBARs for tritium production at the Sequoyah site. Watts Bar 2 is expected to begin commercial operations in about 2016. Although TVA has no plans to apply for a license amendment to allow Watts Bar 2 to produce tritium, the SEIS evaluates the potential environmental impacts associated with the use of Watts Bar 2 to provide the flexibility to use it in the future.

Alternative 2: Sequoyah Only

Sequoyah 1 and 2 are on a 525-acre site (not including a training center that occupies about 105 acres) in Hamilton County, Tennessee, along the Tennessee River at River Mile 484.5, about 7.5 miles northeast of Chattanooga. The total area of the Sequoyah site is 630 acres. Figure S-4 shows the general arrangement of the site. Under Alternative 2, TVA would irradiate up to a total of 2,500 TPBARs every 18 months at the Sequoyah site and would not irradiate TPBARs for tritium production at the Watts Bar site. TVA proposes to construct and operate a 500,000-gallon tritiated water tank system at Sequoyah, similar to the tank system TVA constructed at Watts Bar, to facilitate effluent water management to minimize potential impacts from tritium releases. This SEIS evaluates the potential impacts of constructing and operating such a tank system at the Sequoyah site for Alternatives 2, 3, 5, and 6.

Alternative 3: Watts Bar and Sequoyah

Under Alternative 3, TVA would irradiate up to a total of 2,500 TPBARs every 18 months using both the Watts Bar and Sequoyah sites. This would provide NNSA and TVA the ability to supply requirements at either site independently or to use both sites, with each supplying a portion of the necessary tritium. For the analyses in this SEIS, NNSA assumed for Alternative 3 that each site would irradiate 1,250 TPBARs every 18 months. However, because this SEIS analyzes the impacts of irradiating up to 2,500 TPBARs at a single site (see Alternatives 1 and 2), Alternative 3 is not intended to limit the number of TPBARs irradiated at either the Watts Bar or Sequoyah site, so long as no more than a total of 2,500 TPBARs are irradiated every 18 months.

^{7.} The permeation rate of 5 curies of tritium per TPBAR per year represents a rounding up of the 3 to 4 curies of tritium per TPBAR per year that has been observed at Watts Bar 1 since the beginning of TPBAR irradiation at that reactor.



Figure S-3. Watts Bar site.



Figure S-4. Sequoyah site.

Alternative 4: Watts Bar Only (5,000 TPBARs)

Under Alternative 4, TVA would irradiate up to a total of 5,000 TPBARs every 18 months at the Watts Bar site using Watts Bar 1 and 2. Because TVA would irradiate a maximum of 2,500 TPBARs in any one reactor, this would involve use of both Watts Bar reactors. Watts Bar 2 is expected to begin commercial operations in 2016. Under this alternative, TVA would not irradiate TPBARs for tritium production at the Sequoyah site. Although TVA has no current plans to apply for a license amendment to allow Watts Bar 2 to produce tritium, the SEIS evaluates the potential environmental impacts associated with the use of Watts Bar 2 to provide the flexibility to use it in the future.

Alternative 5: Sequoyah Only (5,000 TPBARs)

Under Alternative 5, TVA would irradiate up to a total of 5,000 TPBARs every 18 months at the Sequoyah site using Sequoyah 1 and 2. Because TVA would irradiate a maximum of 2,500 TPBARs in any one reactor, this would involve use of both Sequoyah reactors. Under this alternative, TVA would not irradiate TPBARs for tritium production at the Watts Bar site.

Alternative 6: Watts Bar and Sequoyah (5,000 TPBARs) (Preferred Alternative)

Under Alternative 6, TVA would irradiate up to a total of 5,000 TPBARs every 18 months using both the Watts Bar and Sequoyah sites. Because TVA would irradiate a maximum of 2,500 TPBARs in any one reactor, this could involve the use of one or both reactors at each of the sites. For the analyses in this SEIS, NNSA assumed for Alternative 6 that each site would irradiate 2,500 TPBARs every 18 months. However, because this SEIS analyzes the impacts of irradiating up to 5,000 TPBARs at a single site (see Alternatives 4 and 5), Alternative 6 is not intended to limit the number of TPBARs irradiated at either the Watts Bar or Sequoyah site, so long as no more than a total of 5,000 TPBARs are irradiated every 18 months.

Alternative 4, 5, and 6 are considered mutually exclusive to any other alternative, meaning that NNSA would not select any one of those alternatives in addition to another alternative in the Record of Decision, as that would exceed the maximum production scenario of irradiating 5,000 TPBARs every 18 months.

S.6 Alternatives Considered but Eliminated from Detailed Analysis

This section discusses alternatives that NNSA considered but eliminated from detailed study in this SEIS. Section S.6.1 discusses alternatives previously considered by NNSA that have been reconsidered in this SEIS. Section S.6.2 discusses alternatives not previously considered by NNSA that have been considered in this SEIS.

NNSA considered and ultimately dismissed the following alternatives in relation to tritium production in either the *Programmatic Environmental Impact Statement for Tritium Supply and Recycling* (DOE/EIS-0161, October 1995) (DOE 1995) and/or the 1999 EIS:

- Redesign weapons to use less or no tritium,
- Purchase tritium from foreign sources,
- Exclusively recycling tritium, and
- Use non-TVA reactors.

The *Programmatic Environmental Impact Statement for Tritium Supply and Recycling* (DOE/EIS-0161, October 1995) (DOE 1995) and/or the 1999 EIS explain the reasons why these alternatives were eliminated from detailed analysis. NNSA has reviewed the bases for eliminating these alternatives in the

previous analyses and has determined that they remain valid. Therefore, NNSA is not revisiting them in this SEIS.

S.6.1 ALTERNATIVES CONSIDERED PREVIOUSLY AND RECONSIDERED IN THIS SEIS

Produce Tritium in an Accelerator

DOE evaluated this as a reasonable alternative in the *Programmatic Environmental Impact Statement for Tritium Supply and Recycling* (DOE 1995) and as part of the No-Action Alternative in the 1999 EIS. In the Record of Decision for the 1999 EIS, DOE selected the CLWR as the primary tritium supply technology and designated accelerator production of tritium as the backup technology (64 FR 26369; May 14, 1999). DOE concluded that CLWR production of tritium would have the best chance of meeting all national security requirements. NNSA does not believe the higher tritium permeation rate from TPBAR irradiation (in comparison with the rate DOE evaluated in the 1999 EIS) changes this conclusion. In addition, since 1999 DOE has not pursued development or implementation of the technology to produce tritium using accelerators. It would take many years and would be much more costly to initiate a program to do so than to increase tritium production using TPBARs. For these reasons, accelerator production of tritium is not a reasonable alternative.

Use the TVA Bellefonte Reactors

TVA previously proposed the Bellefonte reactors for TPBAR irradiation, and DOE assessed those reactors as a reasonable alternative in the 1999 EIS. The 1999 EIS Record of Decision did not select the TVA Bellefonte reactors for TPBAR irradiation (64 FR 26369; May 14, 1999), and those reactors remain uncompleted. On August 18, 2011, the TVA Board of Directors approved the completion of Bellefonte Unit 1, a 1,260-megawatt-electric nuclear reactor near Scottsboro in northern Alabama. The timeline for the completion of construction of Bellefonte Unit 1 is uncertain, and TVA is not proposing the use of the Bellefonte reactors for TPBAR irradiation. As a result, using the Bellefonte reactors for TPBAR irradiation is not a reasonable alternative.

S.6.2 ALTERNATIVES NOT CONSIDERED PREVIOUSLY BUT CONSIDERED IN THIS SEIS

Redesign TPBARs To Decrease the Tritium Permeation Rate

The Pacific Northwest National Laboratory has redesigned several TPBAR components in an attempt to reduce tritium permeation into the reactor coolant. For example, Laboratory researchers modified the nickel-plated getter in the TPBAR to increase tritium capture efficiency. (A getter is a material that absorbs free tritium gas and chemically binds it within its own structure.) Despite this redesign, there was no discernible improvement in getter performance and tritium still permeates from the TPBARs at a rate of 3 to 4 curies per TPBAR per year. However, the scientists and engineers continue to seek a technical solution (GAO 2010). Because redesign activities have not resolved the issue, TPBAR redesign is not a reasonable alternative at this time.

Use of a Tritium Removal System for Effluent Management

NNSA considered alternatives that could remove tritium from the reactor coolant rather than releasing the tritium to the environment. Researchers have conceived technologies for tritium removal including separation processes based on water distillation, catalytic exchange of hydrogen isotopes, combined electrolysis and catalytic exchange, palladium metal membrane/reactor separation, gas adsorption/desorption, gaseous diffusion, and thermal diffusion (EPRI 2002; DOE 2009).

While it would be technologically feasible for TVA to use a tritium removal system, the analysis in this SEIS demonstrates that tritium concentrations in TVA reactor coolant are very small and associated

releases to air and liquid pathways would remain very small even with tritium permeation of as much as 10 curies per TPBAR per year for either 2,500 TPBARs or 5,000 TPBARs. TVA can maintain tritium releases from its reactors well below applicable regulatory limits without implementing a tritium removal system. While NNSA and TVA continue to monitor the development of tritium removal technologies, they have concluded that TVA can use a large holding tank to manage tritium releases effectively. A large holding tank will enable TVA to better control the timing of releases of coolant containing tritium to continue to stay well within NRC and U.S. Environmental Protection Agency (EPA) limits. Section 1.6 of the SEIS includes a discussion of the Watts Bar tritiated water tank system that has been constructed. TVA proposes to construct and operate a tritiated water tank system at Sequoyah if there was a decision to irradiate TPBARs at that site to facilitate routine tritium management. It should be emphasized that because of the very low concentrations of tritium present in TVA reactors, any tritium removal system, no matter how effective, would not yield enough tritium to eliminate the need to irradiate TPBARs to meet tritium production requirements.

S.7 Production of Tritium in a Nuclear Reactor

TVA built the Watts Bar and Sequoyah reactors, which are Westinghouse-designed pressurized water reactors, to produce electricity for commercial sale. The reactors use fuel that consists of pellets of uranium dioxide stacked in about 12-foot-long tubes called fuel rods. Fuel rods are grouped together as fuel assemblies, in which metal grids hold the rods side-by-side at fixed distances from each other. A typical fuel assembly for a reactor is an array with 17 rows and 17 columns; it holds 264 fuel rods and has positions for 25 nonfuel tubes (see Figure S-5). The nonfuel positions are for moveable control rods, neutron source rods, or fixed burnable absorber rods (in this context, "burnable" means "capable of being consumed or altered by neutron absorption" rather than "flammable"), and instrumentation.

During the fission process, uranium atoms split and release energy. Some of this energy becomes heat, which the power plant uses to generate electricity. Two types of nonfuel rods, movable and fixed, control the fission process. The movable control rods start or stop the reactor. The fixed burnable absorber rods control the distribution of heat and extend the fuel cycle.

A reactor can produce tritium during normal operations. The process uses TPBARs, which are specially fabricated rods that replace nonmoveable burnable absorber rods in the reactor core. TPBARs are long, thin tubes that contain lithium-6. When neutrons in the reactor core strike a lithium-6 nucleus, the nuclear reaction produces tritium. The exterior dimensions of the TPBARs are similar to those of the boron-containing burnable absorber rods, so they fit in the fuel assemblies in place of the burnable absorber rods. To facilitate insertion and removal from fuel assemblies, TPBARs are attached to a base plate. Figure S-6 shows the typical structure of a TPBAR. In addition to producing tritium, TPBARs fill the same role as burnable absorber rods in the operation of the reactor.

During the reactor's normal fuel cycle (about 18 months), TPBARs are irradiated and the tritium gas is captured in the getter. At the end of the fuel cycle, some fuel rods are depleted, which means they no longer contain enough uranium-235 to power the reactor as designed and must be replaced. During the refueling period, depleted fuel assemblies, as well as fuel assemblies that contain TPBARs, are removed from the reactor core and transferred to the spent fuel pool.

TPBAR assemblies are then removed from the fuel assemblies, mechanically separated from the base plate, and placed in a consolidation container. The consolidation container with the TPBARs is placed in a shipping cask, sealed, placed on a truck, and transported to the Tritium Extraction Facility at the Savannah River Site. The tritium is extracted in a high-temperature heating and vacuum process, after which it is purified.



Figure S-5. Typical fuel assembly cross-sections (DOE 1999).



Figure S-6. A typical TPBAR.

Impacts of Tritium Production on Reactor Operations

The replacement of burnable absorber rods with TPBARs has little effect on the normal operation of the reactor. The normal power distribution in the core, and reactor coolant flow and its distribution in the core, remain within the limits of the technical specifications for a reactor without TPBARs. A small amount of tritium permeates through the TPBARs during operation, which increases the quantity of tritium in the reactor's coolant water system in comparison with a reactor that is not being used to produce tritium. Because tritium is an isotope, or type, of the hydrogen atom, it can combine with oxygen in the coolant water to become part of a water molecule (tritiated water). Tritiated water in the reactor coolant to maintain the correct system parameters, (2) refueling operations, and (3) normal leakage and diffusion from the primary system into secondary systems. Tritium is released to the environment through the normal operations of the radioactive waste system or in steam system blowdown or condensing cooling water.

The following points provide a qualitative summary of the operational differences between a tritium production reactor and a nuclear power reactor without tritium production; Chapter 4 of the SEIS describes the impacts for each analyzed tritium production alternative.

• <u>Tritium releases</u>. The amount of tritium in liquid effluents and gaseous emissions increases due to the presence of TPBARs in the reactor. At either Watts Bar or Sequoyah, the amount of tritium in liquid effluents would increase by a maximum of 5,000 curies, and gaseous emissions would increase by a maximum of 45,000 curies in comparison with not irradiating TPBARs.

- <u>Public and worker radiation exposure</u>. The increased levels of tritium released to the environment and the additional handling and processing of TPBARs result in a slight increase in radiation exposure for the public and workers. For workers, irradiation of 5,000 TPBARs at one site could increase the average worker's annual dose by a maximum of 16.5 millirem in comparison with not irradiating TPBARs (Sections 4.1.11.5 and 4.2.11.6). A dose increase of 16.5 millirem would result in an additional latent cancer fatality risk of about 1×10^{-5} , or 1 chance in 100,000. For the public, irradiation of 5,000 TPBARs at one site could increase the annual dose by a maximum of 0.67 millirem in comparison with not irradiating TPBARs (Section 4.1.11, Table 4-7). A dose increase of 0.67 millirem as a result of TPBAR irradiation would result in an additional latent cancer fatality risk of 4 × 10⁻⁷, or 1 chance in about 2.5 million.
- <u>Accident conditions</u>. The physical changes to the reactor core involve replacing some burnable absorber rods with TPBARs. This change slightly increases the estimated amount of radionuclides that certain accidents could release. However, as discussed in Sections 4.1.12 and 4.2.12, the potential risks from accidents would remain essentially the same whether TPBARs were irradiated in a TVA reactor or not. This is due to the fact that radionuclide releases inherent to reactor operations without TPBARs would dominate the risk of a reactor accident.
- <u>Waste</u>. The additional handling, processing, and shipping of TPBAR assemblies slightly increases low-level radioactive waste generation rates.
- <u>Spent nuclear fuel</u>. Operating a reactor in a tritium-producing mode can produce additional spent nuclear fuel. This occurs because more fresh fuel is necessary to produce the design power level throughout the reactor's 18-month fuel cycle in comparison with reactors that use only standard burnable absorber rods. Maintaining the design power level for the reactor is achieved by adding more fresh fuel assemblies during refueling, which results in additional spent nuclear fuel. Without tritium production, more fuel assemblies can stay in the reactor for more than one cycle during operations. Irradiation of 2,500 TPBARs in a single reactor would increase spent nuclear fuel generation by about 24 percent per fuel cycle (see Sections 4.1.10.2 and 4.2.10.3). Irradiation of 5,000 TPBARs at a single site would increase spent nuclear fuel generation at either Watts Bar or Sequoyah by about 48 percent per fuel cycle (see Sections 4.1.10.5 and 4.2.10.6). However, TVA has an infrastructure in place or has a plan to manage the increased volume of spent nuclear fuel assemblies (see Sections 3.1.10 and 3.2.10).
- <u>Transportation and handling</u>. Irradiated TPBAR assemblies are packaged and transported from the reactor site to the Savannah River Site for tritium extraction and purification. In addition, low-level radioactive waste is packaged and transported for disposal at a low-level waste disposal facility. These activities entail small increases in radiological exposures and accident risks.
- <u>Personnel requirements</u>. TPBAR irradiation creates a small number of additional jobs at the reactor facilities and for transportation.

S.8 Potential Environmental Impacts

To aid the reader in understanding the differences among the alternatives, this section compares the environmental impacts of the alternatives. Section S.8.1 discusses the key analyses and findings in the SEIS. Sections S.8.2 through S.8.8 summarize the environmental impacts of the alternatives. The impacts of the No-Action Alternative in Section S.8.2 are a baseline for comparison with the impacts of the action alternatives. Table S-2 summarizes this comparison. In addition to the data for the

alternatives, Table S-2 includes data that reflect current operating conditions for the Watts Bar and Sequoyah sites. Section S.8.9 summarizes differences between this SEIS and the 1999 EIS. Lastly, Section S.8.10 summarizes the cumulative impact analysis and Section S.8.11 discusses proposed mitigation measures.

S.8.1 KEY ANALYSES AND FINDINGS

This SEIS analyzes the potential environmental impacts of irradiating TPBARs and the resulting release of tritium. The key analyses are:

- The potential impacts of tritium releases on the health of workers and the public,
- The potential impacts of tritium releases on the Tennessee River, and
- The potential impacts of TPBAR irradiation on the operation and safety of the TVA reactor facilities.

The key SEIS findings are:

- The tritium releases from normal operations with TPBAR irradiation would have an insignificant impact on the health of workers and the public.
 - For the average worker, irradiation of 2,500 TPBARs could increase the annual dose by a maximum of 8.3 millirem in comparison with not irradiating TPBARs (see Tables 4-8 and 4-23 of the SEIS). A dose increase of 8.3 millirem would result in an additional latent cancer fatality risk of about 5×10^{-6} , or 1 chance in 200,000. Irradiation of 5,000 TPBARs at one site could increase the average worker's annual dose by a maximum of 16.5 millirem in comparison with not irradiating TPBARs (Sections 4.1.11.5 and 4.2.11.6). A dose increase of 16.5 millirem would result in an additional latent cancer fatality risk of about 1×10^{-5} , or 1 chance in 100,000.
 - For the hypothetical member of the public who received the highest dose from irradiation of 2,500 TPBARs, the annual dose could increase by a maximum of 0.33 millirem in comparison with not irradiating TPBARs (Section 4.1.11, Table 4-7). A dose increase of 0.33 millirem would result in an additional latent cancer fatality risk of 2×10^{-7} , or 1 chance in about 5 million. Irradiation of 5,000 TPBARs at one site could increase the annual dose by a maximum of 0.67 millirem in comparison with not irradiating TPBARs (Section 4.1.11, Table 4-7). A dose increase of 0.67 millirem as a result of TPBAR irradiation would result in an additional latent cancer fatality risk of 4×10^{-7} , or 1 chance in about 2.5 million.
- The tritium releases from TPBAR irradiation would increase tritium concentrations in the Tennessee River in comparison with not irradiating TPBARs. However, the tritium concentration at any drinking water intake would remain well below the maximum permissible EPA drinking water limit of 20,000 picocuries per liter identified in 40 CFR Part 141. Even at the conservative permeation levels NNSA analyzed for this SEIS, the analyses determined that the average tritium concentration at any drinking water intake would be no more than about one-tenth the 20,000-picocurie-per-liter limit (Sections 4.1.5 and 4.2.5).
- TPBAR irradiation would not have a significant adverse impact on the operation and safety of TVA reactor facilities. Potential risks from accidents would remain essentially the same whether TPBARs were irradiated in a TVA reactor or not. Irradiation of 2,500 TPBARs in a single

reactor would increase spent nuclear fuel generation by about 24 percent per fuel cycle (see Sections 4.1.10.2 and 4.2.10.3). Irradiation of 5,000 TPBARs at a single site could increase spent nuclear fuel generation at either Watts Bar or Sequoyah by about 48 percent per fuel cycle (see Sections 4.1.10.5 and 4.2.10.6). However, TVA has an infrastructure in place or has a plan to manage the increased volume of spent nuclear fuel assemblies.

• As discussed in Sections 4.1.14 and 4.2.14, for all alternatives, TPBAR irradiation would not cause any disproportionately high and adverse consequences to minority or low-income populations.

S.8.2 POTENTIAL IMPACTS OF THE NO-ACTION ALTERNATIVE

Under the No-Action Alternative, TVA would irradiate as many as 680 TPBARs every 18 months in each of the following reactors: Watts Bar 1, Sequoyah 1, and Sequoyah 2. The total number of TPBARs TVA would irradiate every 18 months could be up to 2,040 if TVA used all three reactors for tritium production.

Watts Bar

Tritium releases would result from normal reactor operations, without TPBARs, of Watts Bar 1 and 2 (even though Watts Bar 2 would not irradiate TPBARs under this alternative, it would nonetheless produce and release some tritium during normal reactor operations without TPBARs⁸) as well as from tritium production in Watts Bar 1. TVA recently constructed a 500,000-gallon tritiated water tank system to facilitate effluent water management to mitigate impacts on the river. With this system in place, normal operations at the levels analyzed for this alternative could potentially release an estimated 10,440 curies of tritium a year to the Tennessee River. Of this tritium released, 6,120 curies would be from TPBAR irradiation and 4.320 curies would be from non-TPBAR tritium. Tritium concentrations in the discharge plume would be below the maximum permissible EPA drinking water limit of 20,000 picocuries per liter within about 30 feet of the diffuser that returns water to the river (the nearest drinking water intake is 23 miles away). Annual radioactive releases to the air from Watts Bar could potentially total 1,196 curies, with tritium making up 1,160 curies. As discussed in Sections 3.1.3 and 4.1.3.1, greenhouse gas emissions (7,100 tons of carbon dioxide annually) would be essentially the same as from normal operation without TPBAR irradiation. The continued TPBAR irradiation in Watts Bar 1 would generate about 15 cubic feet per year of low-level radioactive waste, which is less than 0.1 percent of the low-level waste that would occur from Watts Bar normal operations if TPBARs were not irradiated (see the text box on the next page. TPBAR irradiation would have no impact on nonradioactive hazardous and nonhazardous waste generation. Operation of the tritiated water tank system would have no impact on the quantities or management of wastes. Once Watts Bar 2 becomes operational, the two reactors at the site would generate about 115 assemblies of spent nuclear fuel per year, which would include about 3 additional spent nuclear fuel assemblies associated with TPBAR irradiation at Watts Bar 1.

Worker exposure to radiation during normal operations with TPBARs would remain well below the NRC regulatory limit of 5,000 millirem per year, with an average worker dose of about 116 millirem per year. Of this dose, about 114 millirem per year would be from normal operations unrelated to TPBAR irradiation. Statistically, if a worker received a dose of 116 millirem, the estimated probability of that worker developing a fatal cancer sometime in the future from 1 year of normal operations would be about 1 in 14,400. The total annual workforce dose would be about 102 person-rem. Of this dose, about

^{8.} Tritium is produced in all U.S. commercial nuclear reactors from fission of uranium in the reactor fuel and neutron activation of boron in burnable absorber rods.

Radiation, Dose Units, and Latent Cancer Fatalities

Radiation dose is the amount of energy in the form of ionizing radiation absorbed per unit mass of any material. For people, radiation dose is the amount of energy absorbed in human tissue. In the United States, radiation dose is commonly measured in units called rem; a smaller fraction of the rem is the millirem (1/1,000 of 1 rem). Person-rem is a unit of collective radiation dose applied to populations or groups of individuals; it is the sum of the doses received by all the individuals of a specified population.

Numerical fatal cancer estimates presented herein were obtained using a linear no-threshold extrapolation from the nominal risk estimated for lifetime total cancer mortality that results from a large dose of radiation. Use of this approach is the basis for current radiation protection regulations to protect the public and workers. According to the extrapolation, if a certain radiation dose has an associated risk of a cancer, one-tenth of that dose would have one-tenth of the risk. Thus, the cancer risk is not 0, however small the dose. In accordance with DOE guidance, a risk factor of 0.0006 latent cancer fatality per rem was used in this SEIS as the conversion factor for all radiological exposures up to 20 rem per individual. A risk factor of 0.0012 was used for individual doses of 20 rem or greater.

100 person-rem would be from normal operations unrelated to TPBAR irradiation. The collective dose to facility workers would result in $0 (0.06)^9$ latent cancer fatality per year of normal operation.

Radiation exposure of the public from normal operations with TPBARs would also be well within the NRC regulatory limit of 25 millirem per year. At Watts Bar, the total annual dose to the population within 50 miles (about 1.45 million people in 2025) during normal operations would be about 7.6 person-rem per year, which equates to 0 (0.005) latent cancer fatality per year of normal operation. The annual dose to the maximally exposed offsite individual would be about 0.28 millirem. For comparison, the average annual dose from natural and man-made radiation is about 620 millirem.

Based on the analyzed design-basis accidents, the highest dose to the maximally exposed individual would be well below the NRC regulatory limit (25 rem) and the average individual dose to the 50-mile population would be much less than 1 rem. Based on the analyzed beyond-designbasis accidents, the early containment failure accident would represent the highest dose to the maximally exposed individual, with an estimated frequency of about 1 chance in 3 million of the accident occurring per vear of operation. The effects of radionuclide releases inherent to reactor operations without TPBARs would dominate the risk of a reactor accident. The analysis of intentional destructive acts indicates that potential consequences would be no worse than those of the most conservative beyond-design-basis accident NNSA analyzed. Under normal or accident conditions, within the same 50-mile radius, there would be no disproportionately high and adverse consequences to

minority or low-income populations. In addition, no unique exposure pathways that could increase doses were identified.

For transportation impacts, over the life of the project (until 2035), the estimated numbers of latent cancer fatalities from Watts Bar operations would be 0 (0.003) for crew, 0 (3×10^{-4}) for members of the public, and 0 (6×10^{-6}) for radiological accidents, along with 0 (0.004) traffic fatality.

Sequoyah

Tritium releases would occur as a result of tritium production as well as normal reactor operations without TPBARs. Normal operations would release 16,560 curies of tritium to the Tennessee River each year. Of this tritium released, 12,240 curies would be from TPBAR irradiation and 4,320 curies would be from non-TPBAR tritium. Tritium concentration in the discharge plume would be below the maximum

^{9.} Because the numbers of latent cancer fatalities are whole numbers, the statistically calculated values are provided in parentheses when the reported result is a small fraction of 1.

permissible EPA drinking water limit of 20,000 picocuries per liter after leaving the diffusers. Annual radioactive releases to the air would total 1,867 curies, including about 1,840 curies of tritium. As discussed in Sections 3.2.3 and 4.2.3.1, greenhouse gas emissions (7,100 tons of carbon dioxide annually) would be essentially the same as from normal operation without TPBAR irradiation. TPBAR irradiation would generate about 15 cubic feet per year of low-level radioactive waste, which is less than 0.1 percent of the low-level waste from current Sequoyah operations. TPBAR irradiation would have no impact on nonradioactive hazardous or nonhazardous waste generation. Sequoyah would generate spent nuclear fuel at a rate of about 113 spent nuclear fuel assemblies annually, which would include about 6 spent nuclear fuel assemblies associated with TPBAR irradiation at Sequovah 1 and 2.

Worker exposure to radiation during normal operations with TPBARs would remain well below the NRC regulatory limit of 5,000 millirem per year, with an average worker dose of about 109 millirem per year. Of this dose, about 105 millirem per year would be from normal operations unrelated to TPBAR irradiation. Statistically, if a worker received a dose of 109 millirem, the estimated probability of that worker developing a fatal cancer sometime in the future from 1 year of normal operations would be about 1 in 15,300. The total annual workforce dose would be about 132 person-rem. Of this dose, about 128 person-rem

Additional Low-Level Radioactive Waste

Any reactor that irradiated TPBARs would generate more low-level radioactive waste than one that did not. Much of the low-level waste would consist of TPBAR base plates and other irradiated hardware that would remain after the TPBARs were separated from their assemblies in preparation for shipping to the Savannah River Site. In the 1999 EIS, DOE and TVA estimated that lowlevel waste would increase by about 15 cubic feet per year for irradiation of 3,400 (DOE 1999a), which would TPBARs represent less than 0.1 percent of the lowlevel waste the Watts Bar site generates annually. Because this is such a small percentage, DOE and TVA do not think a more precise estimate is needed for irradiation of fewer TPBARs (a maximum of 2,500 under the proposed action in this SEIS). Therefore, this SEIS, like the 1999 EIS, estimates an additional 15 cubic feet of low-level waste annually for all reactors that irradiate TPBARs, regardless of the number of irradiated TPBARs, recognizing that this number is conservatively high for the alternatives discussed in this SEIS. For Alternatives 4, 5, and 6, an additional 30 cubic feet of low-level waste would be generated annually.

would be from normal operations unrelated to TPBAR irradiation. The collective dose to facility workers would result in 0 (0.08) latent cancer fatality per year of normal operation.

Radiation exposure of the public from normal operations would also remain well within the NRC regulatory limit of 25 millirem per year. The total annual dose to the population within 50 miles (about 1.29 million people in 2025) during normal operations would be about 10.8 person-rem per year, which equates to 0 (0.006) latent cancer fatality per year of normal operation. The annual dose to the maximally exposed offsite individual would be about 0.24 millirem. For comparison, the average annual dose from natural and man-made radiation is about 620 millirem.

Based on the analyzed design-basis accidents, the highest dose to the maximally exposed individual would be well below the NRC regulatory limit (25 rem) and the average individual dose to the 50-mile population would be much less than 1 rem. Based on the analyzed beyond-design-basis accidents, the early containment failure accident would represent the highest dose to the maximally exposed individual, with an estimated frequency of approximately 1 chance in 1.5 million of the accident occurring per year of operation. The effects of radionuclide releases inherent to reactor operations without TPBARs would dominate the risk of a reactor accident. The analysis of intentional destructive acts indicated that potential consequences would be no worse than those of the most conservative beyond-design-basis accident NNSA analyzed. Under normal or accident conditions, within the same 50-mile radius, there

Tritium Concentrations in Discharge Plumes

The analysis for this SEIS modeled the tritium concentration in the Tennessee River after discharge from the reactors to determine at what point the concentration would be below the EPA-established drinking water limit of 20,000 picocuries per liter.

For Watts Bar, under Alternatives 1, 3, 4, and 6, tritium concentrations would be below the limit after dilution occurred, no more than 140 feet downstream after exiting the diffuser. Under Alternatives 2 and 5, Watts Bar would not irradiate TPBARs and the tritium concentration would be below the limit soon after exiting the diffuser.

For Sequoyah, under Alternatives 2, 3, 5, and 6, tritium concentrations would be below the limit after dilution occurred, no more than 18 feet downstream after exiting the diffuser. Under Alternatives 1 and 4, Sequoyah would not irradiate TPBARs and the tritium concentration would be below the limit before exiting the diffuser.

The reason for the difference between Watts Bar and Sequovah release concentrations is that the cooling systems for the two plants are different. Watts Bar is basically a closed system that recycles most of its cooling water and has a relatively low discharge rate (about 80 cubic feet per second). Sequoyah operates primarily in an open mode in which cooling water is pumped through the heat exchanging system and discharged to the river without recycling. The typical average discharge rate is 2,333 cubic feet per second. As a result of recirculation and a lower discharge rate, tritium is concentrated in the effluent and disperses more slowly at Watts Bar compared to Sequoyah. This is why the tritium concentration in Sequoyah effluent would be less than the tritium concentration in Watts Bar effluent.

would be no disproportionately high and adverse consequences to minority or low-income populations. In addition, no unique exposure pathways that could increase doses were identified.

For transportation impacts, over the life of the project (until 2035), the estimated numbers of latent cancer fatalities from Sequoyah operations would be 0 (0.005) for crew, 0 (6×10^{-4}) for members of the public, and 0 (1×10^{-5}) for radiological accidents, along with 0 (0.005) traffic fatality.

S.8.3 POTENTIAL IMPACTS OF ALTERNATIVE 1

Under Alternative 1, TVA would irradiate up to a total of 2,500 TPBARs every 18 months in Watts Bar 1, Watts Bar 2, or both, which would represent an increase of 1,820 TPBARs at Watts Bar in comparison with the No-Action Alternative. At Sequoyah, no TPBARs would be irradiated under this alternative, which would represent a decrease of 680 TPBARs for each of the Sequoyah reactors in comparison with the No-Action Alternative.

Watts Bar

During normal operations, the two reactors could potentially release about 26,820 curies of tritium (of which 22,500 curies would be from TPBAR irradiation and 4,320 curies would be from non-TPBAR tritium) to the Tennessee River each year, which would be an increase in comparison with the 10.440 curies of tritium assumed to be released under the No-Action Alternative. Tritium concentration in the discharge plume would be below the maximum permissible EPA drinking water limit of 20,000 picocuries per liter within about 70 feet of the diffuser. Annual radioactive releases to the air from Watts Bar could potentially total 3,016 curies, including 2,980 curies of tritium, which would be an increase in comparison with the total release of 1,196 curies, including 1,160 curies of tritium, assumed to be released under the No-Action Alternative. Greenhouse gas emissions (7,100 tons of carbon

dioxide annually) would be essentially the same as from normal operation without TPBAR irradiation. TPBAR irradiation would generate about 15 cubic feet per year of low-level radioactive waste, which is less than 0.1 percent of the low-level waste that would occur from normal operations if TPBARs were not irradiated. TPBAR irradiation would have no impact on nonradioactive hazardous and nonhazardous waste generation. Irradiation of 2,500 TPBARs would generate no more than 41 additional spent nuclear fuel assemblies every 18 months over the No-Action Alternative if TVA irradiated all 2,500 TPBARs in a single reactor. On an annual basis, this would increase spent nuclear fuel generation at Watts Bar by about 24 percent in comparison with the No-Action Alternative. TVA has an infrastructure in place or has a plan at Watts Bar to manage the increased volume of spent nuclear fuel assemblies.

Worker exposure to radiation during normal operations with TPBARs would remain well below the NRC regulatory limit of 5,000 millirem per year, with an average worker dose of about 122 millirem per year, which would be an increase in comparison with the 116 millirem an average worker would receive each year under the No-Action Alternative. Statistically, if a worker received a dose of 122 millirem, the estimated probability of that worker developing a fatal cancer sometime in the future from 1 year of normal operations would be about 1 in 13,700. The total annual workforce dose would be about 107 person-rem, which would be an increase in comparison with the 102 person-rem the worker population would receive each year under the No-Action Alternative. Of this dose, about 100 person-rem would be from normal operations unrelated to TPBAR irradiation. The collective dose to facility workers would result in 0 (0.06) latent cancer fatality per year of normal operation.

Radiation exposure of the public from normal operations with TPBARs would also remain well within the NRC regulatory limit of 25 millirem per year. The total annual dose to the population within 50 miles during normal operations would be about 16.7 person-rem per year, which would be an increase in comparison with the 7.6 person-rem annual dose under the No-Action Alternative. A collective dose of about 16.7 person-rem per year equates to 0 (0.001) latent cancer fatality per year of normal operation. The annual dose to the maximally exposed offsite individual would be

Additional Spent Nuclear Fuel

The amount of additional spent nuclear fuel from TPBAR irradiation depends on the number of irradiated TPBARs. As TPBARs are irradiated, they absorb neutrons, which reduces the plant's power levels. In order to maintain design power levels during TPBAR irradiation, TVA would need to increase the number of fresh fuel assemblies. The increase in fresh fuel assemblies generates additional spent nuclear fuel. Irradiation of 680 TPBARs per cycle would generate about 4 additional spent nuclear fuel assemblies every 18 months (which would equate to about 3 additional spent nuclear fuel assemblies annually) in comparison with operations without TPBARs. As the number of TPBARs were increased, they would absorb an increasingly higher percentage of neutrons. which would reduce the plant's power levels. TVA would then need to increase the number of fresh fuel assemblies to maintain design power levels. The increase in fresh fuel assemblies would generate additional spent nuclear fuel.

The relationship between the number of irradiated TPBARs and the amount of additional spent nuclear fuel is not linear. For example, irradiation of 1,250 TPBARs in a reactor would generate 8 to 12 additional spent nuclear fuel assemblies every 18 months. At twice the number of TPBARs (2,500), the number of spent nuclear fuel assemblies would increase to 41 (about 3 to 5 times more than for 1,250). This nonlinearity occurs because, as more TPBARs are added to the reactor, fewer neutrons are available to initiate fission in uranium atoms, and increasingly greater quantities of fresh fuel are needed to maintain the design power level for the reactor.

about 0.52 millirem, which would be an increase in comparison with the 0.28 millirem that individual would receive each year under the No-Action Alternative. An annual dose of 0.52 millirem would be less than 1 percent of the average annual dose of 620 millirem that an individual receives from natural and man-made radiation.

Based on the analyzed design-basis accidents, the highest dose to the maximally exposed individual would be well below the NRC regulatory limit (25 rem) and the average individual dose to the 50-mile population would be much less than 1 rem. Based on the analyzed beyond-design-basis accidents, the early containment failure accident would represent the highest dose to the maximally exposed individual, with an estimated frequency of about 1 chance in 3 million of the accident occurring per year of operation. The effects of radionuclide releases inherent to reactor operations without TPBARs would dominate the risk of a reactor accident. The analysis of intentional destructive acts indicates that potential consequences would be no worse than those of the most conservative beyond-design-basis accident

NNSA analyzed. Under normal or accident conditions, within the same 50-mile radius, there would be no disproportionately high and adverse consequences to minority or low-income populations. In addition, no unique exposure pathways that could increase doses were identified.

For transportation impacts, over the life of the project (until 2035), the estimated numbers of latent cancer fatalities from Watts Bar operations would be 0 (0.01) for crew, 0 (0.001) for members of the public, and 0 (2×10^{-5}) for radiological accidents, along with 0 (0.004) traffic fatality.

Sequoyah

Under this alternative, no irradiation of TPBARs would take place using the Sequoyah nuclear reactors. Therefore, there would be no impacts attributable to TPBAR irradiation. The following discussion describes the impacts of normal operations at Sequoyah without TPBARs. During normal operations without TPBARs, the reactors would release 4,320 curies of tritium to the Tennessee River each year, which is the same as current conditions and would be a reduction in comparison with the 16,560 curies of tritium assumed to be released under the No-Action Alternative. Tritium concentrations in the discharge plume would be below the maximum permissible EPA drinking water limit of 20,000 picocuries per liter after leaving the diffusers. Annual radioactive releases to the air would total 507 curies, including about 480 curies of tritium, which would be a reduction in comparison with the total release of 1,867 curies, including 1,840 curies of tritium, assumed to be released under the No-Action Alternative. Greenhouse gas emissions (7,100 tons of carbon dioxide annually) would be essentially the same as from normal operation with TPBAR irradiation. Without TPBAR irradiation, low-level radioactive waste generation would decrease by about 15 cubic feet per year in comparison with the No-Action Alternative. There would be no changes to nonradioactive hazardous and nonhazardous waste generation. The reactors would generate about 107 spent nuclear fuel assemblies per year, which is the same quantity the site currently generates.

Worker exposure to radiation during normal operations without TPBARs would remain well below the NRC regulatory limit of 5,000 millirem per year, with an average worker dose of about 105 millirem per year, which would be a reduction in comparison with the 109 millirem an average worker would receive each year under the No-Action Alternative. Statistically, if a worker received a dose of 105 millirem, the estimated probability of that worker developing a fatal cancer sometime in the future from 1 year of normal operations would be about 1 in 15,900. The total annual workforce dose would be about 128 person-rem, which would be a reduction in comparison with the 132 person-rem the worker population would receive under the No-Action Alternative. The collective dose to facility workers would result in 0 (0.08) latent cancer fatality per year of normal operation.

Radiation exposure of the public from normal operations would also remain well within the NRC regulatory limit of 25 millirem per year. The total annual dose to the population within 50 miles during normal operations would be about 4.4 person-rem per year, which would be a reduction in comparison with the 10.8 person-rem that the population would receive each year under the No-Action Alternative. A collective dose of about 4.4 person-rem per year equates to 0 (0.003) latent cancer fatality per year of normal operation. The annual dose to the maximally exposed offsite individual would be about 0.13 millirem, which would be a reduction in comparison with the 0.24 millirem that this individual would receive each year under the No-Action Alternative. An annual dose of 0.13 millirem would be less than 1 percent of the average annual dose of 620 millirem that an individual receives from natural and man-made radiation.

Potential impacts from onsite accidents and intentional destructive acts would be essentially identical to those analyzed for the No-Action Alternative. Under Alternative 1, there would be no irradiation of TPBARs at Sequoyah and no transportation in relation to tritium production taking place at the Sequoyah site.

S.8.4 POTENTIAL IMPACTS OF ALTERNATIVE 2

Under Alternative 2, TVA would irradiate up to a total of 2,500 TPBARs every 18 months in Sequoyah 1, Sequoyah 2, or both, which would represent an increase of 1,140 TPBARs at Sequoyah in comparison with the No-Action Alternative. At Watts Bar, no TPBARs would be irradiated, which would represent a decrease of 680 TPBARs in Watts Bar 1 in comparison with the No-Action Alternative.

Watts Bar

Under this alternative, no irradiation of TPBARs would take place using the Watts Bar nuclear reactors. Therefore, there would be no impacts attributable to TPBAR irradiation. The following discussion describes the impacts of normal operations at Watts Bar without TPBARs. During normal operations without TPBARs, the reactors would release 4,320 curies of tritium to the Tennessee River each year, which would be a reduction in comparison with the 10,440 curies of tritium assumed to be released under the No-Action Alternative. The tritium concentration in the discharge plume would be below the maximum permissible EPA drinking water limit of 20,000 picocuries per liter soon after leaving the diffuser. Annual radioactive releases to the air would total 514 curies, including 480 curies of tritium, which would be a decrease in comparison with the total 1,196 curies, including 1,160 curies of tritium, assumed to be released under the No-Action Alternative. Greenhouse gas emissions (7,100 tons of carbon dioxide annually) would be essentially the same as from normal operation with TPBAR irradiation. Without TPBAR irradiation, low-level radioactive waste generation would decrease by about 15 cubic feet per year in comparison with the No-Action Alternative. Nonradioactive hazardous and nonhazardous waste generation would not change. Because Watts Bar would no longer irradiate TPBARs, about 3 less spent nuclear fuel assemblies would be generated annually in comparison with the No-Action Alternative. The reactors would generate about 112 spent nuclear fuel assemblies per year when Watts Bar 2 becomes operational.

Worker exposure to radiation during normal operations without TPBARs would remain well below the NRC regulatory limit of 5,000 millirem per year, with an average worker dose of about 114 millirem per year, which would be a decrease in comparison with the 116 millirem an average worker would receive each year under the No-Action Alternative. Statistically, if a worker received a dose of 114 millirem, the estimated probability of that worker developing a fatal cancer sometime in the future from 1 year of normal operations would be about 1 in 14,600. The total annual workforce dose would be about 100 person-rem, which would be a decrease in comparison with the 102 person-rem the worker population would receive each year under the No-Action Alternative. All of this dose would be from normal operations unrelated to TPBAR irradiation. The collective dose to facility workers would result in 0 (0.06) latent cancer fatality per year of normal operation.

Radiation exposure of the public from normal operations would also remain well within the NRC regulatory limit of 25 millirem per year. The total annual dose to the population within 50 miles during normal operations would be about 4.2 person-rem per year, which would be a decrease in comparison with the 7.6 person-rem dose received each year under the No-Action Alternative. A collective dose of about 4.2 person-rem per year equates to 0 (0.003) latent cancer fatality per year of normal operation. The annual dose to the maximally exposed offsite individual would be about 0.19 millirem, which would be a decrease in comparison with the 0.28 millirem that this individual would receive each year under the No-Action Alternative. An annual dose of 0.19 millirem would be less than 1 percent of the average annual dose of 620 millirem that an individual receives from natural and man-made radiation.

Potential impacts from onsite accidents and intentional destructive acts would be essentially identical to those analyzed for the No-Action Alternative. Under Alternative 2, there would be no irradiation of TPBARs at Watts Bar and no transportation in relation to tritium production taking place at the Watts Bar site.

Sequoyah

NNSA analyzed irradiation of 2,500 TPBARs every 18 months using one or both reactors at the Sequoyah site. In addition, TVA proposes to construct and operate a 500,000-gallon tritiated water tank system to facilitate effluent water management. The stainless-steel tank, which would be about 45 feet in diameter and 45 feet tall, would disturb less than 1 acre of land in the existing protected area. Due to the small area of construction and use of previously disturbed land, impacts to soils and cultural resources from construction activities would be unlikely. Some minor emissions could occur during construction of the 500,000-gallon tank from the use of cranes and other construction equipment. Such emissions would be temporary and similar to the levels generally experienced at the site from on-going operations. The construction workforce, about 100 skilled and general laborers, would be on site for about 15 weeks. The operational impacts of that tritiated water tank system are included in the discussion below.

During normal operations, the Sequoyah reactors could potentially release 26,820 curies of tritium (of which 22,500 curies would be from TPBAR irradiation and 4,320 curies would be from non-TPBAR tritium) to the Tennessee River each year, which would be an increase in comparison with the 16,560 curies of tritium assumed to be released under the No-Action Alternative. The tritium concentration in the discharge plume would be below the maximum permissible EPA drinking water limit of 20,000 picocuries per liter after leaving the diffusers. Annual radioactive releases to the air from Sequovah could potentially total about 3,007 curies, including about 2,980 curies of tritium, which would be an increase in comparison with the total 1,867 curies, including 1,840 curies of tritium, assumed to be released under the No-Action Alternative. Greenhouse gas emissions (7,100 tons of carbon dioxide annually) would be essentially the same as from normal operation without TPBAR irradiation. TPBAR irradiation would generate about 15 cubic feet per year of low-level radioactive waste, which is less than 0.1 percent of the low-level waste that would occur from normal operations if TPBARs were not irradiated. TPBAR irradiation would have no impact on nonradioactive hazardous and nonhazardous waste generation. Operation of the tritiated water tank system would have no impact on the quantities or management of wastes. Irradiation of 2,500 TPBARs would generate no more than 41 additional spent nuclear fuel assemblies every 18 months if all 2,500 TPBARs were irradiated in a single reactor. On an annualized basis, this would increase spent nuclear fuel generation at Sequoyah by about 24 percent in comparison with the No-Action Alternative. TVA has an infrastructure in place at Sequovah to manage the increased volume of spent nuclear fuel assemblies.

Worker exposure to radiation during normal operations with TPBARs would remain well below the NRC regulatory limit of 5,000 millirem per year, with an average worker dose of about 111 millirem per year, which would be an increase in comparison with the 109 millirem an average worker would receive each year under the No-Action Alternative. Statistically, if a worker received a dose of 111 millirem, the estimated probability of that worker developing a fatal cancer sometime in the future from 1 year of normal operations would be about 1 in 15,000. The total annual workforce dose would be about 135 person-rem, which would be an increase in comparison with the 132 person-rem the worker population would receive under the No-Action Alternative. The collective dose to facility workers would result in 0 (0.08) latent cancer fatality per year of normal operation.

Radiation exposure of the public from normal operations would also remain well within the NRC regulatory limit of 25 millirem per year. The total annual dose to the population within 50 miles during normal operations would be about 16.2 person-rem per year, which would be an increase in comparison with the 10.8 person-rem that the population would receive each year under the No-Action Alternative. A collective dose of about 16.2 person-rem per year equates to 0 (0.01) latent cancer fatality per year of normal operation. The annual dose to the maximally exposed offsite individual would be about 0.33 millirem, which would be an increase in comparison with the 0.24 millirem that this individual would receive each year under the No-Action Alternative. An annual dose of 0.33 millirem would be less
than 1 percent of the average annual dose of 620 millirem that an individual receives from natural and man-made radiation.

Based on the analyzed design-basis accidents, the highest dose to the maximally exposed individual would be well below the NRC regulatory limit (25 rem) and the average individual dose to the 50-mile population would be much less than 1 rem. Based on the analyzed beyond-design-basis accidents, the early containment failure accident would represent the highest dose to the maximally exposed individual, with an estimated frequency of about 1 chance in 1.5 million of the accident occurring per year of operation. The effects of radionuclide releases inherent to reactor operations without TPBARs would dominate the risk of a reactor accident. The analysis of intentional destructive acts indicates that potential consequences would be no worse than those of the most conservative beyond-design-basis accident NNSA analyzed. Under normal or accident conditions, within the same 50-mile radius, there would be no unique exposure pathways that could increase doses were identified.

For transportation impacts, over the life of the project (until 2035), the estimated numbers of latent cancer fatalities from Sequoyah operations would be 0 (0.01) for crew, 0 (0.002) for members of the public, and 0 (2×10^{-5}) for accidents, along with 0 (0.005) traffic fatality.

S.8.5 POTENTIAL IMPACTS OF ALTERNATIVE 3

Under Alternative 3, TVA would irradiate up to a total of 2,500 TPBARs every 18 months using both the Watts Bar and Sequoyah sites. This would provide NNSA and TVA the ability to supply requirements at either site independently or to use both sites, with each supplying a portion of the tritium required. For the analyses in this SEIS, NNSA assumed for Alternative 3 that each site would irradiate 1,250 TPBARs.

Watts Bar

During normal operations, the reactors could potentially release 15,570 curies of tritium (of which 11,250 curies would be from TPBAR irradiation and 4,320 curies would be from non-TPBAR tritium) to the Tennessee River per year, which would be an increase in comparison with the 10,440 curies of tritium assumed to be released under the No-Action Alternative. Tritium concentration in the discharge plume would be below the maximum permissible EPA drinking water limit of 20,000 picocuries per liter within about 30 feet of the diffuser. Annual radioactive releases to the air could potentially total about 1,766 curies, including 1,730 curies of tritium, which would be an increase in comparison with the total 1,196 curies, including 1,160 curies of tritium, assumed to be released under the No-Action Alternative. Greenhouse gas emissions (7,100 tons of carbon dioxide annually) would be essentially the same as from normal operation without TPBAR irradiation. TPBAR irradiation would generate about 15 cubic feet per year of low-level radioactive waste, which is less than 0.1 percent of the low-level waste that would occur from normal operations if TPBARs were not irradiated. TPBAR irradiation would have no impact on nonradioactive hazardous and nonhazardous waste generation. Irradiation of 1,250 TPBARs in a single reactor would generate from 8 to 12 additional spent nuclear fuel assemblies every 18 months. On an annualized basis, this would increase spent nuclear fuel generation at Watts Bar by 5 to 7 percent in comparison with the No-Action Alternative.

Worker exposure to radiation during normal operations with TPBARs would remain well below the NRC regulatory limit of 5,000 millirem per year, with an average worker dose of about 118 millirem per year, which would be an increase in comparison with the 116 millirem an average worker would receive each year under the No-Action Alternative. Statistically, if a worker received a dose of 118 millirem, the estimated probability of that worker developing a fatal cancer sometime in the future from 1 year of normal operations would be about 1 in 14,100. The total annual workforce dose would be about 104 person-rem, which would be an increase in comparison with the 102 person-rem the worker

population would receive each year under the No-Action Alternative. Of this dose, about 100 person-rem would be from normal operations unrelated to TPBAR irradiation. The collective dose to facility workers would result in 0 (0.06) latent cancer fatality per year of normal operation.

Radiation exposure of the public from normal operations would also remain well within the NRC regulatory limit of 25 millirem per year. The total annual dose to the population within 50 miles during normal operations would be about 10.5 person-rem per year, which would be an increase in comparison with the 7.6 person-rem dose received each year under the No-Action Alternative. A collective dose of about 10.5 person-rem per year equates to 0 (0.04) latent cancer fatality per year of normal operation. The annual dose to the maximally exposed offsite individual would be about 0.36 millirem, which would be an increase in comparison with the 0.28 millirem that this individual would receive each year under the No-Action Alternative. An annual dose of 0.36 millirem would be less than 1 percent of the average annual dose of 620 millirem that an individual receives from natural and man-made radiation.

Based on the analyzed design-basis accidents, the highest dose to the maximally exposed individual would be well below the NRC regulatory limit (25 rem) and the average individual dose to the 50-mile population would be much less than 1 rem. Based on the analyzed beyond-design-basis accidents, the early containment failure accident would represent the highest dose to the maximally exposed individual, with an estimated frequency of about 1 chance in 3 million of the accident occurring per year of operation. The effects of radionuclide releases inherent to reactor operations without TPBARs would dominate the risk of a reactor accident. The analysis of intentional destructive acts indicates that potential consequences would be no worse than those of the most conservative beyond-design-basis accident NNSA analyzed. Under normal or accident conditions, within the same 50-mile radius, there would be no disproportionately high and adverse consequences to minority or low-income populations. In addition, no unique exposure pathways that could increase doses were identified.

For transportation impacts, over the life of the project (until 2035), the estimated numbers of latent cancer fatalities from Watts Bar operations would be 0 (0.005) for crew, 0 (4×10^{-4}) for members of the public, and 0 (1×10^{-5}) for radiological accidents, along with 0 (0.004) traffic fatality.

Sequoyah

TVA proposes to construct and operate a 500,000-gallon tritiated water tank system to facilitate effluent water management. The impacts from constructing that system would be the same as those for Alternative 2. During normal operations, the reactors could potentially release 15,570 curies of tritium (of which 11,250 curies would be from TPBAR irradiation and 4,320 curies would be from non-TPBAR tritium) to the Tennessee River each year, which would be a decrease in comparison with the 16.560 curies of tritium assumed to be released under the No-Action Alternative. The tritium concentration in the discharge plume would be below the maximum permissible EPA drinking water limit of 20,000 picocuries per liter after leaving the diffusers. Annual radioactive releases to the air could potentially total about 1,757 curies, including about 1,730 curies of tritium, which would be a decrease in comparison with the total 1,867 curies, including 1,840 curies of tritium, assumed to be released under the No-Action Alternative. Greenhouse gas emissions (7,100 tons of carbon dioxide annually) would be essentially the same as from normal operation without TPBAR irradiation. TPBAR irradiation would generate about 15 cubic feet per year of low-level radioactive waste, which is less than 0.1 percent of the low-level waste that would occur from normal operations if TPBARs were not irradiated. TPBAR irradiation would have no impact on nonradioactive hazardous and nonhazardous waste generation. Irradiation of 1,250 TPBARs in a single reactor would generate from 8 to 12 additional spent nuclear fuel assemblies every 18 months. On an annualized basis, this would increase spent nuclear fuel generation at Sequoval by 5 to 7 percent in comparison with the No-Action Alternative.

Worker exposure to radiation during normal operations with TPBARs would remain well below the NRC regulatory limit of 5,000 millirem per year, with an average worker dose of about 108 millirem per year, which would be a slight decrease in comparison with the 109 millirem an average worker would receive each year under the No-Action Alternative. Statistically, if a worker received a dose of 108 millirem, the estimated probability of that worker developing a fatal cancer sometime in the future from 1 year of normal operations would be about 1 in 15,400. The total annual workforce dose would be about 132 person-rem, which would be essentially the same as the 132 person-rem the worker population would receive under the No-Action Alternative. The collective dose to facility workers would result in 0 (0.08) latent cancer fatality per year of normal operation.

Radiation exposure of the public from normal operations would also remain well within the NRC regulatory limit of 25 millirem per year. The total annual dose to the population within 50 miles during normal operations would be about 10.3 person-rem per year, which would be a slight decrease in comparison with the 10.8 person-rem that the population would receive each year under the No-Action Alternative. A collective dose of about 10.3 person-rem per year equates to 0 (0.006) latent cancer fatality per year of normal operation. The annual dose to the maximally exposed offsite individual would be about 0.23 millirem, which would be a slight decrease in comparison with the 0.24 millirem that this individual would receive each year under the No-Action Alternative. An annual dose of 0.23 millirem would be less than 1 percent of the average annual dose of 620 millirem that an individual receives from natural and man-made radiation.

Based on the analyzed design-basis accidents, the highest dose to the maximally exposed individual would be well below the NRC regulatory limit (25 rem) and the average individual dose to the 50-mile population would be much less than 1 rem. Based on the analyzed beyond-design-basis accidents, the early containment failure accident would represent the highest dose to the maximally exposed individual, with an estimated frequency of about 1 chance in 1.5 million of the accident occurring per year of operation. The effects of radionuclide releases inherent to reactor operations without TPBARs would dominate the risk of a reactor accident. The analysis of intentional destructive acts indicates that potential consequences would be no worse than those of the most conservative beyond-design-basis accident NNSA analyzed. Under normal or accident conditions, within the same 50-mile radius, there would be no disproportionately high and adverse consequences to minority or low-income populations. In addition, no unique exposure pathways that could increase doses were identified.

For transportation impacts, over the life of the project (until 2035), the estimated numbers of latent cancer fatalities from Sequoyah operations would be 0 (0.005) for crew, 0 (5×10^{-4}) for members of the public, and 0 (1×10^{-5}) for accidents, along with 0 (0.005) traffic fatality.

S.8.6 POTENTIAL IMPACTS OF ALTERNATIVE 4

Under Alternative 4, TVA would irradiate up to a total of 5,000 TPBARs every 18 months at Watts Bar (2,500 in each of Watts Bar 1 and 2), which would represent an increase of 4,320 TPBARs at Watts Bar in comparison with the No-Action Alternative. At Sequoyah, no TPBARs would be irradiated under this alternative, which would represent a decrease of 680 TPBARs for each of the Sequoyah reactors in comparison with the No-Action Alternative.

Watts Bar

During normal operations, the two reactors could potentially release about 49,320 curies of tritium (of which 45,000 curies would be from TPBAR irradiation and 4,320 curies would be from non-TPBAR tritium) to the Tennessee River each year, which would be an increase in comparison with the 10,440 curies of tritium assumed to be released under the No-Action Alternative. Tritium concentration in the discharge plume would be below the maximum permissible EPA drinking water limit of

20,000 picocuries per liter within about 140 feet of the diffusers. Annual radioactive releases to the air from Watts Bar could potentially total 5,516 curies, including 5,480 curies of tritium, which would be an increase in comparison with the total release of 1,196 curies, including 1,160 curies of tritium, assumed to be released under the No-Action Alternative. Greenhouse gas emissions (7,100 tons of carbon dioxide annually) would be essentially the same as from normal operation without TPBAR irradiation. TPBAR irradiation would generate about 30 cubic feet per year of low-level radioactive waste, which is less than 0.1 percent of the low-level waste that would occur from normal operations if TPBARs were not irradiated. TPBAR irradiation would have no impact on nonradioactive hazardous and nonhazardous waste generation. Irradiation of 5,000 TPBARs would generate no more than 82 additional spent nuclear fuel assemblies every 18 months over the No-Action Alternative if TVA irradiated 2,500 TPBARs in each of the Watts Bar reactors. On an annual basis, this would increase spent nuclear fuel generation at Watts Bar by about 48 percent in comparison with the No-Action Alternative. TVA has an infrastructure in place or has a plan at Watts Bar to manage the increased volume of spent nuclear fuel assemblies.

Worker exposure to radiation during normal operations with TPBARs would remain well below the NRC regulatory limit of 5,000 millirem per year, with an average worker dose of about 130.5 millirem per year, which would be an increase in comparison with the 116 millirem an average worker would receive each year under the No-Action Alternative. Statistically, if a worker received a dose of 130.5 millirem, the estimated probability of that worker developing a fatal cancer sometime in the future from 1 year of normal operations would be about 1 in 12,800. The total annual workforce dose would be about 114.7 person-rem, which would be an increase in comparison with the 102 person-rem the worker population would receive each year under the No-Action Alternative. Of this dose, about 100 person-rem would be from normal operations unrelated to TPBAR irradiation. The collective dose to facility workers would result in 0 (0.07) latent cancer fatality per year of normal operation.

Radiation exposure of the public from normal operations with TPBARs would also remain well within the NRC regulatory limit of 25 millirem per year. The total annual dose to the population within 50 miles during normal operations would be about 29.4 person-rem per year, which would be an increase in comparison with the 7.6 person-rem annual dose under the No-Action Alternative. A collective dose of about 29.4 person-rem per year equates to 0 (0.02) latent cancer fatality per year of normal operation. The annual dose to the maximally exposed offsite individual would be about 0.86 millirem, which would be an increase in comparison with the 0.28 millirem that individual would receive each year under the No-Action Alternative. An annual dose of 0.86 millirem would be less than 1 percent of the average annual dose of 620 millirem that an individual receives from natural and man-made radiation.

Potential impacts from accidents at a reactor would be the same as for Alternative 1 because TVA would not irradiate more than 2,500 TPBARs in any one reactor. The analysis of intentional destructive acts would be the same as for Alternative 1. Under normal or accident conditions, within the same 50-mile radius, there would be no disproportionately high and adverse consequences to minority or low-income populations. In addition, no unique exposure pathways that could increase doses were identified.

For transportation impacts, over the life of the project (until 2035), the estimated numbers of latent cancer fatalities from Watts Bar operations would be 0 (0.02) for crew, 0 (0.002) for members of the public, and 0 (4×10^{-5}) for radiological accidents, along with 0 (0.008) traffic fatality.

Sequoyah

Under this alternative, no irradiation of TPBARs would take place using the Sequoyah nuclear reactors and the impacts would be the same as discussed for Sequoyah under Alternative 1.

S.8.7 POTENTIAL IMPACTS OF ALTERNATIVE 5

Under Alternative 5, TVA would irradiate up to a total of 5,000 TPBARs every 18 months at Sequoyah (2,500 in each of Sequoyah 1 and 2), which would represent an increase of 3,640 TPBARs at Sequoyah in comparison with the No-Action Alternative. At Watts Bar, no TPBARs would be irradiated under this alternative, which would represent a decrease of 680 TPBARs in comparison with the No-Action Alternative.

Watts Bar

Under this alternative, no irradiation of TPBARs would take place using the Watts Bar nuclear reactors and the impacts would be the same as discussed for Watts Bar under Alternative 2.

Sequoyah

NNSA analyzed irradiation of 5,000 TPBARs every 18 months using both reactors at the Sequoyah site. In addition, TVA proposes to construct and operate a 500,000-gallon tritiated water tank system to facilitate effluent water management. The impacts from constructing that system would be the same as those for Alternative 2.

During normal operations, the Sequovah reactors could potentially release 49,320 curies of tritium (of which 45,000 curies would be from TPBAR irradiation and 4,320 curies would be from non-TPBAR tritium) to the Tennessee River each year, which would be an increase in comparison with the 16,560 curies of tritium assumed to be released under the No-Action Alternative. The tritium concentration in the discharge plume would be below the maximum permissible EPA drinking water limit of 20,000 picocuries per liter within about 18 feet of the diffusers (the nearest drinking water intake is 10 miles away). Annual radioactive releases to the air from Sequoyah could potentially total about 5,507 curies, including about 5,480 curies of tritium, which would be an increase in comparison with the total 1,867 curies, including 1,840 curies of tritium, assumed to be released under the No-Action Alternative. Greenhouse gas emissions (7,100 tons of carbon dioxide annually) would be essentially the same as from normal operation without TPBAR irradiation. TPBAR irradiation would generate about 30 cubic feet per year of low-level radioactive waste, which is less than 0.1 percent of the low-level waste that would occur from normal operations if TPBARs were not irradiated. TPBAR irradiation would have no impact on nonradioactive hazardous and nonhazardous waste generation. Operation of the tritiated water tank system would have no impact on the quantities or management of wastes. Irradiation of 5,000 TPBARs would generate no more than 82 additional spent nuclear fuel assemblies every 18 months if TVA irradiated 2,500 TPBARs in each of the Sequoyah reactors. On an annualized basis, this would increase spent nuclear fuel generation at Sequoyah by about 48 percent in comparison with the No-Action Alternative. TVA has an infrastructure in place at Sequoyah to manage the increased volume of spent nuclear fuel assemblies.

Worker exposure to radiation during normal operations with TPBARs would remain well below the NRC regulatory limit of 5,000 millirem per year, with an average worker dose of about 117.4 millirem per year, which would be an increase in comparison with the 109 millirem an average worker would receive each year under the No-Action Alternative. Statistically, if a worker received a dose of 117.4 millirem, the estimated probability of that worker developing a fatal cancer sometime in the future from 1 year of normal operations would be about 1 in 14,200. The total annual workforce dose would be about 142.4 person-rem, which would be an increase in comparison with the 132 person-rem the worker population would receive under the No-Action Alternative. The collective dose to facility workers would result in 0 (0.09) latent cancer fatality per year of normal operation.

Radiation exposure of the public from normal operations would also remain well within the NRC regulatory limit of 25 millirem per year. The total annual dose to the population within 50 miles during

normal operations would be about 28.1 person-rem per year, which would be an increase in comparison with the 10.8 person-rem that the population would receive each year under the No-Action Alternative. A collective dose of about 28.1 person-rem per year equates to 0 (0.02) latent cancer fatality per year of normal operation. The annual dose to the maximally exposed offsite individual would be about 0.55 millirem, which would be an increase in comparison with the 0.24 millirem that this individual would receive each year under the No-Action Alternative. An annual dose of 0.55 millirem would be less than 1 percent of the average annual dose of 620 millirem that an individual receives from natural and man-made radiation.

Potential impacts from accidents at a reactor would be the same as for Alternative 2 because TVA would not irradiate more than 2,500 TPBARs in any one reactor. The analysis of intentional destructive acts would be the same as for Alternative 2. Under normal or accident conditions, within the same 50-mile radius, there would be no disproportionately high and adverse consequences to minority or low-income populations. In addition, no unique exposure pathways that could increase doses were identified.

For transportation impacts, over the life of the project (until 2035), the estimated numbers of latent cancer fatalities from Sequoyah operations would be 0 (0.02) for crew, 0 (0.004) for members of the public, and 0 (4×10^{-5}) for radiological accidents, along with 0 (0.01) traffic fatalities.

S.8.8 POTENTIAL IMPACTS OF ALTERNATIVE 6 (PREFERRED ALTERNATIVE)

Under Alternative 6, TVA would irradiate up to a total of 5,000 TPBARs every 18 months using both the Watts Bar and Sequoyah sites. Because TVA would irradiate a maximum of 2,500 TPBARs in any one reactor, this could involve the use of one or both reactors at each of the sites. For the analyses in this SEIS, NNSA assumed for Alternative 6 that each site would irradiate 2,500 TPBARs every 18 months. At Watts Bar, this would represent an increase of 1,820 TPBARs in comparison with the No-Action Alternative.

Watts Bar

During normal operations, the two reactors could potentially release about 26,820 curies of tritium (of which 22,500 curies would be from TPBAR irradiation and 4,320 curies would be from non-TPBAR tritium) to the Tennessee River each year, which would be an increase in comparison with the 10,440 curies of tritium assumed to be released under the No-Action Alternative. Tritium concentration in the discharge plume would be below the maximum permissible EPA drinking water limit of 20,000 picocuries per liter within about 70 feet of the diffuser. Annual radioactive releases to the air from Watts Bar could potentially total 3,016 curies, including 2,980 curies of tritium, which would be an increase in comparison with the total release of 1,196 curies, including 1,160 curies of tritium, assumed to be released under the No-Action Alternative. Greenhouse gas emissions (7,100 tons of carbon dioxide annually) would be essentially the same as from normal operation without TPBAR irradiation. TPBAR irradiation would generate about 15 cubic feet per year of low-level radioactive waste, which is less than 0.1 percent of the low-level waste that would occur from normal operations if TPBARs were not irradiated. TPBAR irradiation would have no impact on nonradioactive hazardous and nonhazardous waste generation. Irradiation of 2,500 TPBARs would generate no more than 41 additional spent nuclear fuel assemblies every 18 months over the No-Action Alternative if TVA irradiated all 2,500 TPBARs in a single reactor. On an annual basis, this would increase spent nuclear fuel generation at Watts Bar by about 24 percent in comparison with the No-Action Alternative.

Worker exposure to radiation during normal operations with TPBARs would remain well below the NRC regulatory limit of 5,000 millirem per year, with an average worker dose of about 122 millirem per year, which would be an increase in comparison with the 116 millirem an average worker would receive each

year under the No-Action Alternative. Statistically, if a worker received a dose of 122 millirem, the estimated probability of that worker developing a fatal cancer sometime in the future from 1 year of normal operations would be about 1 in 13,700. The total annual workforce dose would be about 107 person-rem, which would be an increase in comparison with the 102 person-rem the worker population would receive each year under the No-Action Alternative. Of this dose, about 100 person-rem would be from normal operations unrelated to TPBAR irradiation. The collective dose to facility workers would result in 0 (0.06) latent cancer fatality per year of normal operation.

Radiation exposure of the public from normal operations with TPBARs would also remain well within the NRC regulatory limit of 25 millirem per year. The total annual dose to the population within 50 miles during normal operations would be about 16.7 person-rem per year, which would be an increase in comparison with the 7.6 person-rem annual dose under the No-Action Alternative. A collective dose of about 16.7 person-rem per year equates to 0 (0.001) latent cancer fatality per year of normal operation. The annual dose to the maximally exposed offsite individual would be about 0.52 millirem, which would be an increase in comparison with the 0.28 millirem that individual would receive each year under the No-Action Alternative. An annual dose of 0.52 millirem would be less than 1 percent of the average annual dose of 620 millirem that an individual receives from natural and man-made radiation.

Based on the analyzed design-basis accidents, the highest dose to the maximally exposed individual would be well below the NRC regulatory limit (25 rem) and the average individual dose to the 50-mile population would be much less than 1 rem. Based on the analyzed beyond-design-basis accidents, the early containment failure accident would represent the highest dose to the maximally exposed individual, with an estimated frequency of about 1 chance in 3 million of the accident occurring per year of operation. The effects of radionuclide releases inherent to reactor operations without TPBARs would dominate the risk of a reactor accident. The analysis of intentional destructive acts indicates that potential consequences would be no worse than those of the most conservative beyond-design-basis accident NNSA analyzed. Under normal or accident conditions, within the same 50-mile radius, there would be no disproportionately high and adverse consequences to minority or low-income populations. In addition, no unique exposure pathways that could increase doses were identified.

For transportation impacts, over the life of the project (until 2035), the estimated numbers of latent cancer fatalities from Watts Bar operations would be 0 (0.01) for crew, 0 (0.001) for members of the public, and 0 (2×10^{-5}) for radiological accidents, along with 0 (0.004) traffic fatality.

Sequoyah

NNSA analyzed irradiation of 2,500 TPBARs every 18 months using one or both reactors at the Sequoyah site. In addition, TVA proposes to construct and operate a 500,000-gallon tritiated water tank system to facilitate effluent water management. The impacts from constructing that system would be the same as those for Alternative 2.

During normal operations, the Sequoyah reactors could potentially release 26,820 curies of tritium (of which 22,500 curies would be from TPBAR irradiation and 4,320 curies would be from non-TPBAR tritium) to the Tennessee River each year, which would be an increase in comparison with the 16,560 curies of tritium assumed to be released under the No-Action Alternative. The tritium concentration in the discharge plume would be below the maximum permissible EPA drinking water limit of 20,000 picocuries per liter after leaving the diffusers. Annual radioactive releases to the air from Sequoyah could potentially total about 3,007 curies, including about 2,980 curies of tritium, which would be an increase in comparison with the total 1,867 curies, including 1,840 curies of tritium, assumed to be released under the No-Action Alternative. Greenhouse gas emissions (7,100 tons of carbon dioxide annually) would be essentially the same as from normal operation without TPBAR irradiation. TPBAR irradiation would generate about 15 cubic feet per year of low-level radioactive waste, which is less than

0.1 percent of the low-level waste that would occur from normal operations if TPBARs were not irradiated. TPBAR irradiation would have no impact on nonradioactive hazardous and nonhazardous waste generation. Operation of the tritiated water tank system would have no impact on the quantities or management of wastes. Irradiation of 2,500 TPBARs would generate no more than 41 additional spent nuclear fuel assemblies every 18 months if all 2,500 TPBARs were irradiated in a single reactor. On an annualized basis, this would increase spent nuclear fuel generation at Sequoyah by about 24 percent in comparison with the No-Action Alternative.

Worker exposure to radiation during normal operations with TPBARs would remain well below the NRC regulatory limit of 5,000 millirem per year, with an average worker dose of about 111 millirem per year, which would be an increase in comparison with the 109 millirem an average worker would receive each year under the No-Action Alternative. Statistically, if a worker received a dose of 111 millirem, the estimated probability of that worker developing a fatal cancer sometime in the future from 1 year of normal operations would be about 1 in 15,000. The total annual workforce dose would be about 135 person-rem, which would be an increase in comparison with the 132 person-rem the worker population would receive under the No-Action Alternative. The collective dose to facility workers would result in 0 (0.08) latent cancer fatality per year of normal operation.

Radiation exposure of the public from normal operations would also remain well within the NRC regulatory limit of 25 millirem per year. The total annual dose to the population within 50 miles during normal operations would be about 16.2 person-rem per year, which would be an increase in comparison with the 10.8 person-rem that the population would receive each year under the No-Action Alternative. A collective dose of about 16.2 person-rem per year equates to 0 (0.01) latent cancer fatality per year of normal operation. The annual dose to the maximally exposed offsite individual would be about 0.33 millirem, which would be an increase in comparison with the 0.24 millirem that this individual would be less than 1 percent of the average annual dose of 620 millirem that an individual receives from natural and man-made radiation.

Based on the analyzed design-basis accidents, the highest dose to the maximally exposed individual would be well below the NRC regulatory limit (25 rem) and the average individual dose to the 50-mile population would be much less than 1 rem. Based on the analyzed beyond-design-basis accidents, the early containment failure accident would represent the highest dose to the maximally exposed individual, with an estimated frequency of about 1 chance in 1.5 million of the accident occurring per year of operation. The effects of radionuclide releases inherent to reactor operations without TPBARs would dominate the risk of a reactor accident. The analysis of intentional destructive acts indicates that potential consequences would be no worse than those of the most conservative beyond-design-basis accident NNSA analyzed. Under normal or accident conditions, within the same 50-mile radius, there would be no disproportionately high and adverse consequences to minority or low-income populations. In addition, no unique exposure pathways that could increase doses were identified.

For transportation impacts, over the life of the project (until 2035), the estimated numbers of latent cancer fatalities from Sequoyah operations would be 0 (0.01) for crew, 0 (0.002) for members of the public, and 0 (2×10^{-5}) for accidents, along with 0 (0.005) traffic fatality.

S.8.9 DIFFERENCES IN IMPACTS FROM 1999 EIS

The 1999 EIS analyzed the potential environmental impacts from irradiation of a maximum of 3,400 TPBARs in any one of the Watts Bar and Sequoyah reactors, assuming a tritium permeation rate of 1 curie per TPBAR per year. This was assumed to result in an annual release of a total of 3,400 curies of tritium per reactor to the air and water surrounding the Watts Bar and Sequoyah reactors. This SEIS

analyzes the potential environmental impacts from irradiation of 2,500 to 5,000 TPBARs in the Watts Bar and Sequoyah reactors, assuming a high and thus conservative tritium permeation rate of 10 curies per TPBAR per year, which is more than double the tritium permeation rate that has been observed at Watts Bar 1. This is assumed to result in a maximum annual release of a total of 25,000 to 50,000 curies of tritium to the air and water surrounding the Watts Bar and Sequoyah reactors. Both the 1999 EIS and this SEIS demonstrate that the potential environmental impacts from irradiation of TPBARs (whether 3,400, 2,500, or 5,000) in the Watts Bar and Sequoyah reactors would be small, regardless of whether the permeation rate is 1 curie or 10 curies of tritium per TPBAR per year. While the resultant potential impacts are small in either case, the differences between the two analyses are described below.

Water Resources

The 1999 EIS estimated TVA would release a maximum of 3,060 curies of tritium from TPBAR irradiation each year to the Tennessee River from any reactor as a result of TPBAR irradiation. This SEIS estimates a maximum potential release to the river of 26,820 curies of tritium each year for irradiation of 2,500 TPBARs and 49,320 curies of tritium each year for irradiation of 5,000 TPBARs. These totals include both non-TPBAR tritium releases and those attributed solely to TPBAR irradiation. The results indicate that tritium concentrations at any drinking water intake would remain well below the maximum permissible EPA drinking water limit of 20,000 picocuries per liter. As discussed in Sections 4.1.5 and 4.2.5 of this SEIS, the average tritium concentration at any drinking water intake would be no more than about one-tenth of the limit of 20,000 picocurie per liter.

Air Resources

The 1999 EIS estimated a reactor would release a maximum of 340 curies of tritium from TPBAR irradiation each year to the air. This SEIS estimates maximum potential releases to the air of 2,500 curies of tritium each year for irradiation of 2,500 TPBARs and 5,000 curies of tritium each year for irradiation of 5,000 TPBARs. There are no explicit regulatory limits for tritium releases to the air¹⁰; however, tritium releases to the air are considered in human health radiation doses, which are regulated, as discussed below.

Human Health

The 1999 EIS estimated the dose to the maximally exposed individual would be 0.34 millirem per year at Watts Bar and 0.11 millirem per year at Sequoyah. For the analyzed tritium production alternatives, this SEIS conservatively estimates that the highest doses to the maximally exposed individual would be 0.52 millirem per year at Watts Bar and 0.33 millirem per year at Sequoyah for irradiation of 2,500 TPBARs and 0.86 millirem per year at Watts Bar and 0.55 millirem per year at Sequoyah for irradiation of 5,000 TPBARs. The results indicate that potential exposure of the public to radiation from normal operations would remain well within the NRC regulatory limit of 25 millirem per year. The 1999 EIS estimated the average annual dose to workers would increase by a maximum of about 1.1 millirem per year as a result of TPBAR irradiation (see Table 5-5 of the 1999 EIS). This SEIS estimates the average annual dose to workers would increase by no more than about 8.3 millirem per year for irradiation of 2,500 TPBARs (see Tables 4-8 and 4-23 of the SEIS) and by no more than about 16.5 millirem per year for irradiation of 5,000 TPBARs (Sections 4.1.11.5 and 4.2.11.6). In all cases, worker exposure to radiation would remain well below the NRC regulatory limit of 5,000 millirem per year.

^{10.} See also Section 8.2.2. The National Emission Standards for Hazardous Air Pollutants for radionuclides (40 CFR Part 61, Subparts H and I) are not applicable to NRC-licensed facilities such as TVA reactors. As cited in an EPA Final Rule (60 FR 46206), compliance with NRC regulations constitutes compliance with 40 CFR Part 61, Subparts H and I.

Spent Nuclear Fuel Generation

The 1999 EIS estimated TPBAR irradiation would generate a maximum of 60 additional spent nuclear fuel assemblies every 18 months for irradiation of 3,400 TPBARs in a single reactor. This SEIS estimates a maximum of 41 additional spent nuclear fuel assemblies every 18 months for irradiation of 2,500 TPBARs in a single reactor and 82 additional spent nuclear fuel assemblies every 18 months for irradiation of 5,000 TPBARs at one site. Both Watts Bar and Sequoyah have infrastructure in place or a plan to manage the increased spent nuclear fuel assemblies.

Accidents and Intentional Destructive Acts

This SEIS confirms that TPBAR irradiation would not substantially affect the types of accidents that could potentially occur or the potential impacts from those accidents. The 1999 EIS did not analyze intentional destructive acts. NNSA estimates through the analysis in this SEIS that the potential consequences of such acts would be no worse than those of the most conservative beyond-design-basis accident NNSA analyzed. Tritium releases from TPBAR irradiation in a beyond-design-basis accident or intentional destructive act would be an extremely small contributor to the consequences of such events.

S.8.10 CUMULATIVE IMPACTS

Based on the analysis in Chapter 4 of this SEIS, the cumulative impact analysis focused on the resources with the greatest potential to experience meaningful effects from the irradiation of TPBARs. These resource areas include human health, biological resources, and air and water quality, which have the potential to be impacted by releases of radiological materials into the environment. As discussed in Chapter 5, this SEIS concludes that the potential proposed action, when considered along with other nearby current and reasonably foreseeable activities, would not have any cumulatively significant environmental impact.

S.8.11 MITIGATION MEASURES

To mitigate potential impacts from tritium releases, TVA proposes to construct and operate a 500,000gallon tritiated water tank system at Sequoyah in the event of a decision to irradiate TPBARs at that site or to facilitate routine tritium management (see Section 2.4.2). Such a system would be the same as the system that TVA is currently building at the Watts Bar site (see Section 1.6). TVA would use the Watts Bar and Sequoyah tank systems to store tritiated water after it passed through the liquid radioactive waste processing system. TVA would release the stored tritiated water to the Tennessee River by the existing pathways. The tank systems that TVA would potentially have in place at both the Watts Bar and Sequoyah sites would have sufficient capacity to store and release the water at appropriate times (that is, TVA will release the water from the tank during times of higher river flows for better dilution), and it will enable TVA to minimize the potential impacts of tritiated water releases. The systems would enable TVA to plan fewer releases each year and to ensure that site effluents would continue to remain well below regulatory concentration limits.

S.8.12 PERMEATION RATE AND REGULATORY LIMITS

The information in Sections S.8.2 through S.8.8 is based on a high and thus conservative permeation rate of 10 curies of tritium per TPBAR per year. That information shows that no regulatory limits would be exceeded at this permeation rate for any of the quantities of TPBARs that could be irradiated at Watts Bar or Sequoyah. To provide another perspective on the relationship between the tritium permeation rate and regulatory limits, this SEIS also includes an analysis of how high the tritium permeation rate would need to be before a regulatory limit would be exceeded. That analysis is contained in Section 4.1.15 for Watts Bar and Section 4.2.15 for Sequoyah. The analysis in those sections is based on the maximum production scenario of irradiating 5,000 TPBARs every 18 months at either Watts Bar or Sequoyah. In comparison

with the maximum production scenario, lesser production quantities would need even higher tritium permeation rates before a regulatory limit would be exceeded. Table S-3 summarizes the results of the analysis in Section 4.1.15 and Section 4.2.15. As shown in Table S-3, the permeation rate would have to be more than 8 times higher than NNSA's assumed conservative rate of 10 curies of tritium per TPBAR per year to exceed any regulatory limit.

S.9 Preferred Alternative

Council on Environmental Quality regulations require that an agency identify its Preferred Alternative(s) in a Final EIS or SEIS [40 CFR 1502.14(e)]. The Preferred Alternative is the alternative the agency believes would fulfill its statutory mission, giving consideration to environmental, economic, technical, and other factors. In the Draft SEIS, NNSA identified Alternative 1 as the Preferred Alternative. While, as previously stated, the irradiation of 2500 TPBARs every 18 months is likely to meet near-term national security requirements, NNSA has determined that responsible planning needs to incorporate the flexibility to deal with potential future scenarios, including but not limited to a change in tritium production requirements or a prolonged reactor outage. Such an event could require NNSA to increase the number of TPBARs that must be irradiated in a given 18-month period. To provide that flexibility, NNSA has now designated Alternative 6 as the Preferred Alternative, because that Alternative encompasses the full numerical range of TPBARs that could, under any currently foreseeable circumstances, be irradiated in an 18-month period, at either or both the Watts Bar and Sequoyah sites, to satisfy national security requirements.

Alternative		conditions		Alternative	Alternative 1	Alternative 2		native 3	Alternative 4	Alternative 5		ative 6
Site	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah
Reactor units	1 ^a	1 and 2	1 ^a	1 and 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and 2	1 and 2	1 and/or 2	1 and/or 2
Number of TPBARs irradiated per site every 18 months	240 to 544	0	680	680 per reactor (total 1,360)	2,500	2,500	1,250	1,250	5,000	5,000	2,500	2,500
Maximum	544	0	2,0	40	2,500	2,500	2	500	5,000	5,000	5 (000
TPBARs irradiated every 18 months for alternative	544		2,0	-10	2,500	2,500	£,.		5,000	2,000		
Resource						Environme	ntal impacts					
Land use	Occupies about 1,000 acres.	Occupies 525 acres.	Occupies about 1,000 acres.	acres.	No change compared with No- Action Alternative.	Less than 1 acre disturbed at one time for	No change compared	Less than 1 acre disturbed at one time for tritiated water tank system.		Less than 1 acre disturbed at one time for tritiated water tank system.		Less than 1 acre disturbed at one time for tritiated water tank system.
Aesthetics and noise	Rural setting.	Rural setting.	Rural setting.	Rural setting.	No change.	No change.	No change.	No change.	No change.	No change.	No change.	No change.
Air resources ^b	<u>Radioactive</u> <u>releases in</u> <u>2010 in</u> <u>curies:</u> Tritium: 25 Other: 18	<u>Radioactive</u> <u>releases in</u> <u>2010 in</u> <u>curies:</u> Tritium: 89 ^c Other: 27	<u>Annual</u> <u>radioactive</u> <u>releases in</u> <u>curies:</u> Tritium: 1,160		<u>Annual</u> <u>radioactive</u> <u>releases in</u> <u>curies:</u> Tritium: 2,980	<u>Annual</u> <u>radioactive</u> <u>releases in</u> <u>curies:</u> Tritium: 2,980	<u>Annual</u> <u>radioactive</u> <u>releases in</u> <u>curies:</u> Tritium: 1,730	<u>Annual</u> <u>radioactive</u> <u>releases in</u> <u>curies:</u> Tritium: 1,730	<u>Annual</u> <u>radioactive</u> <u>releases in</u> <u>curies:</u> Tritium: 5,480	<u>Annual</u> <u>radioactive</u> <u>releases in</u> <u>curies:</u> Tritium: 5,480	<u>Annual</u> <u>radioactive</u> <u>releases in</u> <u>curies:</u> Tritium: 2,980	<u>Annual</u> <u>radioactive</u> <u>releases in</u> <u>curies:</u> Tritium: 2,980
	Total: 43	Total: 116	Other: 36 Total: 1,196	Other: 27 Total: 1,867	Other: 36 Total: 3,016	Other: 27 Total: 3,007	Other: 36 Total: 1,766	Other: 27 Total: 1,757	Other: 36 Total: 5,516	Other: 27 Total: 5,507	Other: 36 Total: 3,016	Other: 27 Total: 3,007
	Greenhouse gas emissions: 3,200 tons of carbon dioxide per year.	Greenhouse gas emissions: 7,100 tons of carbon dioxide per year.	Greenhouse gas emissions would increase to 7,100 tons of carbon dioxide per year once Watts Bar 2 becomes operational.	gas emissions would be essentially the same as from reactor operations without TPBARs.	same as No Action Alternative.	Greenhouse gas emissions would be essentially the same as No Action Alternative.	Greenhouse gas emissions would be essentially the same as No Action Alternative.	same as No Action Alternative.	Greenhouse gas emissions would be essentially the same as No Action Alternative.	same as No Action Alternative.	Greenhouse gas emissions would be essentially the same as No Action Alternative.	Greenhouse gas emissions would be essentially the same as No Action Alternative.
Geology and soils	Typical of Eastern Tennessee.	Typical of Eastern Tennessee.	Typical of Eastern Tennessee.	Typical of Eastern Tennessee.	No change.	No change.	No change.	No change.	No change.	No change.	No change.	No change.

Table S-2. Comparison of impacts of alternatives.

Table S-2.												
Alternative	Current o			Alternative		Alternative 2		native 3		Alternative 5		ative 6
Site	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah
Reactor units	1 ^a	1 and 2	1 ^a	1 and 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and 2	1 and 2	1 and/or 2	1 and/or 2
Number of	240 to 544	0	680	680 per	2,500	2,500	1,250	1,250	5,000	5,000	2,500	2,500
TPBARs				reactor								
irradiated				(total 1,360)								
per site every												
18 months												
Maximum	544	0	2,0	040	2,500	2,500	2,5	500	5,000	5,000	5,0	000
TPBARs												
irradiated												
every 18												
months for												
alternative												
Resource					-	Environme						
	505-2,070		10,440 curies	16,560 curies		26,820 curies	15,570 curies	15,570 curies	49,320 curies	49,320 curies	26,820 curies	26,820 curies
resources c			of tritium	of tritium	of tritium	of tritium	of tritium	of tritium	of tritium	of tritium	of tritium	of tritium
		tritium ^c	released to	released to	released to	released to	released to	released to	released to	released to	released to	released to
		released to	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee	Tennessee
Т	Tennessee			River per				River per year.		River per year.	River per	River per year.
	1 2	River per year	Tritium	year. Tritium	year. Tritium	Tritium		Tritium	year. Tritium	Tritium	year. Tritium	
		(see Table 3-	concentration	concentration		concentration		concentration	concentration	concentration		concentration
			in the	in the		in the	in the	in the	in the	in the	in the	in the
			discharge	discharge	discharge	discharge	discharge	discharge	discharge	discharge	discharge	discharge
			plume would	plume would	1	plume would	r · · · · · · · ·	plume would	plume would	plume would		plume would
				be below the		be below the		be below the	be below the	be below the		be below the
			EPA drinking	EPA drinking	EPA drinking			EPA drinking	EPA drinking	EPA drinking		EPA drinking
			water limit	water limit	water limit	water limit	water limit	water limit	water limit	water limit	water limit	water limit
		EPA drinking		(20,000		(20,000	(20,000	(20,000	(20,000	(20,000	(20,000	(20,000
		water limit	1 1	1 1	1 1	1 1		picocuries per	picocuries per			picocuries per
			liter) within	liter) after the	/	liter) after		liter) after	liter) within	liter) within	liter) within	liter) after
p		picocuries per		diffusers.		leaving the	about 30 feet	leaving the	about 140 feet			leaving the
		liter) after the			of the	diffusers.	of the	diffusers.	of the	of the	of the	diffusers.
a	after leaving	diffusers.	diffusers.		diffusers.		diffusers.		diffusers.	diffusers.	diffusers.	
t	he diffuser.											
Biological T	Typical of	Typical of	Typical of	Typical of	No change.	No change.	No change.	No change.	No change.	No change.	No change.	No change.
resources E	Eastern	Eastern	Eastern	Eastern								
Т	Tennessee.	Tennessee.	Tennessee.	Tennessee.								
Cultural N		No major	No major	No major	No change.	No change.	No change.	No change.	No change.	No change.	No change.	No change.
		resources.	resources.	resources.								
Infrastructure In		In place,	No change.	No change.	No change.	No change.	No change.	No change.	No change.	No change.	No change.	No change.
S	11	supports										
	demands.	demands.										

Table S-2. Comparison of impacts of alternatives (continued).

1 aute 3-2.	Compariso	on of impac	ts of alterna	urves (com	muea).							
Alternative	Current c	conditions	No-Action	Alternative	Alternative 1	Alternative 2		ative 3	Alternative 4	Alternative 5	Altern	ative 6
Site	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah
Reactor units	1 ^a	1 and 2	1 ^a	1 and 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and 2	1 and 2	1 and/or 2	1 and/or 2
Number of	240 to 544	0	680	680 per	2,500	2,500	1,250	1,250	5,000	5,000	2,500	2,500
TPBARs				reactor								
irradiated				(total 1,360)								
per site every												
18 months												
Maximum	544	0	2,0	040	2,500	2,500	2,5	500	5,000	5,000	5,0	000
TPBARs												
irradiated												
every 18												
months for												
alternative												
Resource	W. 1.0	*** 1.0 0	XXX 1.0			Environme					x 1 ·	a i i
Socio-		Workforce of			No change in	Construction	0	Construction	Operational		No change in	Construction
		about 1,150	would	workforce for		workforce of	1		workforce for		operational	workforce of
	people.	people.	increase to	tritium	workforce	about 100		about 100	tritium	tritium	workforce	about 100
			about 1,150 once Watts			people for		people for	production in	1	compared with No-	people for
			Bar 2 becomes	requires up to		tritiated water		tritiated water	2 reactors	2 reactors		tritiated water
			operational.	workers	Alternative.	tank system. No change in		tank system. No change in	requires up to 20 additional	requires up to 20 additional	Action Alternative.	tank system. No change in
			operational.		Alternative.	operational		operational	workers	workers	Alternative.	operational
				compared with		workforce.		workforce.	compared			workforce.
				operations		worktoree.		workioice.	with	compared with operations		worktoree.
				without					operations	without		
				tritium					without	tritium		
				production.						production.		
				production.					production.	production.		

Table S-2. Compa	irison of	impacts of	t alternatives i	(continued)

				itives (cont	/	1			1			
Alternative		conditions		Alternative	Alternative 1			native 3		Alternative 5		native 6
Site	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah
Reactor units	1 ^a	1 and 2	1 ^a	1 and 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and 2	1 and 2	1 and/or 2	1 and/or 2
Number of	240 to 544	0	680	680 per	2,500	2,500	1,250	1,250	5,000	5,000	2,500	2,500
TPBARs				reactor								
irradiated				(total 1,360)								
per site every												
18 months												
Maximum	544	0	2,0)40	2,500	2,500	2,	500	5,000	5,000	5,	000
TPBARs												
irradiated												
every 18												
months for												
alternative												
Resource						Environme						-
Waste	Annual	Annual	Wastes would	TPBAR			No change	No change	TPBAR	TPBAR	No change	No change
management	wastes:	wastes:	double once	irradiation		compared with		compared with	irradiation at		compared	compared with
			Watts Bar 2	would		No-Action	with No-	No-Action	Watts Bar 1	Sequoyah 1	with No-	No-Action
	Hazardous:			generate about		Alternative.	Action	Alternative.	and 2 would	and 2 would	Action	Alternative.
	9,059 pounds	1,063 pounds	operational.		Alternative.	Operation of	Alternative.	Operation of		generate about	Alternative.	Operation of
				per year of		the tritiated		the tritiated	30 cubic feet	30 cubic feet		the tritiated
	Nonhazardous	Nonhazardous		LLW, which		water tank		water tank	per year of	per year of		water tank
	solid: 1,882			is less than 0.1		system would		system would		LLW, which		system would
	tons	tons		percent of the		have no impact		have no		is less than 0.1		have no
			generates	total LLW		on the quantity		impact on the	percent of the			impact on the
	LLW:		about 15 cubic	0		of wastes		quantity of	total LLW	total LLW		quantity of
	11,060 cubic		feet per year	from		generated or		wastes	generated	generated		wastes
	feet		of LLW,	Sequoyah		the		generated or	from Watts	from		generated or
			which is less	operations.		management of		the	Bar	Sequoyah		the
			than 0.1			wastes.		management	operations.	operations.		management
			percent of the	TPBAR				of wastes.				of wastes.
			total LLW	irradiation					TPBAR	TPBAR		
			generated	would have no						irradiation has		
				impact on						no impact on		
				hazardous					hazardous	hazardous		
			operations.	waste and					waste and	waste and		
				nonhazardous					nonhazardous	nonhazardous		
			TPBAR	waste					waste	waste		
			irradiation has	generation.					generation.	generation.		
			no impact on									
			hazardous									
			waste and									
			nonhazardous									
			waste									
			generation.									

Table S 2	Comparison	of impacts	of alternatives	(continued)
1 auto 5-2.	Comparison	of impacts	of allematives	(commuted).

Table S-2.	Comparison of	of impacts of	alternatives ((continued)).
1 4010 0 2.	Comparison (JI IIIIpacto or	ancernatives	comunaca	<i>,.</i>

Alternative	Current	conditions	No-Action	Alternative	Alternative 1	Alternative 2	Alterr	native 3	Alternative 4	Alternative 5	Alterr	native 6
Site	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah
Reactor units	1 ^a	1 and 2	1 ^a	1 and 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and 2	1 and 2	1 and/or 2	1 and/or 2
Number of	240 to 544	0	680	680 per	2,500	2,500	1,250	1,250	5,000	5,000	2,500	2,500
TPBARs				reactor	, ,	,	,	,	,	,	,	<i>,</i>
irradiated				(total 1,360)								
per site every												
18 months												
Maximum	544	0	2,0)40	2,500	2,500	2,	500	5,000	5,000	5,0	000
TPBARs												
irradiated												
every 18												
months for												
alternative												
Resource						Environme	ntal impacts					
Spent nuclear	Watts Bar 1	Sequoyah			Irradiation of	Irradiation of			Irradiation of		Irradiation of	Irradiation of
fuel	generates	generates	would		2,500	2,500 TPBARs		1,250	5,000		2,500	2,500
generation		spent nuclear	generate spent			would generate			TPBARs	TPBARs	TPBARs	TPBARs
	fuel at a rate	fuel at a rate		nuclear fuel at		no more than	would	single reactor	would	would	would	would
	of about 59	of about 107		a rate of about		41 additional	0	would	generate no	generate no	generate no	generate no
	fuel	fuel	115 fuel	113 fuel	more than 41	1		generate 8 to	more than 82		more than 41	more than 41
	assemblies	assemblies		assemblies	additional	fuel assemblies	1	12 additional	additional	additional	additional	additional
	each year,	each year.	each year once		spent nuclear	every 18	fuel	spent nuclear	spent nuclear		spent nuclear	spent nuclear
	including		Watts Bar 2		fuel	months,	assemblies	fuel	fuel	fuel	fuel	fuel
	about 3 spent		becomes		assemblies	assuming all	every 18	assemblies	assemblies	assemblies	assemblies	assemblies
	nuclear fuel			6 spent	every 18	2,500 TPBARs			every 18	every 18	every 18	every 18
	assemblies				months,	were irradiated			months. This		months,	months,
	associated			assemblies	assuming all	in a single			could increase			assuming all
	with TPBAR irradiation at			associated	2,500	reactor. This	nuclear fuel	annual spent	annual spent		2,500 TPBARs were	2,500
	Watts Bar 1.		nuclear fuel assemblies		TPBARs were		0	nuclear fuel	nuclear fuel	nuclear fuel	irradiated in a	
	walls Bar 1.				irradiated in a single reactor.		Watts Bar by	generation at	generation at	generation at		
			with TPBAR	Sequoyah 1 and 2	This could	generation at	about 5 to 7	Sequoyah by about 5 to 7	Watts Bar by about 48		single reactor. This could	This could
			irradiation at			C	percent.					increase
			Watts Bar 1.		increase annual spent	Sequoyah by about 24		percent.	percent.	percent.	increase annual spent	annual spent
			watts Dat 1.		nuclear fuel	percent.					nuclear fuel	nuclear fuel
					generation at	percent.					generation at	generation at
					Watts Bar by						Watts Bar by	Sequoyah by
					about 24						about 24	about 24
					percent.						percent.	percent.
I					percent.						percent.	percent.

				Alternation	/	A 14	A 14	- 4 2	A 14 4 4	A 14 5	A 14	a diana (
Alternative	Current c		No-Action			Alternative 2		ative 3		Alternative 5		native 6
Site	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah
Reactor units	1 ^a	1 and 2	1 ^a	1 and 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and 2	1 and 2	1 and/or 2	1 and/or 2
Number of	240 to 544	0	680	680 per	2,500	2,500	1,250	1,250	5,000	5,000	2,500	2,500
TPBARs				reactor								
irradiated				(total 1,360)								
per site every												
18 months												
Maximum	544	0	2,0	40	2,500	2,500	2,5	500	5,000	5,000	5,	000
TPBARs					-	-						
irradiated												
every 18												
months for												
alternative												
Resource						Environme	ntal impacts					
	Maximally	Maximally	Maximally	Maximally	Maximally	Maximally	Maximally	Maximally	Maximally	Maximally	Maximally	Maximally
		exposed		exposed	exposed	exposed	exposed	exposed	exposed	exposed	exposed	exposed
safety	individual:	individual:		individual:	individual:	individual:	individual:	individual:	individual:	individual:	individual:	individual:
				Dose: 0.24	Dose: 0.52	Dose: 0.33	Dose: 0.36	Dose: 0.23	Dose: 0.86	Dose: 0.55	Dose: 0.52	Dose: 0.33
`	millirem	millirem		millirem	millirem	millirem	millirem	millirem	millirem	millirem	millirem	millirem
operations)		Risk of LCF:		Risk of LCF:	Risk of LCF:	Risk of LCF:	Risk of LCF:	Risk of LCF:	Risk of LCF:	Risk of LCF:	Risk of LCF:	Risk of LCF:
	2×10^{-7}	1×10^{-7}	2×10^{-7}	1×10^{-7}	3×10^{-7}	2×10^{-7}	2×10^{-7}	1×10^{-7}		3×10^{-7}	3×10^{-7}	2×10^{-7}
			2 10	1 10					5 10			
		Population:	Population:	Population:	Population:	Population:	Population:	Population:	Population:	Population:	Population:	Population:
	Dose: 1.29	Dose: 2.54	Dose: 7.6	Dose: 10.8	Dose: 16.7	Dose: 16.2	Dose: 10.5	Dose: 10.3	Dose: 29.4	Dose: 28.1	Dose: 16.7	Dose: 16.2
	person-rem	person-rem	person-rem	person-rem	person-rem	person-rem	person-rem	person-rem	person-rem	person-rem	person-rem	person-rem
	LCFs: 0	LCFs: 0	LCFs: 0	LCFs: 0	LCFs: 0 (0.01	LCFs: 0 (0.01)	LCFs: 0	LCFs: 0	LCFs: 0	LCFs: 0	LCFs: 0	LCFs: 0
	(0.0008)	(0.002)	(0.005)	(0.006)			(0.006)	(0.006)	(0.02)	(0.02)	(0.01)	(0.01)
	Total worker:	Total workow	Total worker:	Total worker:	Total worker:	Total worker:	Total worker:	Total workers	Total worker:	Total worker:	Total worker:	Total worker:
		Total worker: Dose: 128		Dose: 131.9	Dose: 107.4	Dose: 135.2	Dose: 103.8	Total worker: Dose: 131.6	Dose: 114.7	Dose: 142.4	Dose: 107.4	Dose: 135.2
	person-rem	person-rem		person-rem	person-rem	person-rem	person-rem					
:	1		1		LCFs: 0	LCFs: 0 (0.08)		person-rem LCFs: 0	person-rem LCFs: 0	person-rem	person-rem LCFs: 0	person-rem LCFs: 0
	(0.06)	(0.08)		(0.08)	(0.06)	LCFS. $0(0.08)$	0.06)		(0.07)	LCFs: 0	(0.06)	(0.08)
	(0.00)	(0.08)	(0.00)	(0.08)	(0.00)		0.00)	(0.08)	(0.07)	(0.09)	(0.00)	(0.08)
Design-basis	Maximally	Maximally	Maximally	Maximally	Maximally	Maximally	Maximally	Maximally	Maximally	Maximally	Maximally	Maximally
		exposed		exposed	exposed	exposed	exposed	exposed	exposed	exposed	exposed	exposed
				individual:	individual:	individual:	individual:	individual:	individual:	individual:	individual:	individual:
· /		Dose:		Dose:	Dose:	Dose:	Dose:	Dose:	Dose:	Dose:	Dose:	Dose:
	9.5×10^{-3} rem		9.5×10^{-3} rem		3.4×10^{-3} rem			2.4×10^{-3} rem	3.4×10^{-3} rem			4.8×10^{-3} rem
	Population:	Population:	Population:	Population:	Population:	Population:	Population:	Population:	Population:	Population:	Population:	Population:
	Dose: 8.7	Dose: 15.4		Dose: 20	Dose: 40	Dose: 70	Dose: 20	Dose: 36	Dose: 40	Dose: 70	Dose: 40	Dose: 70
	person-rem	person-rem	person-rem	person-rem	person-rem	person-rem	person-rem	person-rem	person-rem	person-rem	person-rem	person-rem
		Average		Average	Average	Average	Average	Average	Average	Average	Average	Average
	Individual	Individual	Individual	Individual	Individual	Individual	Individual	Individual	Individual	Individual	Individual	Individual
		Dose:		Dose:	Dose:	Dose:	Dose:	Dose:	Dose:	Dose:	Dose:	Dose:
	7.2×10^{-6} rem	1.5×10^{-5} rem	7.2×10^{-6} rem	1.5×10^{-5} rem	2.8×10^{-5} rem	5.4 × 10 ⁻⁵ rem	1.4×10^{-5} rem	2.7×10^{-5} rem	2.8×10^{-5} rem	5.4×10^{-5} rem	2.8×10^{-5} rem	5.4×10^{-5} rem

Alternative	Current o	conditions	No-Action	Alternative	Alternative 1	Alternative 2	Altern	ative 3
Site	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah
Reactor units	1 ^a	1 and 2	1 ^a	1 and 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and/or 2
Number of	240 to 544	0	680	680 per	2,500	2,500	1,250	1,250
TPBARs				reactor				
irradiated				(total 1,360)				
per site every								
18 months								
14 .	5.4.4	0		0.40	2 500	2 500	2.0	.00

Table S-2.	Comparison	of impacts	of alternatives	(continued).
1 4010 0 =.	001110011	01 1110 00000	01 0100110001 00	(••••••••••••••••••••••••••••••••••••••

Alternative		conditions		Alternative	Alternative 1	Alternative 2	Altern	ative 3	Alternative 4	Alternative 5	Alteri	native 6
Site	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah
Reactor units	1 ^a	1 and 2	1 ^a	1 and 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and 2	1 and 2	1 and/or 2	1 and/or 2
Number of TPBARs irradiated per site every	240 to 544	0	680	680 per reactor (total 1,360)	2,500	2,500	1,250	1,250	5,000	5,000	2,500	2,500
18 months Maximum	544	0	2.0)40	2 500	2,500	2.6	500	5.000	5,000	5.	000
TPBARs irradiated every 18 months for alternative	544	0	2,0	40	2,500			500	5,000	5,000	5,	000
Resource						Environme						
accident (nonreactor)	Dose:	Maximally exposed individual: Dose: 1.1×10^{-2} rem	Maximally exposed individual: Dose: 4.4×10^{-2} rem	Maximally exposed individual: Dose: 1.1×10^{-2} rem	Maximally exposed individual: Dose: 0.16 rem	exposed individual: Dose:	exposed	Maximally exposed individual: Dose: 2.0×10^{-2} rem	<i>individual:</i> Dose:	individual:	Maximally exposed individual: Dose: 0.16 rem	Maximally exposed individual: Dose: 4.0×10^{-2} rem
	Dose: 650	Population: Dose: 850 person-rem Average	Population: Dose: 780 person-rem Average	Population: Dose: 1,100 person-rem Average	Population: Dose: 2,900 person-rem Average		Dose: 1,400	Population: Dose: 1,900 person-rem Average	Population: Dose: 2,900 person-rem Average	Dose: 4,000	Population: Dose: 2,900 person-rem Average	Population: Dose: 4,000 person-rem Average
	<i>individual:</i> Dose:	<i>individual:</i> Dose: 8.5×10^{-4} rem	<i>individual:</i> Dose:	<i>individual:</i> Dose:	<i>individual:</i> Dose:	<i>individual:</i> Dose:	<i>individual:</i> Dose: 9.6×10^{-4} rem	<i>individual:</i> Dose:	<i>individual:</i> Dose:	individual:	<i>individual:</i> Dose:	<i>individual:</i> Dose:
Beyond- design-basis accident	Maximally exposed individual:	<i>Maximally</i> <i>exposed</i> <i>individual:</i> Dose: 25 rem	Maximally exposed individual:	Maximally exposed individual: Dose: 25 rem	Maximally exposed individual:	Maximally exposed individual: Dose: 25 rem	Maximally exposed individual:	Maximally exposed individual: Dose: 25 rem	Maximally exposed individual: Dose: 19.7 rem	Maximally exposed	Maximally exposed individual:	Maximally exposed individual: Dose: 25 rem
	Dose: 4.2×10^5	Population: Dose: 7.1×10^5	Population: Dose: 5.1×10^5	Population: Dose: 9.2×10^5	Population: Dose: 5.1×10^5	Population: Dose: 9.2×10^5		Population: Dose: 9.2×10^5		Dose: 9.2×10^5	Population: Dose: 5.1×10^5	Population: Dose: 9.2×10^5
	Average Individual: Dose risk: 4×10^{-7}	person-rem Average Individual: Dose risk: 1×10^{-6} rem/yr	person-rem Average Individual: Dose risk: 5 × 10 ⁻⁷ rem/yr	person-rem Average Individual: Dose risk: 1×10^{-6} rem/yr	person-rem Average Individual: Dose risk: 5×10^{-7} rem/yr	person-rem Average Individual: Dose risk: 1 × 10 ⁻⁶ rem/yr	Average Individual: Dose risk:	person-rem Average Individual: Dose risk: 1 × 10 ⁻⁶ rem/yr	person-rem Average Individual: Dose risk: 5×10^{-7} rem/yr	Average Individual: Dose risk:	person-rem Average Individual: Dose risk: 5×10^{-7} rem/yr	person-rem Average Individual: Dose risk: 1 × 10 ⁻⁶ rem/y

Table S-2.	Comparison c	of impacts of	alternatives ((continued)	

	Compariso		1		/	1	1		1	1		
Alternative		conditions		Alternative	Alternative 1			native 3		Alternative 5		ative 6
Site	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah	Watts Bar	Sequoyah
Reactor units	1 ^a	1 and 2	1 ^a	1 and 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and 2	1 and 2	1 and/or 2	1 and/or 2
Number of	240 to 544	0	680	680 per	2,500	2,500	1,250	1,250	5,000	5,000	2,500	2,500
TPBARs				reactor								
irradiated				(total 1,360)								
per site every												
18 months												
Maximum	544	0	2,0)40	2,500	2,500	2,5	500	5,000	5,000	5,0	000
TPBARs												
irradiated												
every 18												
months for												
alternative												
Resource		1	1	n	T.		ntal impacts	1	1	n	1	r
Trans-	Crew LCFs:	Crew LCFs:		Crew LCFs:	Crew LCFs:	Crew LCFs:		Crew LCFs:				
portation ^d	0 (0.003)	0 (0.005)	0 (0.003)	0 (0.005)	0 (0.01)	0 (0.01)	0 (0.005)	0 (0.005)	0 (0.02)	0 (0.02)	0 (0.01)	0 (0.01)
	Public LCFs:	Public LCFs:	Public LCFs:	Public LCFs:	Public LCFs:	Public LCFs:	Public LCFs:	Public LCFs:				
	$0 (3 \times 10^{-4})$	$0~(6 \times 10^{-4})$	$0(3 \times 10^{-4})$	$0 (6 \times 10^{-4})$	0 (0.001)	0 (0.002)	$0 (4 \times 10^{-4})$	$0 (5 \times 10^{-4})$	0 (0.002)	0 (0.004)	0 (0.001)	0 (0.002)
	Radiological	Radiological	Radiological	Radiological	Radiological	Radiological	Radiological	Radiological	Radiological	Radiological	Radiological	Radiological
	accident	accident		accident	accident	accident	accident	accident	accident	accident	accident	accident
	LCFs:	LCFs:				LCFs:	LCFs:	LCFs:	LCFs:	LCFs:	LCFs:	LCFs:
	$0 (5 \times 10^{-6})$	$0 (1 \times 10^{-5})$	$0 (6 \times 10^{-6})$	$0(1 \times 10^{-5})$	$0 (2 \times 10^{-5})$	$0(2 \times 10^{-5})$	$0(1 \times 10^{-5})$	$0 (1 \times 10^{-5})$	$0 (4 \times 10^{-5})$	$0 (4 \times 10^{-5})$	$0 (2 \times 10^{-5})$	$0 (2 \times 10^{-5})$
	Traffic	Traffic			Traffic	Traffic	Traffic	Traffic	Traffic	Traffic	Traffic	Traffic
	fatalities:	fatalities:				fatalities:	fatalities:	fatalities:		fatalities:	fatalities:	fatalities:
		0 (0.005)				0 (0.005)	0 (0.004)					0 (0.005)
Intentional	NRC safety	NRC safety			Consequences			Consequences	1			Consequences
destructive	and security	and security			no worse than				no worse than		no worse than	
acts	studies show	studies show				those of most		those of most				those of most
	that	that			conservative	conservative	conservative	conservative	conservative	conservative	conservative	conservative
	radiological	radiological		beyond-		beyond-	beyond-	beyond-	beyond-		beyond-	beyond-
	release	release				design-basis	design-basis	design-basis	design-basis	design-basis	design-basis	design-basis
	affecting	affecting		accident	accident	accident	accident	accident	accident	accident	accident	accident
	public health	public health	analyzed.	analyzed.	analyzed.	analyzed.	analyzed.	analyzed.	analyzed.	analyzed.	analyzed.	analyzed.
	and safety is	and safety is										
	-	unlikely from										
	a terrorist	a terrorist										
	attack.	attack.										

Watts Bar 1 ^a 240 to 544 544	sequoyah Sequoyah 1 and 2 0	Watts Bar 1 ^a 680	Alternative Sequoyah 1 and 2 680 per reactor (total 1,360)	Alternative 1 Watts Bar 1 and/or 2 2,500	Alternative 2 Sequoyah 1 and/or 2 2,500	Watts Bar 1 and/or 2 1,250	ative 3 Sequoyah 1 and/or 2 1,250	Alternative 4 Watts Bar 1 and 2 5,000	Alternative 5 Sequoyah 1 and 2 5,000	Watts Bar 1 and/or 2 2,500	ative 6 Sequoyah 1 and/or 2 2,500
1ª 240 to 544	1 and 2	1 ^a	1 and 2 680 per reactor	1 and/or 2	1 and/or 2	1 and/or 2	1 and/or 2	1 and 2	1 and 2	1 and/or 2	1 and/or 2
240 to 544	-	<u>1</u> ^a 680	680 per reactor								
	0	680	reactor	2,500	2,500	1,250	1,250	5,000	5,000	2,500	2,500
544											
	0	2,0)40	2,500	2,500	2,5	500	5,000	5,000	5,0	000
					Environmen	tal impacts					
	No	No	No	No	No	No	No				No
tely high and dverse consequences o minority or ow-income	ately high and adverse consequences to minority or low-income	ately high and adverse consequences to minority or low-income	ately high and adverse consequences to minority or low-income	ately high and adverse consequences to minority or low-income	ately high and adverse consequences to minority or low-income	ately high and adverse consequences to minority or low-income	ately high and adverse consequences to minority or low-income	ately high and adverse consequences to minority or low-income	ately high and adverse consequences to minority or low-income	ately high and adverse consequences to minority or low-income	ately high and adverse consequences
lis te d o o ov	p proportion- ly high and verse nsequences minority or v-income	b No sproportion- disproportion- ately high and adverse nsequences minority or v-income	by high and acters insequences to minority or v-income	by the sproportion- ately high and adverse adverse adverse consequences to minority or v-income low-income lo	No No No disproportion- disproportion- ately high and adverse consequences consequences consequences consequences consequences to minority or to minority or low-income low-income	No No No adverse adverse adverse adverse noninitivority or v-income consequences consequences consequences noninitivor consequences consequences consequences ninority or low-income low-income low-income	No No No No No disproportion- disproportion- ately high and adverse No No No No Mo sproportion- ely high and adverse No No No disproportion- ately high and adverse No No Mo disproportion- ately high and adverse ately high an	No No No No No No No sproportion- sproportion- sly high and adverse No No No No disproportion- ately high and adverse No No No disproportion- disproportion- ately high and adverse No No No disproportion- disproportion- ately high and adverse No No disproportion- disproportion- ately high and adverse No disproportion- ately high and adverse No disproportion- ately high and adverse Adverse consequences consequences consequences consequences consequences to minority or low-income to minority or low-income to minority or low-income to minority or low-income to minority or low-income	No No No No No No No disproportion- ately high and adverse No No No No No No disproportion- ately high and adverse No No No No No Mo Mo Mo disproportion- ately high and adverse No No No Mo Mo Mo Mo Mo Mo disproportion- ately high and adverse Consequences Con	No No No No No No No No No disproportion- ately high and adverse No No No No No No disproportion- ately high and adverse No No No No No disproportion- ately high and adverse No No No No No disproportion- ately high and adverse No No No Mo Mo<	No disproportion- ately high and adverse No No

Table S-2. Comparison of impacts of alternatives (continued).

LLW = low-level radioactive waste; LCF = latent cancer fatality; N/A = not applicable; yr = year.

a. Watts Bar 1 is the only reactor at the Watts Bar site that would irradiate TPBARs under current conditions and the No-Action Alternative. However, the No-Action Alternative also includes the operation of Watts Bar 2 (without TPBARs) while the current conditions do not reflect Watts Bar 2 operation.

b. The annual radioactive releases from current conditions are based on actual measured values using 2010 data. The tritium releases for the alternatives are based on an assumed high and thus conservative permeation rate of 10 curies of tritium per TPBAR per year, with 10 percent released to the air. For Watts Bar, the "other" radiological releases are assumed to increase from 18 curies per year (current conditions) to 36 curies per year (for the alternatives) because Watts Bar 2 is assumed to become operational, which would double the "other" radiological releases.

c. Tritium is produced in all U.S. commercial nuclear reactors from fission of uranium in the reactor fuel and neutron activation of boron in burnable absorber rods.

d. The values presented for transportation are not annualized; instead they reflect the total impacts expected over the entire period evaluated in this SEIS (that is, until 2035). Values may differ from those in Appendix F due to rounding.

	Permeation rate needed to reach limit, for irradiation of	Permeation rate needed to reach limit, for irradiation of
Regulatory limit	5,000 TPBARs at Watts Bar (curies per TPBAR per year)	5,000 TPBARs at Sequoyah (curies per TPBAR per year)
Public drinking water limit	106	126
(20,000 picocuries per liter)		
Worker dose	2,961	4,079
(5,000 millirem per year)		
Public dose from normal operations	88	148
(25 millirem per year from all pathways,		
3 millirem per year from the liquid		
pathway, and 5 millirem per year from		
the air pathway)		
Public dose from accidents	Limit could not be reached	Limit could not be reached
(25 rem)	regardless of permeation rate	regardless of permeation rate

Table C 2	Domesostion note		limits at West	ta Dan and Casuariah
1 able 5-5.	Permeation rate	versus regulatory	minus at wa	ts Bar and Sequoyah.

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