Thayer Creek Hydroelectric Update - 2015



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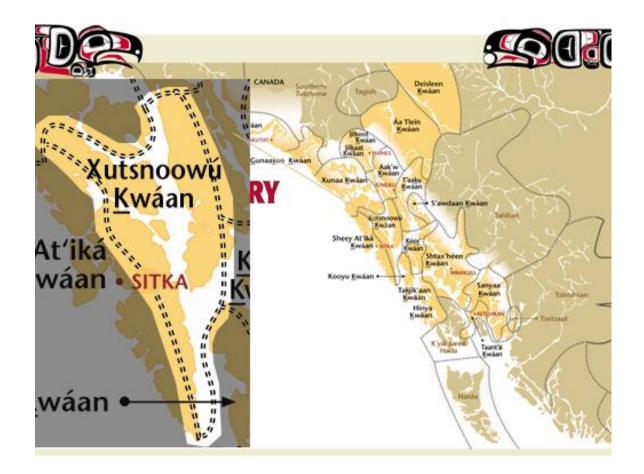


Angoon, Alaska Vicinity Map

Angoon, Alaska

- City of Angoon 457 people (2013)
- Angoon Community Association (IRA tribe)
- Kootznoowoo, Inc. 1,000(+) shareholders (629 original)
 - ANCSA village corporation

- Angoon area inhabited at least 10,000 years
 - Drainage management/ownership



Traditional Territory for 10,000(+) years

Angoon aerial looking east and west.





Angoon aerial from the north and from the water.



Angoon from the beach.





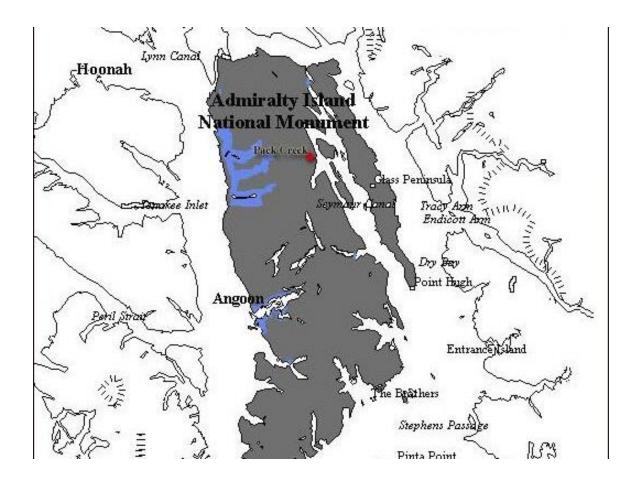
Kootznoowoo, Inc. – "…right to develop hydroelectric resources…."

- ANCSA settlement
 - ANILCA, Section 506(a)(3)(B) defined hydropower reserve.
- Admiralty Island National Monument

 Angoon isolated
- Original intent affordable energy
 - ~67 (+) cents/kwh before PCE
 - Kootznoowoo goal 22 cents/kwh (my goal is 11-13 cents/kwh)

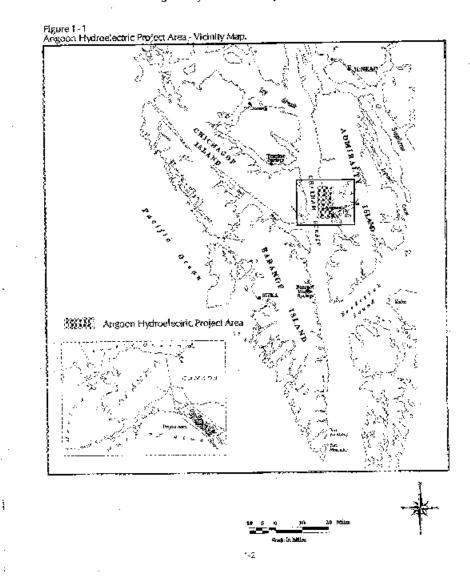
"...right to...." continued

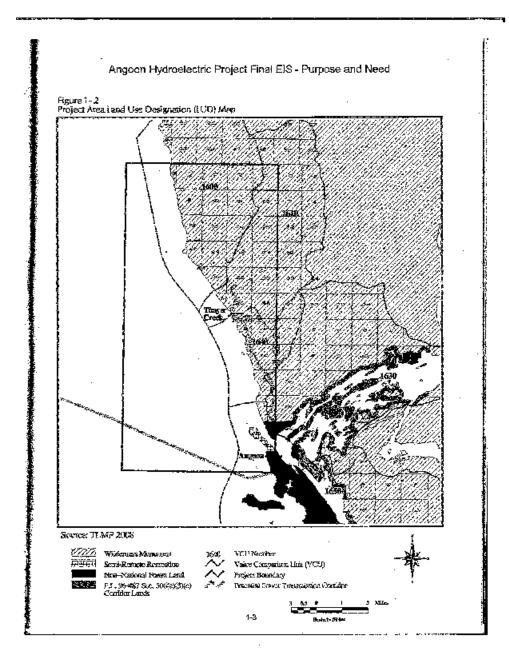
- No size defined in ANILCA hydro reserve
 - Demand influences design
 - Run of the river (small hydro)
 - Resident/anadramous fish barrier falls
- The corporation's original land planner was correct by including this hydro right into the ANCSA settlement.



Angoon isolated within Federal lands.

Angoon Hydroelectric Project Final EIS





Participants

- Department of Energy
- Alaska Energy Authority
- USDA, Forest Service (no FERC)
- Angoon Community Association
- City of Angoon
- Inside Passage Electric Authority
- Alaska Power & Telephone
- Orenco Hydropower, Inc.
- Kootznoowoo, Inc.

Orenco Hydropower, Inc.

- Specialize in small hydro and value engineering
- Experienced, pragmatic project managers

 Complete service if needed
- San Francisco based company
 - Feature Chinese products, but will fit to specs
- Committed to success
- www.orencohydropower.com

Objectives

- Energy independence
- Energy security
- Affordable & reliable power

At most 22 cents/kwh (my goal 11-13 cents/kwh)

- Anticipate community and economic growth

 Airport and business growth
- Freedom from diesel

– AEA metric – displaced cost of diesel

Objectives continued

- 1.2 megawatt through NEPA
- Changed to 6.2 megawatt design
 Lidar and geotech done
- Project refocused back to 1.2 megawatt capacity
 - Phased capacity increase when demand grows.

New Projects

- Changed focus hence new management
- Need new geotech work at barrier falls
- Choose between 3 possible designs
 - Original 6,300 ft. penstock; 4,800 ft. bored penstock; impoundment at barrier falls with penstock
- New feasibility study and permit effort – Amend NEPA???
- Refine transmission & delivery options
- Seek more funding and possibly finance

Accomplishments

- Lidar data set
- Geotech (old design)
- Fisheries data gathered
- Flow data
- Construction grant (AEA)

Lessons learned

Planning – saves time and money

Retrofitting is time consuming and expensive

- Assess your resource before hand if possible
 Influences design and cost
- Focus (i.e. 6.2 mw vs 1.2 mw)
- Hire good people after defining project
- Whenever or wherever, talk about your project – helps find funding/financing

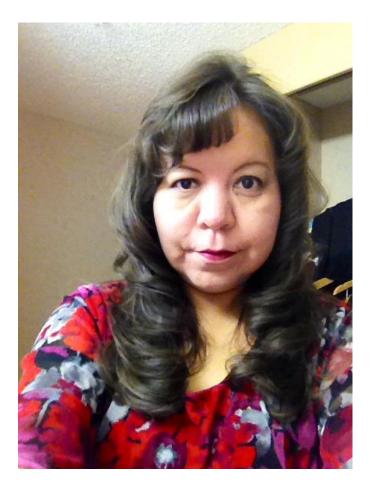
Remaining activities

- Geotech (new design)
- Feasibility study
- Permits 404, ADFG, etc.
 NEPA included
- More funding/financing
- Build

Future plans

- Explore other resources in hydro reserve
 Notch Creek ~ 0.5 mw potential
- Explore tidal and wind energy
- Share experience
- Make new land plans Angoon

Questions?





Contact Information



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