



Warm Springs Power & Water Enterprises

**Geothermal Power Development Feasibility Study
Warm Springs Indian Reservation**

**US Department of Energy
Tribal Energy Program Review
October 23-27 2006**

**Confederated Tribes of Warm Springs
Warm Springs, Oregon**

Project Participants

- Jim Manion, GM, Warm Springs Power & Water Ent.
- David McClain, DW McClain Associates
- GeothermEx Inc.
- Power Systems Engineers, Inc
- Tribal Attorneys

Study Location:

- **East and North Flank of Mt. Jefferson**
- **Shitike Creek Area**
- **Whitewater River Area**

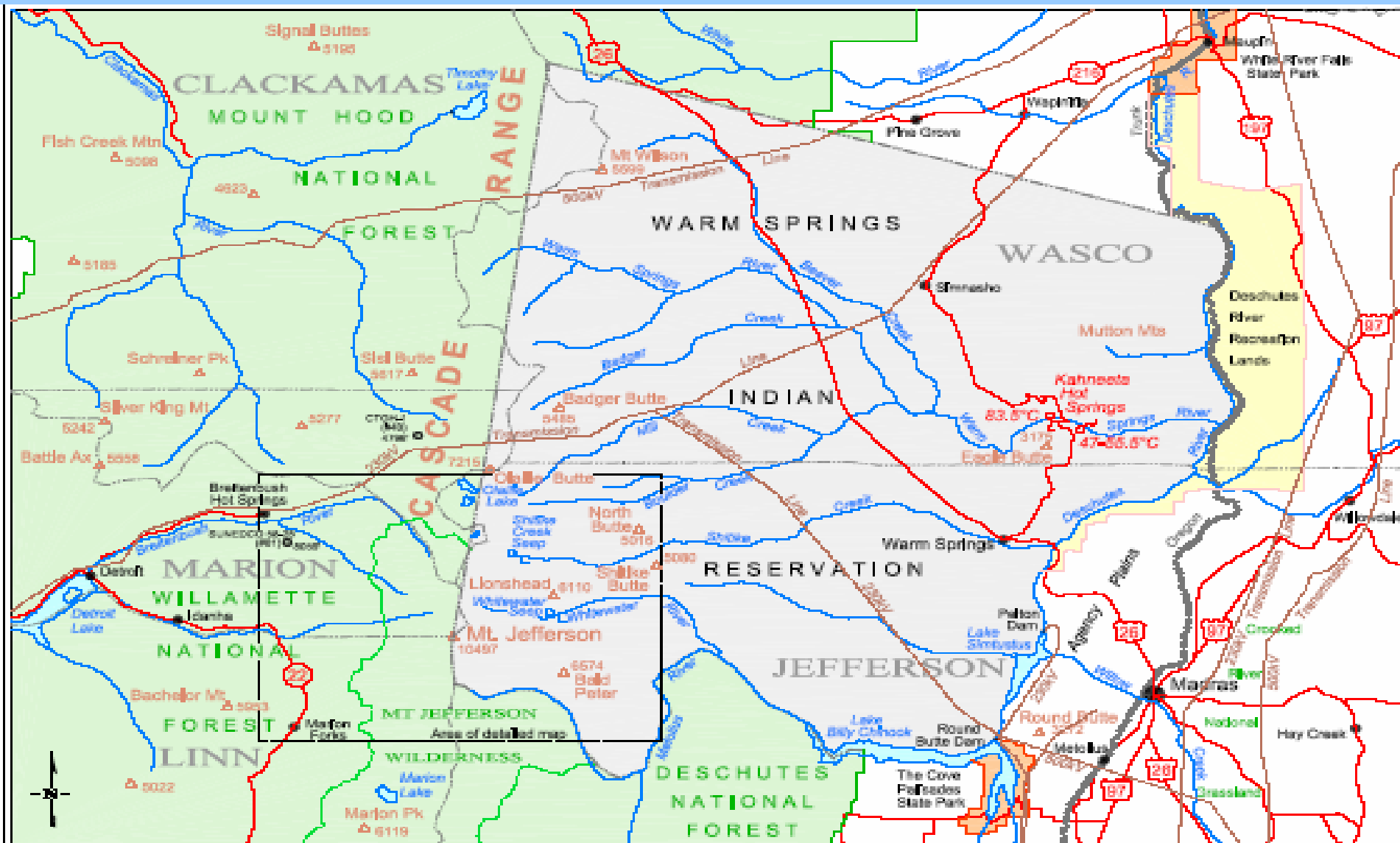
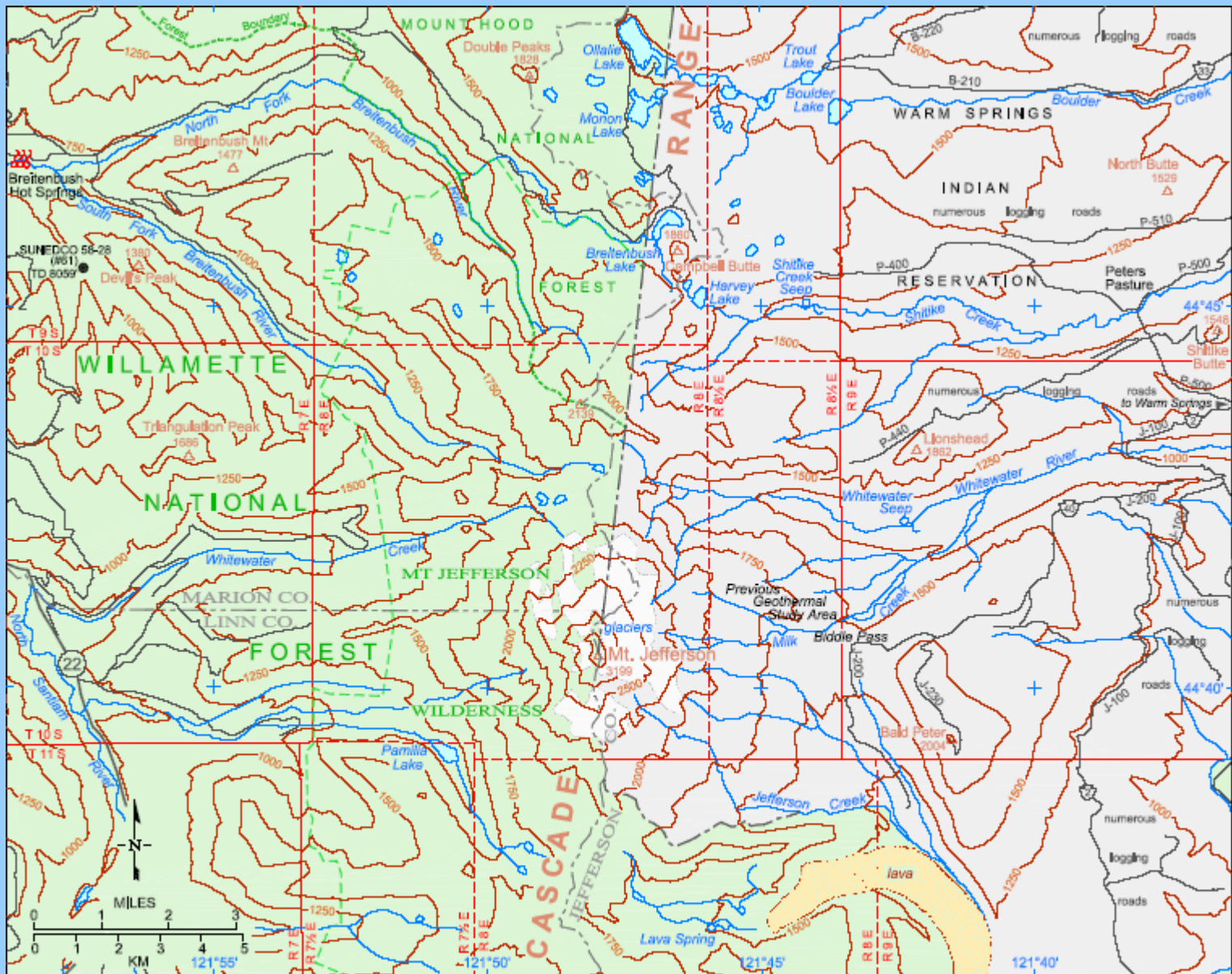


Figure 1.1-1:
Warm Springs Reservation and vicinity, Oregon

GARDNERVILLE, OREGON
 NATIONAL RESERVATION DEVELOPMENT AND CONSERVATION
 PLANNING BOARD

FIELD WORK 1984-1985
 PLANNING BOARD
 APRIL 1986



LEGEND		

Major road:
 Selected minor road:
 Principal summit, meters:
 Elevation contour, meters (interval 250meters):
 Hot spring:
 Cold spring:

Figure 1.1-2:
Location of project area

Mt. Jefferson Geothermal Area



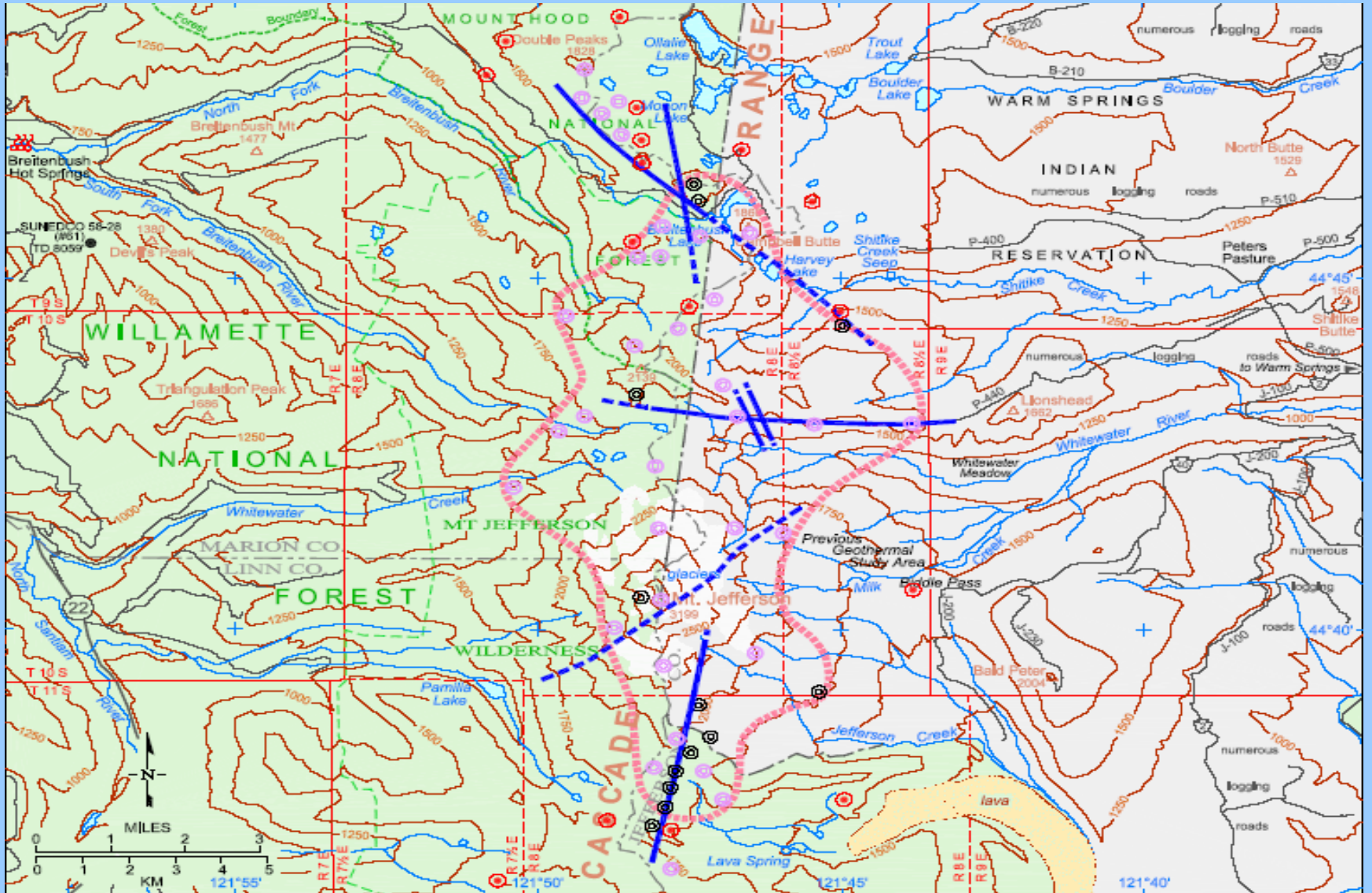
Dacite Domes Mt. Jefferson



Indications of Geothermal Potential On Warm Springs Reservation:

- **Mt. Jefferson and the High Cascade Mountain has been the site of volcanic activity extending over the past 35 million years.**
- **Volcanic rocks in the north and east areas of Mt. Jefferson are young in age, some eruptions areas are less than 5,000 years old.**
- **Volcanic rocks in the area are high in silica (dacite domes) and there is a high probability that one or more shallow magma chambers are present generating significant heat flow.**
- **Hydrothermal Alteration is present in the upper slopes of Mt. Jefferson.**
- **Thermal mineralized springs and seeps are present in the river valleys on the Warm Springs Reservation just east of Mt. Jefferson.**
- **The Mt. Jefferson volcanic area has similar characteristics as geothermal projects in Indonesia, the Philippines, Mexico, Nicaragua and Costa Rica.**

Area of Highest Potential



Scope of Study

- Evaluate existing data from prior studies, government and academic sources.
- Review the project area data and compare it to other sites in the world using GeothermEx data from geothermal projects in other locations.
- Complete a site visit and collect water samples for geochemical analysis
- Complete geochemical analysis of water samples.
- Create a conceptual hydrological model of the resource
- Estimate the recoverable geothermal reserves based on the existing data and conceptual models.
- Estimate potential well flow rates and production potential based on conceptual models.
- Identify the appropriate power cycles
- Estimate possible range of cost for power project.
- Prepare a Plan of Exploration and Development

Summary

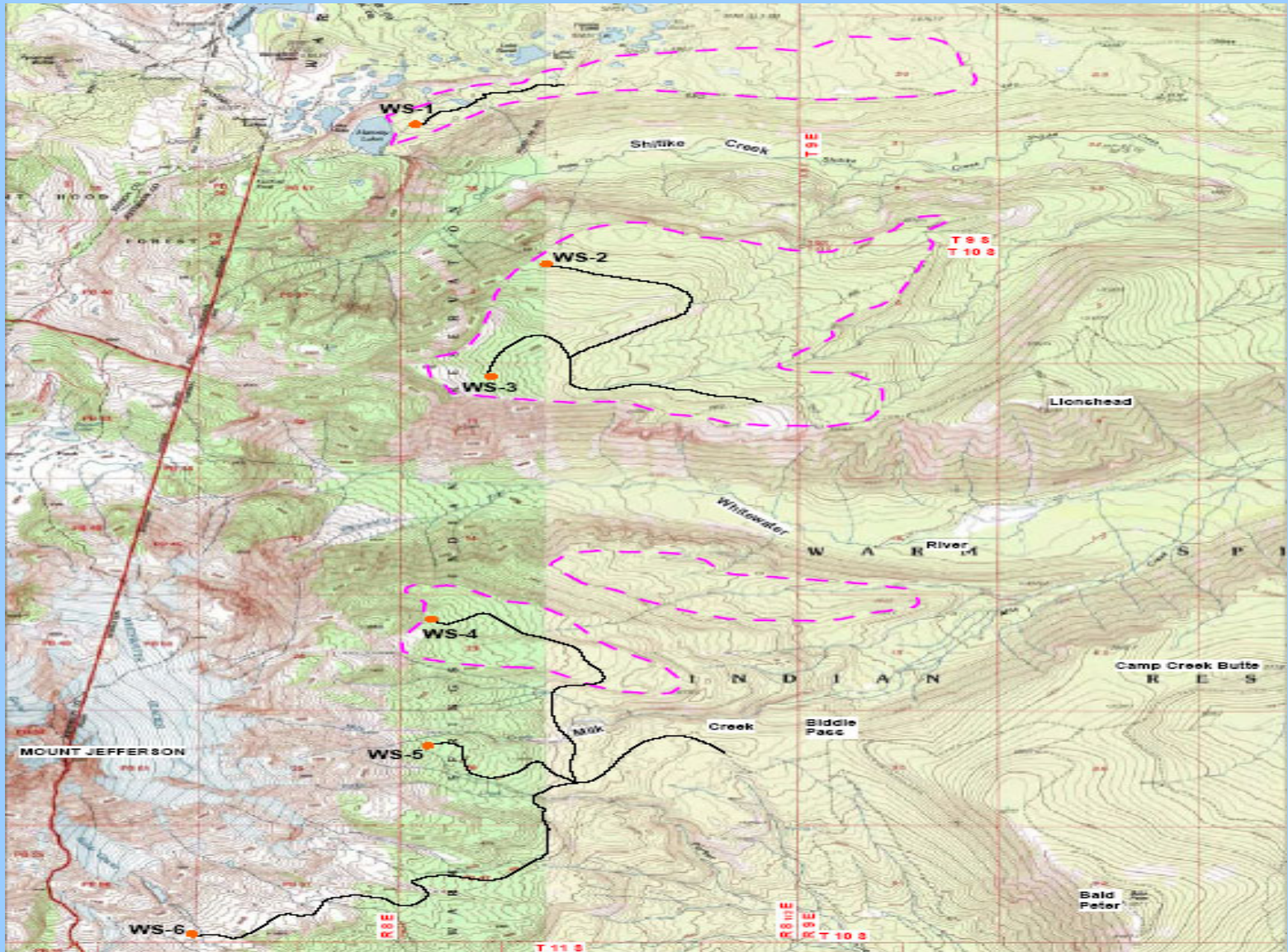
- **Geochemical analysis of mineralized water in Shitike Creek on the east flank of Mt. Jefferson is similar to Breitenbush Hot Springs on the west side of Mt. Jefferson.**
- **The geochemical analysis suggests a common origin from a geothermal source.**
- **Geochemical data indicates that the source water temperature is in the range of 150°-200°C (302° to 392°F).**
- **GeothermEx's Monte Carlo probability models indicate there is sufficient volumetric heat in place in the Shitike Creek area to suggest a minimum of 20 MW or resource reserves**
- **90% confidence level.**
- **The most likely value of reserves is 37 MW**
- **The median value is 50 MW.**

Most Likely Area for Development

The area between

- **Whitewater River Canyon**
- **Shitike Creek Canyon**
- **Well site WS-2 and WS-3**

Exploration Well Locations



View of ridge line from Lionshead point



Proposed site for WS2 & WS3 test holes



View of White Water Meadows & Milk Creek from Lionshead



Next Phase

- **Drilling 3 Temperature Gradient Holes to a depth greater than 4,000 feet.**
- **Conduct geophysical surveys in the area on interest**
- **Drilling 3 to 4 confirmation test wells in areas with anomalous geophysical data and high thermal gradients.**

Figure 4.5: Completion diagram for hypothetical core hole, Warm Springs Indian Reservation

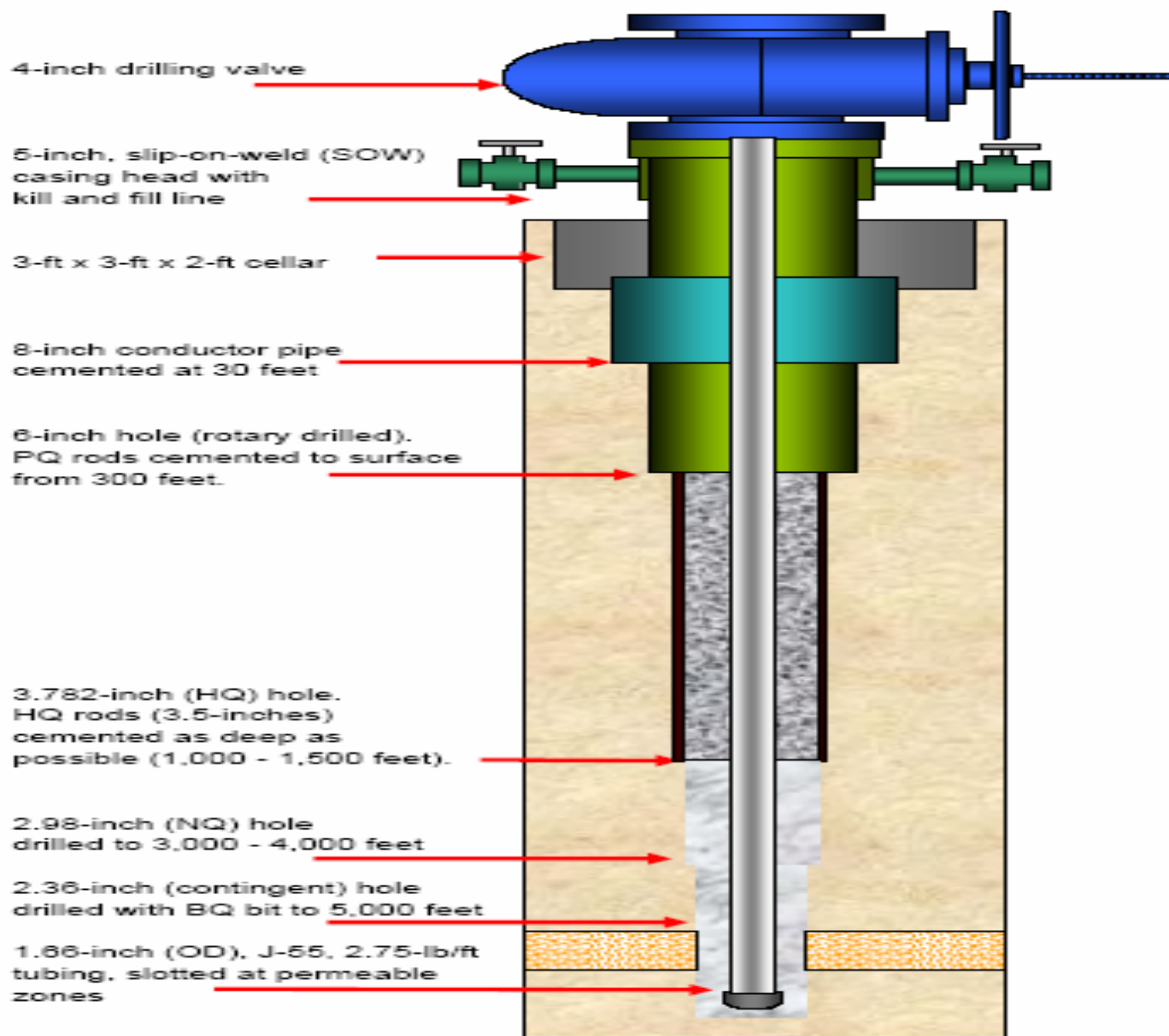
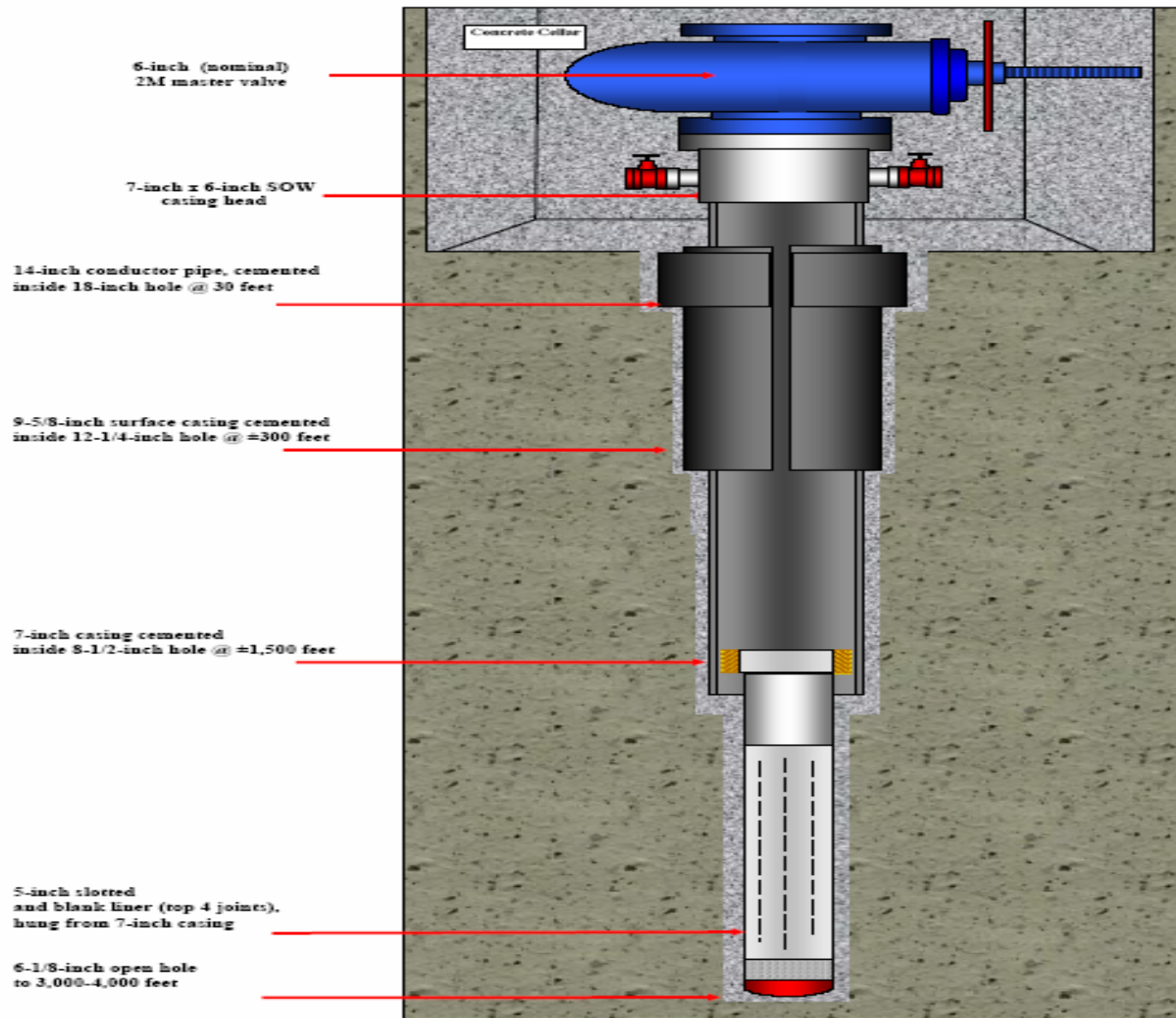
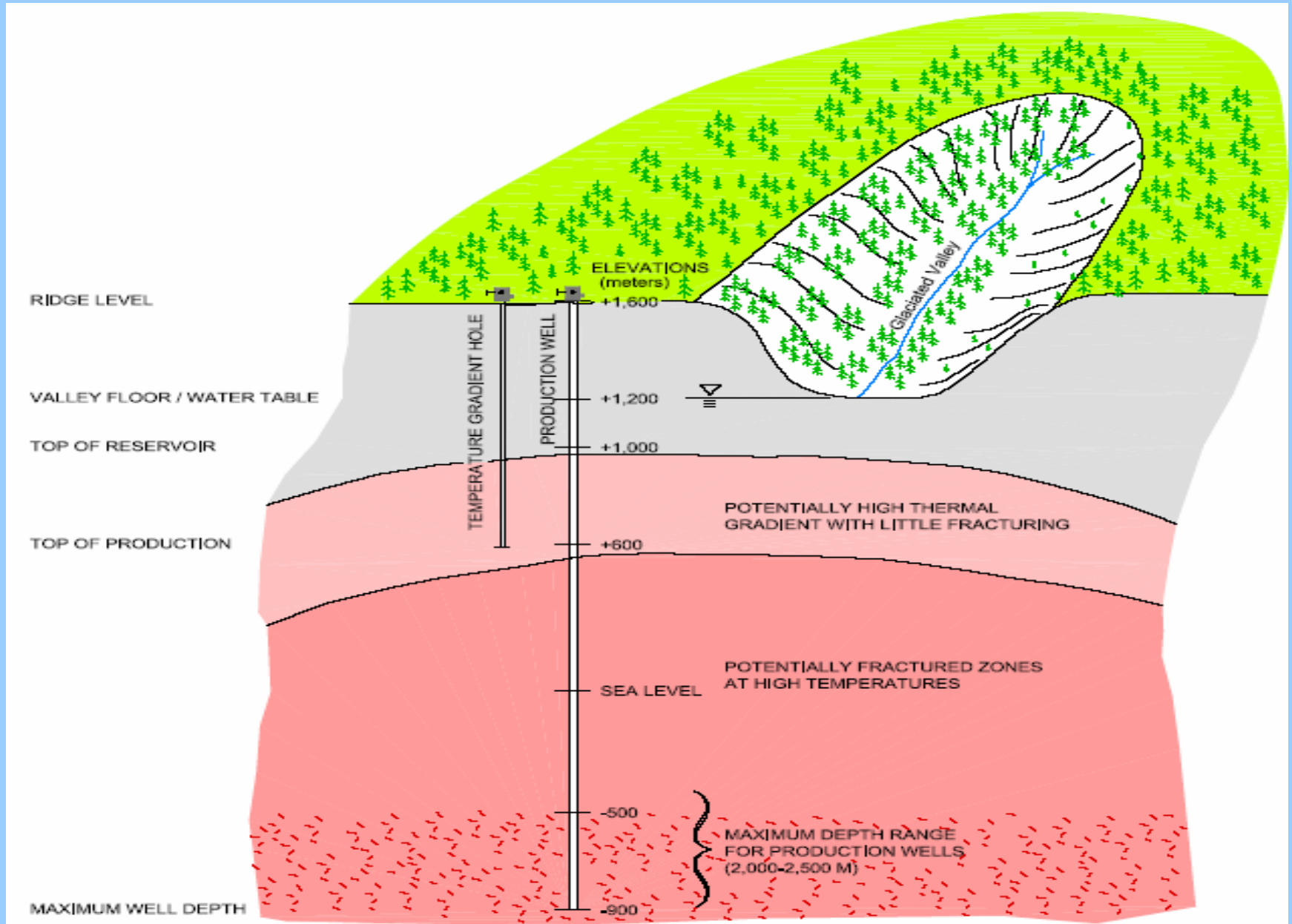


Figure 4.6: Completion diagram for hypothetical slim hole, Warm Springs Indian Reservation



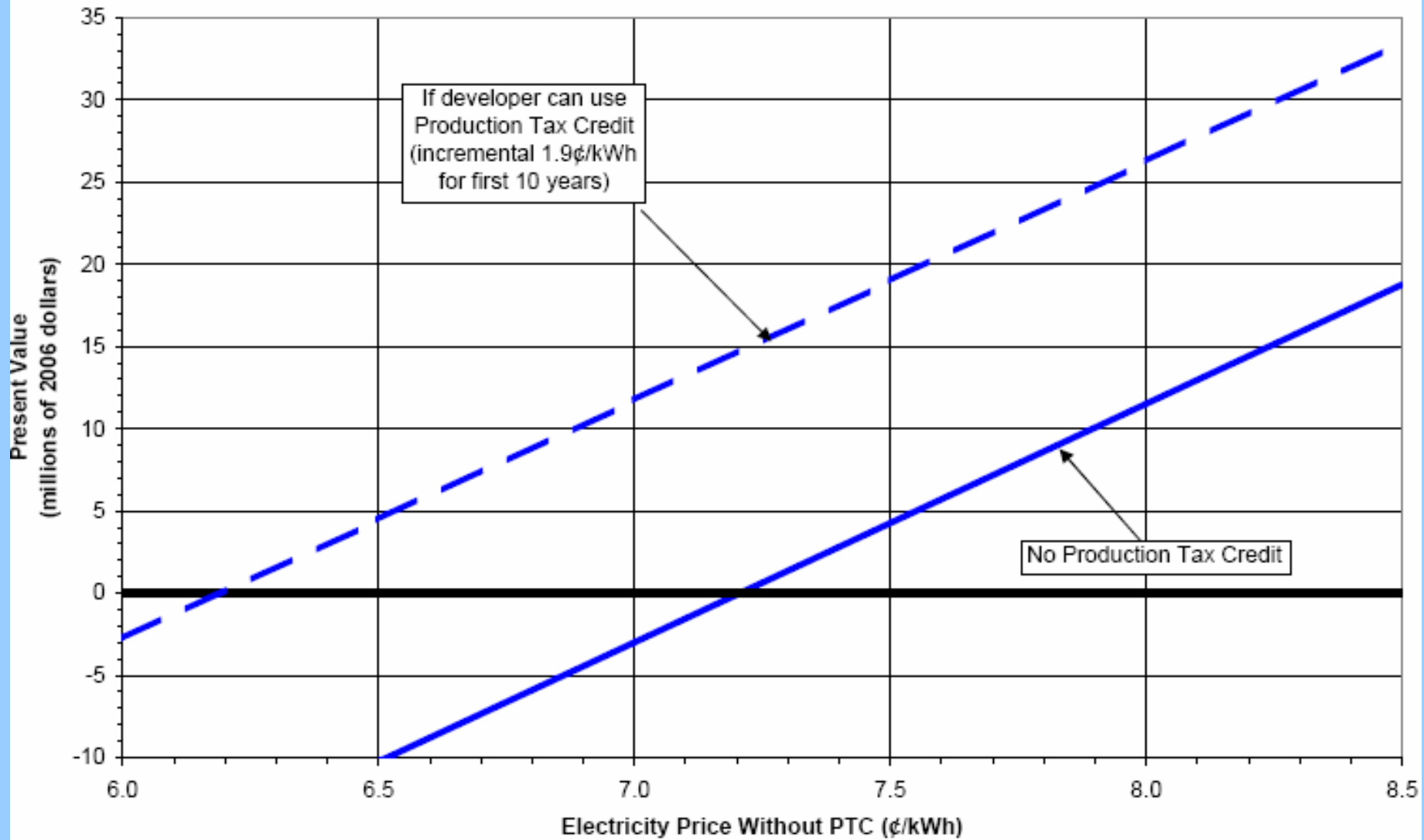
Schematic of Well Depth



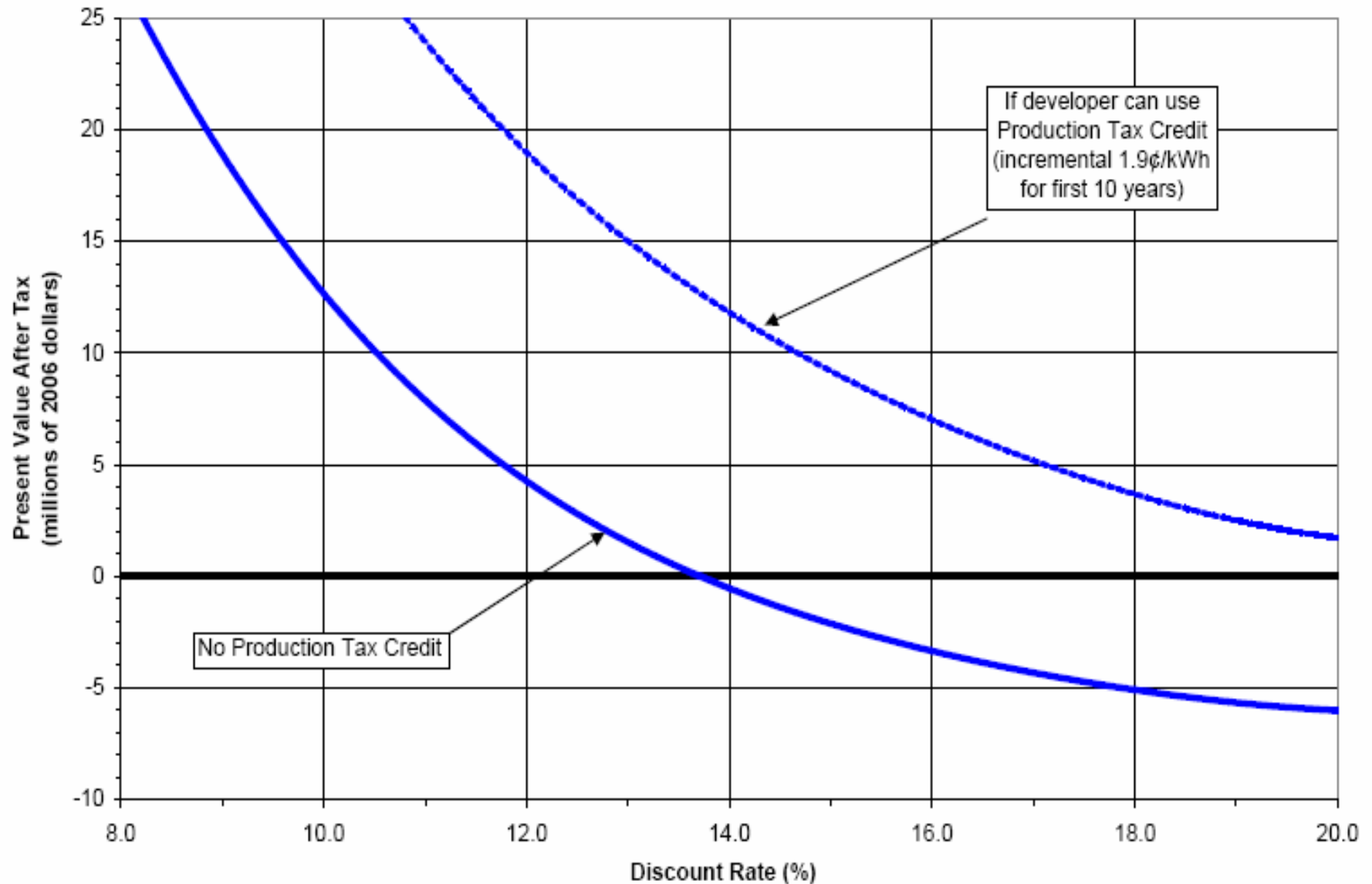
Power Cycles and Price

- **Binary Power Plant**
 - Most likely scenario given the current data
- **Flash Steam Plant**
 - If confirmation drilling indicates temperatures above 450°F
- **Economics**
 - Minimum Price required \$.075 / kWh
PTC

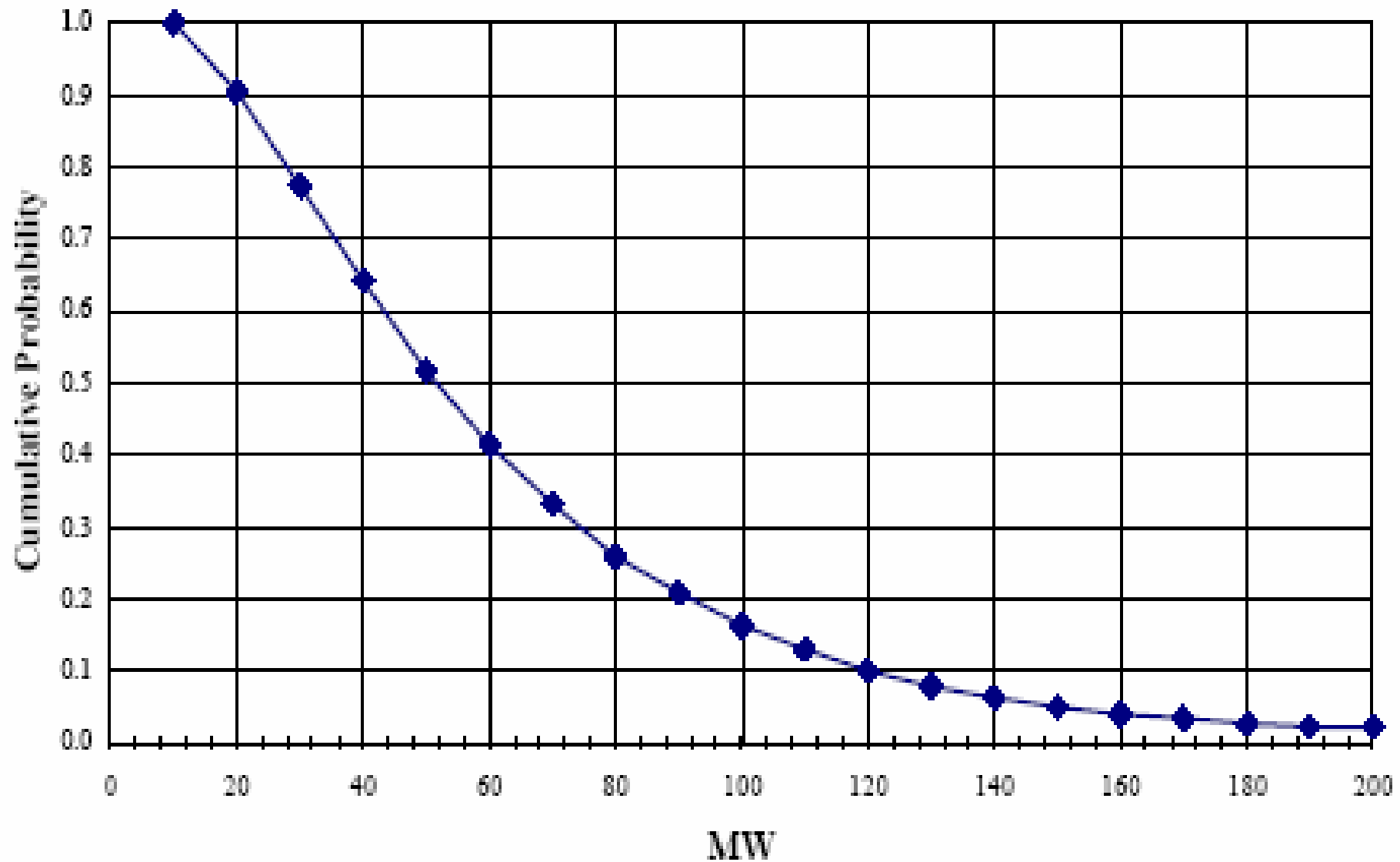
**Figure 6.1: Present value vs electricity price
for a 30-MW geothermal project at Warm Springs Indian Reservation
(discount rate = 12%, interest rate = 8%)**



**Figure 6.2: Present value vs discount rate
for a 30-MW geothermal project at Warm Springs Indian Reservation
(electricity price without PTC = 7.5¢/kWh, interest rate = 8%)**



Cumulative probability of recoverable energy reserves



Probabilistic Estimate of Geothermal Energy Reserves

Statistics			
	MW	MW/sq. km	Recovery Efficiency
Mean	60	5.5	1.20%
Std. Deviation	39	3.0	0.42%
Minimum (90% prob.)	19	2.1	0.62%
Median (50% prob.)	50	4.8	1.19%
Most-likely (Modal)	37	3.5	1.21%

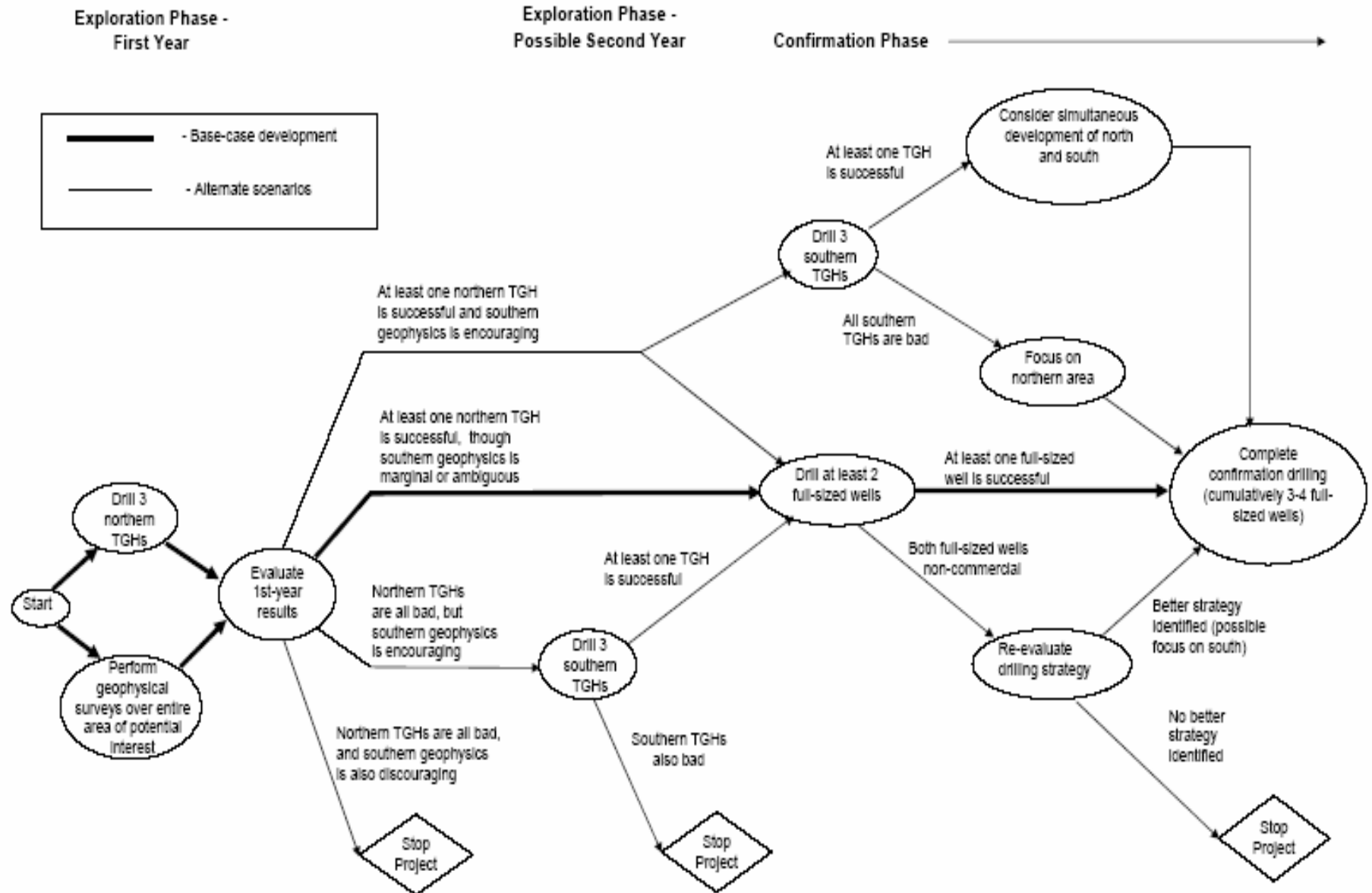
Schedule

Figure 4.2: Development schedule for 30-50 MW geothermal project, Warm Springs Indian Reservation

			2007				2008				2009				2010				2011			
			1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
Task Description		Duration																				
1	Exploration Phase	12 months	█																			
1.1	Baseline environmental monitoring	12 months	█																			
1.2	Permits for slim-holes & geophysics	1 month	█																			
1.3	Slim-hole design and procurement	1 month	█																			
1.4	Road access and pad construction	2 weeks	█																			
1.5	Slim-hole drilling (3 wells)	4 months	█	█																		
1.6	Geophysical surveys	4 months	█	█																		
1.7	Begin work on Environmental Impact Statement (EIS)	2 months		█	█																	
1.8	Report of exploration results				△																	
2	Confirmation Phase	18 months				█																
2.1	Complete EIS (started during Exploration Phase)	1 month				█																
2.2	EIS comment and approval	3 months				█	█	█														
2.3	Well design and procurement	1 month					█															
2.4	Permits for full-size confirmation wells	1 month					█															
2.5	Road access and pad construction	1 month					█															
2.6	Confirmation well drilling (up to 4 wells)	10 months					█	█	█	█	█											
2.7	Well testing and analysis							█	█	█	█											
2.8	Resource assessment report										△											
3	Development Phase	30 months								█												
3.1	Preliminary project design	1 month								█												
3.2	Negotiate EPC contract	3 months								█	█	█										
3.3	Negotiate power sales contract	3 months								█	█	█										
3.4	Obtain project financing	3 months								█	█	█										
3.5	Procurement for development wells	1 month									█											
3.6	Development drilling	21 months										█	█	█	█	█	█	█	█	█	█	
3.7	Plant procurement and construction	26 months												█	█	█	█	█	█	█	█	
3.8	Online date																					△

Decision Points

Figure 4.1: Decision points in exploration and confirmation phases of geothermal development at Warm Springs Indian Reservation



Cost

- **Temperature Gradient Well: \$700,000 per well**
- **3 Wells: \$2,100,000**
- **Slim Well: \$1,000,000**
- **Total Initial Exploration Cost: \$3,500,000**
- **Confirmation Drilling: \$4,000,000 per well**
- **4 Wells: \$16,000,000**
- **Well Field Development: \$42,000,000**
 - 12 wells, production and injection
- **37.5 MW gross power plant and pipelines**
 - \$75,000,000
- **230-kV Transmission Line: \$4,000,000**
- **Total Cost: \$137,016,000**
- **\$3,650 per gross kW installed**
- **Range of capital cost for Geothermal projects in Western USA**
 - \$3,000 to \$4,000 per kW installed