

East Coast Region ENERGY SECTOR RISK PROFILE

This Energy Risk Profile examines the relative magnitude of the risks that the East Coast’s energy infrastructure routinely encounters in comparison with the probable impacts. The East Coast Region consists of the States of Connecticut, Delaware, Florida, Georgia, Maine, Massachusetts, Maryland, New Hampshire, New Jersey, New York, North and South Carolina, Pennsylvania, Vermont, Virginia and West Virginia. Natural and man-made hazards with the potential to cause disruption of the energy infrastructure are identified.

The Risk Profile highlights risk considerations relating to the electric, petroleum and natural gas infrastructures to become more aware of risks to these energy systems and assets.

EAST COAST REGION FACTS

Region Overview

Population: 118.4 million (37% total U.S.)
 Housing Units: 51.1 million (38% total U.S.)
 Business Establishments: 3 million (39% total U.S.)

Annual Energy Consumption

Electric Power: 1,264 TWh (34% total U.S.)
 Coal: 172,175 MSTN (20% total U.S.)
 Natural Gas: 6,000 Bcf (26% total U.S.)
 Motor Gasoline: 1,034,400 Mbarrels (34% total U.S.)
 Distillate Fuel: 398,900 Mbarrels (29% total U.S.)

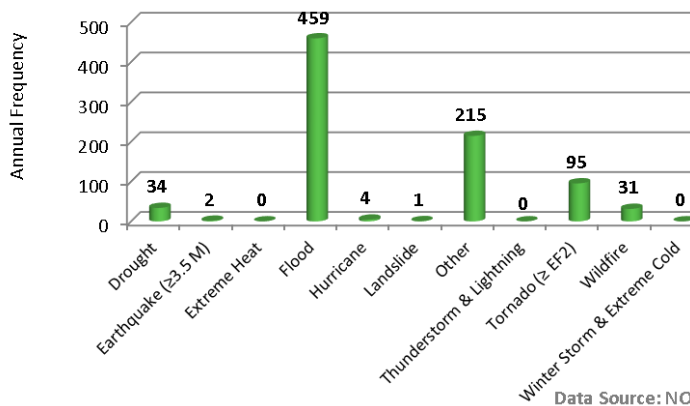
Annual Energy Production

Electric Power Generation: 1,295 TWh (32% total U.S.)
 Coal: 364.1 TWh, 28% [93.5 GW total capacity]
 Petroleum: 4.1 TWh, <1% [143.3 GW total capacity]
 Natural Gas: 466.3 TWh, 36% [35.7 GW total capacity]
 Nuclear: 369.8 TWh, 29% [42.8 GW total capacity]
 Hydro: 41.5 TWh, 3% [26.4 GW total capacity]
 Other Renewable: 47.1 TWh, 4% [13.4 GW total capacity]

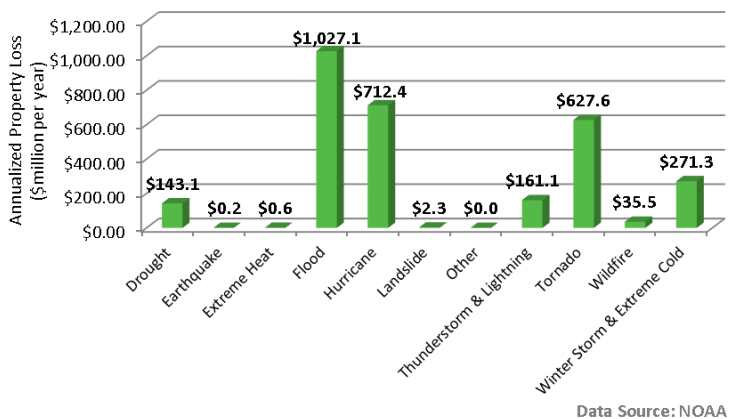
Coal: 197,200 MSTN (19% total U.S.)
 Natural Gas: 2,990 Bcf (13% total U.S.)
 Crude Oil: 9,400 Mbarrels (<1% total U.S.)
 Ethanol: 8,100 Mbarrels (3% total U.S.)

NATURAL HAZARDS OVERVIEW

Annual Frequency of Occurrence of Natural Hazards (1996–2014)



Annualized Property Loss due to Natural Hazards (1996–2014)



- According to NOAA, the most common natural hazard in the East Coast is Flood, which occurs once every 0.8 days on the average during the months of March to October.
- The second-most common natural hazard in the region is Other, which occurs once every 1.7 days on the average.
- As reported by NOAA, the natural hazard in the East Coast Region that caused the greatest overall property loss during 1996 to 2014 is Flooding at \$1,027.1 million per year.
- The natural hazard with the second-highest property loss in the region is Hurricanes at \$712.4 million per year.

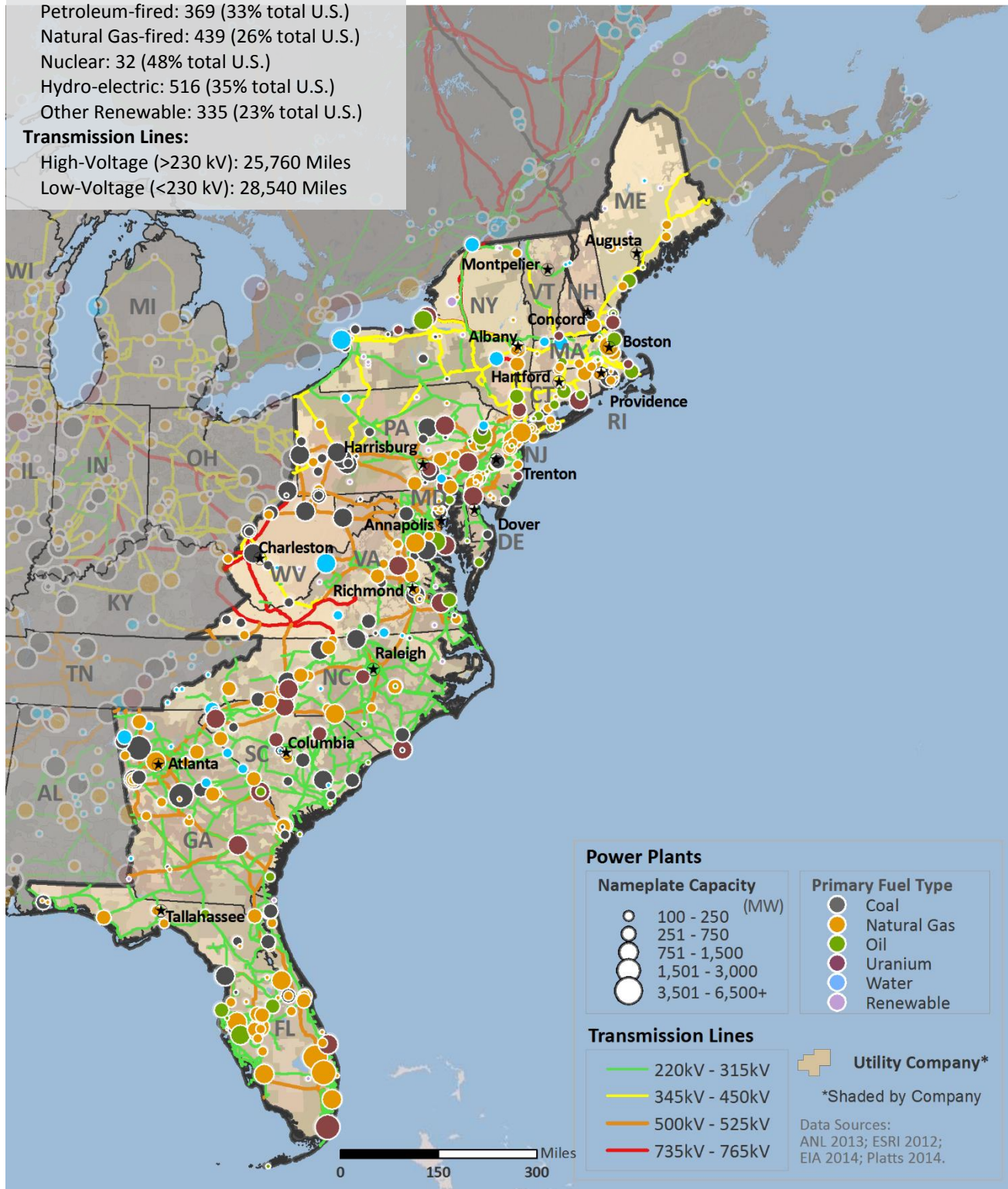
ELECTRIC

Electric Power Plants: 1,858 (30% total U.S.)

- Coal-fired: 167 (30% total U.S.)
- Petroleum-fired: 369 (33% total U.S.)
- Natural Gas-fired: 439 (26% total U.S.)
- Nuclear: 32 (48% total U.S.)
- Hydro-electric: 516 (35% total U.S.)
- Other Renewable: 335 (23% total U.S.)

Transmission Lines:

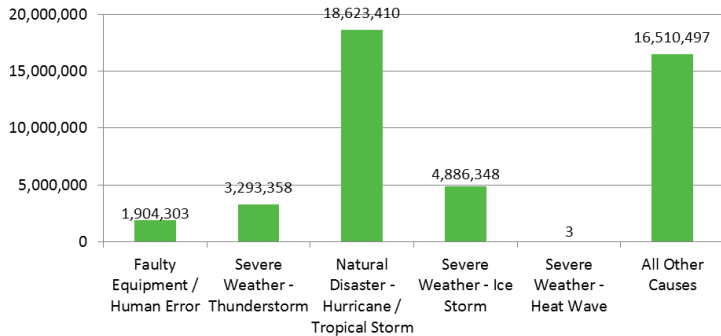
- High-Voltage (>230 kV): 25,760 Miles
- Low-Voltage (<230 kV): 28,540 Miles



Electric Transmission

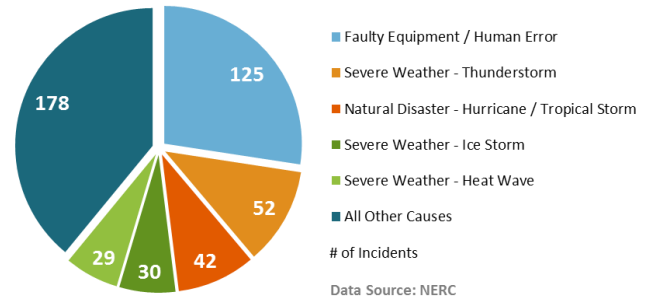
- › According to NERC, the leading cause of electric transmission outages in the East Coast Region is **All Other Causes**.
- › The region experienced **456 electric transmission outages** from 1992 to 2009, affecting a total of **45.2 million** electric customers.
- › **Natural Disasters – Hurricanes/Tropical Storms** affected the largest number of electric customers as a result of electric transmission outages.

Electric Customers Disrupted by NERC-Reported Electric Transmission Outages by Cause (1992–2009)



Data Source: NERC

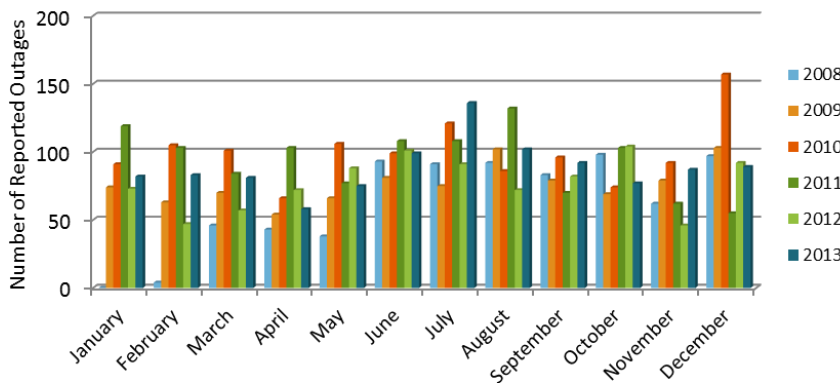
Number of NERC-Reported Electric Transmission Outages by Cause (1992–2009)



Data Source: NERC

Electric Distribution

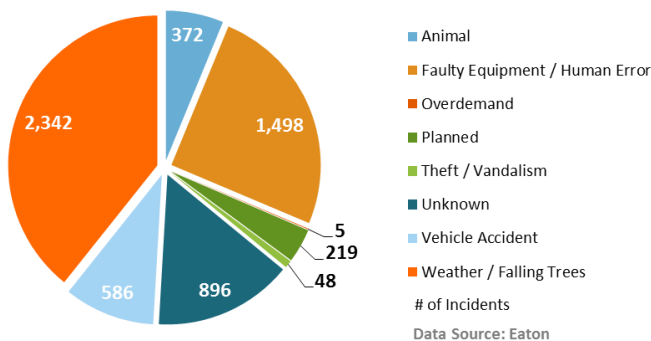
Electric Utility Reported Power Outages by Month (2008–2013)



Data Source: Eaton

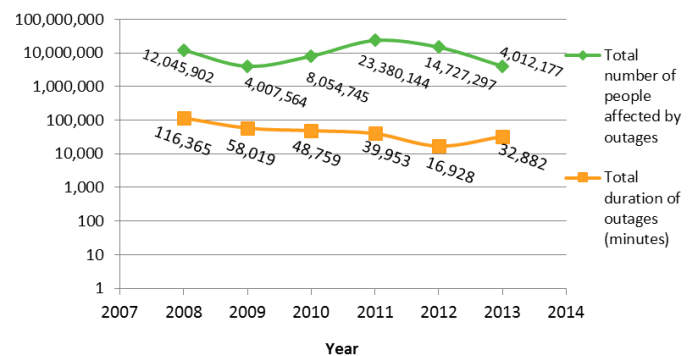
- › Between 2008 and 2013, the greatest number of electric outages occurred during the month of **July** in the East Coast Region.
- › The leading cause of electric outages during 2008 to 2013 was **Weather/Falling Trees**.
- › On average, the number of people affected annually by electric outages during 2008 to 2013 was **11 million**.
- › The average duration of electric outages in the region during 2008 to 2013 was **52,150 minutes or 869 hours a year**.

Causes of Electric-Utility Reported Outages (2008–2013)



Data Source: Eaton

Utility Outage Data (2008–2013)



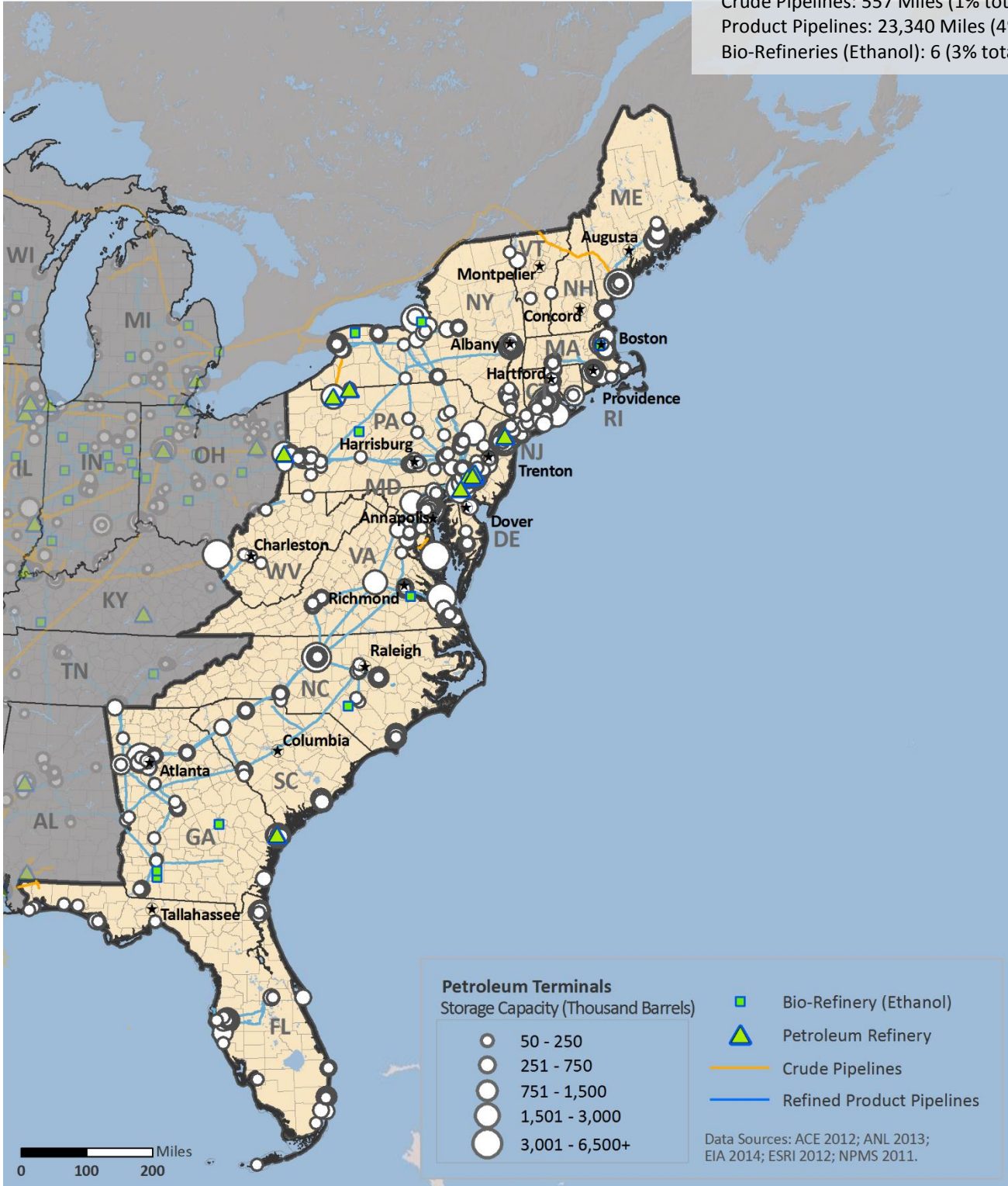
Data Source: Eaton

› NOTE: # of Incidents – The number within each pie slice is the number of event incidents attributable to each cause.

PETROLEUM

Petroleum Infrastructure Overview

Refineries: 10 (7% total U.S.)
 Terminals: 560 (29% total U.S.)
 Crude Pipelines: 557 Miles (1% total U.S.)
 Product Pipelines: 23,340 Miles (4% total U.S.)
 Bio-Refineries (Ethanol): 6 (3% total U.S.)



Petroleum Transport

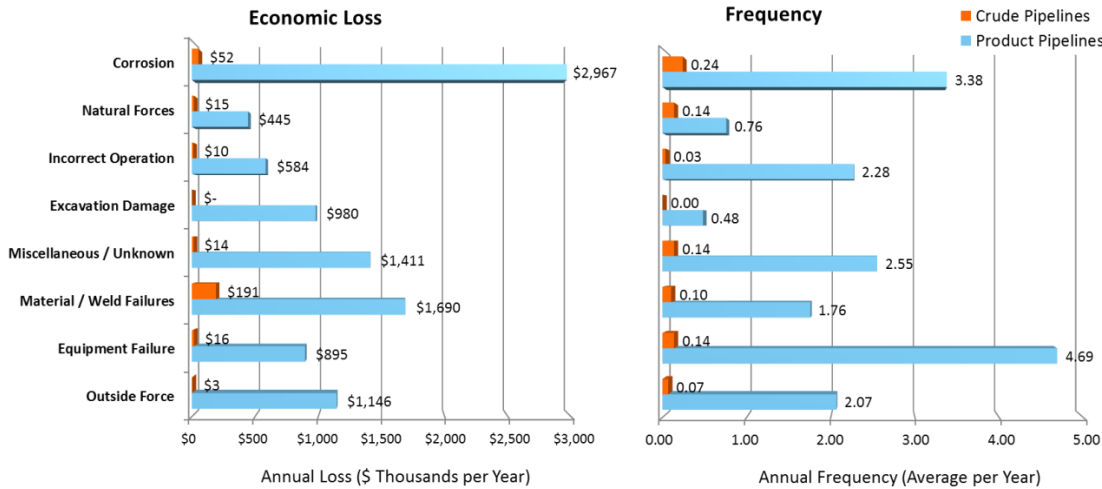
Top Events Affecting Petroleum Transport by Truck and Rail (1986–2014)



The leading event type affecting the **transport of petroleum product by rail and truck** during 1986 to 2014 was **Incorrect Operation** for rail transport and **Miscellaneous/Unknown** for truck transport, with an average **9.6 and 188.5 incidents** per year, respectively.

Data Source: DOT PHMSA

Top Events Affecting Crude Oil and Refined Product Pipelines (1986–2014)

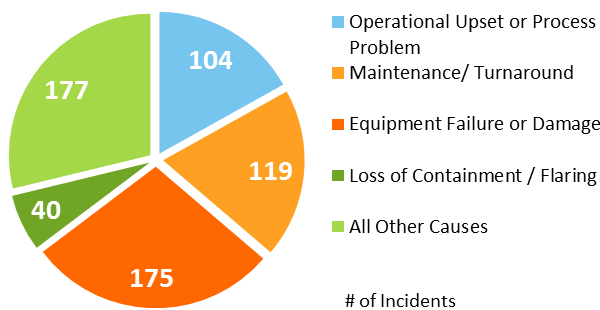


The leading event type affecting **crude oil pipeline and petroleum product pipelines** in the East Coast Region during 1986 to 2014 was **Corrosion** for crude oil pipelines and **Equipment Failure** for product pipelines, with an average **0.24 (or one incident every 4.1 years) and 4.69 incidents** per year, respectively.

Petroleum Refinery

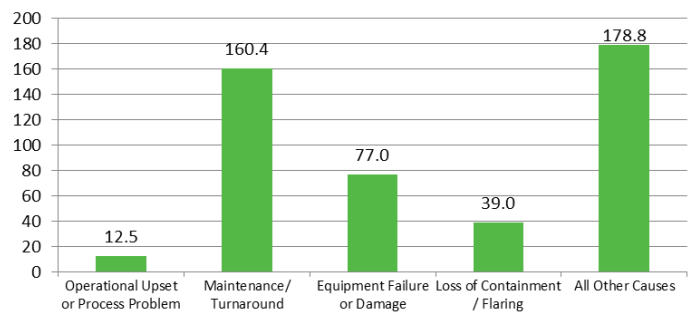
The leading cause of petroleum refinery disruptions in the East Coast Region from 2003 to 2014 was **Other Causes**. The region's petroleum refineries experienced **615 major incidents** from 2003 to 2014. The weighted average production impact from all disruptions at the refineries within the region from 2003 to 2014 is **109 thousand barrels per day**.

Top-Five Causes of Petroleum Refinery Disruptions (2003–2014)



Data Source: DOE OE

Average Production Impact by Disruption Type (thousand barrels per day) at Petroleum Refineries (2003–2014)

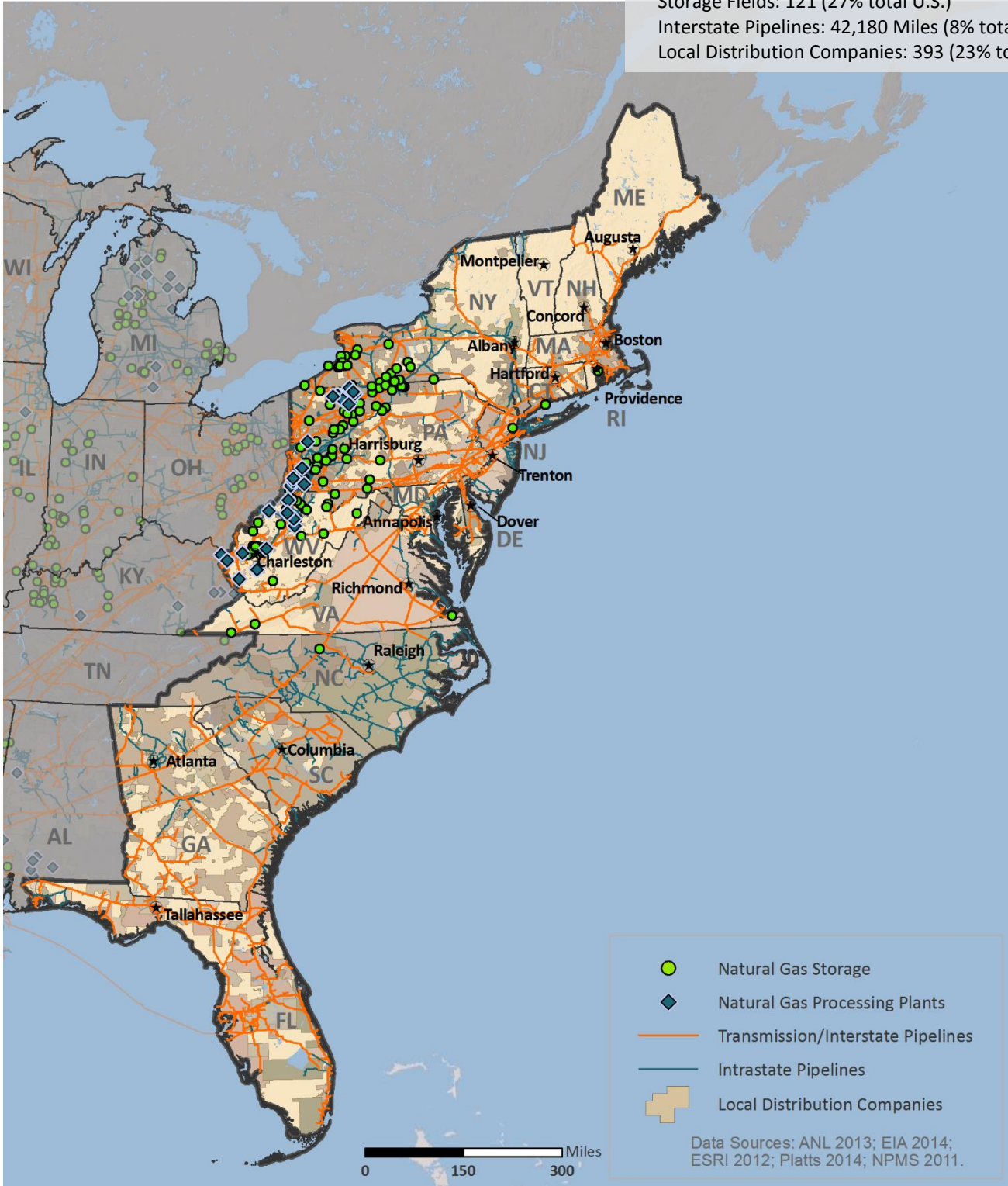


Data Source: DOE OE

NATURAL GAS

Natural Gas Infrastructure Overview

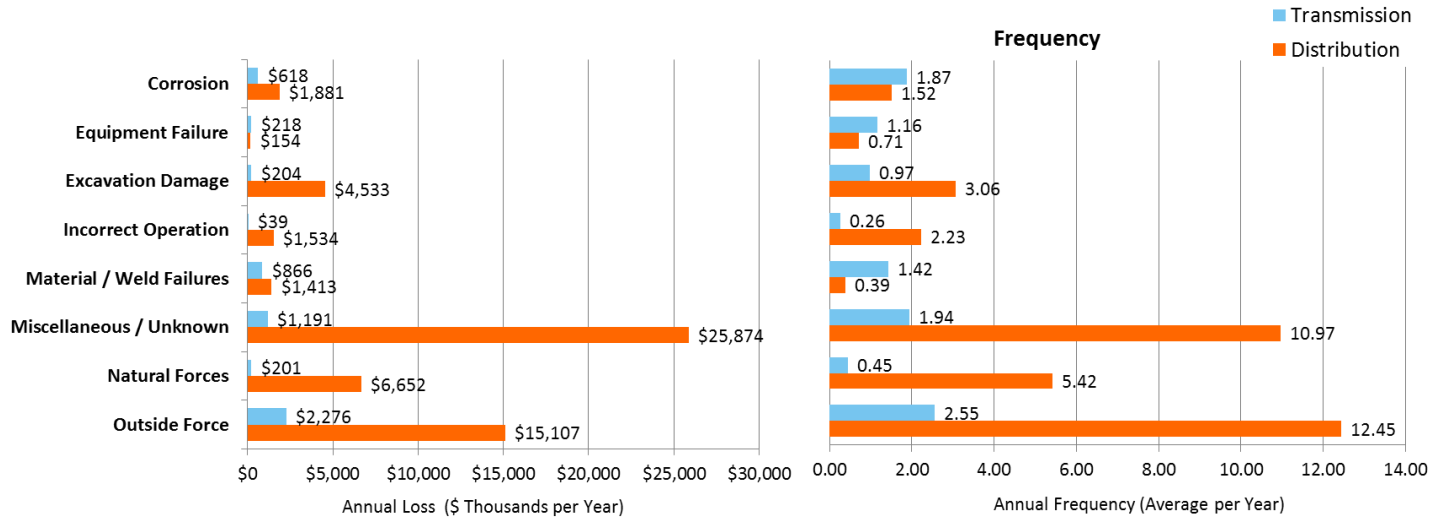
- Gas Wells: 125,400 (26% total U.S.)
- Processing Plants: 22 (4% total U.S.)
- Storage Fields: 121 (27% total U.S.)
- Interstate Pipelines: 42,180 Miles (8% total U.S.)
- Local Distribution Companies: 393 (23% total U.S.)



Natural Gas Transport

- › The leading event type affecting natural gas transmission and distribution pipelines in the East Coast Region during 1986 to 2014 was **Outside Force** for Transmission Pipelines and **Outside Force** for Distribution Pipelines, with an average **2.55 and 12.45 incidents per year**, respectively.

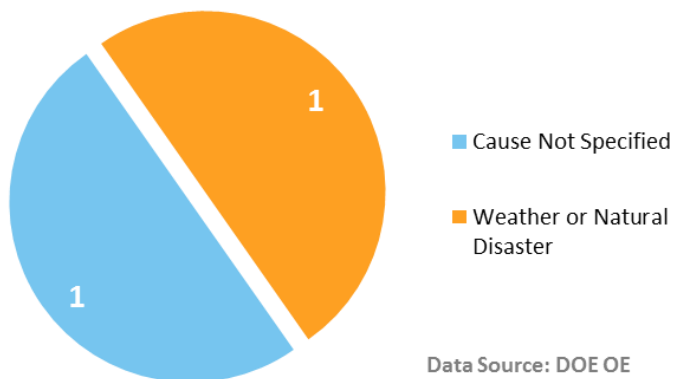
Top Events Affecting Natural Gas Transmission and Distribution (1986–2014)



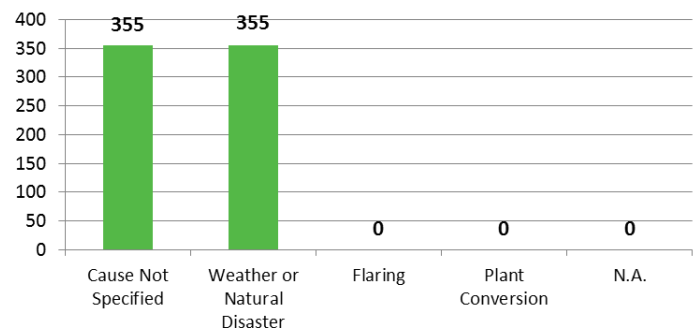
Natural Gas Processing

- › According to data derived from DOE's Energy Assurance Daily, the leading cause of natural gas processing plant disruptions in the East Coast Region from 2005 to 2014 is **Weather or Natural Disaster and Cause Not Specified**.
- › The region's natural gas processing plants experienced **2 disruptions** from 2005 to 2014.
- › The weighted average production impact from all disruptions at the natural gas processing plants within the region from 2005 to 2014 is **355 million cubic feet per day (MMcfd)**.

Top-Three Causes of Natural Gas Processing Plant Disruptions (2005–2014)



Average Production Impact by Disruption Type (MMcfd) at Natural Gas Processing Plants (2005–2014)



DATA SOURCES

Overview Information

- › NOAA (2014) Storms Events Database [www.ncdc.noaa.gov/data-access/severe-weather]
- › Census Bureau (2012) State and County QuickFacts [http://quickfacts.census.gov/qfd/download_data.html]

Production Numbers

- › EIA (2012) Table P1 Energy Production Estimates in Physical Units [http://www.eia.gov/state/seds/sep_prod/pdf/P1.pdf]
- › EIA (2013) Natural Gas Gross Withdrawals and Production [http://www.eia.gov/dnav/ng/ng_prod_sum_a_EPG0_VGM_mmcf_a.htm]
- › EIA (2012) Electric Power Annual, Table 3.6. Net Generation by State, by Sector, 2012 and 2011 (Thousand Megawatt hours) [<http://www.eia.gov/electricity/annual/pdf/epa.pdf>]
- › EIA (2012) Electric Power Annual, Existing Nameplate and Net Summer Capacity by Energy Source, Producer Type and State (EIA-860) [<http://www.eia.gov/electricity/data/state/>]

Consumption Numbers

- › EIA (2012) Electric Power Annual, Fossil Fuel Consumption for Electricity Generation by Year, Industry Type and State (EIA-906, EIA-920, and EIA-923) [<http://www.eia.gov/electricity/data/state/>]
- › EIA (2013) Prime Supplier Sales Volumes [http://www.eia.gov/dnav/pet/pet_cons_prim_dcu_nus_m.htm]
- › EIA (2012) Adjusted Sales of Fuel Oil and Kerosene [<http://www.eia.gov/petroleum/data.cfm#consumption>]
- › EIA (2012) Annual Coal Consumption [<http://www.eia.gov/coal/data.cfm>]

Electricity

- › EIA (2013) Form-860 Power Plants [<http://www.eia.gov/electricity/data/eia860/>]
- › Platts (2014 Q2) Transmission Lines (Miles by Voltage Level)
- › Platts (2014 Q2) Power Plants (Production and Capacity by Type)

Petroleum

- › Argonne National Laboratory (2012) Petroleum Terminal Database
- › Argonne National Laboratory (2014) Ethanol Plants
- › EIA (2013) Petroleum Refinery Capacity Report [<http://www.eia.gov/petroleum/refinerycapacity/>]
- › NPMS (2011) Petroleum Product Pipeline (Miles of Interstate Pipeline)
- › NPMS (2011) Crude Pipeline (Miles of Interstate Pipeline)

Natural Gas

- › EIA (2013) Form-767 Natural Gas Processing Plants [http://www.eia.gov/cfapps/ngqs/ngqs.cfm?f_report=RP9]
- › EIA (2013) Number of Producing Gas Wells [http://www.eia.gov/dnav/ng/ng_prod_wells_s1_a.htm]
- › NPMS (2011) Natural Gas Pipeline (Miles of Interstate Pipeline)
- › Platts (2014 Q2) Local Distribution Companies (LDCs)

Event Related

- › DOE OE (2014) Form 417 Electric Disturbance Events [http://www.oe.netl.doe.gov/OE417_annual_summary.aspx]
 - › DOE OE (2014) Energy Assurance Daily (EAD) [<http://www.oe.netl.doe.gov/ead.aspx>]
 - › Eaton (2014) Blackout and Power Outage Tracker [http://powerquality.eaton.com/blackouttracker/default.asp?id=&key=&Quest_user_id=&leadg_Q_QRequired=&site=&menu=&cx=3&x=16&y=11]
 - › DOT PHMSA (2013) Hazardous Material Incident System (HMIS) [<https://hazmatonline.phmsa.dot.gov/IncidentReportsSearch/search.aspx>]
 - › NERC (2009) Disturbance Analysis Working Group [<http://www.nerc.com/pa/rmm/ea/Pages/EA-Program.aspx>]*
- *The NERC disturbance reports are not published after 2009.

Notes

- › Natural Hazard, Other, includes extreme weather events such as astronomical low tide, dense smoke, frost/freeze, and rip currents.
- › Each incident type is an assembly of similar causes reported in the data source. Explanations for the indescribable incident types are below.
 - › Outside Force refers to pipeline failures due to vehicular accident, sabotage, or vandalism.
 - › Natural Forces refers to damage that occurs as a result of naturally occurring events (e.g., earth movements, flooding, high winds, etc.)
 - › Miscellaneous/Unknown includes releases or failures resulting from any other cause not listed or of an unknowable nature.
 - › Overdemand refers to outages that occur when the demand for electricity is greater than the supply, causing forced curtailment.
- › Number (#) of Incidents – The number within each pie chart piece is the number of outages attributable to each cause.

Bcf – Billion Cubic Feet
GW – Gigawatt
kV – Kilovolt
Mbarrels – Thousand Barrels
Mbpd – Thousand Barrels per Day
MMcf – Million Cubic Feet per Day
MSTN – Thousand Short Tons
TWh – Terawatt hours

FOR MORE INFORMATION CONTACT:

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