

Environmental Issues Impacting Power Production in the Cumberland System

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US Army Corps of Engineers
BUILDING STRONG

Purpose and Goal

- The purpose of this water management presentation is to provide information about:
 - ▶ Factors impacting water quality
 - ▶ Operational response to degraded water quality conditions
 - ▶ Physical modifications to Cumberland Basin projects
 - ▶ Benefits of auto-venting turbines
- Goal – provide you with an understanding of how degraded water quality conditions develop, their impact to hydropower generation, and how they are addressed through reservoir system operations and modifications to powerplant infrastructure.



Congressionally Authorized Project Purposes

| Project | Flood Damage Reduction | Commercial Navigation | Hydropower | Recreation | Water Quality |
|-------------------------|------------------------|-----------------------|------------|------------|---------------|
| Martins Fork Dam | Green | Red | Red | Green | Green |
| Laurel Dam | Red | Red | Green | Green | Red |
| Wolf Creek Dam | Green | Red | Green | Red | Red |
| Dale Hollow Dam | Green | Red | Green | Red | Red |
| Center Hill Dam | Green | Red | Green | Red | Red |
| J. Percy Priest Dam | Green | Red | Green | Green | Red |
| Cordell Hull Lock & Dam | Red | Green | Green | Green | Red |
| Old Hickory Lock & Dam | Red | Green | Green | Red | Red |
| Cheatham Lock & Dam | Red | Green | Green | Red | Red |
| Barkley Lock & Dam | Green | Green | Green | Red | Red |

| | |
|---------------------------------------|-------|
| Project not designed for this purpose | Red |
| Project designed for this purpose | Green |





US Army Corps
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Nashville District

Nashville District Cumberland River System

LEGEND



NAVIGATION

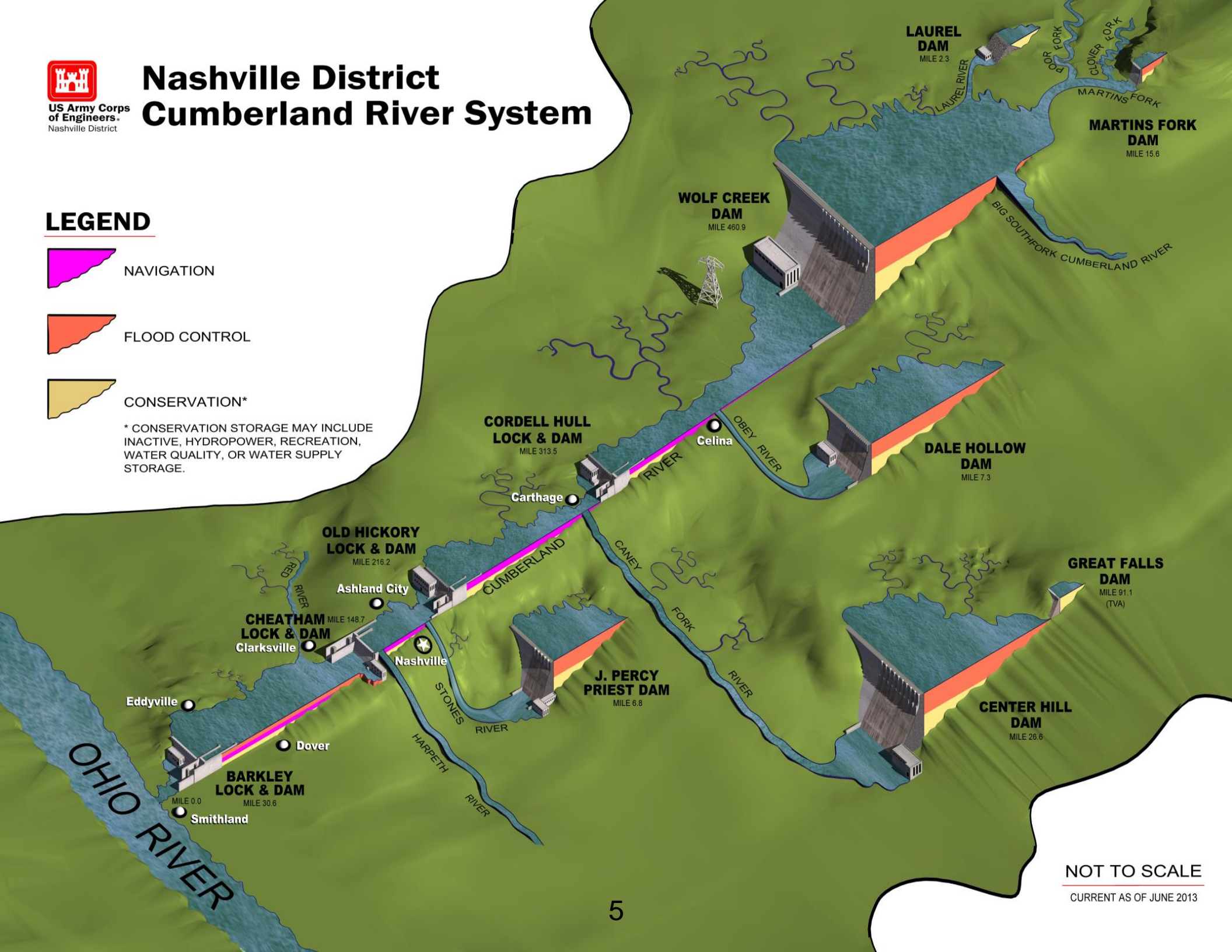


FLOOD CONTROL



CONSERVATION*

* CONSERVATION STORAGE MAY INCLUDE
INACTIVE, HYDROPOWER, RECREATION,
WATER QUALITY, OR WATER SUPPLY
STORAGE.



NOT TO SCALE

CURRENT AS OF JUNE 2013

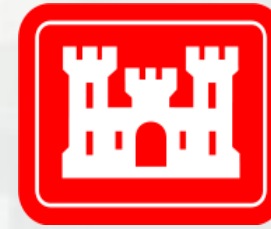
The Water Management Challenge

- Water Control
 - ▶ Flood
 - ▶ Drought
- Water Quality
 - ▶ Water Temperature
 - ▶ Dissolved Oxygen
- Project Authorized Purposes
- Environmental Statutes
- Balancing Act



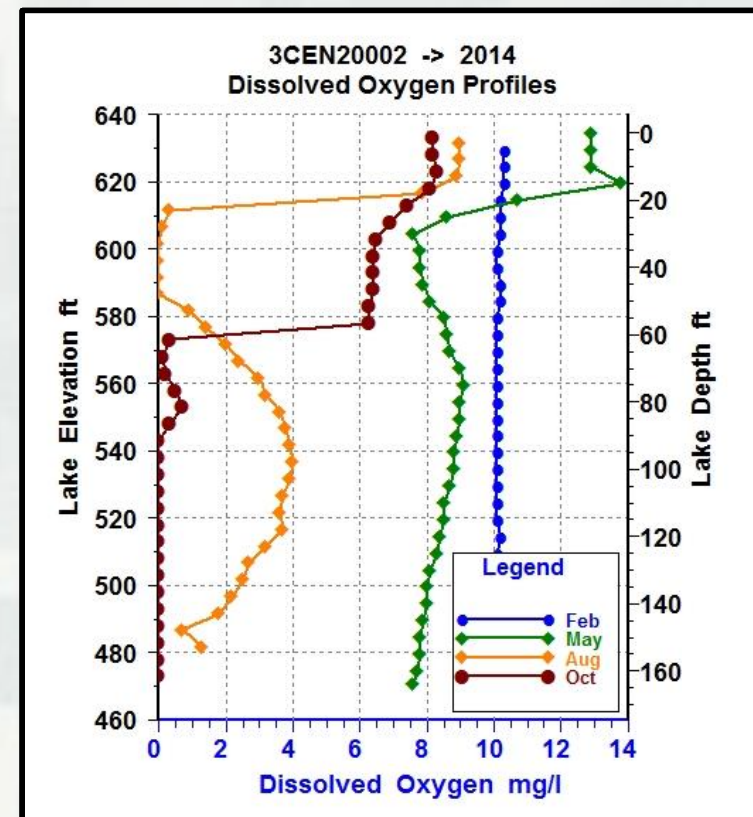
Water Management Team

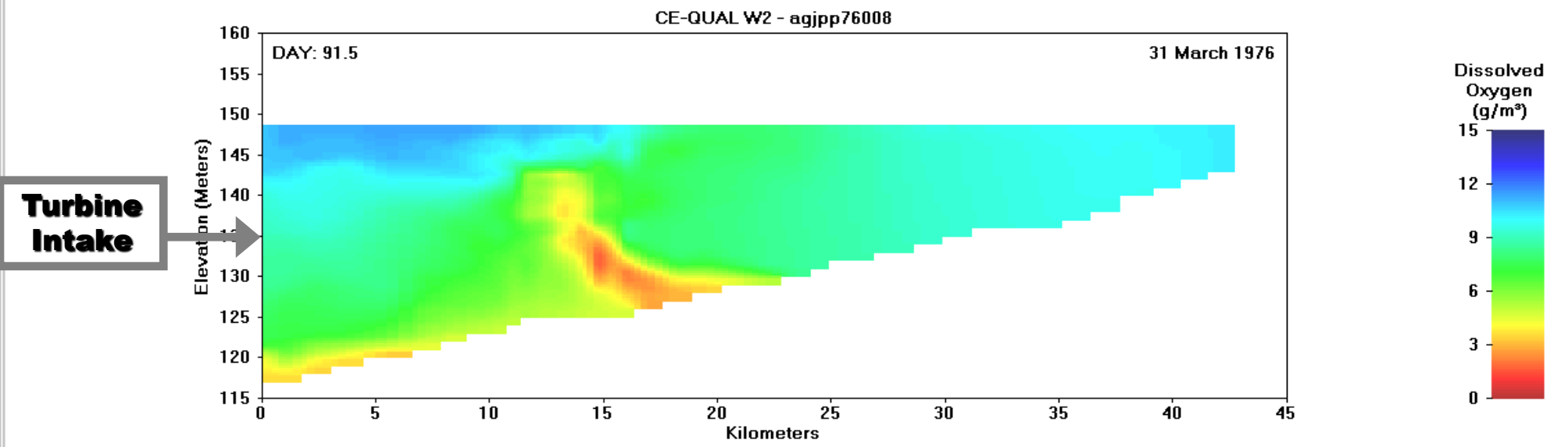
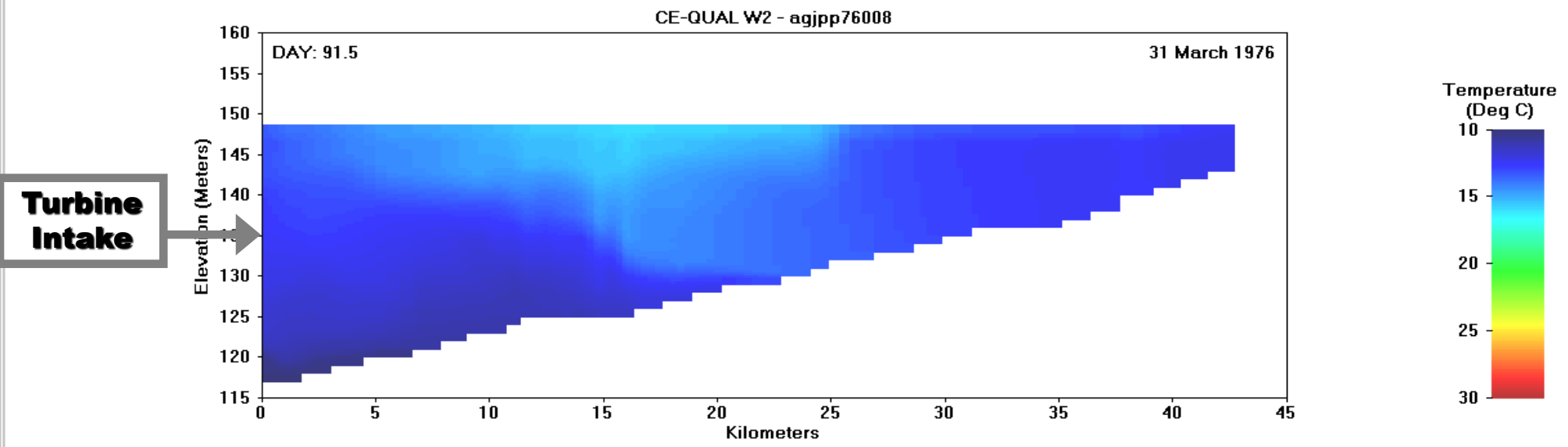
- Nashville District Water Management
 - ▶ Multidisciplinary staff – engineers & scientists
 - ▶ Perform complete system analysis every day
- Nashville District Hydropower Operators
 - ▶ 24/7 operational support
- Great Lakes & Ohio River Water Management
 - ▶ Ohio/Mississippi flood control operations
 - ▶ Program oversight
- Federal Partners
 - ▶ Tennessee Valley Authority (TVA)
 - ▶ National Weather Service
 - ▶ U. S. Geological Survey
 - ▶ Southeastern Power Administration (SEPA)



Thermal Stratification

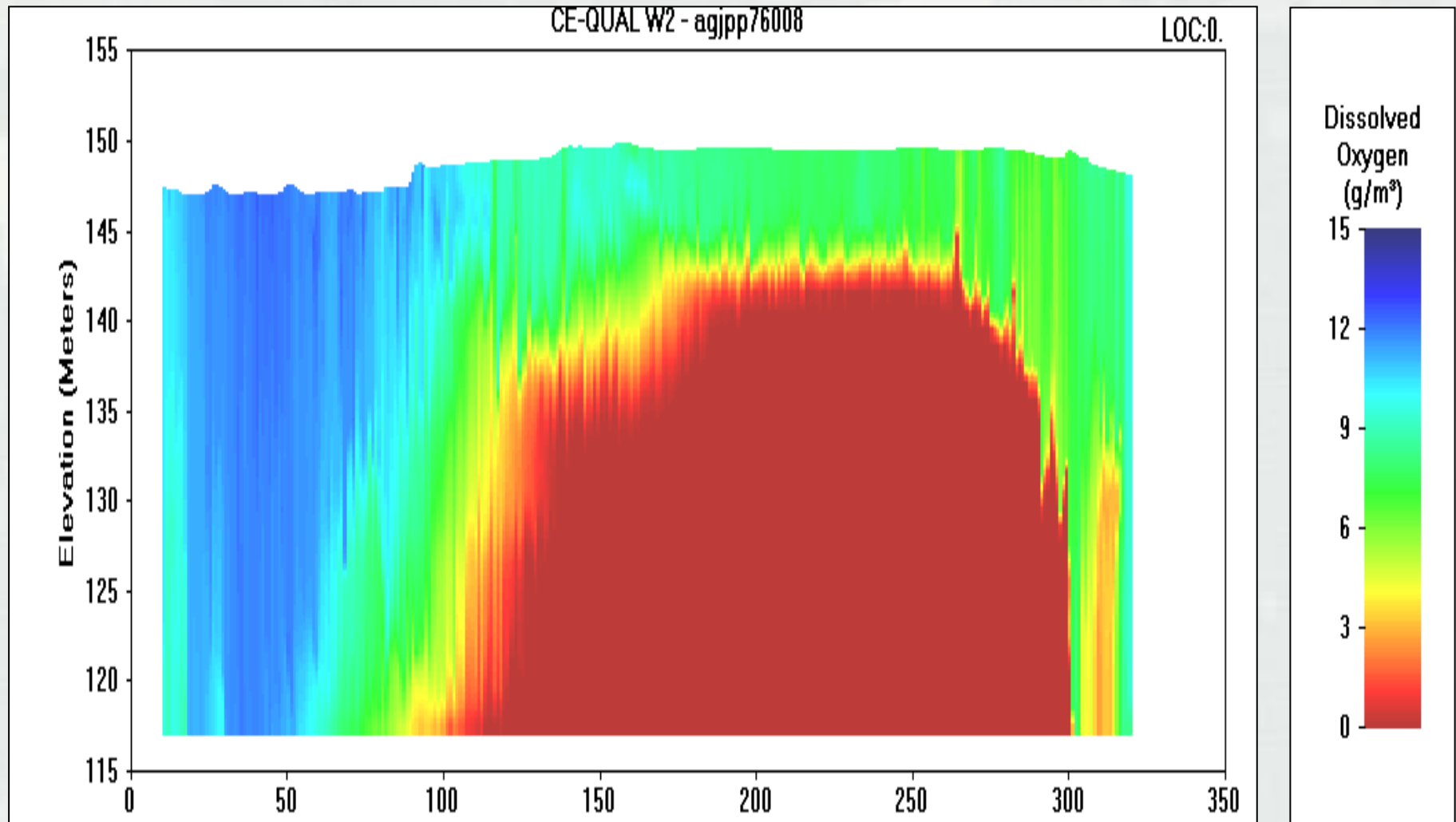
- Annual Cycle
 - ▶ Water column completely mixed in winter
 - ▶ Surface water warms in spring resulting in density based layers in the water column
 - Epilimnion – warm, oxygenated surface zone
 - Metalimnion – transition zone (thermocline)
 - Hypolimnion – cold zone where oxygen becomes depleted
 - ▶ Stratification intensifies in summer
 - ▶ Mixing process starts in the fall when temperatures drop (happening now)
- More severe at storage projects
- Results in low dissolved oxygen (DO) concentrations in hydropower releases





J. Percy Priest Dam

Forebay Dissolved Oxygen Distribution



General Water Quality Trends

▪ Wet Years

- ▶ Good water quality conditions along the Cumberland River main-stem
 - Releases from storage projects high enough to maintain good temperature and DO conditions
 - Old Hickory release is the control point
 - Hydropower and water quality flow requirements are compatible
- ▶ Temperature and DO conditions not good from storage projects
 - Volume of cold, oxygenated water can be exhausted

▪ Dry Years

- ▶ Water quality challenges experienced along the main-stem
 - Not enough cold, oxygenated water in storage to meet DO standard
 - Can lead to cooling water issues at Gallatin and Cumberland City steam plants

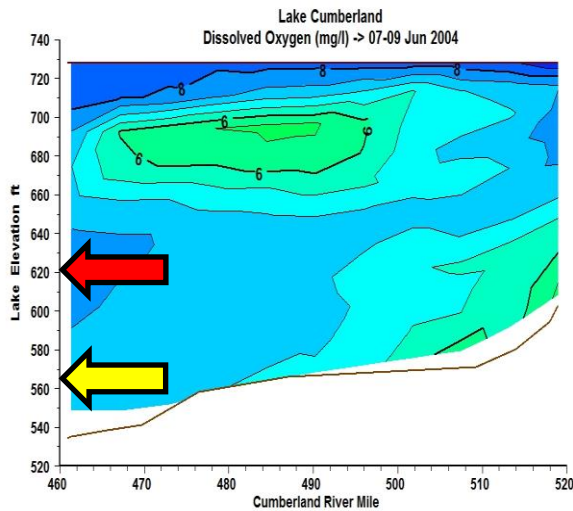
▪ “Normal” Years

- ▶ Main-stem project releases ok
- ▶ Some low DO values observed in tributary project releases
 - Center Hill and Wolf Creek releases fall below standard
 - Water quality in J. Percy Priest releases becomes poor in May regardless of hydrologic conditions

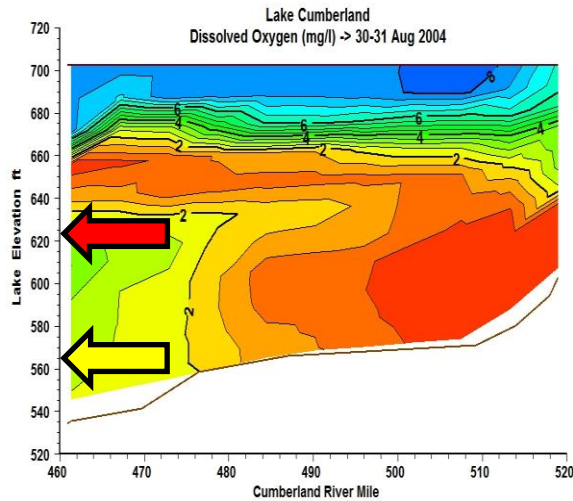


Lake Cumberland Dissolved Oxygen (mg/l) Longitudinal Profiles – 2004 & 2014

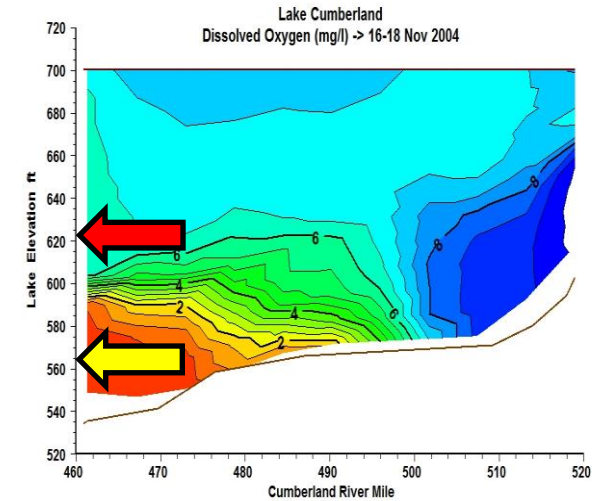
June 2004



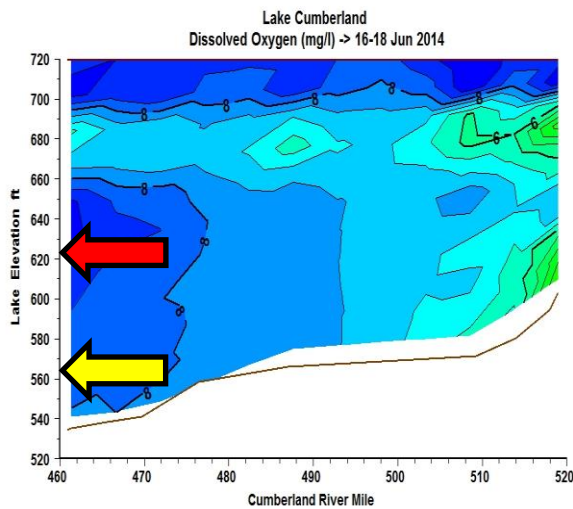
August 2004



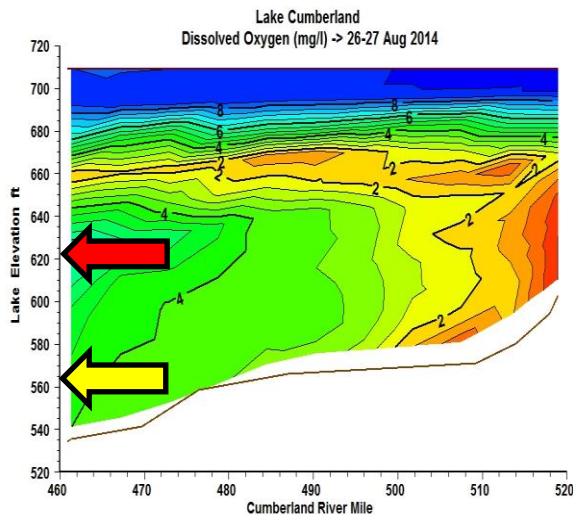
November 2004



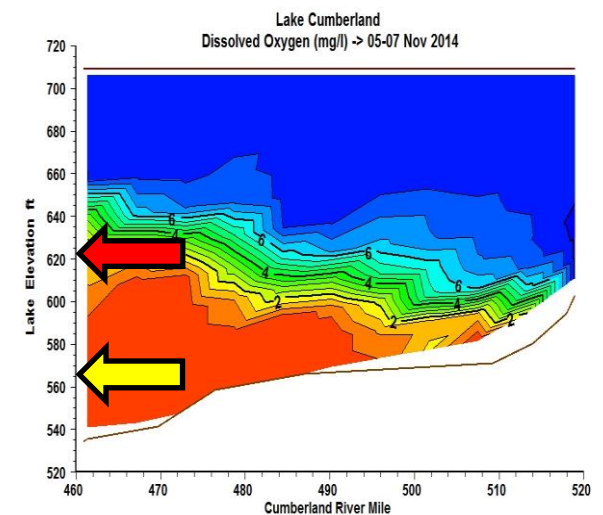
June 2014



August 2014



November 2014

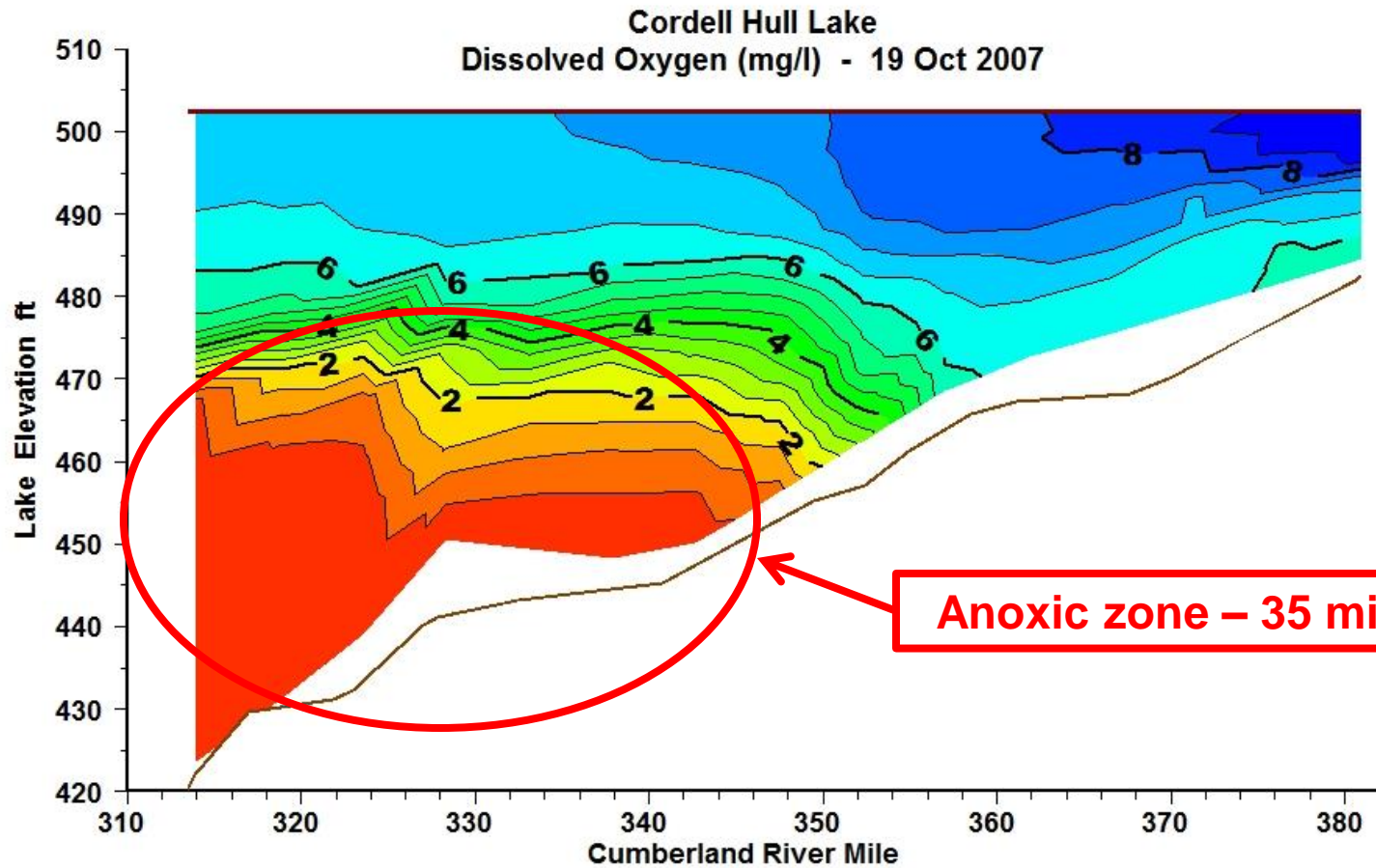


← Turbine

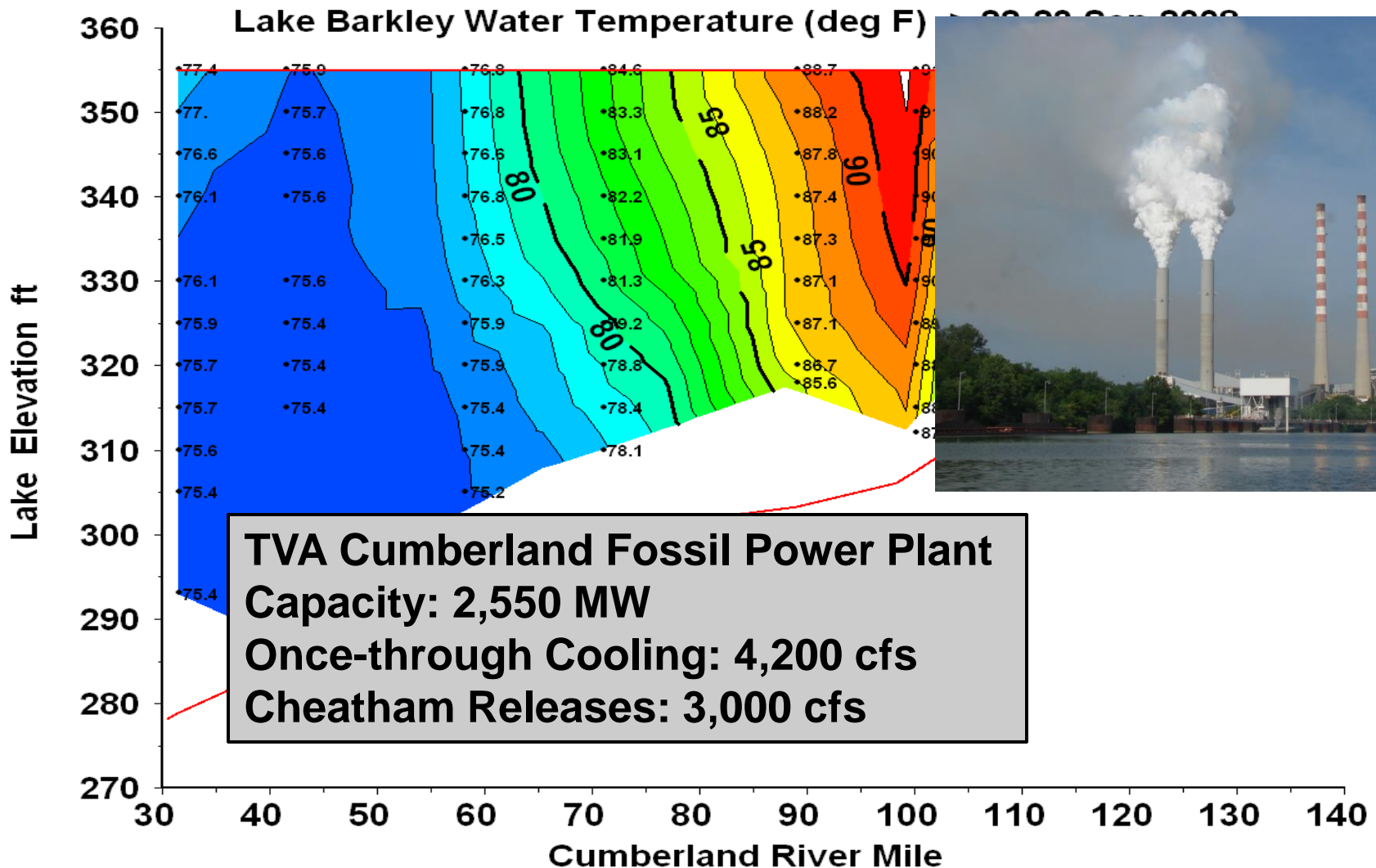
← Sluice

Cordell Hull Lake

Dissolved Oxygen Conditions



Barkley – Water Temperature



Environmental Operating Principles

- First published in 2002
 - ▶ Seven principles – Corps employees to consider the environment in everything they do
- Reinvigorated EOPs issued in June, 2012
 - ▶ More concise
 - ▶ Clearer format
 - ▶ Increased emphasis on a proactive approach

“The reinvigorated principles provide direction on how the Corps protects and restores natural systems and the environment while encouraging productive, sustainable economic development that improves the quality of life for everyone...” LTG Tom Bostick (08/29/2012)



Environmental Operating Principles (2012 “Reinvigorated” Version)

- **Foster Sustainability** as a way of life throughout the organization.
- **Proactively consider environmental consequences** of all Corps activities and act accordingly.
- Create mutually supporting **economic and environmentally sustainable solutions**.
- Continue to **meet our corporate responsibility and accountability under the law** for activities undertaken by the Corps, which may impact human and natural environments.
- **Consider the environment** in employing a risk management and systems approach throughout life cycles of projects and programs.
- **Leverage scientific, economic and social knowledge** to understand the environmental context and effects of Corps actions in a collaborative manner.
- Employ an **open, transparent process** that respects views of individuals and groups interested in Corps activities.



Water Quality Restoration Physical Modifications

- Wolf Creek
 - ▶ Turbine venting on units #1, #3, and #5
 - Hub baffles installed
 - Air supply modified to open in wheel-pit
- Dale Hollow
 - ▶ Turbine venting on units #1, #2, and #3
 - Hub baffles installed
 - Supplemental air supply lines installed
- Center Hill
 - ▶ Turbine venting on units #1, #2, and #3
 - Hub baffles installed
 - Air supply modified to open in wheel-pit
- J. Percy Priest
 - ▶ Fixed-cone valve installed



Wolf Creek
65

2

8 29 01

Dale Hollow Turbine Venting





VENT

9.22'98



Center Hill Turbine Venting



Fixed Cone Valve J. Percy Priest Dam







Water Quality Restoration Operational Methods

Storage Projects:

- Wolf Creek
 - ▶ Orifice and/or sluice gate releases
 - ▶ Limits on units in use
- Dale Hollow
 - ▶ Sluice gate releases
 - ▶ Limits on units in use
- Center Hill
 - ▶ Orifice and/or sluice gate releases
 - ▶ Limits on units in use
- J. Percy Priest
 - ▶ Spillway gate releases
 - ▶ Fixed-cone valve releases

Main-stem Projects:

- Cordell Hull
 - ▶ Spillway gate releases
- Old Hickory
 - ▶ Spillway gate releases
- Cheatham
 - ▶ Spillway gate releases
- Barkley
 - ▶ Spillway gate releases
 - ▶ Shift generation to/from Kentucky
- Manage releases from storage projects



Wolf Creek Turbine & Sluice Releases



Turbine Releases

- Withdraw relatively warm water from mid-depth in lake
 - Relatively calm discharge
- Releases can have dissolved oxygen levels < 2 mg/l



Sluice Releases

- Withdraw cold water from deep in the lake
- Turbulent discharge
- Releases are saturated with dissolved oxygen > 9 mg/l

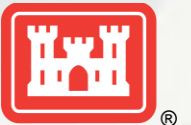


Orifice Gates Wolf Creek & Center Hill



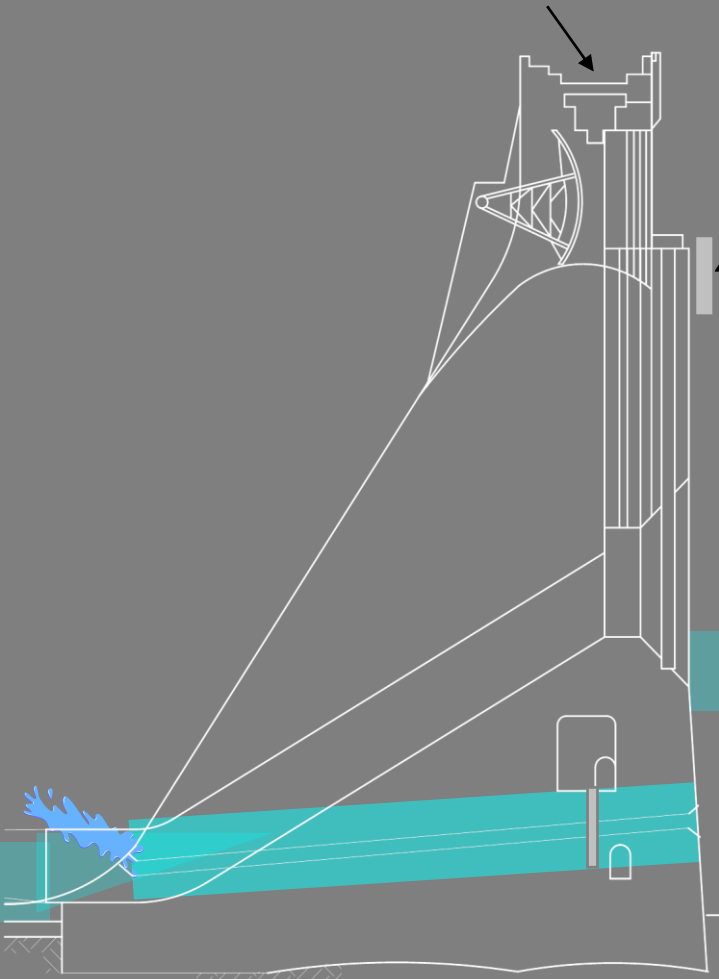
Center Hill Orifice Releases

- Orifice gate release
 - ▶ Flow ~ 200 cfs
 - ▶ DO ~ 9 mg/l



Center Hill Orifice Gate Installation

Highway 96



- 696 - top of dam
- 685 - flood control pool
- **orifice gate beginning position**
- 648 – top of spillway

- 549.9 – C_L penstock

- **496 – sluice gate**
- 470 - streambed

Spillway Releases at Old Hickory Dam

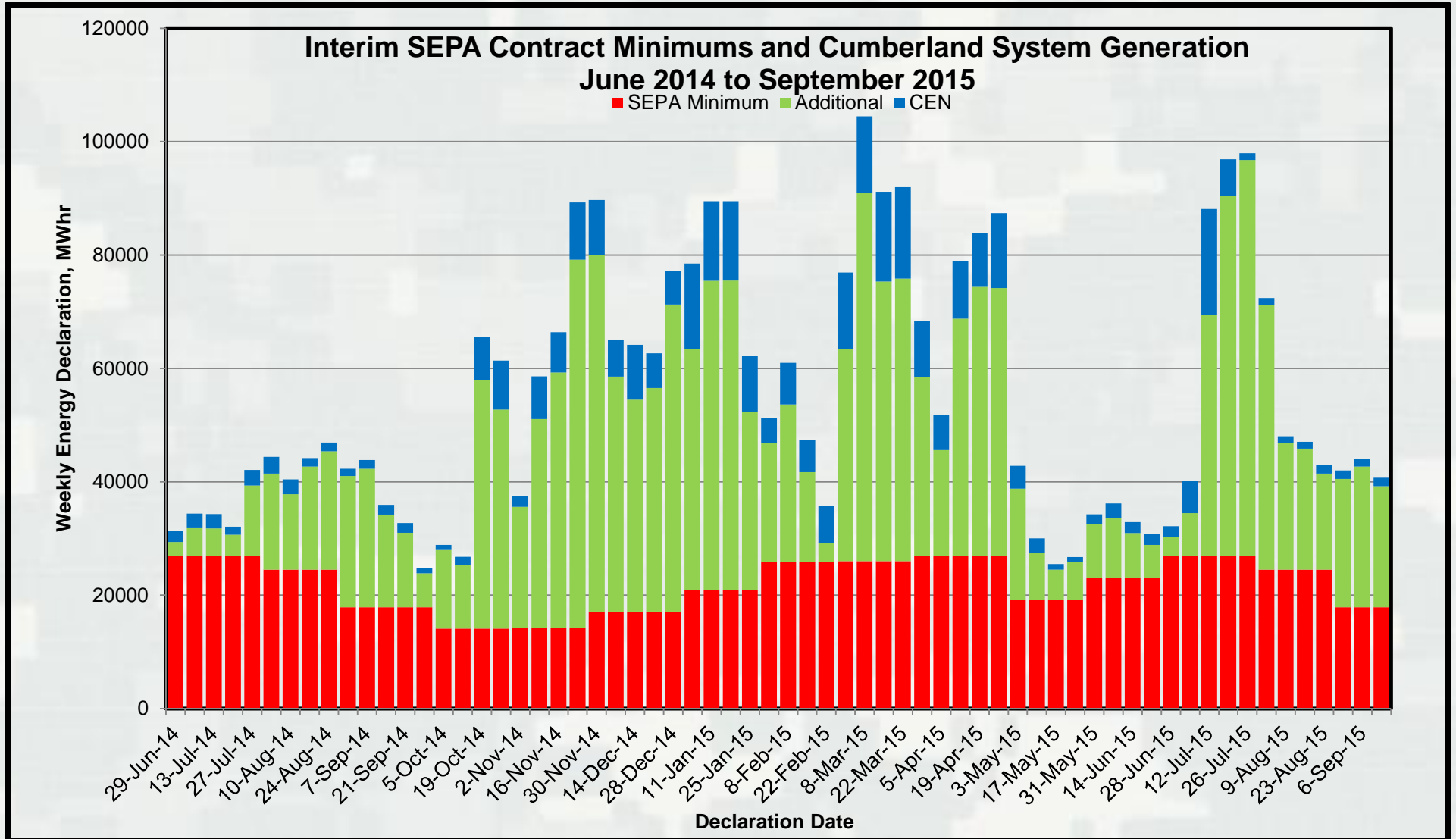


Water Management Criteria for Hydropower and Water Quality

| Criteria | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|--------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| SEPA Minimum (MWH) | 24,000 | 29,400 | 32,000 | 32,000 | 22,600 | 24,600 | 32,200 | 32,200 | 21,000 | 15,800 | 16,000 | 20,000 |
| Interim Minimum (MWH) | 20,900 | 25,800 | 26,000 | 27,000 | 19,200 | 23,000 | 27,000 | 24,500 | 17,900 | 14,100 | 14,300 | 17,100 |
| Flow @ Old Hickory (cfs) | --- | --- | --- | 2,000 | 4,900 | 7,600 | 9,100 | 9,400 | 7,400 | 2,000 | --- | --- |



Interim Weekly Hydropower Minimums



The Way Ahead

- Update water quality modeling tools
 - ▶ Link 2-D water quality models to develop a system water quality model
 - ▶ Integrate water quality and hydropower production within a planning level system model to develop seasonal operational schemes
 - Forecast water quality in storage project releases
 - Route storage project flows through main-stem projects
 - Develop operational plan for storage project releases
- Installation of auto-venting turbines at storage projects
 - ▶ Significantly reduce (hopefully eliminate) need for sluicing
 - Meeting 6 mg/l at Wolf Creek and Center Hill will be a challenge
 - More difficult when multiple units are in operation
 - ▶ Water quality conditions in the Stones River Basin will make meeting DO standard of 5 mg/l standard difficult



