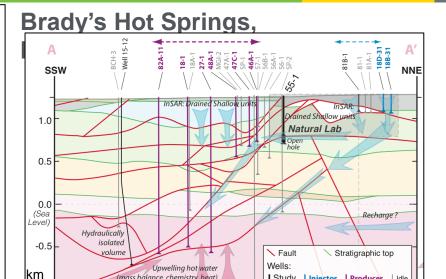
Geothermal Technologies Office 2015 Peer Review



Kurt L. Feigl¹ (PI) John Akerly 4 S. Tabrez Ali 1 Michael Cardiff 1 Athena Chalari 6 Thomas Coleman 6 Nicholas C. Davatzes 7 William Foxall² Dante Fratta 1 Joe Greer 6 Corné Kreemer 5 Neal E. Lord 1 Janice Lopeman 4 Eric Matzel³ Robert J. Mellors 3 Michael Mondanos 6 Christina Morency ³ Peter E. Sobol 1 Paul Spielman 4 Clifford Thurber ¹ W. Trainor-Guitton 3 Herbert F. Wang ¹



↓Study **↓**Injector **↓** Producer **↓** Idle

1. U. Wisconsin-Madison (prime)

(mass balance, chemistry, heat)

- 2. Berkeley N.L.
- 3. Livermore N.L.
- 4. Ormat Technologies, Inc.
- 5. U. Nevada-Reno
- 6. Silixa Ltd.
- 7. Temple U.

Poroelastic Tomography by Adjoint Inverse **Modeling of Data from** Seismology, Geodesy, and **Hydrology**

inverse modeling: adjoint **Bayesian**

Key Idea: Highly permeable conduits along faults channel fluids from shallow aquifers to the deep geothermal reservoir tapped by the production wells.

Kurt Feigl University of Wisconsin

Track 4 EGS2

PoroTomo

Project Officer: Bill Vandermeer

Total Project Funding: \$2,319,973 (Govt. Share to UW)

May 12, 2015

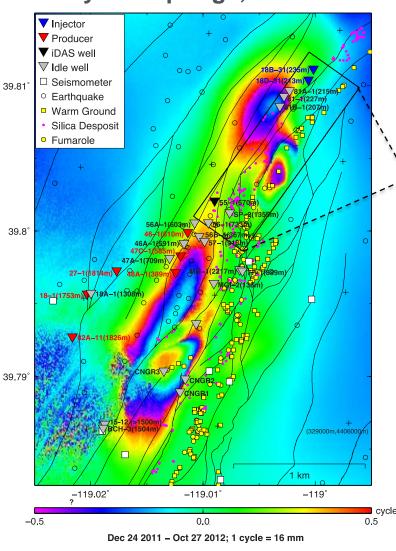
Xiangfang Zeng 1

This presentation does not contain any proprietary confidential, or otherwise restricted information.

Relevance/Impact of Research



Brady Hot Springs, Nevada



Objective: assess an integrative technology to:

- characterize spatial distribution
- monitor temporal changes
- rock-mechanical properties of EGS reservoir
- in 3 dimensions
- spatial resolution better than 50 meters
- ★ study volume: 1500 × 500 × 400 meters

Infer critically important parameters:

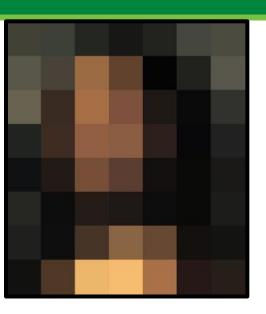
- Young's modulus
- Poisson's ratio
- saturation
- porosity
- density

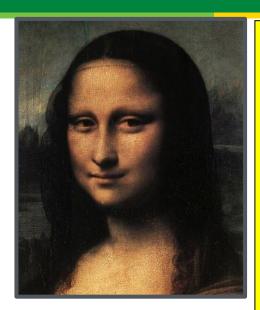
Expected outcomes:

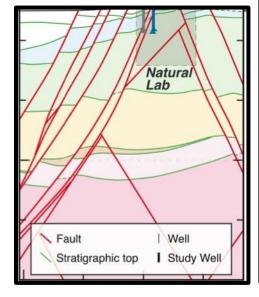
- Phase I: Proof of concept (existing data)
- Phase II: small-scale prototype (at Brady)

Impact:

technical specifications for full-scale deployment



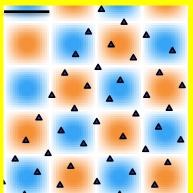


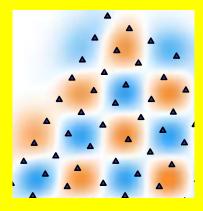


Technology Performance Metric: resolution in meters

of a feature in the modeled 3-D distribution of a rock mechanical property as determined by the dimension of a visible checkerboard pattern at 200 m depth in a test using simulated data

60 m





Go/No-Go decision at Stage Gate Review:

If the expected values of the metrics are equal to or better than the minimum requirements, then the project will proceed.



Adjoint tomography can recover rock-mechanical properties

estimating many parameters → finer resolution monitor CO₂ injection from cross-well seismic experiment (4 sources, 20 receivers) estimate bulk density

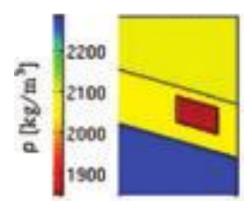
forward wave field: $\rho \partial_t^2 \mathbf{s} = \nabla \cdot \mathbf{T} + \mathbf{f}$

adjoint wave field: $ho \partial_t^2 \mathbf{s}^\dagger =
abla \cdot \mathbf{T}^\dagger + \mathbf{f}^\dagger$

model used to *generate* simulated data set

model **estimated** from simulated data set

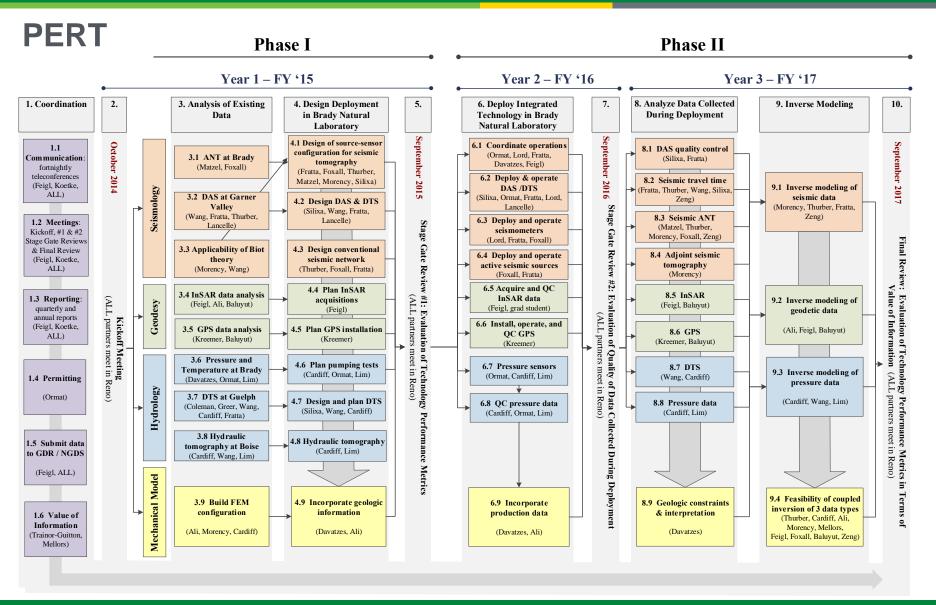
bulk density [kg/m³]





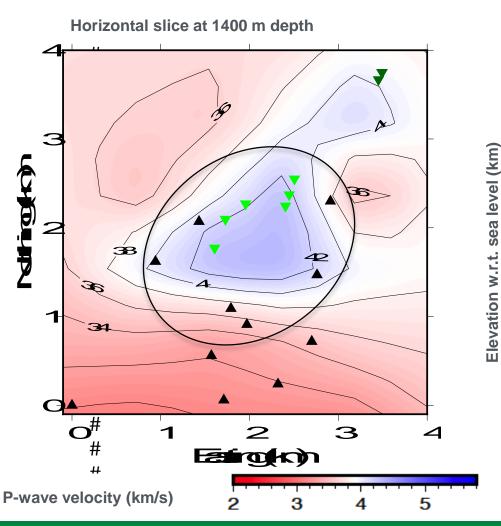
(after Morency et al, GJI 2011)

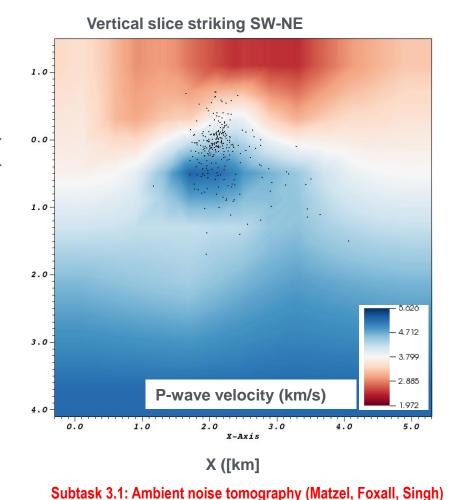
Subtask 9.1 Inverse modeling of seismic data (Morency, Maztel, Thurber, Fratta, Zeng)





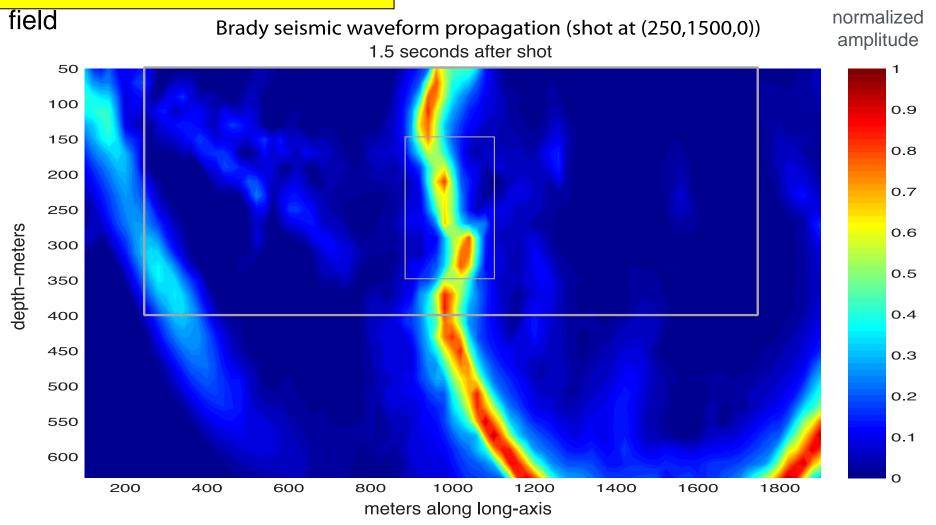
3D velocity structure and relocation of hypocenters







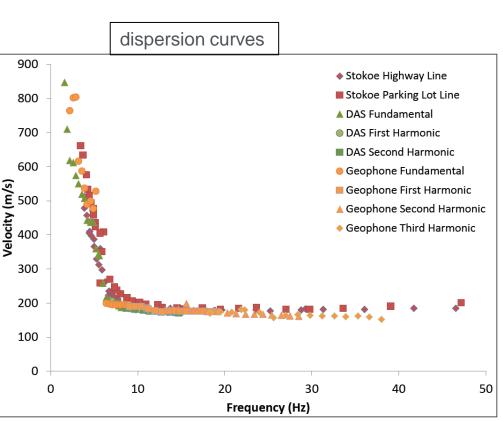


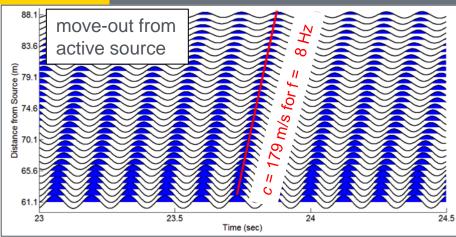


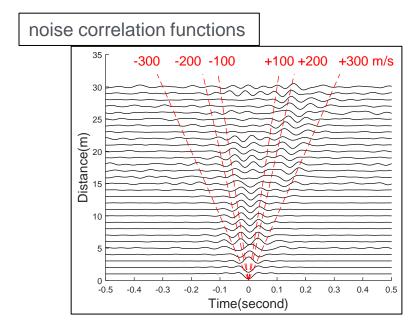
Subtask 4.1: Design of source-sensor configuration for seismic tomography (Fratta, Foxall, Thurber, Matzel, Morency, Greer, Coleman, Zeng)



Distributed Acoustic Sensing (DAS)





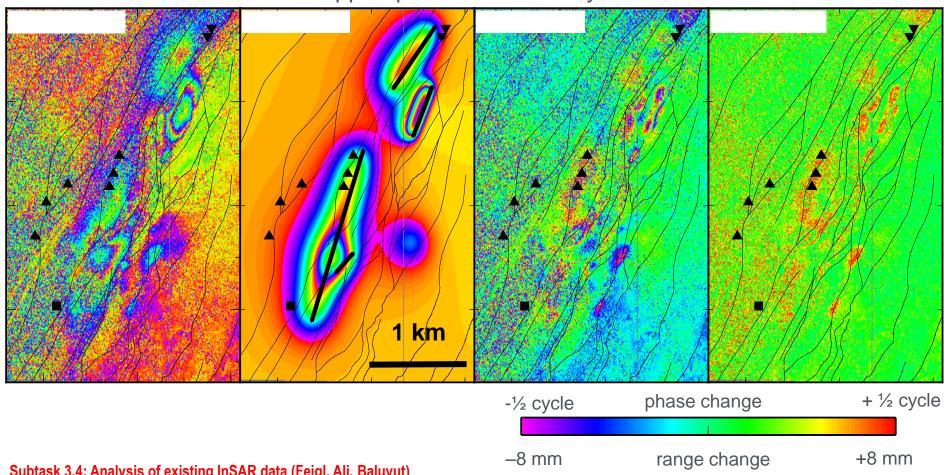


Subtask 3.2: DAS at Garner Valley (Wang, Fratta, Thurber, Lancelle, Zeng, Lord)



InSAR data spanning 2013-May-13 to 2014-May-11

wrapped phase in 16-mm cycles

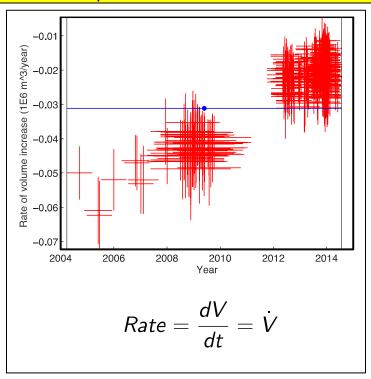




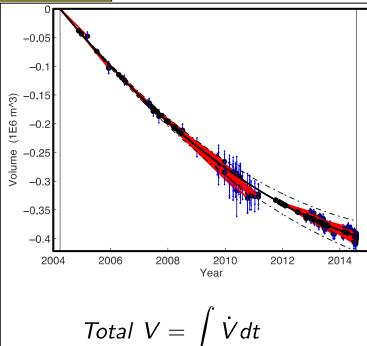
Data: InSAR data spanning 2004-2014 at Brady

Model: dislocation sink buried in an elastic half space

Estimated parameter: rate of volume decrease of the order of ~3 liters/second



temporal adjustment



Total
$$V=\int \dot{V}dt$$

average rate of volume change dV/dt

$$= -31 \pm 0.1 \times 10^3 \,\mathrm{m}^3/\mathrm{yr}$$

≅ -1 liter/second

 \approx -16 gallon/minute

quadratic function of time total change in volume since 2004

$$= -380 \pm 20 \times 103 \text{ m}$$
3

≅ -400 Megaliter

 \approx -100 million gallons

Subtask 3.4: Analysis of existing InSAR data (Feigl, Ali, Baluyut)



Hydraulic tomography from pumping tests

Boise Hydro-geophysical Research Site pumping tests

- stimulate flow measure pressure
- fiber optic transducers estimate in each grid cell:
- hydraulic conductivity K
- storage coefficient

Resolution ~ sensor spacing:

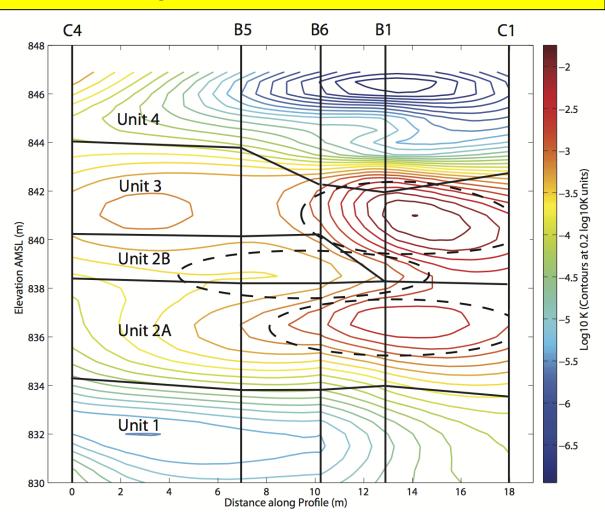
Boise:

1 m vertical

5 m horizontal

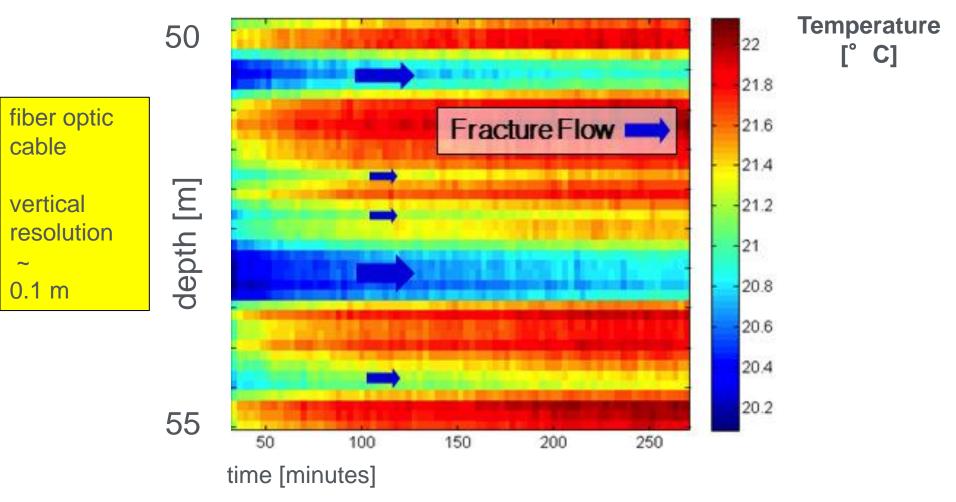
Brady:

300 to 500 m horizontal





Distributed Temperature Sensing (DTS)



Subtask 3.7: Analysis of existing DTS data at Guelph (Coleman, Greer, Wang, Cardiff, Fratta)



- Bayesian, adjoint tomography can recover rock-mechanical properties with fine resolution.
- Ambient noise tomography (ANT) at Brady estimated a 1-dimensional model of seismic velocity and attenuation with a vertical resolution of the order of ~100 m at a depth of 200 m.
- Analysis of previously collected DAS data at Garner Valley led to: (a) invention of a Time-Frequency Filter (TFF) to remove traffic noise and source harmonics, (b) measurement of directivity and sensitivity of DAS response, (c) measurement of near-surface Rayleigh-wave velocity dispersion from a swept-frequency, active source, and (d) noise correlation functions between pairs of receiver points.
- InSAR data spanning 2004-2014 at Brady have been analyzed using inverse modeling to estimate the rate of volume decrease of the order of ~3 liters/second of a dislocation sink buried in an elastic half space.
- Data on pressure, temperature, production, and injection at Brady for the time interval 2004-2014 are being analyzed to distinguish between hydro-mechanical and thermo-elastic models.
- GPS data at stations BRDY and BRAD for the time interval from 2009 through 2014 have been collected, archived, distributed, and analyzed to yield time series of daily estimates of relative, 3-dimensional position.
- Hydraulic tomography on pump testing data estimates hydraulic conductivity and storage coefficient with a spatial resolution comparable to the distance between sensors.
- A Distributed Temperature Sensing (DTS) experiment at Guelph has been analyzed to characterize flow through fractures under natural and forced conditions with a vertical resolution of the order of 0.1 meter.
- An initial model of rock mechanical properties incorporate geologic information.

Key Idea: Highly permeable conduits along faults channel fluids from shallow aquifers to the deep geothermal reservoir tapped by the production wells.

- Hypothesis 1: Injecting cooled water → thermal contraction
- Hypothesis 2: Changes in pressure and saturation → poroelastic compaction
- Hypothesis 3: Dissolution in water flowing through fractures removes minerals from rock

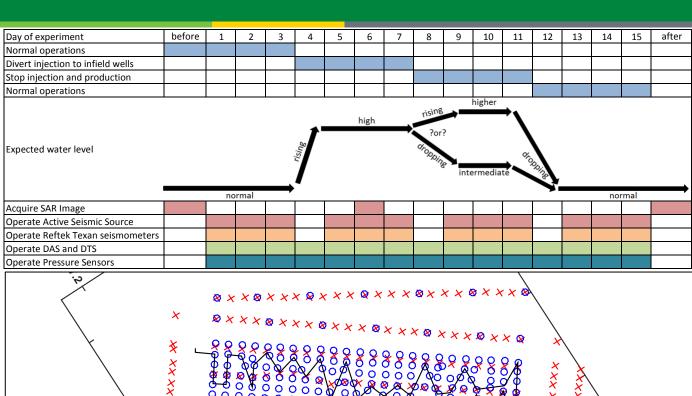
Future directions



Issues:

- Value of information
- Software licensing
 Stage Gate Review:
- 24-25 Sept. 2015
- evaluate metrics Phase II:
- demo prototype
- analyze data

deployment plan
March 2016
4 obs. intervals
9000 m DAS
400 m DTS + DAS
240 seismometers
240 vibroseis
5 P & T sensors



Mandatory Summary Slide



PoroTomo project is on track

- "The EERE project team has assigned a Green overall project health indicator." (based on first quarterly report, Jan. 2015)
- Analysis of existing data in Phase I will evaluate the technology performance metric at Stage Gate Review in September 2015.

Technology performance metric is resolution in meters

of a feature in the modeled 3-D distribution of a rock mechanical property (e.g., Poisson's ratio), as determined by the dimension of a visible checkerboard pattern at 200 m depth in a test using simulated data

		Resolution		
	Seismology	Geodesy	Hydrology	Combined
Current state of the art at Brady	$200 \text{ m}^{(a)}$	$\sim 500 \text{ m}^{(b)}$		
Minimum requirement: improve resolution to	100 m	500 m	500 m	200 m
Target: improve resolution to	50 m	250 m	250 m	50 m
Beyond ("over") target: improve resolution to	25 m	100 m	100 m	25 m

⁽a) Approximate resolution of seismic reflection survey (Queen et al., 2010, Lin et al., 2011).

⁽b) Inverse modeling of InSAR data elastic properties (Ali et al., 2014a)

Thank you!



Figure 1. PoroTomo team on a hill overlooking the natural laboratory, including (from left to right), Dante Fratta1, David Lim1, Neal Lord1, Kurt Feigl¹, Janice Lopeman², Joe Greer³, Thomas Coleman³, Mike Cardiff¹, Christina Morency⁶, Michelle Robertson⁻, John Akerly², Eric Matzel⁶, Bill Foxall⁷, Bret Pecorora⁴, Chelsea Lancelle¹, Corné Kreemer⁴, Martin Schoenball⁶, Paul Spielman². The PoroTomo team includes scientists and engineers from:(1) University of Wisconsin-Madison Department of Geoscience, (2) Ormat Technologies, Inc., (3) Silixa Ltd., (4) University of Nevada-Reno, (5) Temple University, (6) Lawrence Livermore National Laboratory, (7) Lawrence Berkeley National Laboratory [Photo by Dan Koetke using Neal Lord's camera 2014/10/16]

Additional Information



The slides following this one may be useful for answering questions during the 10-minute Q & A period.

I am not planning to show the following slides during the 20 minutes allowed for presentation.

Additional Information



Submissions to DOE Geothermal Data Repository

Brady's Geothermal Field Seismic Network Metadata (Subtask 3.1),

http://gdr.openei.org/submissions/469

Brady Geothermal 1D seismic velocity model (Subtask 3.1),

http://gdr.openei.org/submissions/472

Metadata for DAS at Garner Valley (Subtask 3.2),

http://gdr.openei.org/submissions/465

Poroelastic references (Subtask 3.3),

http://gdr.openei.org/submissions/463

Analysis of existing InSAR data (Subtask 3.4),

http://gdr.openei.org/submissions/471

Individual raw GPS data for GPS stations BRAD and BRDY (Subtask 3.5),

http://gdr.openei.org/submissions/467

Daily estimates of position for GPS stations BRAD & BRDY (Subtask 3.5),

http://gdr.openei.org/submissions/466

Metadata for active DTS at Guelph (Subtask 3.7),

http://gdr.openei.org/submissions/468

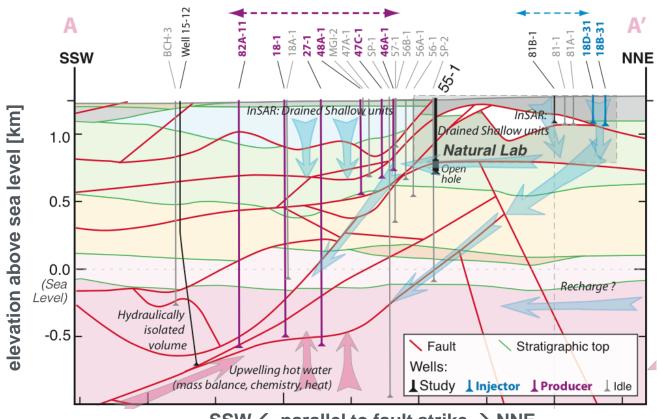
Metadata for Boise Hydro-geophysical Research (Subtask 3.8),

http://gdr.openei.org/submissions/470



Key Idea: Highly permeable conduits along faults channel fluids from shallow aquifers to the deep geothermal reservoir tapped by the production wells.

- Hypothesis 1: Injecting cooled water → thermal contraction
- Hypothesis 2: Changes in pressure and saturation → poroelastic compaction
- Hypothesis 3: Dissolution in water flowing through fractures removes minerals from rock





Milestone Summary Table

milestones (Mst.) quarters (Q) months (M) from 2014/10/01

Task or	Description	Start	End	Quarter
Milestone		Month	Month	
Number		M	M	
1.0	Coordination	1	36	
Phase I	Budget Period 1 = Year 1 (FY '15)			
2.0	Kickoff Meeting	1	1	
3.0	Analysis of Existing Data	1	11	
Mst. 3	3.1 Metadata for existing data sets submitted to GDR			Q1
Mst. 3	Existing data sets submitted to GDR in unprocessed format			Q2
Mst. 3	Existing data sets submitted to GDR in analyzed format			Q3
4.0	Design Deployment at Brady	1	11	
Mst. 4	.1 Uncertainty analysis			Q4
5.0	Stage Gate Review #1	12	12	
Go/No-Go#	Resolution expected for Phase II will meet minimum requirement			Q4
Phase II	Budget Period 2 = Year 2 (FY '16)			
6.0	Deployment of Integrated Technology in Brady Natural Lab.	13	23	
Mst.	Plan (personnel, dates, equipment) for deployment drafted			Q5
Mst. o	5.2 Plan for deployment confirmed			Q6
Mst. o	1 2			Q7
Mst. o	Data from deployment submitted to GDR in unprocessed format			Q8
7.0	Stage Gate Review #2	24	24	
Go/No-Go#	2 Data were successfully collected according to plan			Q8
Phase II cont				
8.0	Analysis of Data Collected During Deployment	25	30	
Mst. 8				Q 9
Mst. 8	3.2 Final data analysis completed and data sets submitted to GDR			Q10
9.0	Inverse Modeling	30	35	
Mst. 9	2.1 Preliminary inverse modeling			Q11
Mst. 9	2.2 Final inverse modeling			Q12
10.0	Final Review	36	36	
Mst. 10	0.1 Final report			Q12
	-			