

# Geothermal Desalination

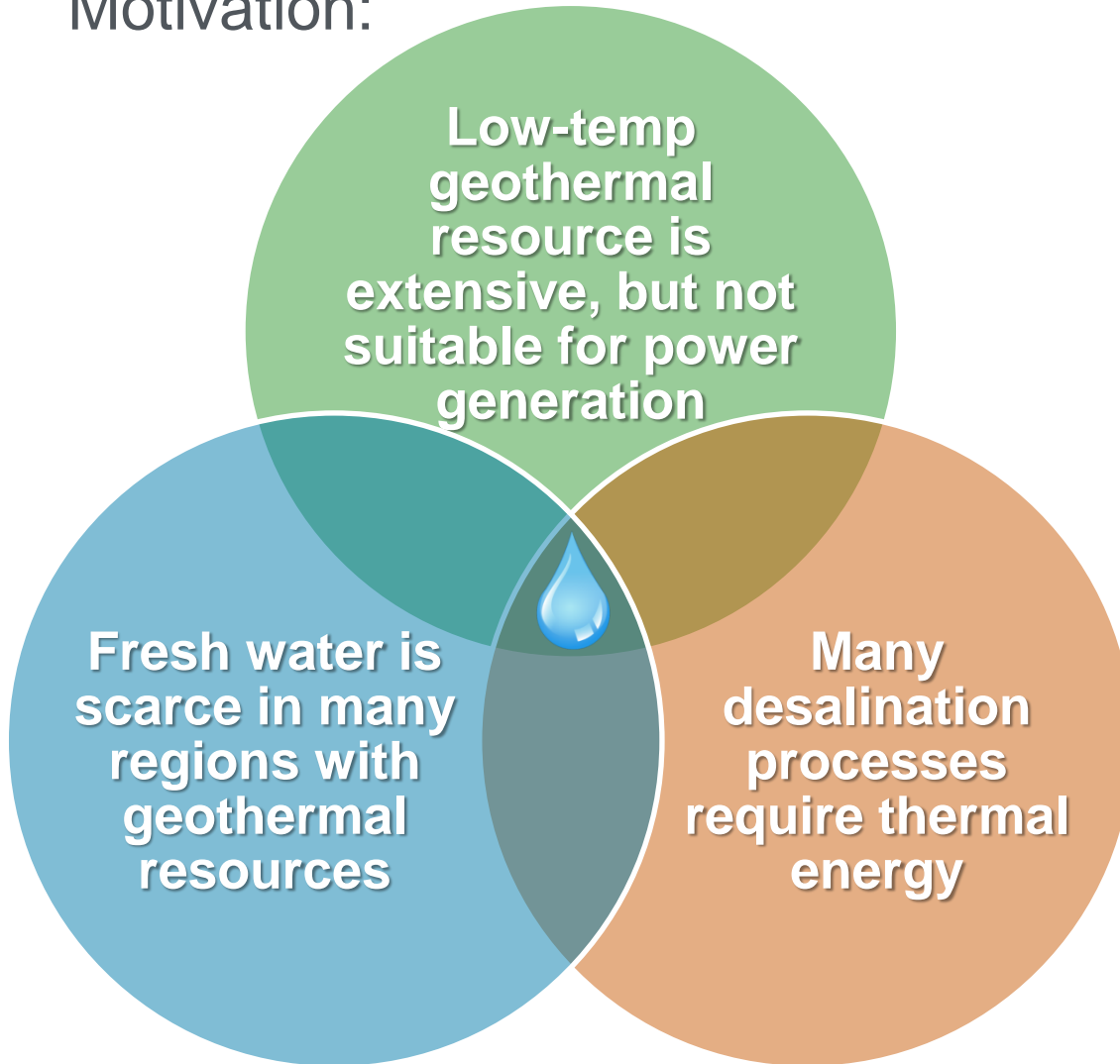
## Low-Enthalpy Geothermal Desalination

Project Officer: Holly Thomas  
Total Project Funding: \$265,000  
May 11, 2015

Craig Turchi  
NREL

Low Temperature

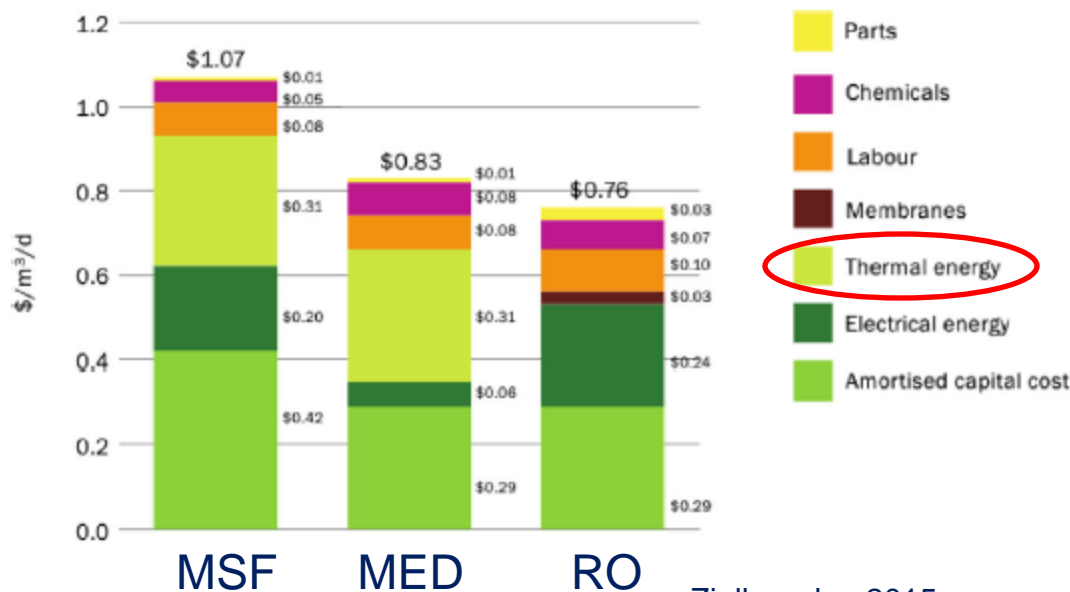
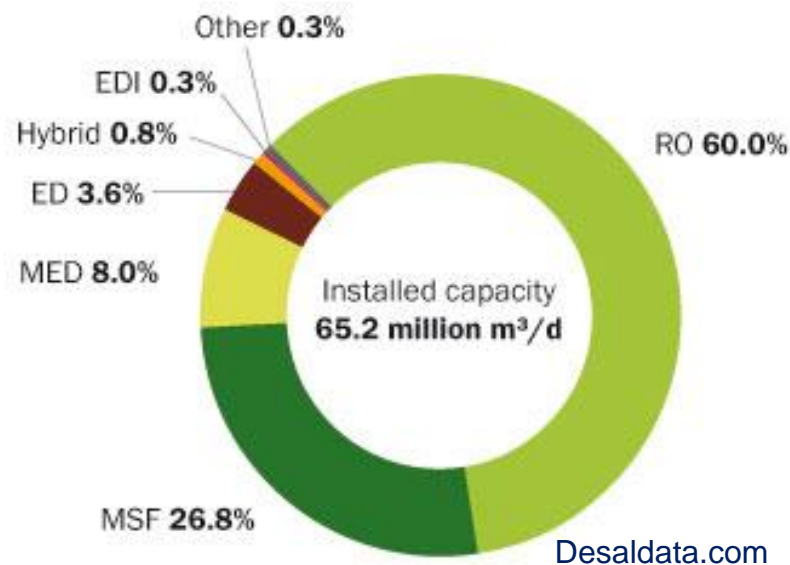
## Motivation:



## Objectives:

- Identify promising options for using geothermal energy to desalinate water and characterize the technology performance, cost, and commercialization gaps.
- Expand direct use of low-enthalpy geothermal resources

- Electric
  - Reverse Osmosis (RO)
  - Electrodialysis (ED)
- Thermal
  - Multistage Flash (MSF)
  - Multi-effect Distillation (MED)

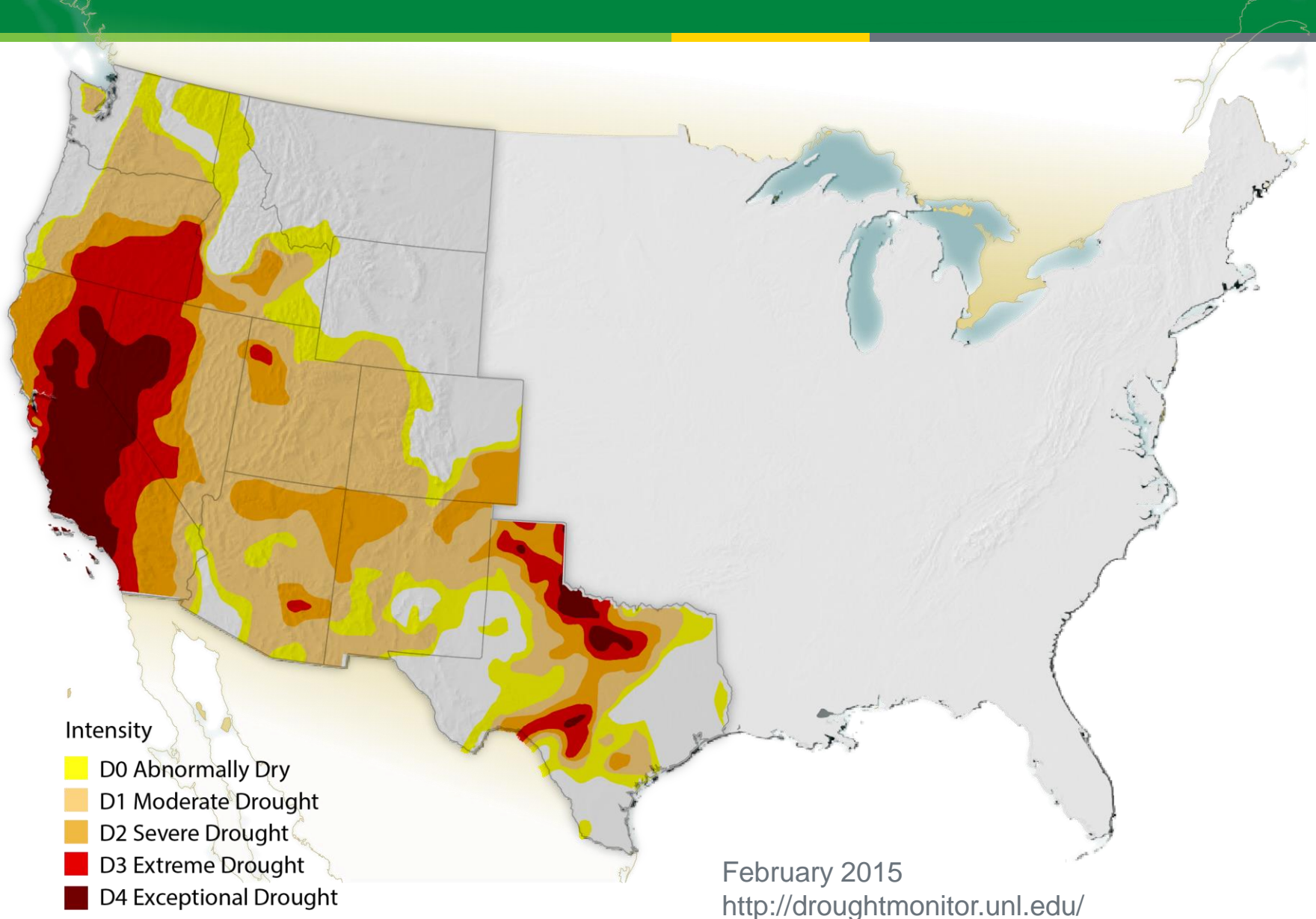


Thermal energy can account for 30%-50% of desalination cost

Ziolkowska, 2015

- Identify regions of collocated water scarcity, impaired water sources and low-temperature geothermal resources.
- Modify Colorado School of Mines spreadsheet tool that recommends equipment trains for water treatment and desalination.
  - Originally developed for coal-bed methane water
  - Geothermal variant known as “GDsalt”
- Assess best integration of geothermal energy and desalination technologies.
- Determine economic case for geo-desal; if compelling, pursue a field test.

# Water Stress in the Western U.S.





Inputs

Source-water  
composition

Geothermal  
resource

Product-water targets

Treatment  
Selection  
Module

Beneficial  
Use  
Screening  
Module

Beneficial  
Use  
Economic  
Module

Outputs

Conceptual  
design of  
suitable  
treatment train(s)  
with energy  
demand and  
estimated cost

# GDsalt Input Screen

GDsalt\_PRI 2015-02-25.xlsm - Microsoft Excel

File Home Insert Page Layout Formulas Data Review View Acrobat

Clipboard Font Alignment Number Styles

TSM

GDsalt inputs | GDsalt outputs

Water quality inputs ? Help

Units ?

Flow ?

Geothermal energy inputs ?

User scores ?

User preference ?

Beneficial use inputs ?

Economic inputs ?

Multiple WWTPs ?

Default values ?

Run GDsalt ? Close GDsalt

Produced Water Treatment Plant

Potable Water Treatment Plant

Start

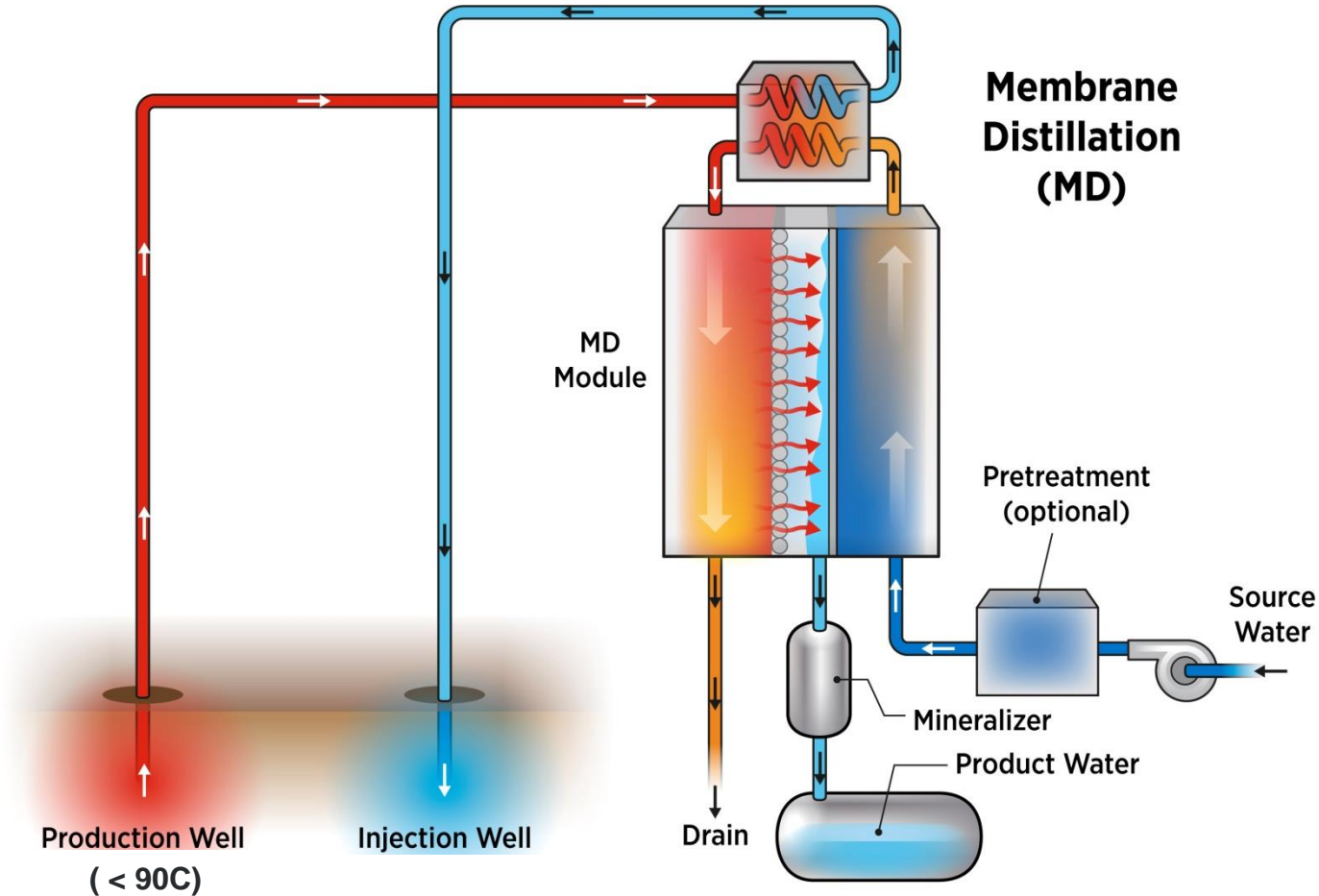
**COLORADO SCHOOL OF MINES**  
EARTH • ENERGY • ENVIRONMENT

Original Planned Milestone/ Technical Accomplishment	Actual Milestone/Technical Accomplishment	Date
Identify geothermal use scenarios that have promise of being more cost effective than the best FY14 systems evaluated.	<ul style="list-style-type: none"> <li>• Outlined regions of interest</li> <li>• Developed initial version of GDsalt</li> <li>• Identified suitable desalination technologies</li> </ul>	11/24/2014
Complete evaluation of additional geothermal use scenarios.	<ul style="list-style-type: none"> <li>• Revised/debugged GDsalt</li> <li>• Highlighted best applications</li> <li>• Developed senior-design case study to beta-test GDsalt</li> </ul>	02/27/2015

- Commercial desalination methods that were deemed unsuitable for integration with geothermal energy:
  - Reverse Osmosis (RO) and other high-pressure (electrical) methods. Low-enthalpy geothermal is inefficient for electricity production.
  - Multi-stage Flash (MSF) requires a high-temperature thermal input.

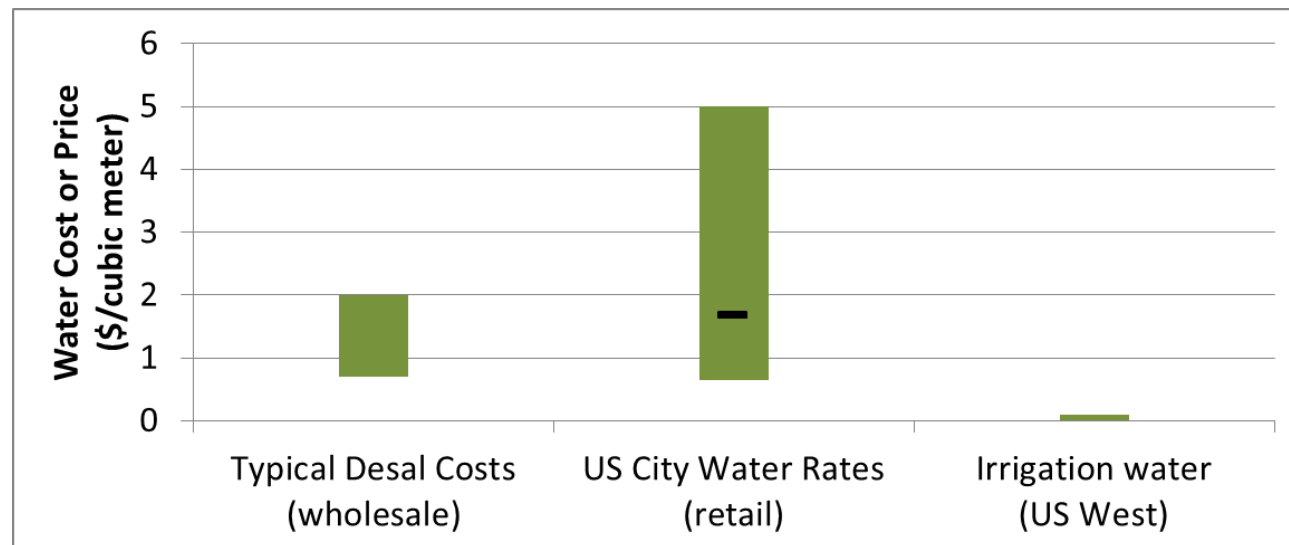


## One Approach: Membrane distillation with heat exchanger



- Use low-cost geothermal energy to drive down the cost of thermal desalination
  - Energy is 30-50% of the cost of thermal-desal methods
- Unlike RO, thermal-desal methods are relatively insensitive to source water quality, therefore, preferred applications are for highly contaminated water, such as:
  - RO reject water for zero-discharge systems
  - Disposing of reject brine can be difficult and costly
  - Co-produced water disposal can cost several dollars per m<sup>3</sup>
  - Treat geothermal brine directly

- Desalination is generally the option of last resort, *where there is an alternative*
  - Water for industrial and agricultural users is often highly subsidized, for example agricultural water rates in CA's Imperial Valley are  $\sim \$0.02/\text{m}^3$
- Reverse Osmosis (all electric) is the leading and lowest cost desalination approach

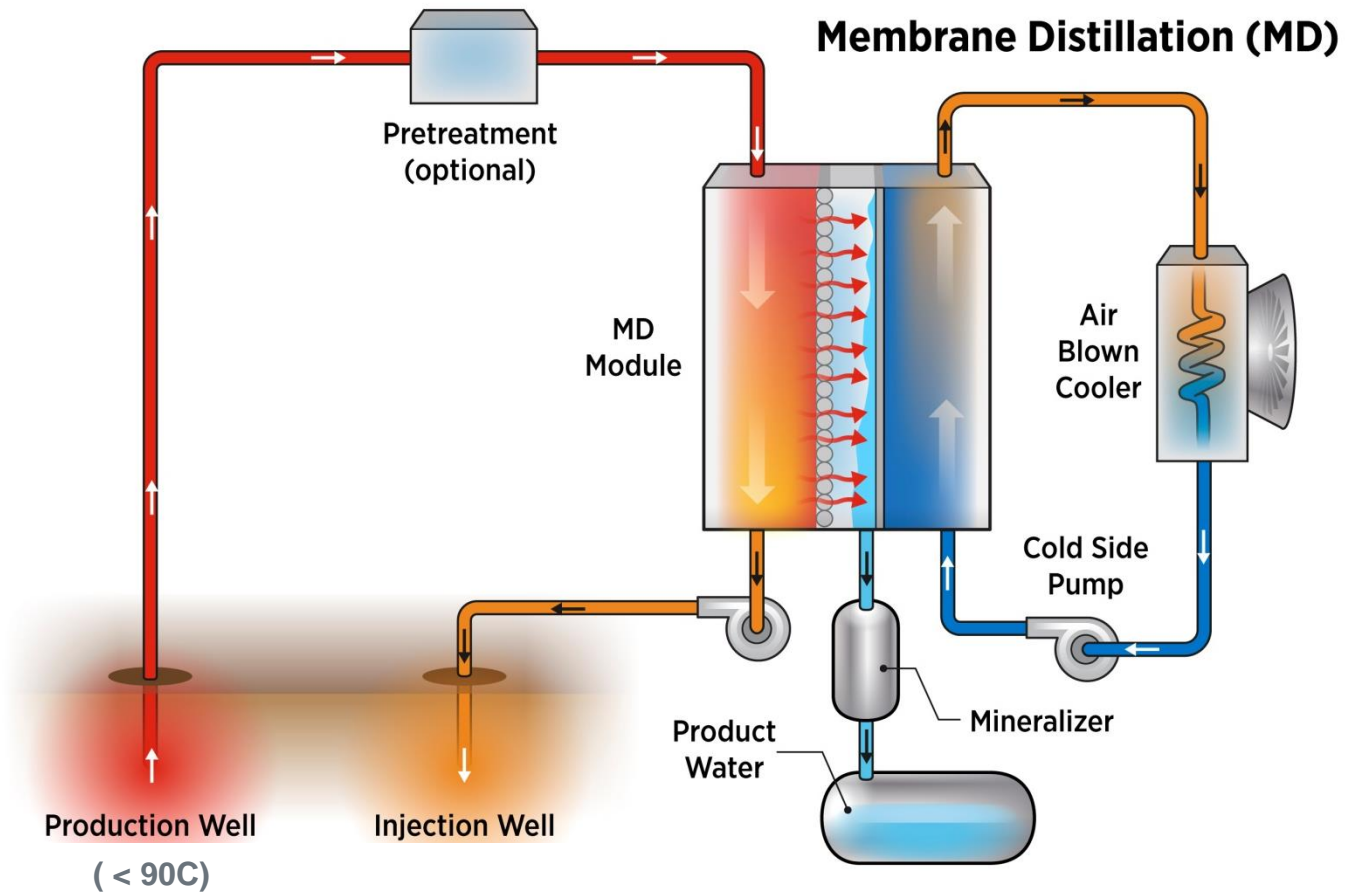


- Membrane Distillation is an emerging thermal-desal method with advantages for renewable energy integration:
  - Uses low-temp (< 90°C) thermal energy
  - Compatible with sensible heat transfer
  - Amenable to small-scale units
  - Potentially low-cost membranes
  - Suitable for high-salinity, poor-quality source water
- Seeking pilot-scale test sites with geothermal resource
- Coordinating with forward-osmosis project at Idaho National Laboratory; potential for shared test site.

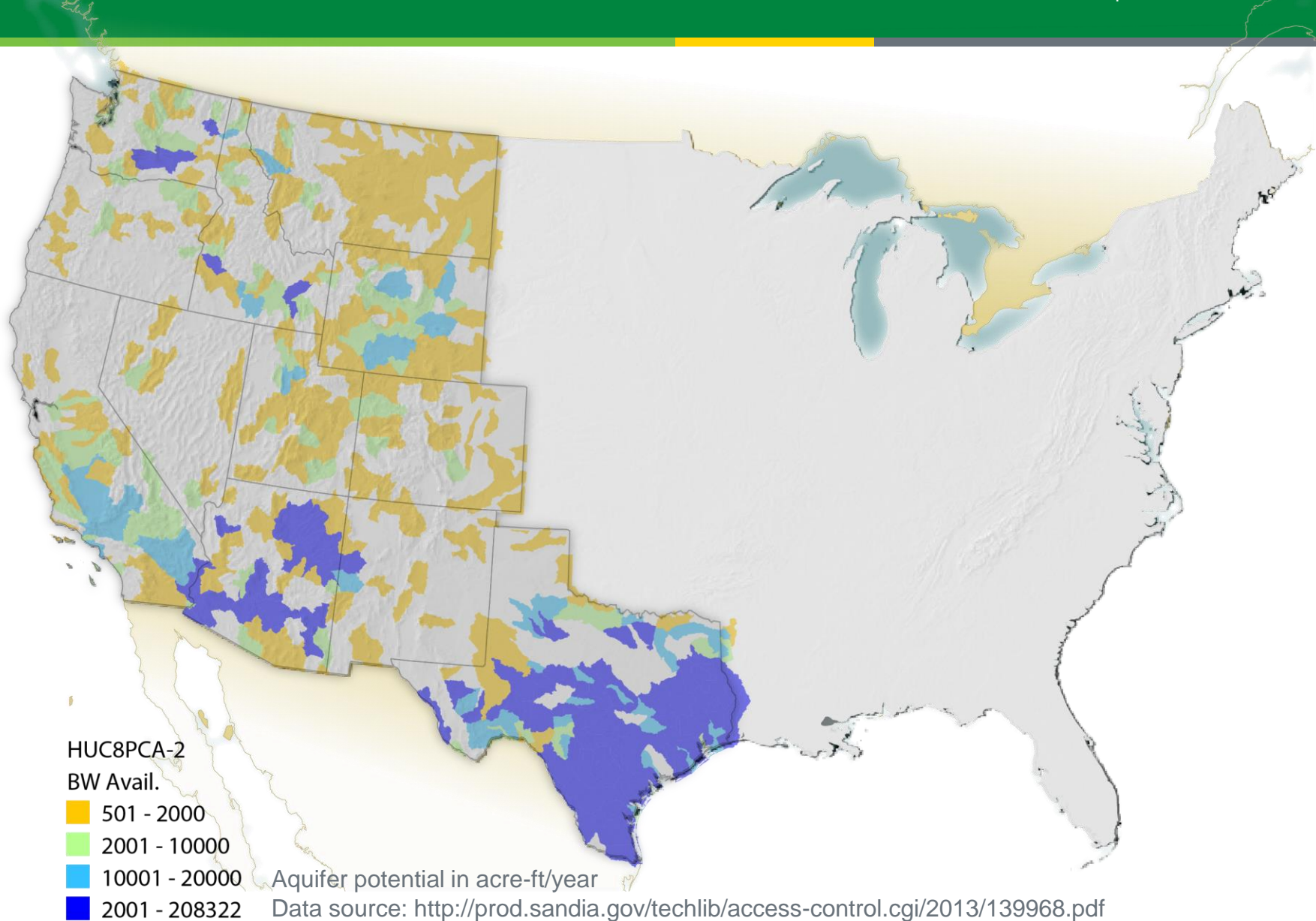
Milestone or Go/No-Go	Status & Expected Completion Date
Beta version of GDSalt completed and initial user testing begins	Due 05/30/2015
Conceptual design shows technical feasibility and the economic potential to use low-enthalpy geothermal energy to desalinate impaired waters and reduce costs of water treatment on a \$/gallon basis by 5% or more relative to conventional technology.	Due 09/30/2015

- Low-enthalpy geothermal energy (< 90°C) is well suited for use with thermal desalination technologies
  - Energy can account for 30% to 50% of thermal-desal cost, offering an avenue for cost reduction with geothermal sources
  - Membrane Distillation is a good match for geothermal
- GDsalt allows users to screen geo-desal applications
- Cost for desalinated water typically exceeds that for alternative water sources if alternatives exist
  - Project is seeking locations where fresh-water scarcity, impaired-water sources, and geothermal resource coincide to present a case study for geo-desalination
    - ...current best lead is in south Texas

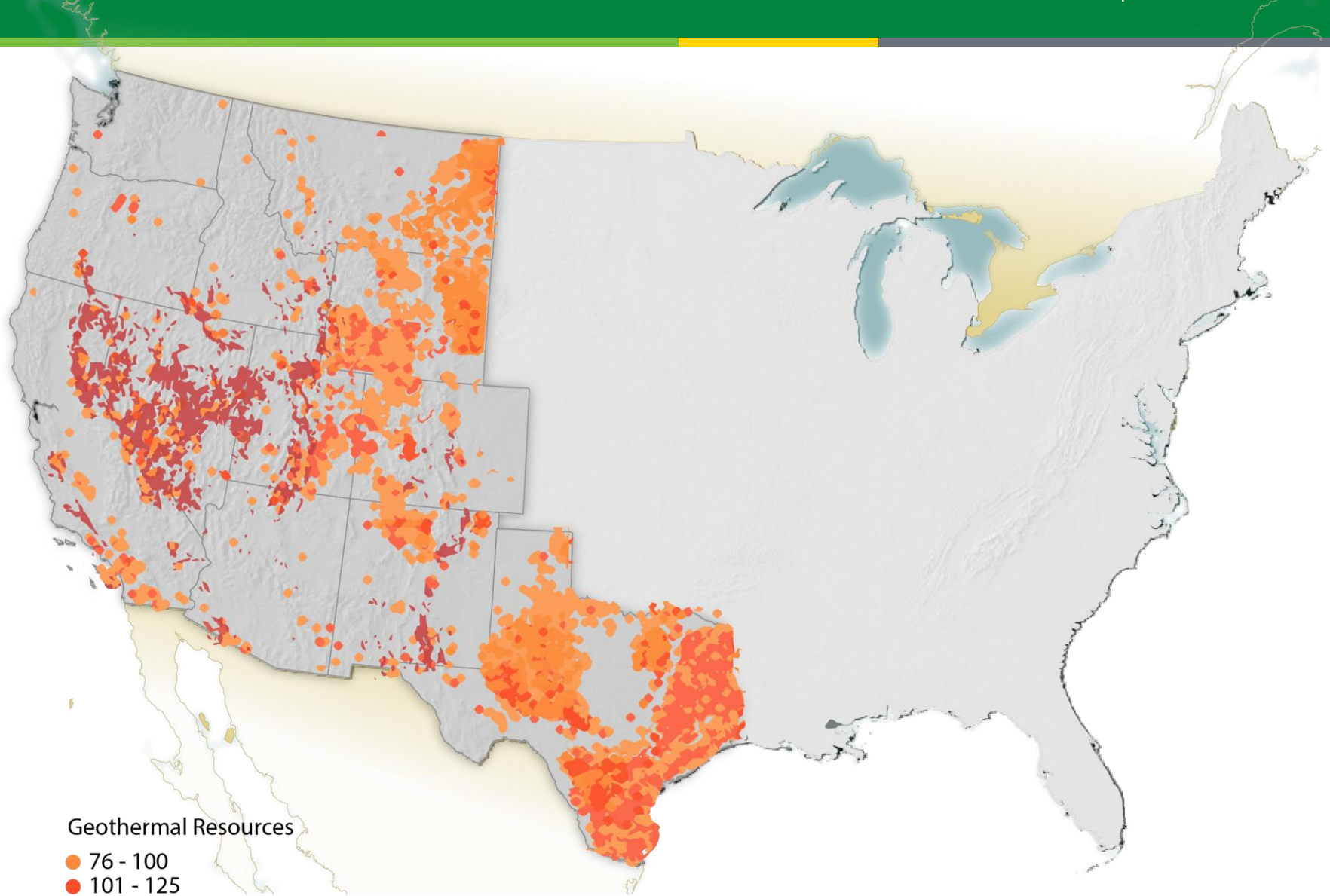
## Membrane distillation with direct heating and use of the geothermal brine



# Brackish Water Aquifers



# Low-Temp Geothermal Resources



## Geothermal Resources

- 76 - 100
- 101 - 125

Well temps (°C) from SMU and AASG databases accessed via Geothermal Prospector at <http://maps.nrel.gov/>