

# Natural Gas

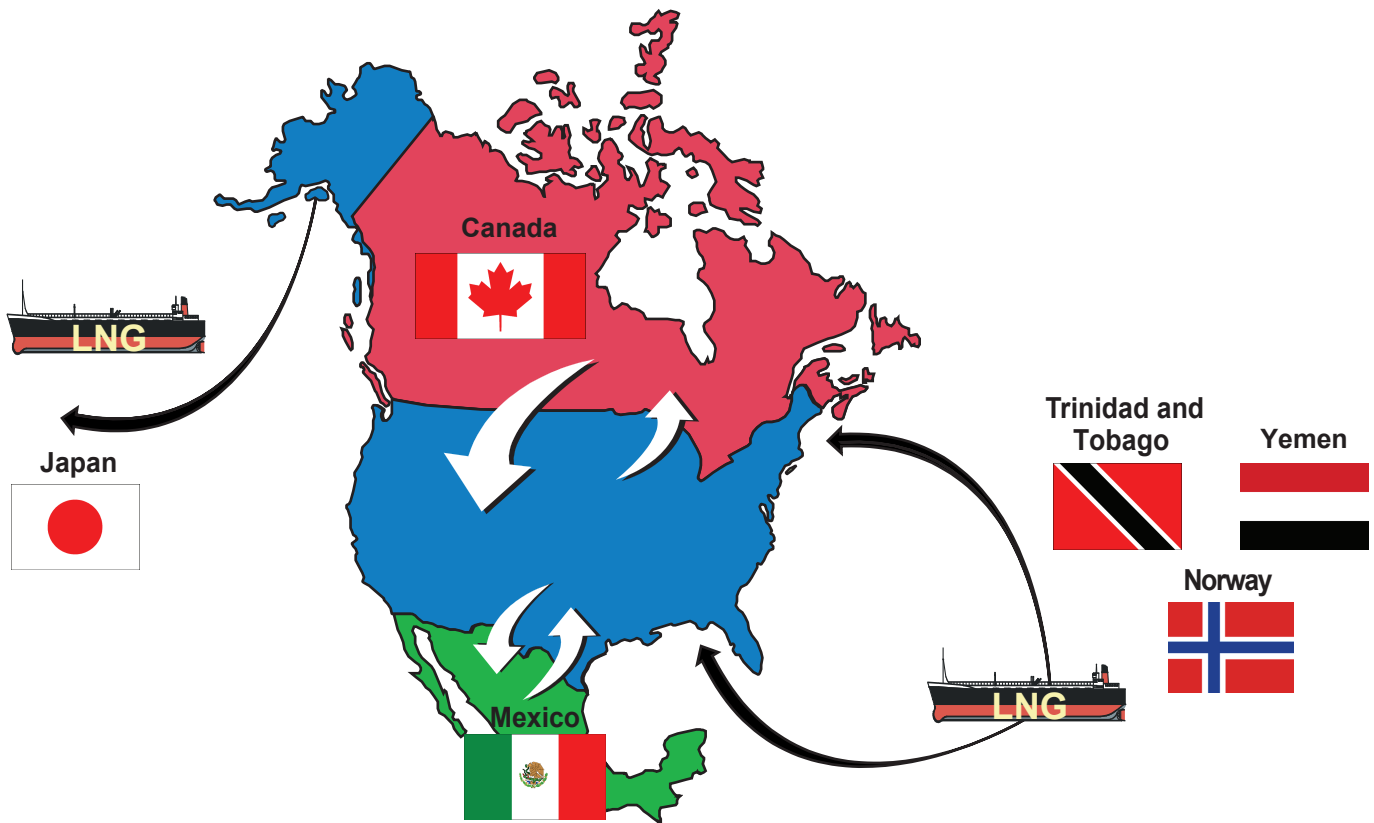
## Imports and Exports

### Fourth Quarter Report 2014



Prepared by:

U.S. Department of Energy  
Office of Fossil Energy  
Office of Oil and Gas Global Security and Supply  
Division of Natural Gas Regulatory Activities





# **NATURAL GAS IMPORTS AND EXPORTS**

**FOURTH QUARTER REPORT  
2014**

**Division of Natural Gas Regulatory Activities  
Office of Oil and Gas Global Security and Supply  
Office of Fossil Energy  
U.S. Department of Energy**

**202-586-9478  
[ngreports@hq.doe.gov](mailto:ngreports@hq.doe.gov)**





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## SUMMARY

The Office of Oil and Gas Global Security and Supply, Division of Natural Gas Regulatory Activities prepares quarterly reports on natural gas import and export activities. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the fourth quarter of 2014 (October through December).

Sections 1 and 2 contain quarterly summary charts and tables. Section 3 contains the detailed transactions of all imports and exports. The data in Section 3 is organized by activity: long-term imports, long-term exports, short-term imports, and short-term exports. Section 4 lists revisions made to data published previously. There is a table of contents for your convenience. This year-end quarterly report includes additional graphics providing annual summaries for 2014, comparisons of 2014 with 2013, and analysis of long-term trends.

The “InFocus” segment analyzes topics of special interest related to natural gas imports and exports and appears directory after this Summary. This quarter’s “InFocus” examines long-term trends in exports and highlights a regional shift in activity between Canada and the U.S.

### **Fourth Quarter 2014 Highlights**

Imports totaled 722.8 Bcf and exports totaled 367.7 Bcf, resulting in net imports of 355.1 Bcf. As usual, most of the imports came from Canada, comprising 97.9 percent of the total. LNG imports made up nearly all the remainder, 2.1 percent of total imports. Imports from Mexico totaled 0.3 Bcf for the quarter, a negligible fraction of imports. Exports were nearly split between Canada and Mexico, with 51.0 percent going to Canada and 48.2 percent to Mexico. The remaining 0.8 percent was composed of domestic LNG exports by vessel to Japan.

### **Fourth Quarter 2014 vs. Third Quarter 2014 - Highlights**

As illustrated in the following tables, total imports increased 14.1 percent compared to last quarter. Pipeline imports from Canada increased by 14.2 percent and LNG imports increased by 9.4 percent, while pipeline imports from Mexico decreased by 15.9 percent (although from a very small base). The average price of total imports decreased by 2.0 percent. This is due entirely to a 38.6 percent decrease in LNG import prices. Prices of pipeline imports from Canada stayed the same at \$3.86/MMBtu.

Total exports were 5.1 Bcf higher than the third quarter total, a 1.4 percent increase. A 21.6 percent increase in pipeline exports to Canada was offset by an 11.3 percent decrease in pipeline exports to Mexico and a 66.2 percent decrease in LNG exports. There were no LNG re-exports this quarter. Prices of pipeline exports to Canada increased 5.0 percent, prices of pipeline exports to Mexico decreased by 3.1 percent, and total trucked exports prices (for LNG and CNG) decreased by 2.0 percent. Prices of domestic LNG exported by vessel decreased by 5.1 percent.

### **Fourth Quarter 2014 vs. Fourth Quarter 2013 – Highlights**

Total imports were down 1.8 percent from the fourth quarter of 2013. Pipeline imports from Mexico dropped 34.1 percent (from a very small base), pipeline imports from Canada dropped 2.4 percent, and imports of LNG by vessel increased by 38.0 percent. The average pipeline import price decreased by 1.6 percent and LNG import prices rose by 0.6 percent. The small amount of trucked imports fell 37.1 percent from last year, with those prices falling 32.0 percent on average.

Total exports rose 4.2 percent compared to the fourth quarter of 2013. Pipeline exports to Canada decreased by 7.2 percent and pipeline exports to Mexico increased by 19.7 percent. Total trucked exports increased by 8.4 percent. There was a rise in pipeline export and trucked export prices of 3.7 percent and 2.4 percent, respectively, compared to the fourth quarter of 2013.

### **Imports and Exports of LNG by Vessel**

Imports of LNG by vessel rose 9.4 percent compared to last quarter and 38.0 percent compared to the third quarter of 2013. Six cargos of LNG were imported by vessel this quarter, compared to six cargos last quarter and

four cargos in the fourth quarter of 2013. Prices of LNG imported by vessel were down 38.6 percent from last quarter and just 0.6 percent higher than in the fourth quarter of 2013.

The U.S. exported one cargo of domestically-produced LNG (2.9 Bcf) to Japan in the fourth quarter, compared to three cargos last quarter (8.5 Bcf) and none in the fourth quarter of 2013.

During the fourth quarter, six LNG cargos were delivered to Puerto Rico (13.1 Bcf), compared to six in the third quarter (16.5 Bcf) and 10 (18.2 Bcf) in the fourth quarter of 2013.

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://energy.gov/node/601551>. We welcome questions or comments about this Report; they can be emailed to us at [nreports@hq.doe.gov](mailto:nreports@hq.doe.gov).

# InFocus

## Changing Northeast Import/Export Dynamics

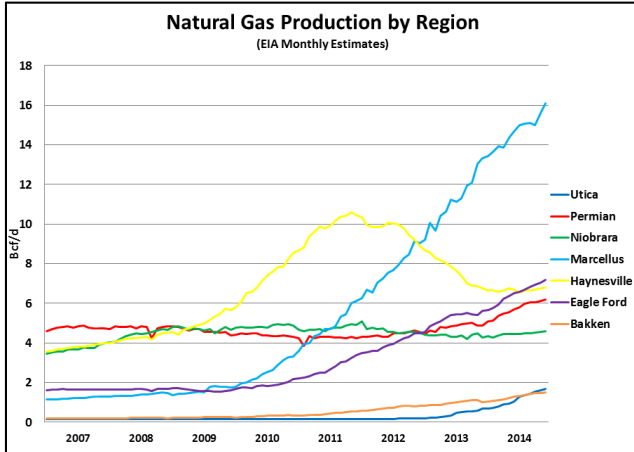
New natural gas supplies are changing cross-border trade. Higher production of unconventional natural gas resources in the U.S. has had extensive effects on North American markets, including import/export dynamics. For example, LNG terminals built for import are being repurposed for export, and pipeline exports to Mexico (the subject of previous editions of InFocus) have increased substantially. The changing supply picture has affected trade with Canada, too. Nowhere is this more evident than in the Northeast, with its proximity to the Marcellus and Utica shale basins.

### Increasing Production

Unconventional natural gas resources are generally understood to include gas from shale formations, coalbed methane, and tight gas (gas contained in very low permeability rock). Shale gas is the largest of these sources, and constitutes an increasing fraction of U.S. gas production. It is the main driver of changing expectations about imports and exports.

The Marcellus shale formation is the leader among U.S. shale gas supply regions. Figure 1 shows production for each region, as estimated by the Energy Information Administration (EIA). Production has increased from 2007 levels in all

Figure 1



Source: EIA, at <http://www.eia.gov/petroleum/drilling/>

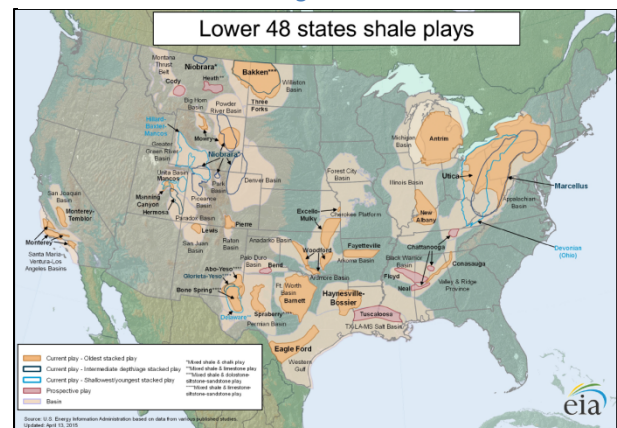
the major plays, but Marcellus production has grown markedly in the last several years. Figure 2 is a map showing the location of major U.S. shale basins. As illustrated in the Figure, the Marcellus shale formation covers large parts of New York, Pennsylvania, and West Virginia, and smaller parts of other states. The Utica shale formation covers much of the same area, but at a different depth.

The “Shale Gas Revolution” has dramatically changed the U.S. natural gas import/export outlook. Less than a decade ago, the market widely believed that the U.S. was approaching a period of constrained resources, and LNG import plans were made to

supplement production and pipeline imports. However, the dozen terminals, most newly-built after 2000, did not import LNG at expected volumes.<sup>1</sup> Consequently, projects to turn many of those terminals into export facilities are underway.

Expectations about production, imports, and exports have also changed in official projections. EIA has steadily revised these projections in its series of Annual Energy Outlooks (AEO).<sup>2</sup> The

Figure 2



Source: EIA, at [http://www.eia.gov/oil\\_gas/rpd/shale\\_gas.pdf](http://www.eia.gov/oil_gas/rpd/shale_gas.pdf)

<sup>1</sup> From a peak of 12 LNG import facilities, 11 are still operating.

<sup>2</sup> All EIA projections cited are from Reference Cases.

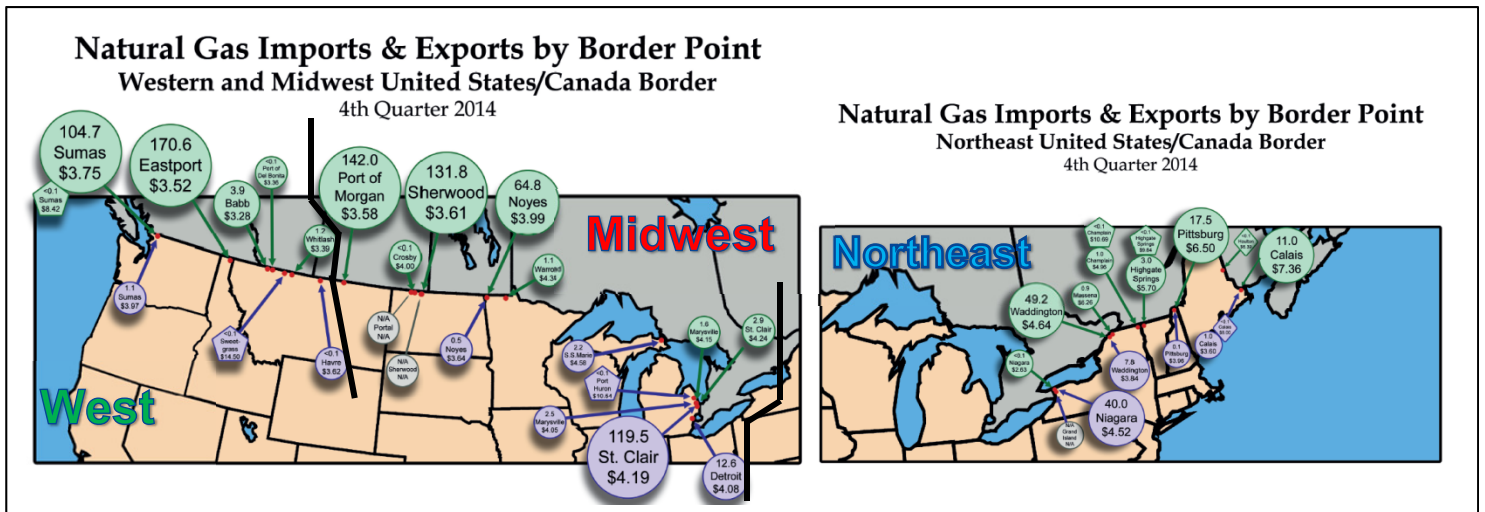
AEO projections show decreasing imports from Canada and increasing exports to Mexico through most of the projection periods. The more recent the AEO, the more aggressive these changes are. As recently as the AEO 2011, net imports (total imports minus total exports) were still positive at the end of the outlook period (2035). In AEO 2012, EIA projected that the U.S. would be a net exporter of natural gas in 2022, and each subsequent AEO has moved back the expected year for that event. The AEO 2015, recently released, projects the U.S. will achieve this milestone just two years from now.<sup>3</sup>

Changes in imports and exports vary by mode of transport and location. Based on industry plans, LNG appears to be moving from a net import to a net export situation. Trade with Mexico has become almost exclusively export, with substantial new pipeline export capacity to supply Mexican customers. Changes in natural gas movements across the Canadian border are less straightforward.

Changing Regional Import/Export Dynamics

Natural gas import/export points between the U.S. and Canada are shown in Figure 3. The border crossings are divided into three regions, approximately corresponding to the market areas served by pipelines on the American side. (Figure 3 also includes information about fourth quarter import and export volumes and prices at each point.)

Figure 3

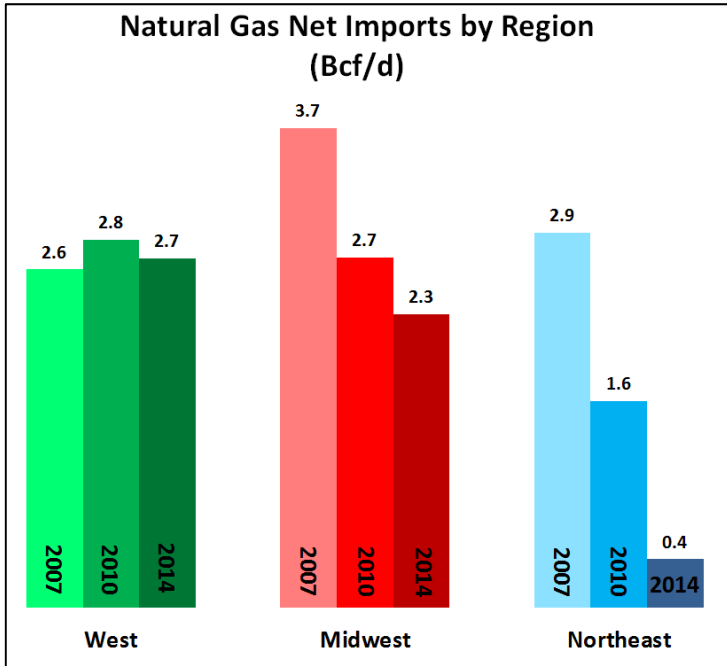


Source: Department of Energy – Office of Fossil Energy

The changing import/export balance over time for each region is illustrated in Figure 4. The effect of increased production is shown by comparing net imports for each region in three years – 2007, 2010, and 2014 – roughly representing the time before the shale boom and two reference points since its start. As the Figure shows, the net import/export balance in the West region, overall, has not changed significantly. In the Midwest region, there has been a clear aggregate drop in net imports – 38% between 2007 and 2014. In the Midwest, both imports and exports have dipped, but imports have fallen much more.

<sup>3</sup> See the U.S. Energy Information Administration’s website at <http://www.eia.gov/oiaf/aeo/tablebrowser/>.

Figure 4



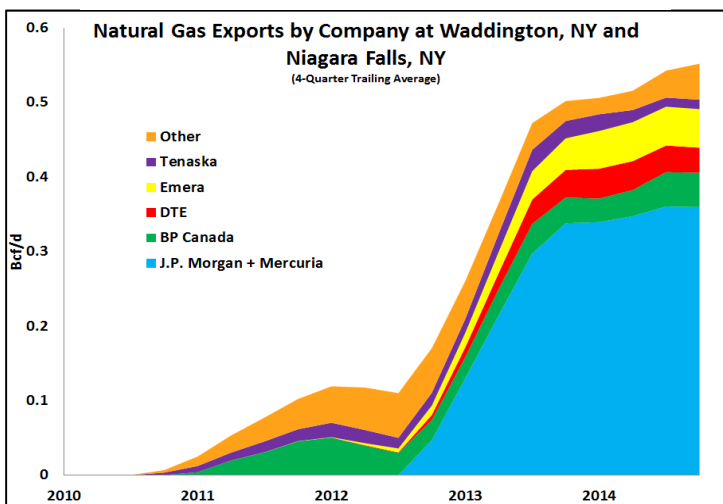
Source: Department of Energy – Office of Fossil Energy

In the Northeast, net imports dropped even more dramatically, by 86%, between 2007 and 2014. Imports have dropped by a large margin while exports have increased markedly.

Figures 5 and 6 break down the rise in exports from the Northeast, showing flows by exit point and company. (Four-quarter rolling averages illustrate trends in these two figures while smoothing out seasonal swings.) From late 2010 to 2012, BP Canada Energy Marketing Corp., Tenaska Marketing Ventures, and other companies began exporting at Waddington, New York. Starting in November 2012, J.P. Morgan Commodities (which was purchased by Mercuria Energy Gas Trading LLC in late 2014) began exporting about 0.3 Bcf/day through the National Fuel Gas network at Niagara Falls, New York. Emera and DTE also began exporting nearly 0.1 Bcf/day in total at these two points. There was a drop-off in aggregate exports starting in 2013, from points other than Waddington and Niagara Falls (listed as “Other” in figure 5).

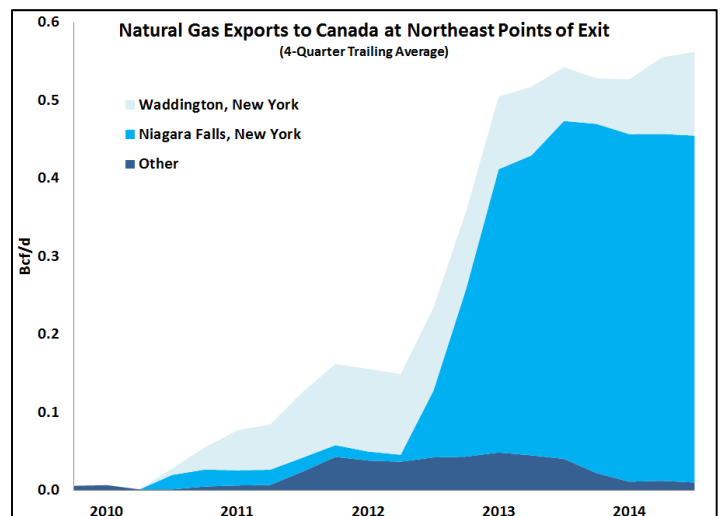
To date, export flows through Niagara Falls have been the main change in the Northeast export story. The rapidly increasing supply from shale formations motivated an increase in capacity flowing north into Canada. The transport system that is now facilitating the export of 0.4 Bcf/d by Mercuria, Emera, and others was importing a full Bcf/d at times over the last decade. As shale gas continues to be an increasing share of U.S. supply, it may have more impacts on import/export dynamics.

Figure 6



Source: Department of Energy – Office of Fossil Energy

Figure 5



Source: Department of Energy – Office of Fossil Energy





# Quarterly Summary



# Maps of Imports & Exports by Point of Entry/Exit

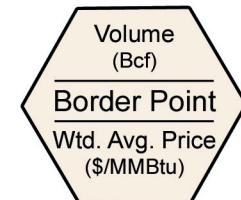
LNG Terminals  
&  
Canada and Mexico Border Maps



# Vessel-Borne LNG Imports, Exports & Re-Exports by Terminal 4th Quarter 2014



\*Prices for exports from Alaska are delivered

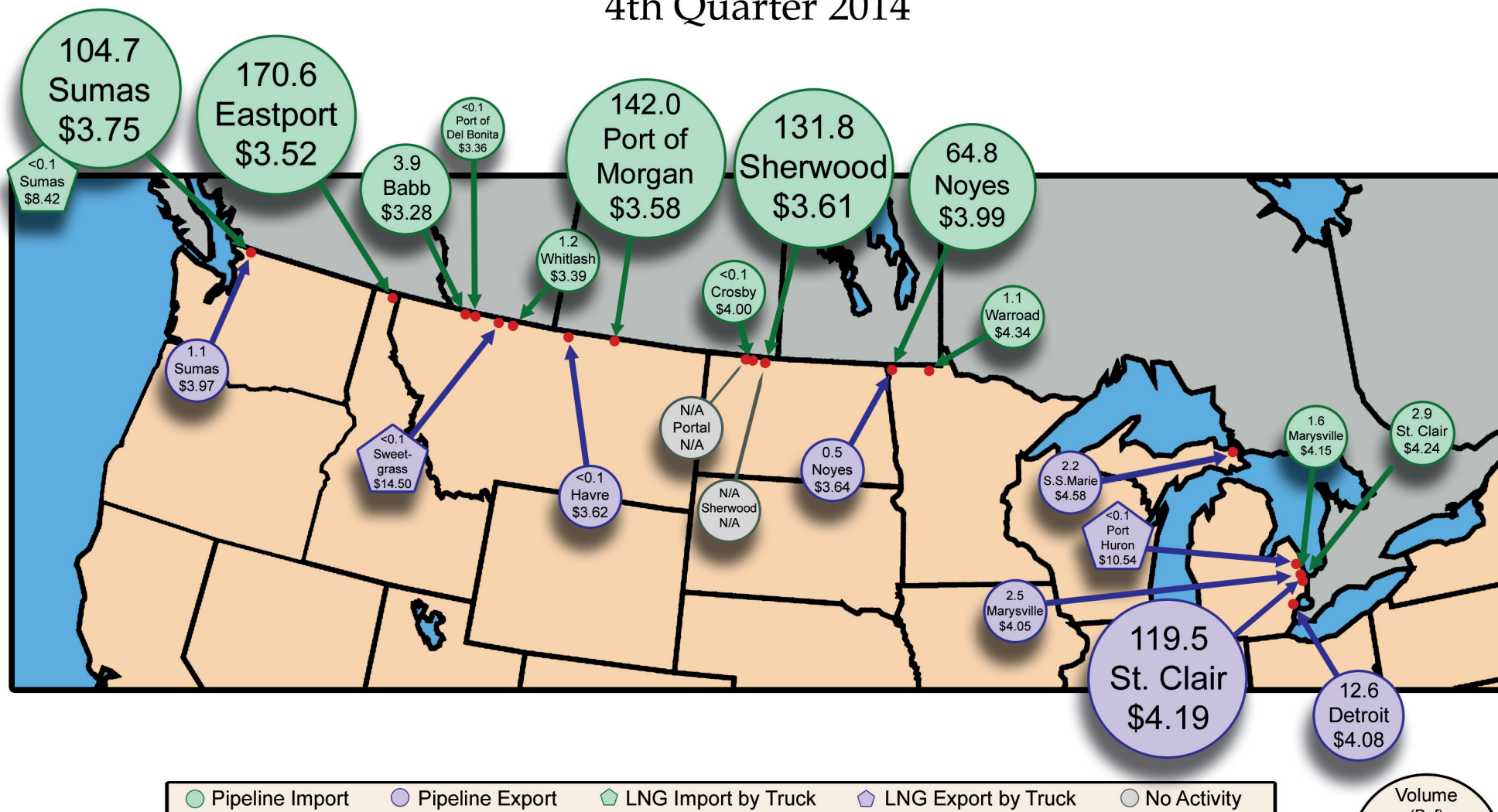


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are two size levels shown on this map.

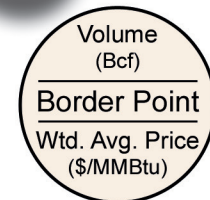
# Natural Gas Imports & Exports by Border Point

## Western and Midwest United States/Canada Border

### 4th Quarter 2014



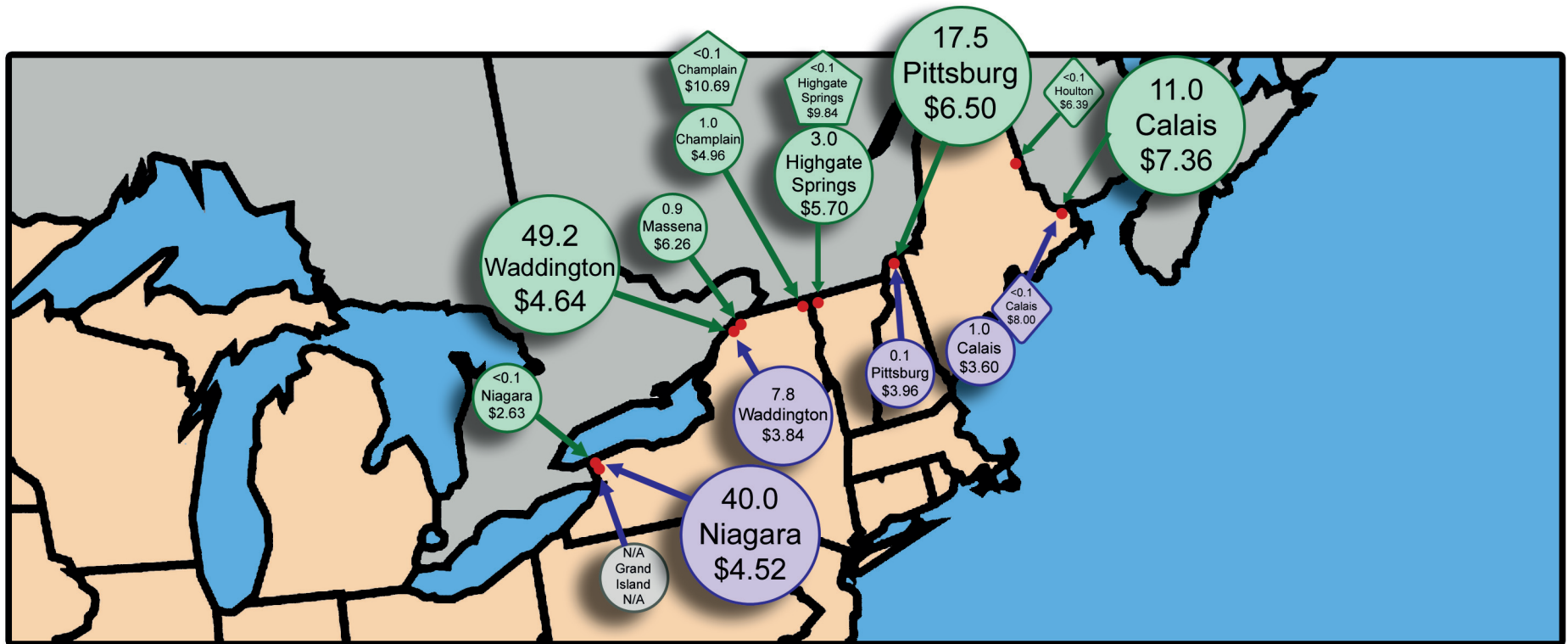
Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are four size levels shown on this map.



# Natural Gas Imports & Exports by Border Point

## Northeast United States/Canada Border

### 4th Quarter 2014



● Pipeline Import  
 ● Pipeline Export  
 ◆ CNG Export by Truck  
 ◆ CNG Import by Truck  
 ◇ LNG Import by Truck  
 ○ No Activity

Volume (Bcf)

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**Border Point**

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Wtd. Avg. Price (\$/MMBtu)

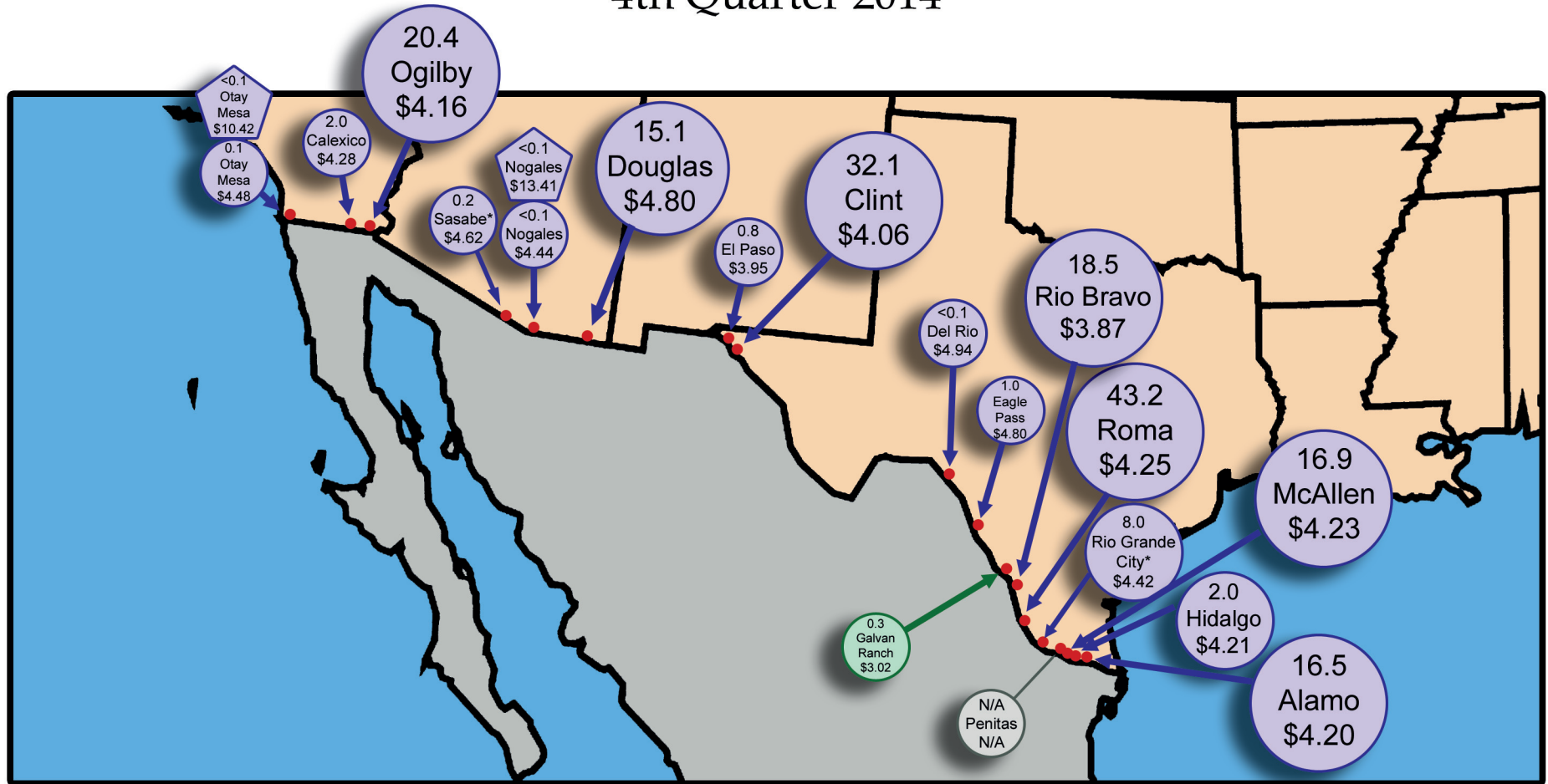
Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map. CNG is short for Compressed Natural Gas.



# Natural Gas Imports & Exports by Border Point

## Southwest United States/Mexico Border

### 4th Quarter 2014



● Pipeline Import   
 ● Pipeline Export   
 ◆ LNG Export by Truck   
 ● No Activity

Volume (Bcf)  


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 Border Point  


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 Wtd. Avg. Price (\$/MMBtu)

Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map. \*Rio Grande City, Texas is a new export point, related to the NET Mexico pipeline in the US, which connects to the Los Ramones pipeline in Mexico. Sasabe, Arizona is also a new export point, related to the Sierrita Project, a lateral from the El Paso South Mainline in the US, which connects to the Sasabe-Guaymas system in Mexico.



# Graphical Summaries, Comparisons, and Trend Analysis

2014 Year in Review

2014 vs. 2013

Long-Term Trend Analysis

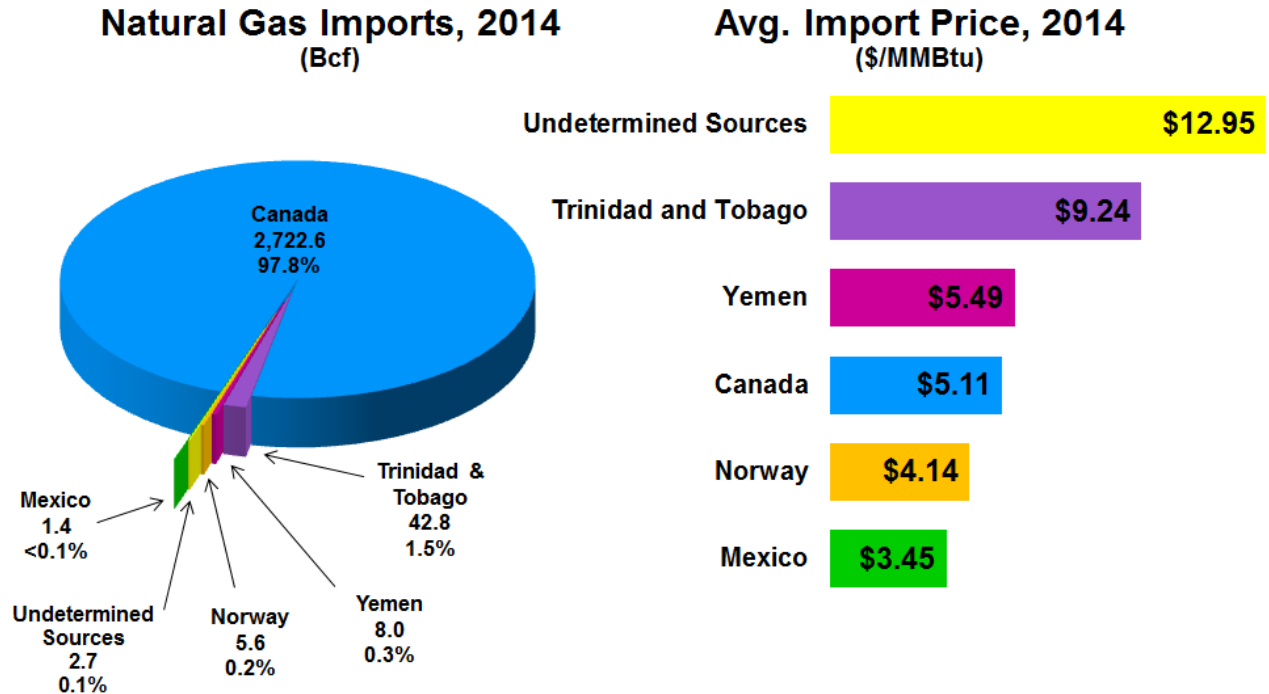


# **2014 Year in Review**



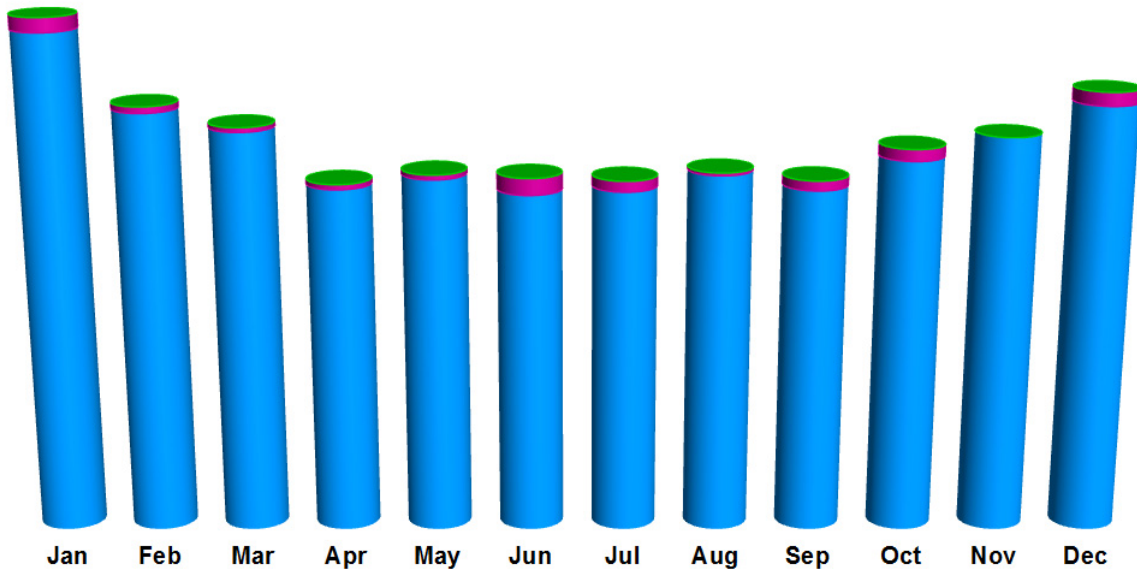
# Natural Gas Imports, 2014

Total Imports – 2,783.2 Bcf



- In 2014, the U.S. imported nearly 2.8 trillion cubic feet of natural gas.
- The vast majority of imports originated in Canada, continuing a long-term trend.
- Trinidad & Tobago was the next-largest supplier, providing 1.5% of imports, in the form of LNG. The remaining volumes were supplied by Yemen, Norway, Mexico and undetermined sources (from LNG storage in Spain; see table 2c for more information), cumulatively contributing 0.7% to total imports in 2014.
- Canadian and Mexican pipeline imports and LNG imports averaged in the range of \$3.45 to \$12.95 per MMBtu in 2014.
- Prices of LNG imports from Trinidad & Tobago were higher than prices of imports from other countries, aside from a cargo from LNG storage in Spain whose origins could not be determined with certainty.

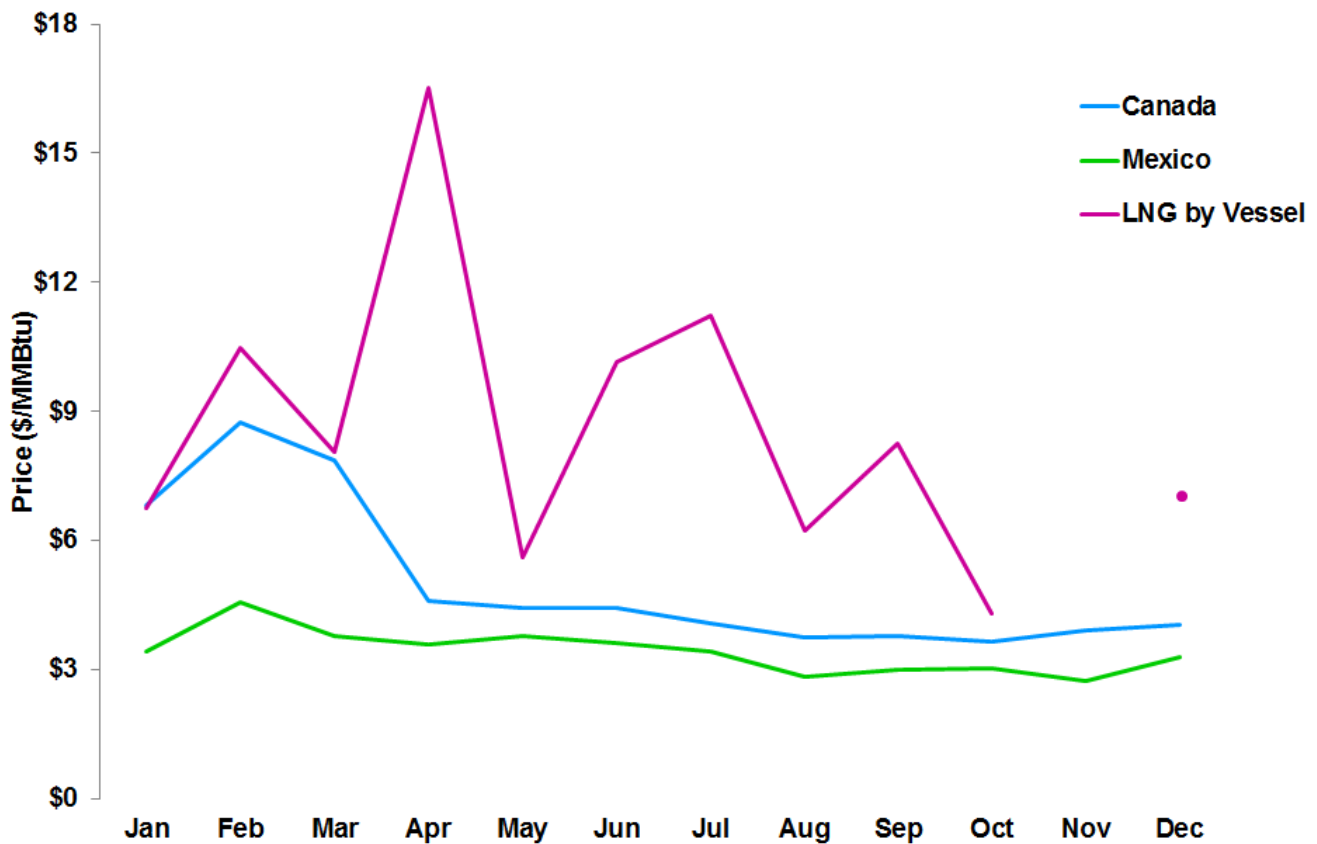
## Natural Gas Imports by Month, 2014 (Bcf)



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>Total</b>	302.3	252.2	240.3	207.6	213.2	211.2	209.6	214.3	209.7	227.9	234.6	260.3
<b>Mexico</b>	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
<b>LNG by Vessel</b>	8.5	3.8	2.7	3.0	2.8	9.8	6.3	1.6	5.7	6.9		8.0
<b>Canada</b>	293.6	248.3	237.5	204.5	210.2	201.3	203.2	212.7	203.8	220.8	234.5	252.3

- Canada supplied the vast majority of imports not only for the year as a whole, but consistently throughout 2014.
- LNG, from all suppliers, was the second-largest source of imports in every month of 2014 except November.
- Imports from Mexico were negligible for the year.
- U.S. imports of LNG and CNG by truck, the latter of which began in 2013, are too small to be shown here. See page 29 for an illustration of imports by truck.

## Sales Price of Imports by Month, 2014

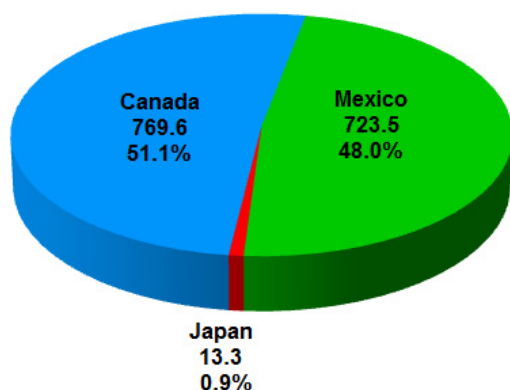


- Average import prices from Canada were higher than those from Mexico for most of 2014 (although it should be noted that Mexican imports constituted a very small volume). However, in the first quarter, a period of unusually cold weather caused by unusual activity in the "polar vortex" led to supply shortages in the Northeast and made Canada import prices roughly double.
- Prices of LNG imported by vessel fluctuated throughout the year, but were almost always higher than imports by pipeline.
- There was LNG import activity in December, but none in November, causing the gap in the graph of imports by vessel.

# Domestic Natural Gas Exports, 2014

Total Exports– 1,521.5 Bcf

**Natural Gas Exports, 2014**  
(Bcf)



**Avg. Export Price, 2014**  
(\$/MMBtu)



Notes:

Canada and Mexico prices are at the U.S. border.

Japan price is a delivered price.

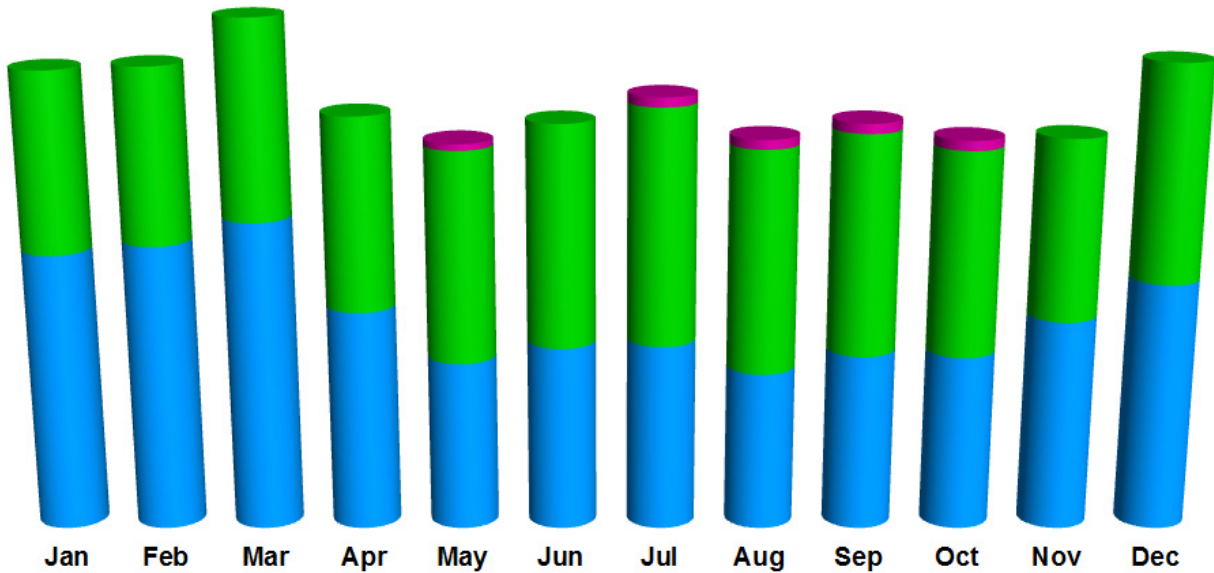
The Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

- U.S. Gas exports in 2014 were about evenly split between its two North American neighbors, Canada and Mexico, with slightly more gas sent to Canada. Domestically-produced LNG exports occurred for the first time since 2012 and made up the remaining 1% of exports.
- Average prices for exports to Canada were slightly higher than for Mexico, but both had much lower prices than the LNG exports shipped to Japan (which include shipping costs).



## Natural Gas Exports by Month, 2014

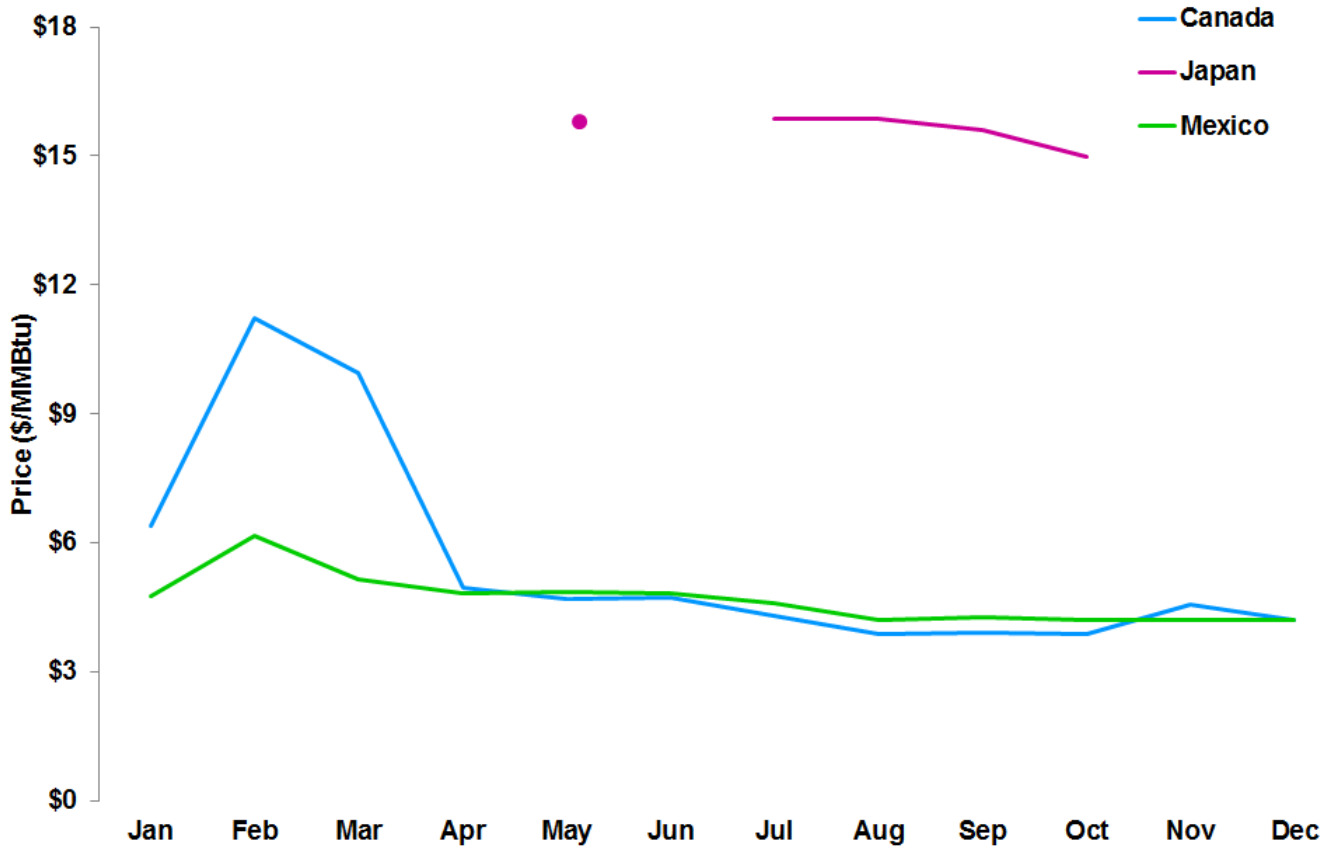
(Bcf)



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>Total</b>	134.8	135.9	149.5	121.9	114.1	119.9	127.3	115.4	119.9	115.1	115.6	137.0
<b>LNG by Vessel</b>					1.9		2.8	2.8	2.9	2.9		
<b>Mexico</b>	52.8	51.3	58.0	56.7	62.2	65.3	69.4	65.6	64.8	60.3	53.3	63.6
<b>Canada</b>	82.0	84.6	91.5	65.2	50.0	54.6	55.1	46.9	52.2	51.9	62.4	73.4

- Total exports peaked in the winter months, and fluctuated over the rest of the year.
- Exports to Mexico in 2014 were higher in the second half of the year, in line with the trend of increasing exports southward, including the initiation of new pipeline capacity.
- Exports to Canada were highest in the first quarter, dropping in the middle of the year and rising again in the fourth quarter, in a clear seasonal pattern.
- U.S. exports of LNG and CNG by truck, the latter of which began in 2013, are too small to be shown here. See page 30 for an illustration of exports by truck.

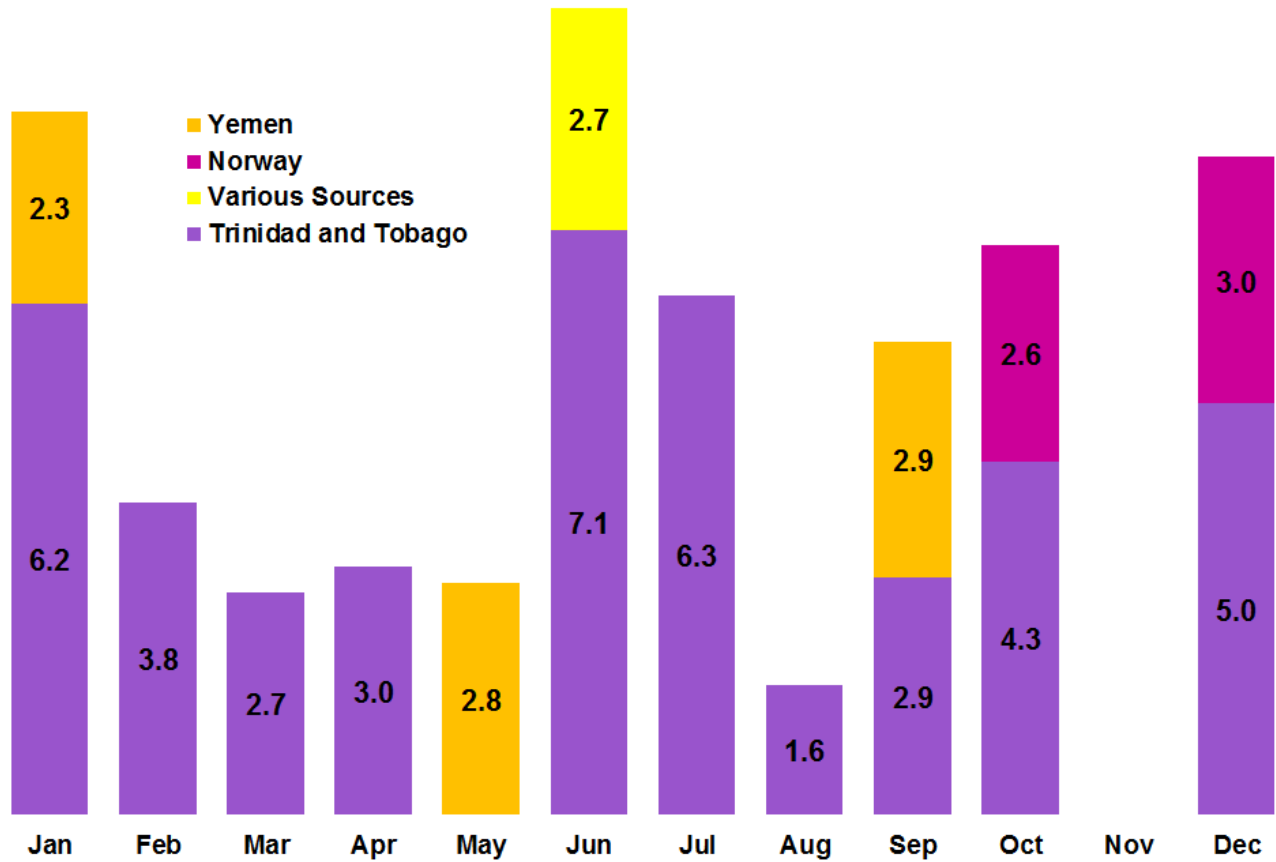
## Sales Price of Exports by Month, 2014



- Prices for pipeline exports to Canada and Mexico tracked very closely throughout the year. However, in the first quarter, a period of very cold weather caused by unusual activity in the “polar vortex” caused supply shortages in the Northeast and made Canada import prices roughly double.
- LNG exports from Alaska, when they occurred, were priced much higher than pipeline exports because they serve the Asian LNG market and because they include shipping costs.
- There was LNG export activity in May, but none in June, causing the gap in the graph of exports to Japan.

## LNG Import Volume by Country

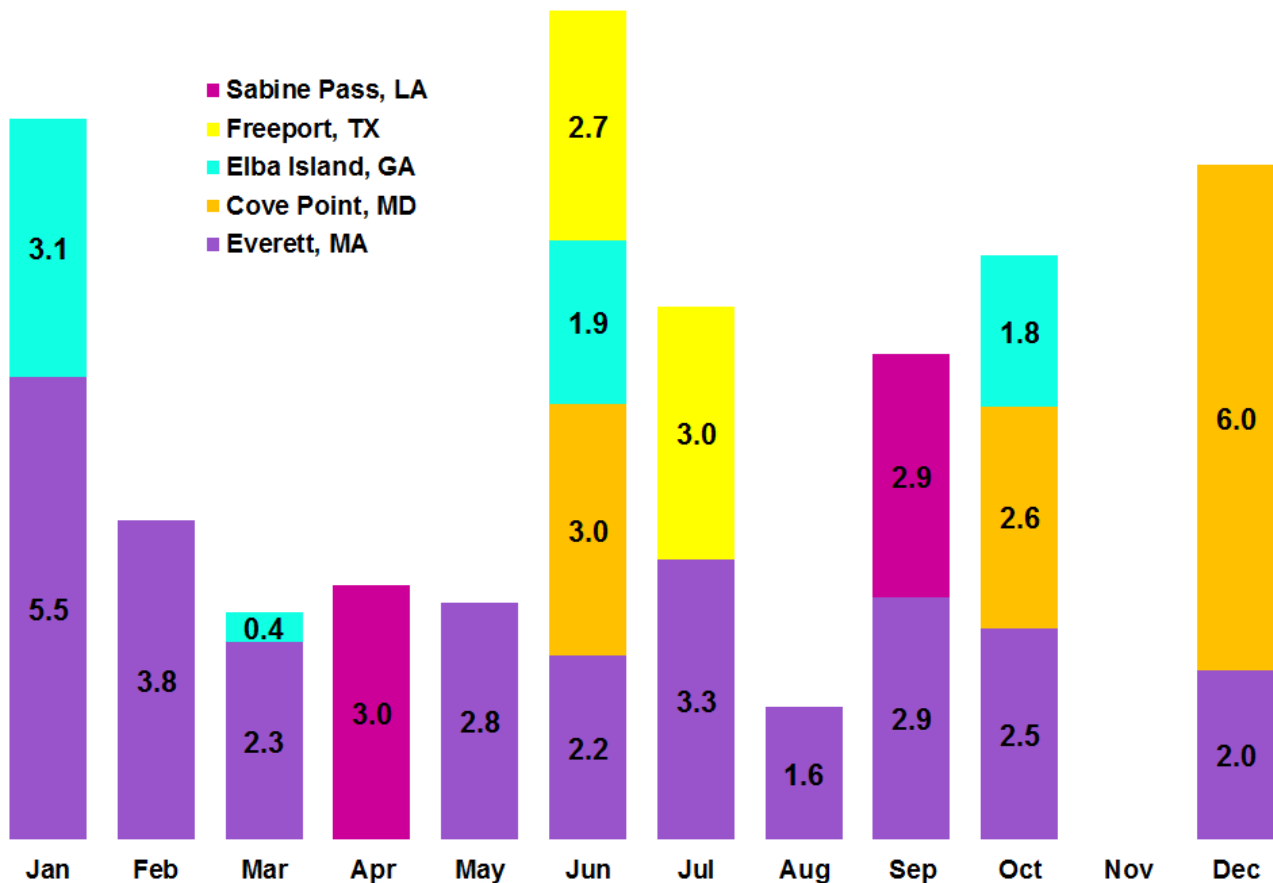
(Bcf)



- Trinidad & Tobago was the main supplier of LNG to the U.S. in 2014, supplying 42.8 Bcf. Smaller volumes arrived from Yemen, Norway, and an undetermined location via LNG storage in Spain (see table 2c for more information).

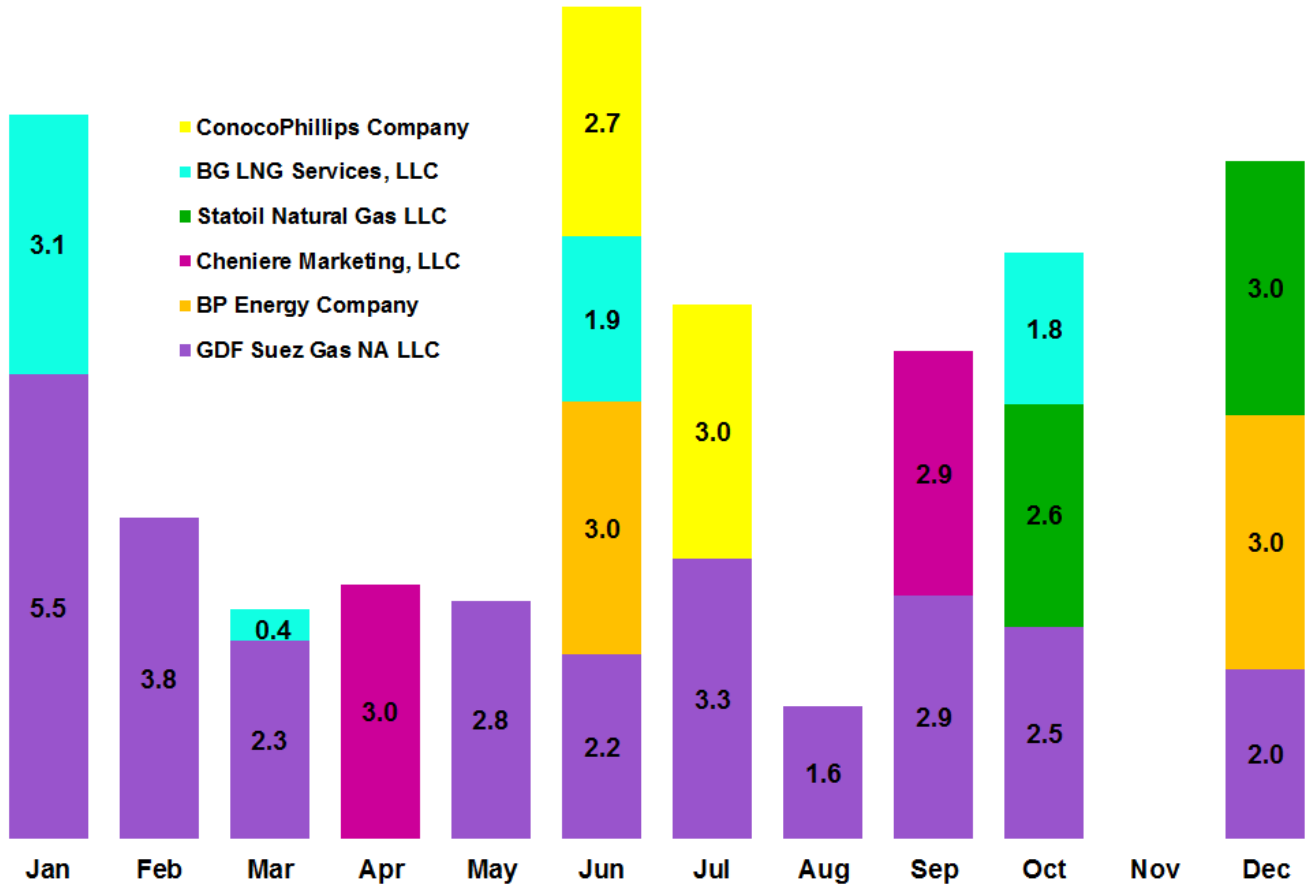
### LNG Import Volume by Terminal

(Bcf)



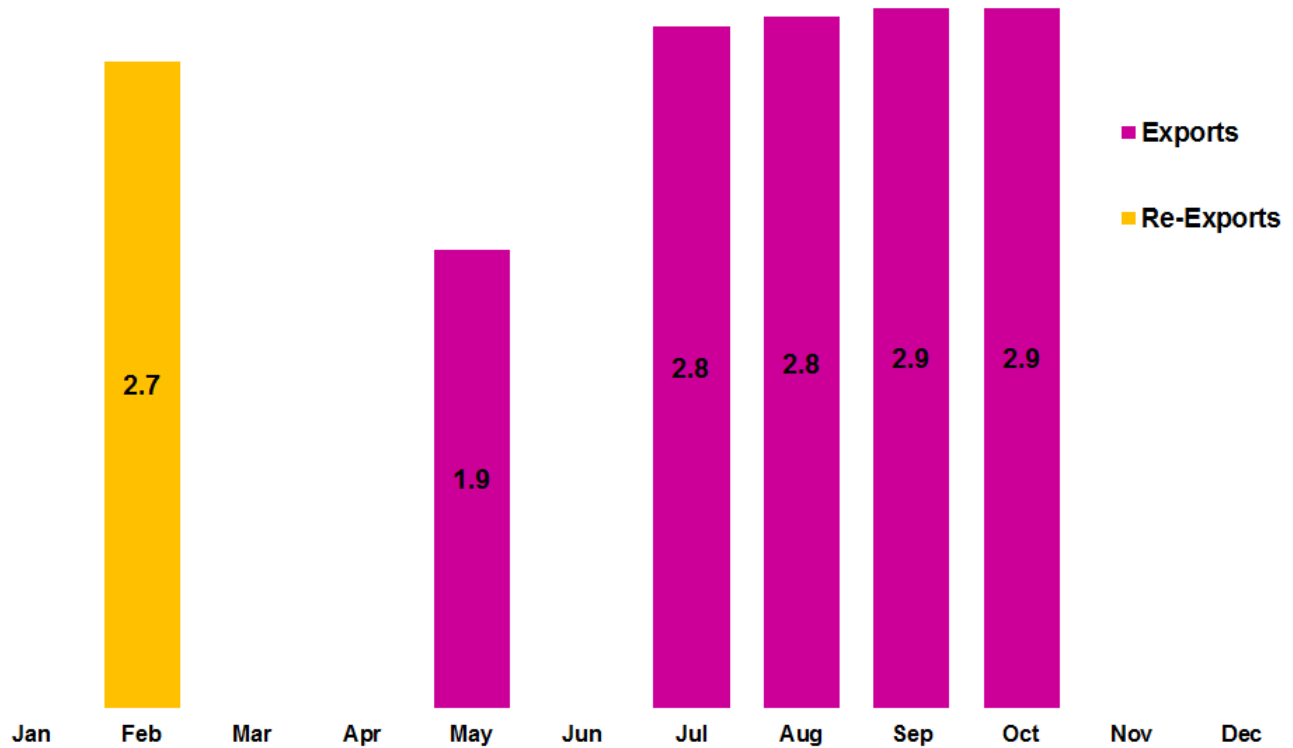
- Five of the eleven active U.S. LNG terminals received at least one cargo during the year (the same five terminals as last year).
- Everett received the most LNG of all U.S. terminals in 2014.

## LNG Import Volume by Company (Bcf)



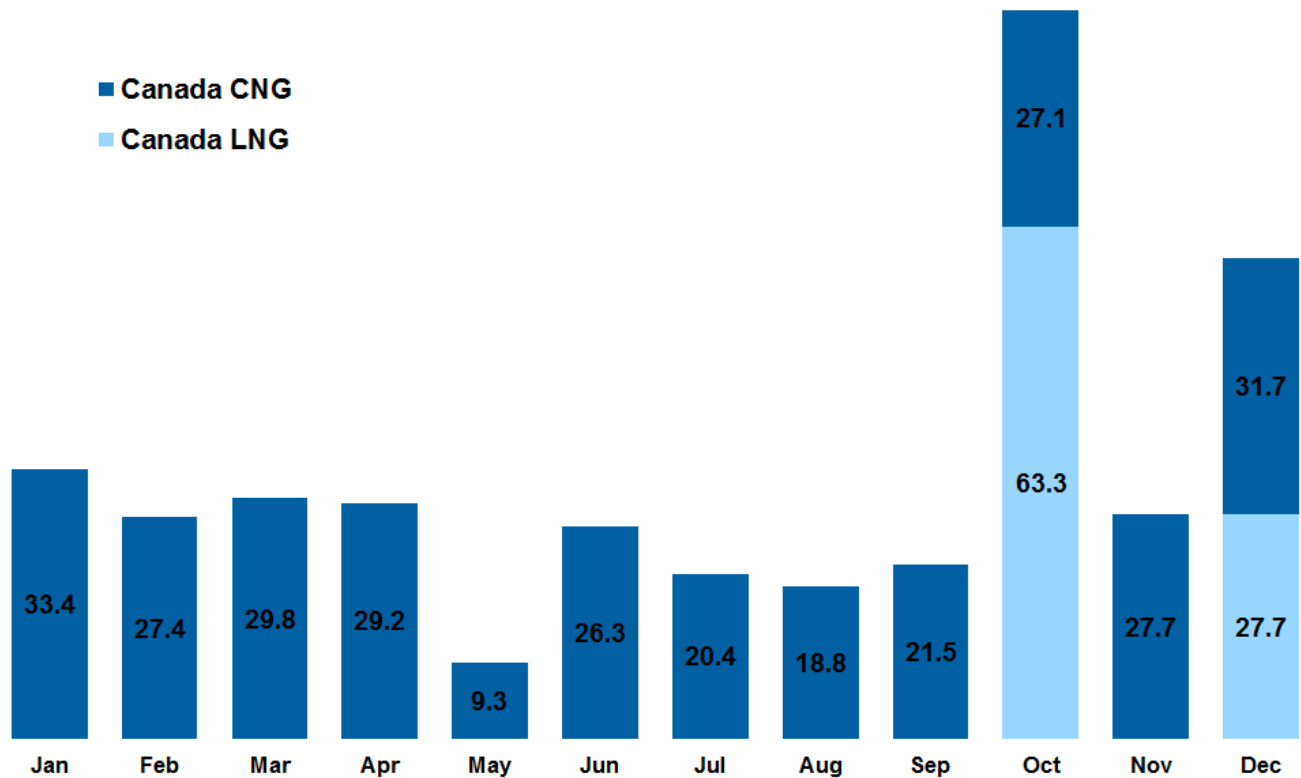
- Six companies imported LNG, and GDF Suez was the largest LNG importer again during 2014, receiving 28.8 Bcf. The other five companies all imported between 5.6 and 7.2 Bcf.

## LNG Vessel Exports and Re-Exports by Month, 2014 (Bcf)



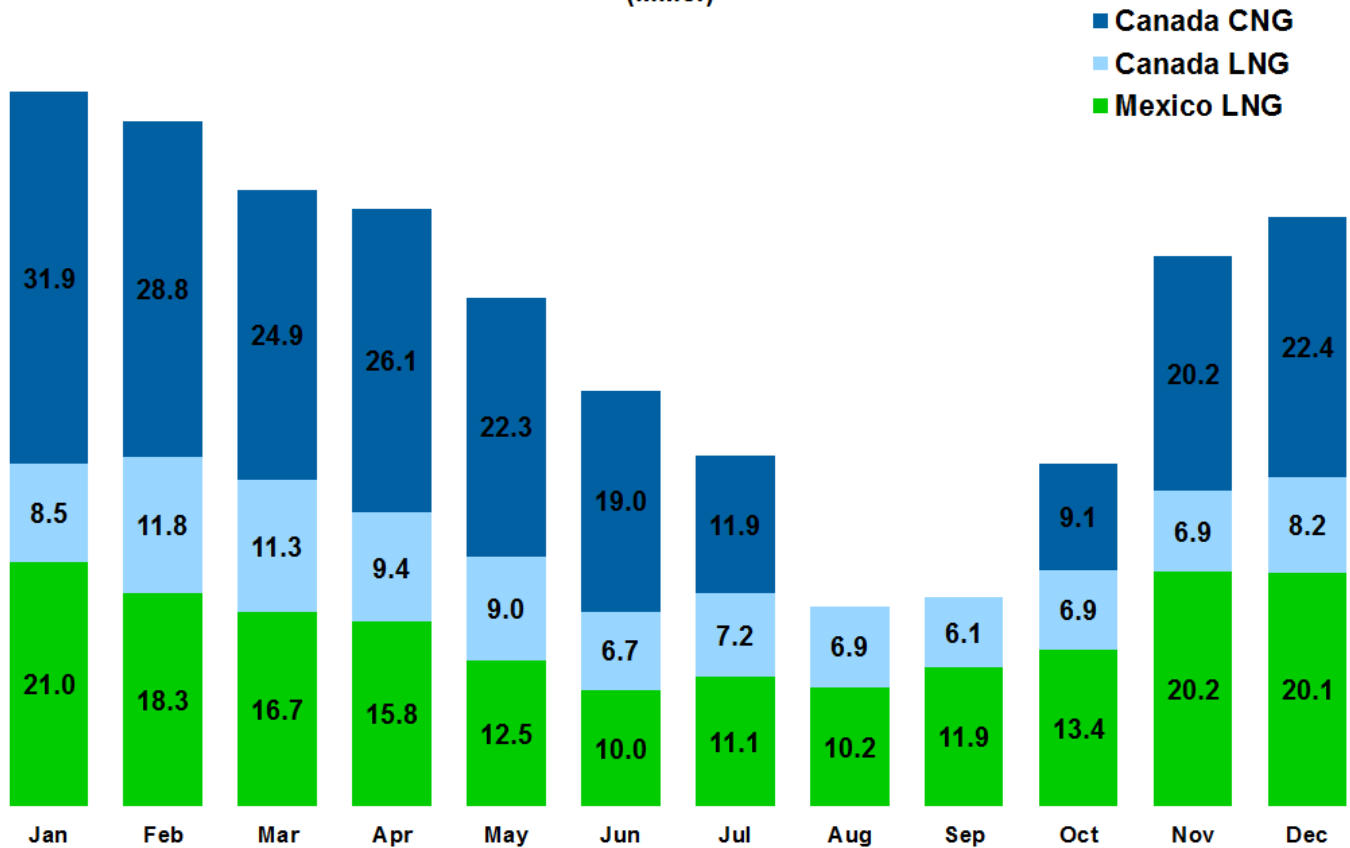
- ConocoPhillips Company was responsible for the only re-export cargo in 2014. The cargo was sent from the Freeport terminal to Brazil.
- ConocoPhillips Alaska Natural Gas Corp. was the only company to export domestically-produced LNG by vessel in 2014, from its Kenai, AK terminal to Japan.

## Trucked Imports by Month, 2014 (MMcf)



- In 2014, three companies imported about 0.1 Bcf of LNG by truck from Canada.
- Irving Oil Terminals Inc. was the only importer of CNG in 2014, importing by truck from Canada into Maine.
- LNG imports by truck occurred sporadically in 2014, while CNG was imported consistently throughout the year.

## Trucked Exports by Month, 2014 (MMcf)



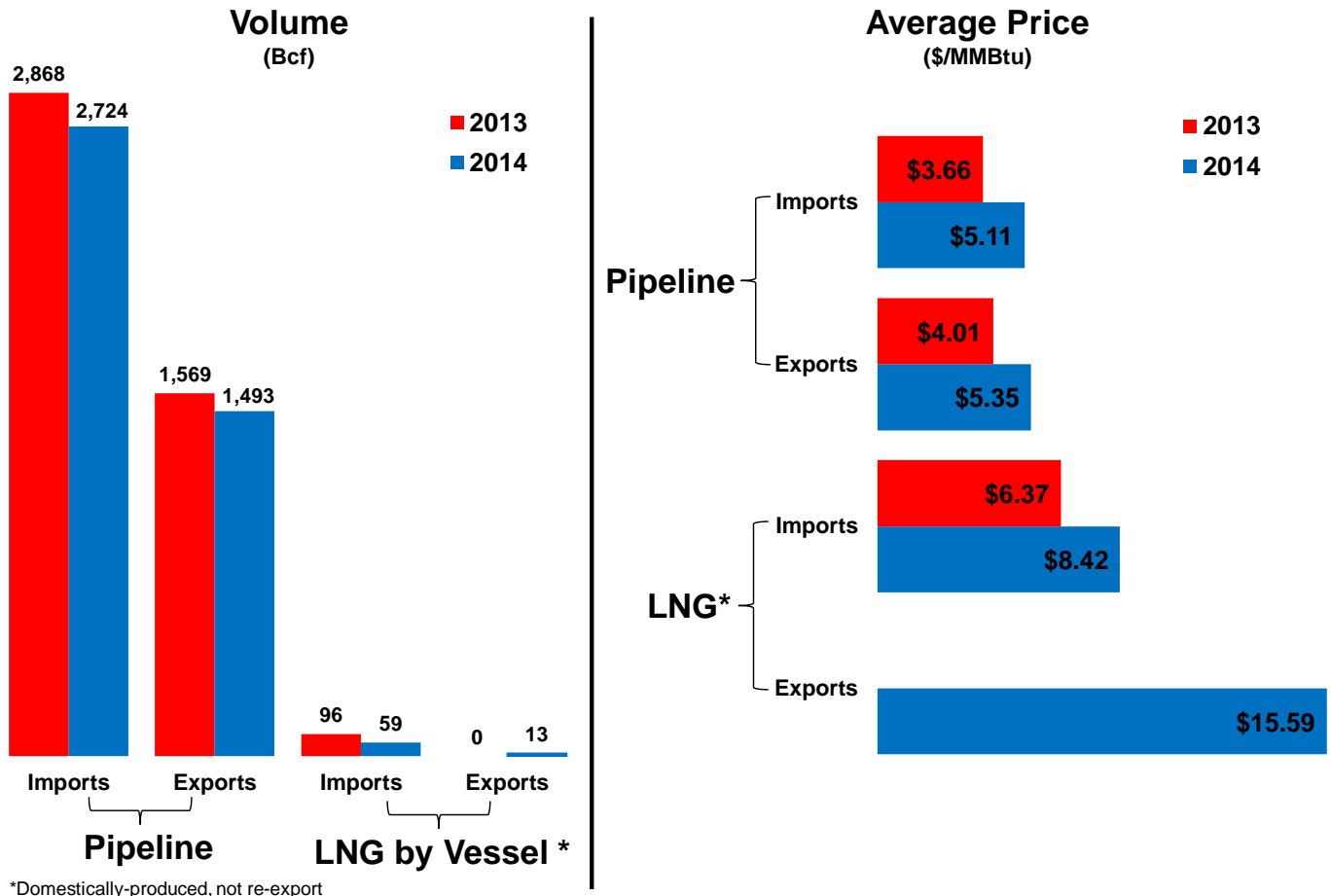
- Exports of CNG by truck to Canada and LNG by truck to Mexico showed a seasonal pattern, with significantly higher exports in the colder months. Exports of CNG by truck to Canada showed a less pronounced seasonal pattern.
- Xpress Natural Gas LLC was the only exporter of CNG. Seven companies exported LNG by truck in 2014.



**2014 vs. 2013**

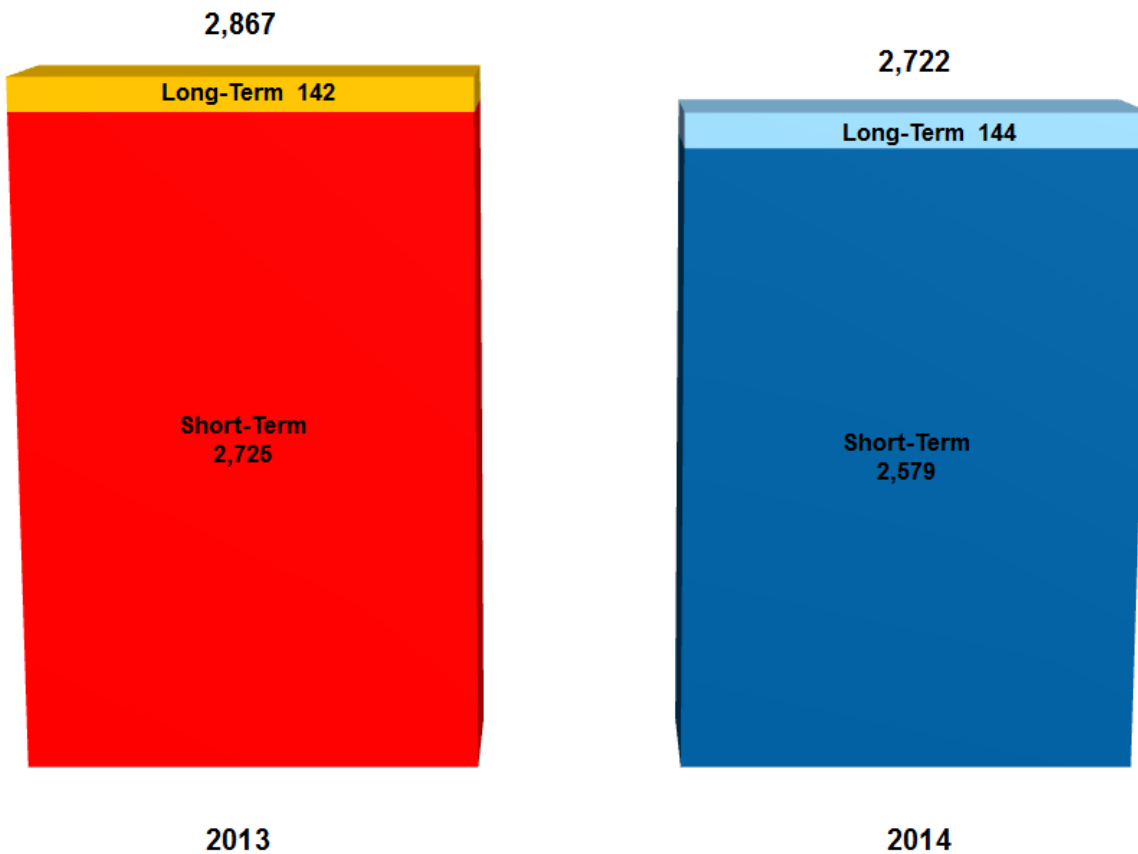


## Year in Review



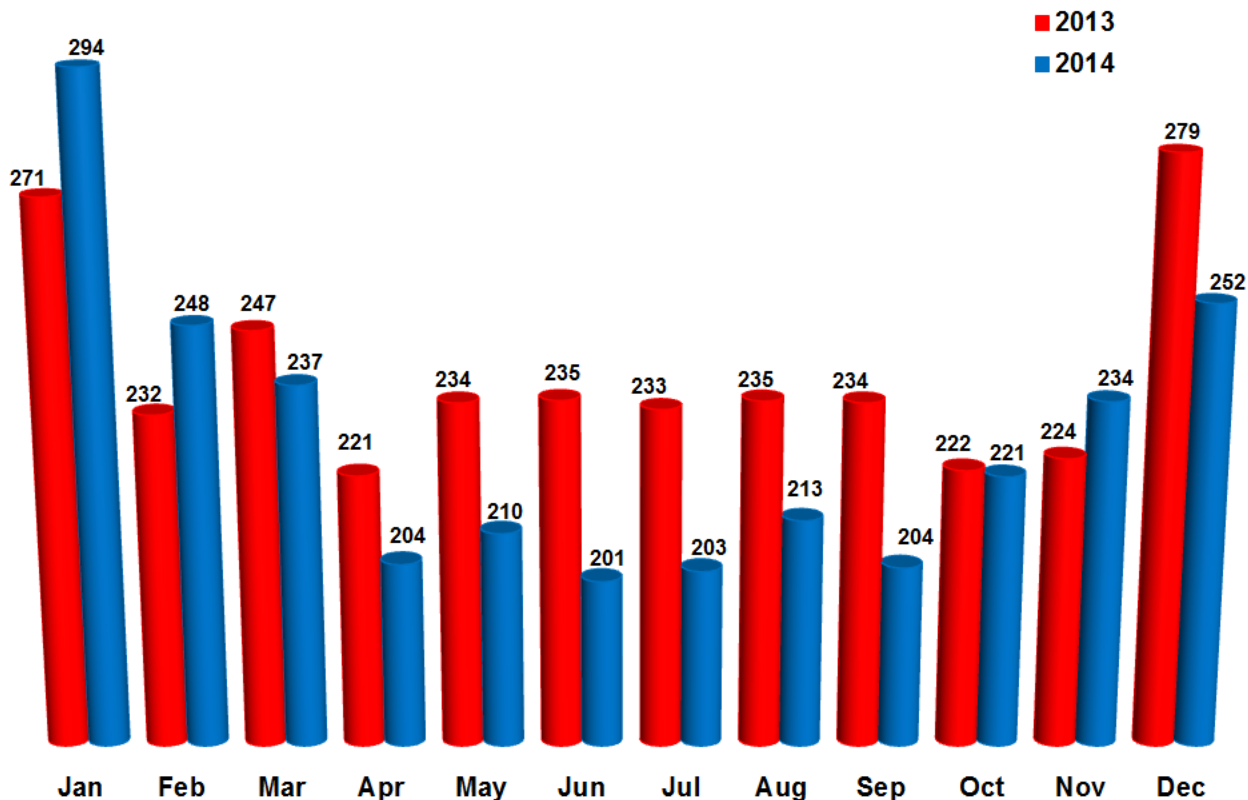
- Both U.S. natural gas imports and exports decreased in 2014, with the exception of LNG exports. Pipeline imports decreased by 5.0 percent, and pipeline exports were down by 4.9 percent. LNG imports by vessel decreased 23.9 percent, while domestic LNG exports by vessel totaled 13.3 Bcf in 2014.
- Compared to 2013, prices for pipeline and LNG imports and exports were higher in 2014. Pipeline import prices increased by 39.6 percent, and pipeline export prices rose by 32.8 percent. LNG import prices increased 13.9 percent.

## Pipeline Imports from Canada by Authorization Type (Bcf)



- Imports from Canada under short-term authorization declined compared to 2013. Long-term import volumes were about the same.

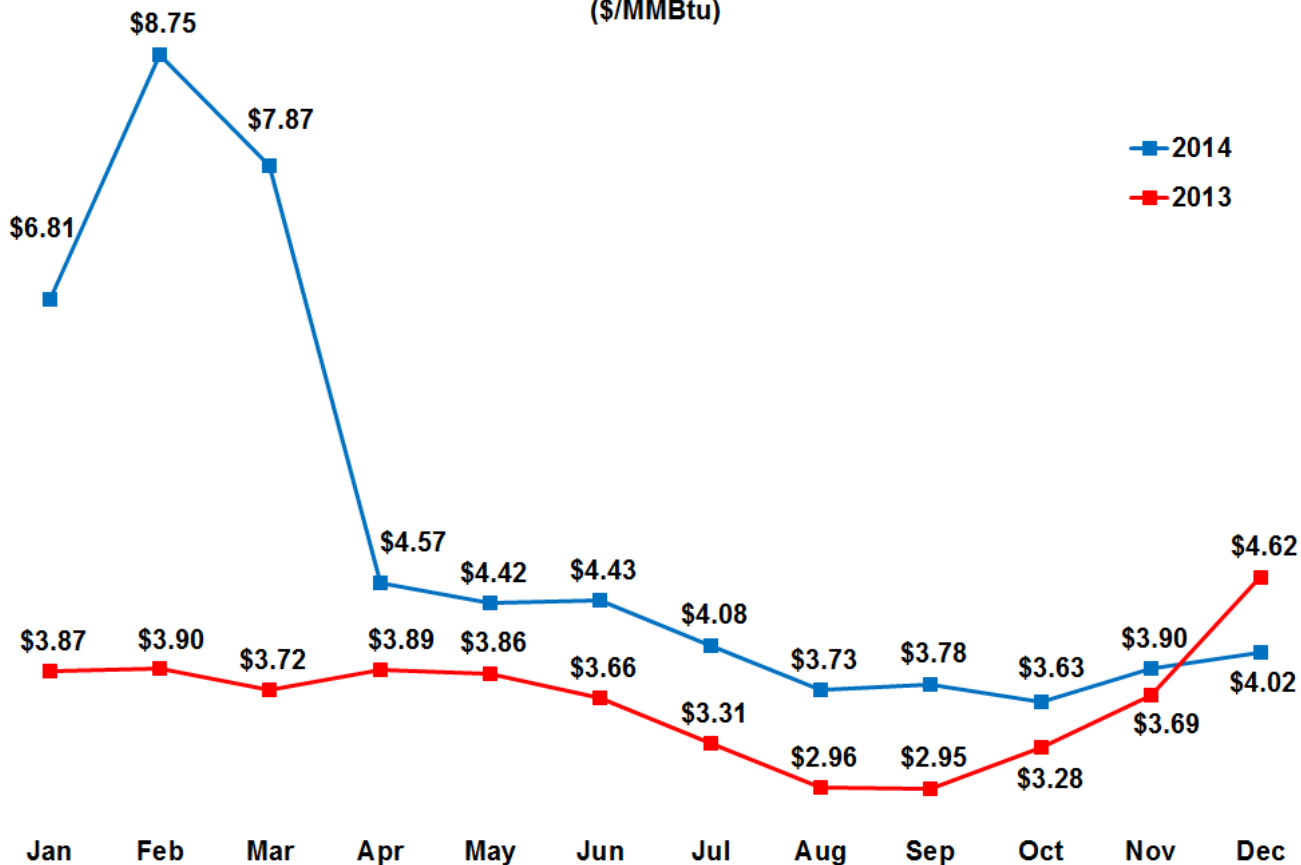
## Pipeline Imports from Canada by Month (Bcf)



- Import volumes in 2014 were lower in most months relative to the corresponding month in 2013, except for November and during the “polar vortex” anomaly at the beginning of the year.

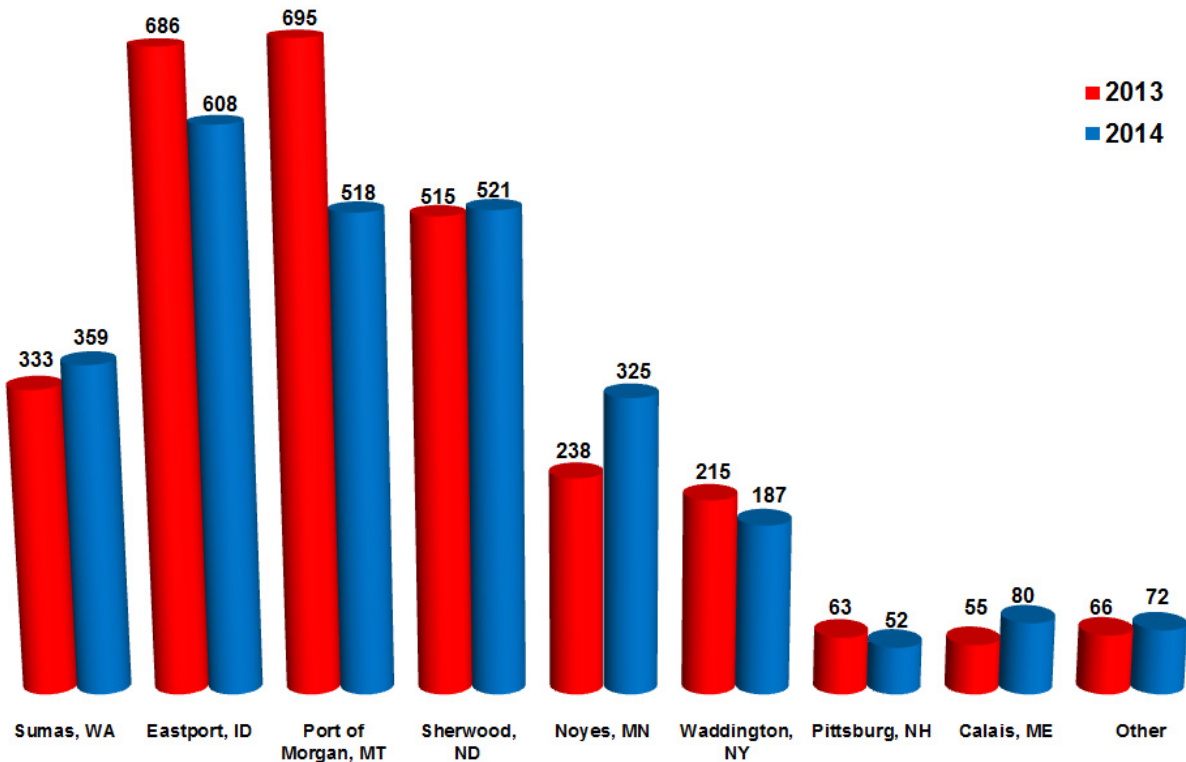
# Prices of Pipeline Imports from Canada by Month

(\$/MMBtu)



- The average prices of imports from Canada were higher in every month of 2014 compared to 2013, except for December.
- In both years prices hit their lowest point in the late summer or fall.

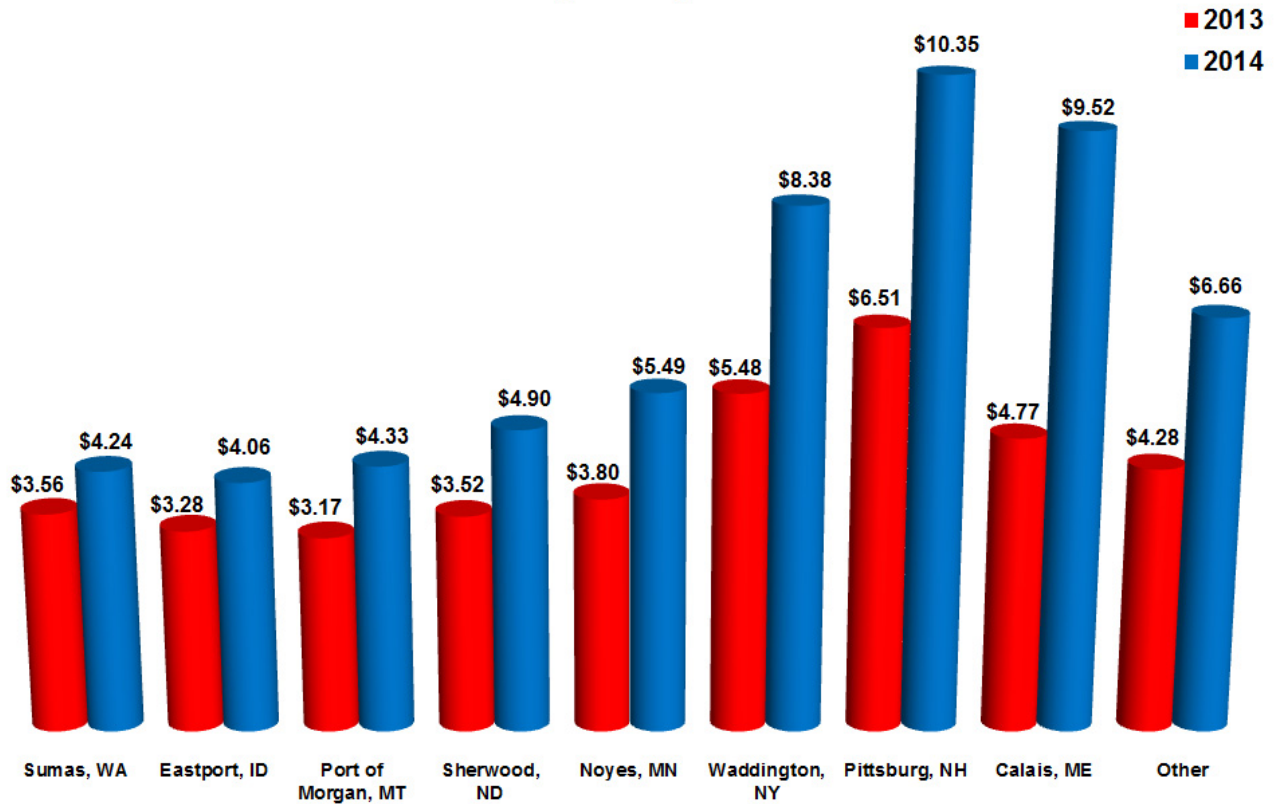
## Pipeline Imports from Canada by Entry Point (Bcf)



\*\*Other\*\* entry points include Babb, MT; Port of Del Bonita, MT; Sweetgrass, MT; Whitlash, MT; Crosby, ND; Portal, ND; Warroad, MN; Detroit, MI; Marysville, MI; St. Clair, MI; Niagara Falls, NY; Grand Island, NY; Massena, NY; Champlain, NY, and Highgate Springs, VT.

- The large majority of the decrease in imports from 2013 to 2014 occurred in 2 northwest entry points: Eastport, Idaho and Port of Morgan, Montana. Waddington, New York and Pittsburg, New Hampshire have also experienced a decline. Across all other entry points, imports rose 109.7 Bcf.

## Prices of Pipeline Imports from Canada by Entry Point (\$/MMBtu)

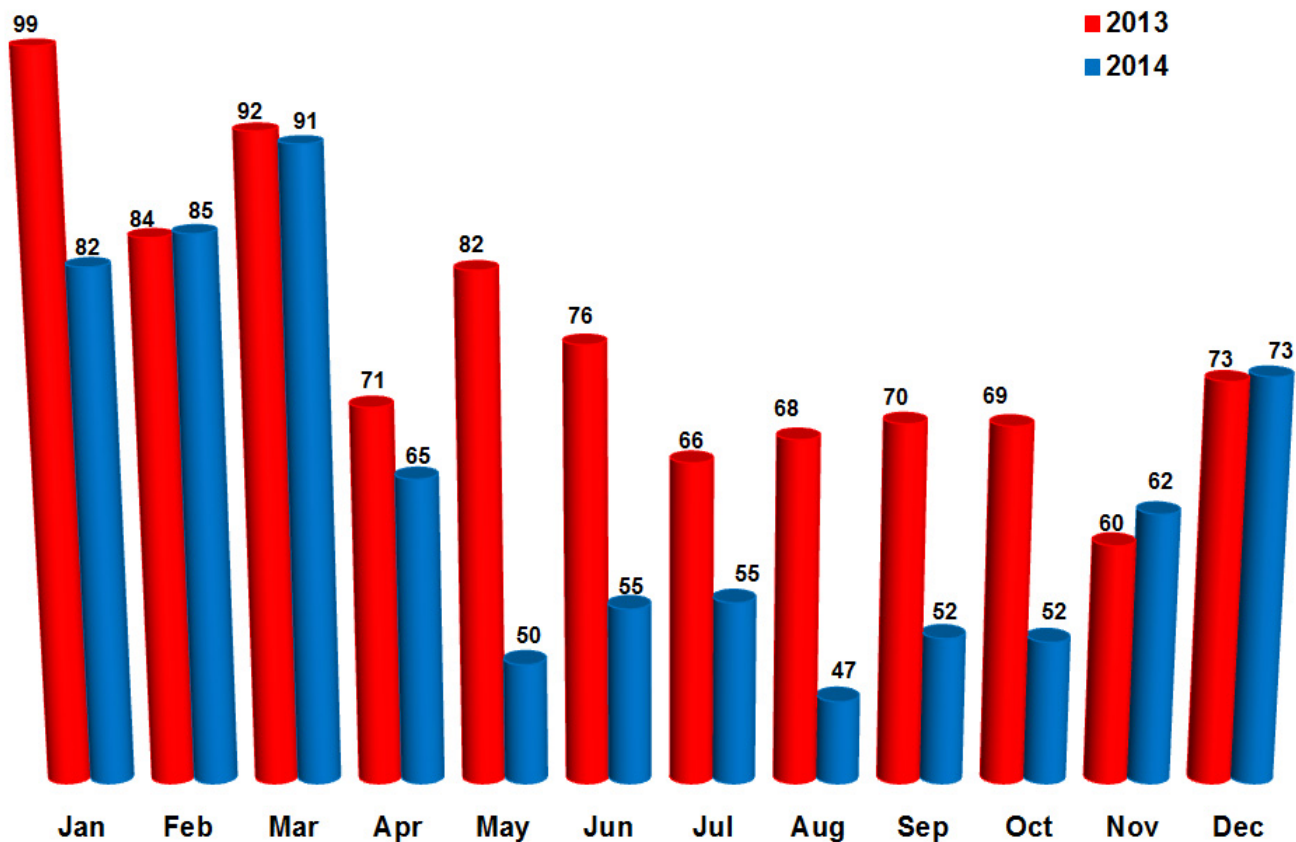


\*\*Other" entry points include Babb, MT; Port of Del Bonita, MT; Sweetgrass, MT; Whitlash, MT; Crosby, ND; Portal, ND; Warroad, MN; Detroit, MI; Marysville, MI; St. Clair, MI, Niagara Falls, NY; Grand Island, NY; Massena, NY; Champlain, NY, and Highgate Springs, VT.

- Annual average prices were higher in 2014 than in 2013 at each entry point shown, reflecting the general year-on-year increase in natural gas prices.



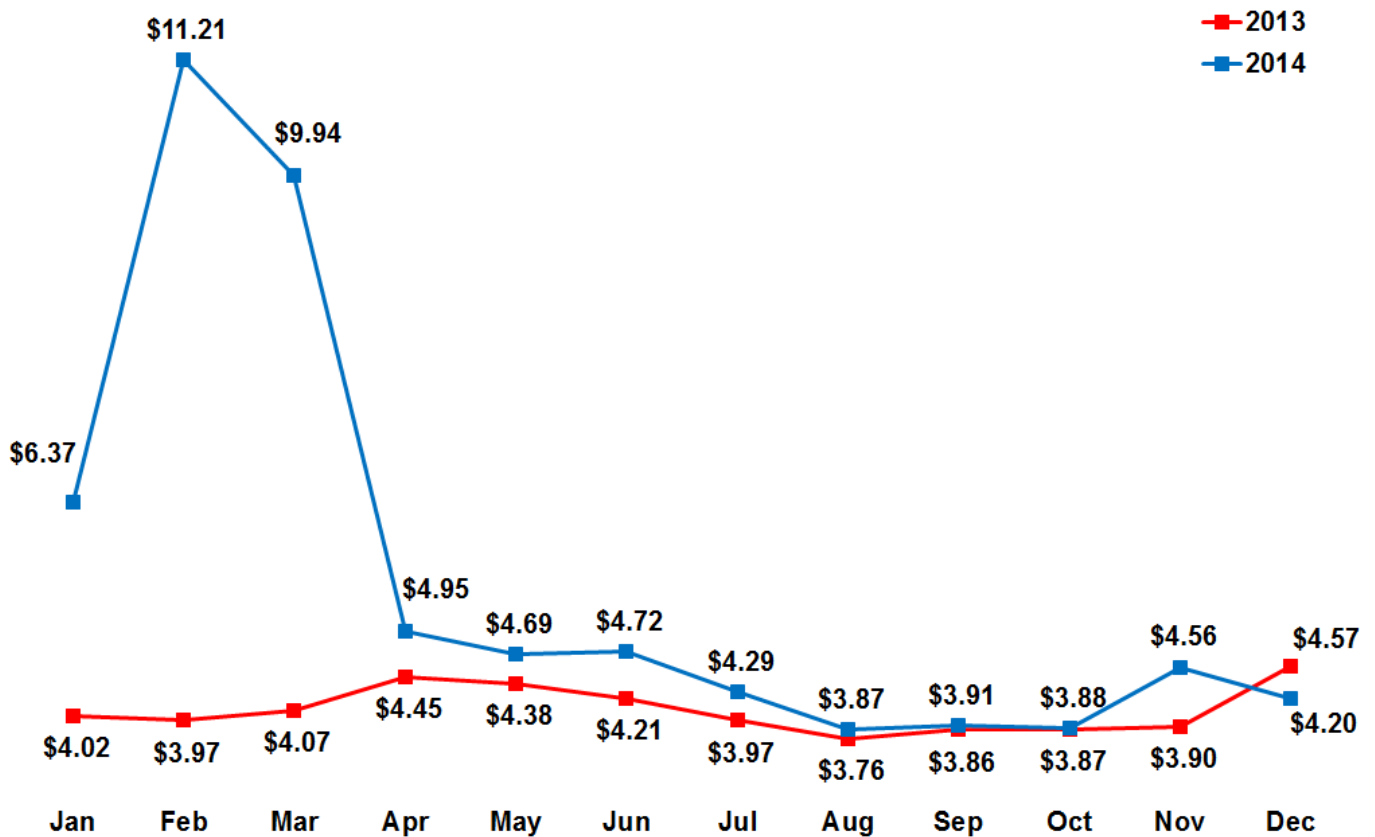
## Pipeline Exports to Canada by Month (Bcf)



- Volumes of exports to Canada decreased during the warmer months in the middle of the year relative to 2013. During the colder months, exports were comparable to 2013 levels.

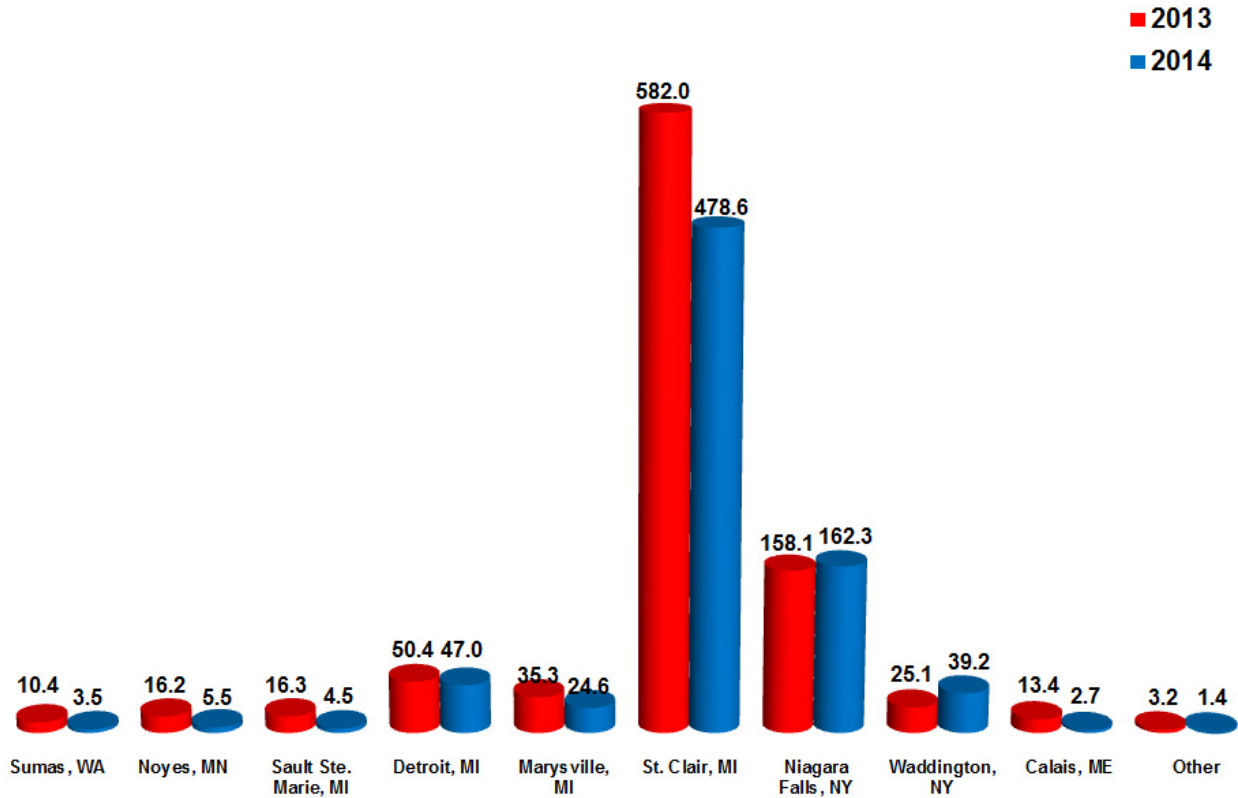
## Prices of Pipeline Exports to Canada by Month

(\$/MMBtu)



- In 2014, average monthly prices of exports to Canada were higher for every month of the year except for December. The difference was small in the middle of the year and much higher during the beginning of the year, due to an extreme weather event in early 2014.

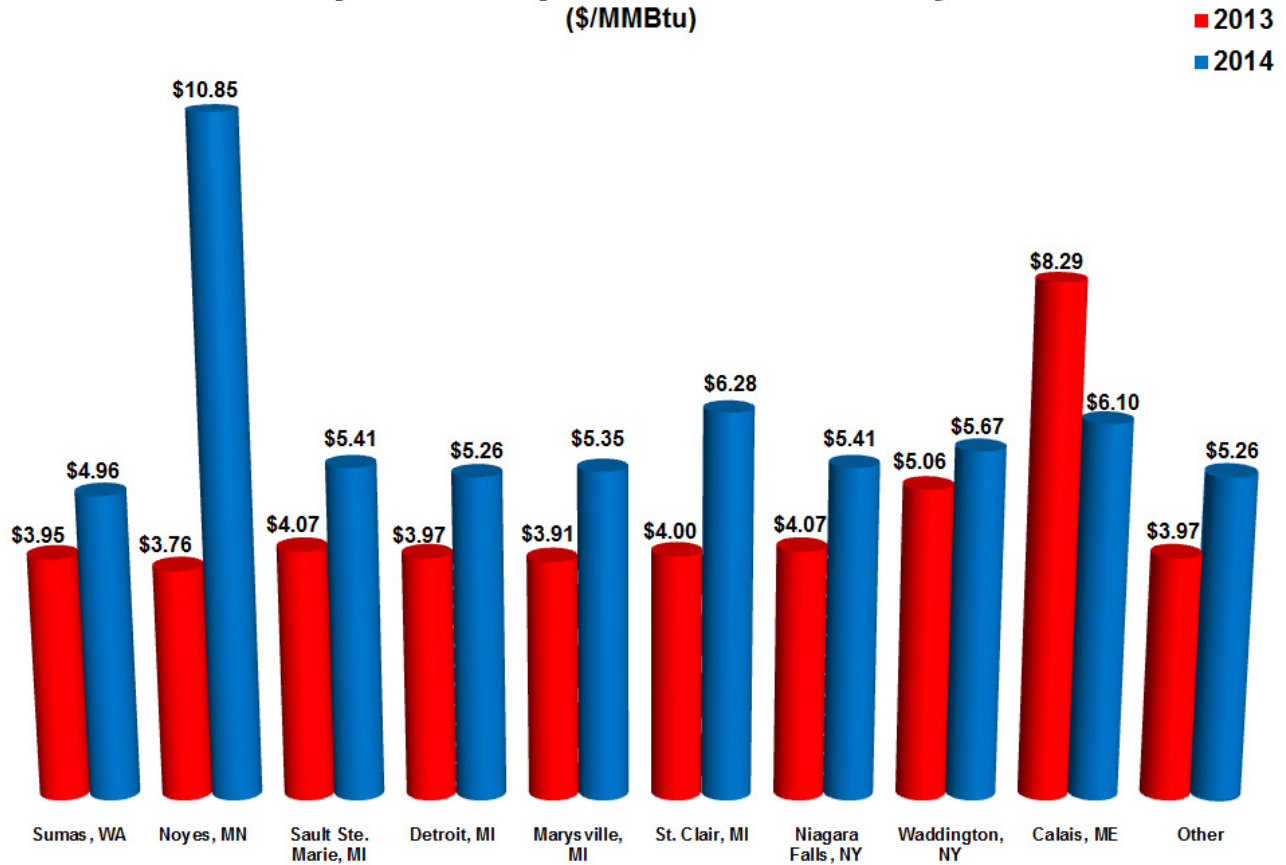
## Pipeline Exports to Canada by Exit Point (Bcf)



\*Other entry points includes Eastport, ID; Havre, MT; Babb, MT; Port of Morgan, MT; Sherwood, ND; and Grand Island, NY

- Nearly all of the reduction in pipeline exports to Canada between 2013 and 2014 occurred at St. Clair, MI. This is consistent with St. Clair's dominance of exports to Canada.
- Exports through Waddington, NY rose over 50%, part of recent increases in exports in exports from the Northeast (see this quarter's InFocus for a discussion of this trend).

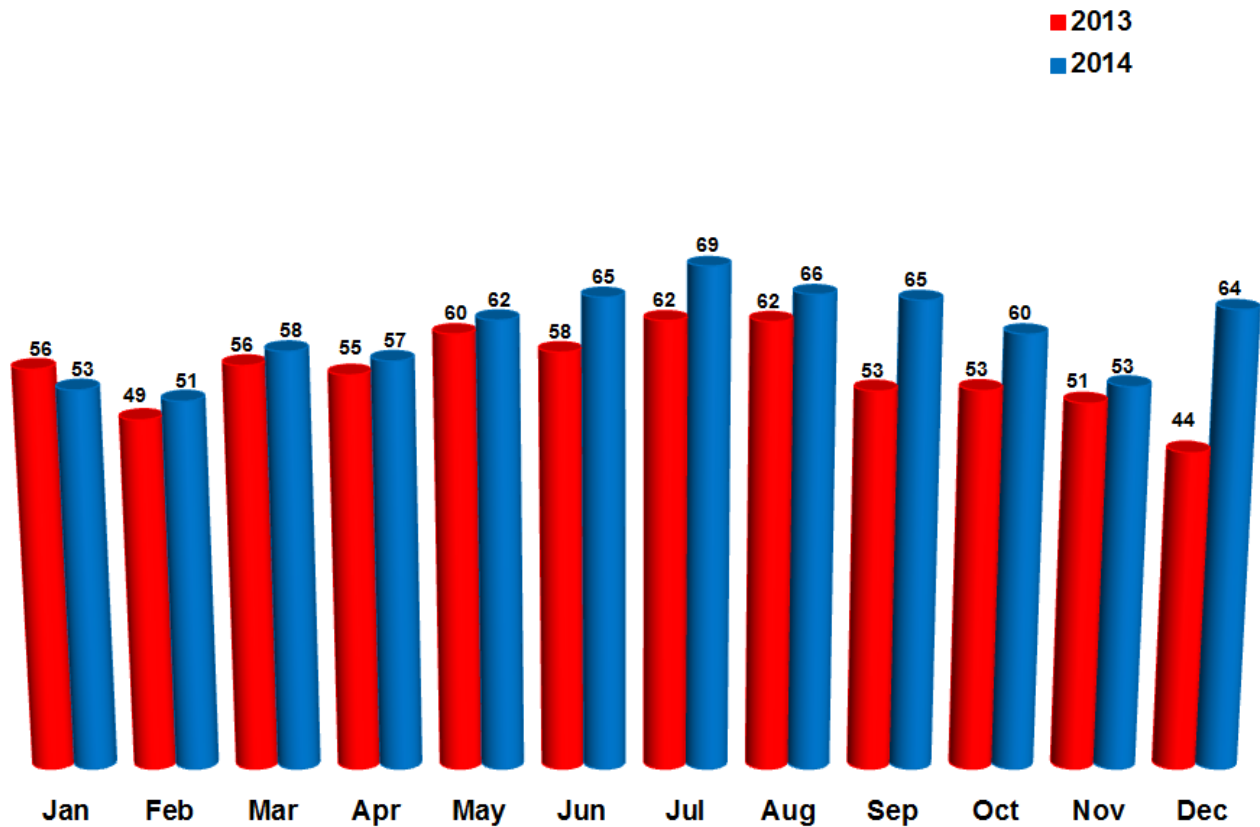
## Prices of Pipeline Exports to Canada by Exit Point (\$/MMBtu)



\*Other entry points includes Eastport, ID; Havre, MT; Babb, MT; Port of Morgan, MT; Sherwood, ND; and Grand Island, NY

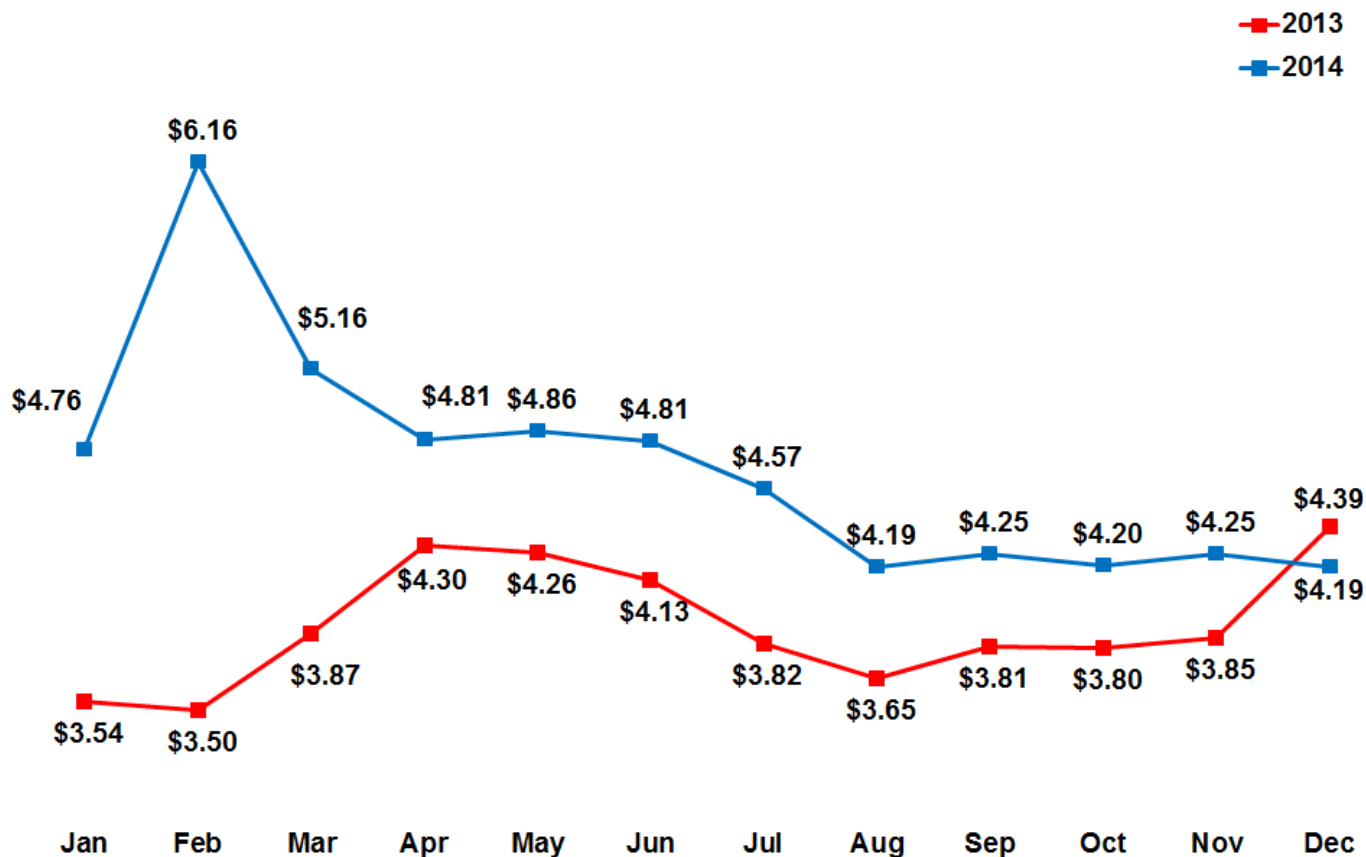
- Annual average export prices at all of the exit points featured above were higher in 2014 than in 2013, except for Calais, ME, where prices were unusually high.
- Export prices at Noyes, MN more than doubled. Prices in St. Clair, MI rose by \$2.28 per MMBtu (over 50%), and by more than \$1 per MMBtu at most other exit points.

## Pipeline Exports to Mexico by Month (Bcf)



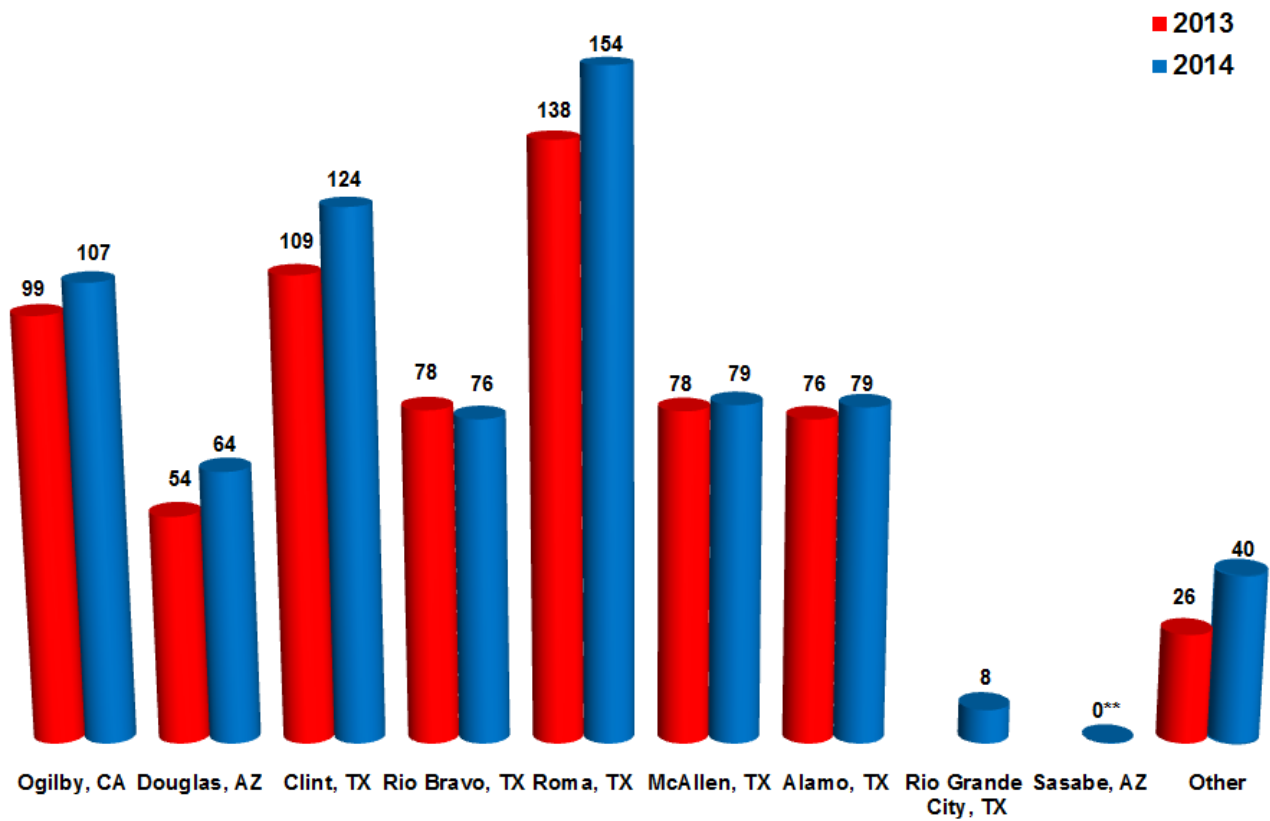
- Exports to Mexico rose in every month except January, relative to 2013.
- The rise in exports to Mexico was more pronounced beginning in the summer and is most apparent at the end of the year. This is consistent with increasing pipeline capacity in the latter part of the year.
- The Sierrita Gas Pipeline, with approximately 200 million cubic feet per day of firm transportation capacity, connects the El Paso Natural Gas system to Gasoducto de Aguaprieta, a new pipeline in Mexico, at the Sasabe, Arizona export point. The Sierrita Pipeline became operational at the end of October 2014.
- The NET Mexico pipeline, with an initial capacity of 2.1 Bcf/d, connects the Agua Dulce Hub in Nueces County, Texas with the new Los Ramones pipeline in Mexico. The NET Mexico pipeline became operational in November 2014.

## Prices of Pipeline Exports to Mexico by Month (\$/MMBtu)



- Prices of exports to Mexico were higher in 2014 than in 2013, with the exception of the first quarter and December. The price spike early in the year was large, but less so than Canadian exports prices. December 2014 prices were moderately lower than December 2013 prices.

## Pipeline Exports to Mexico by Exit Point (Bcf)

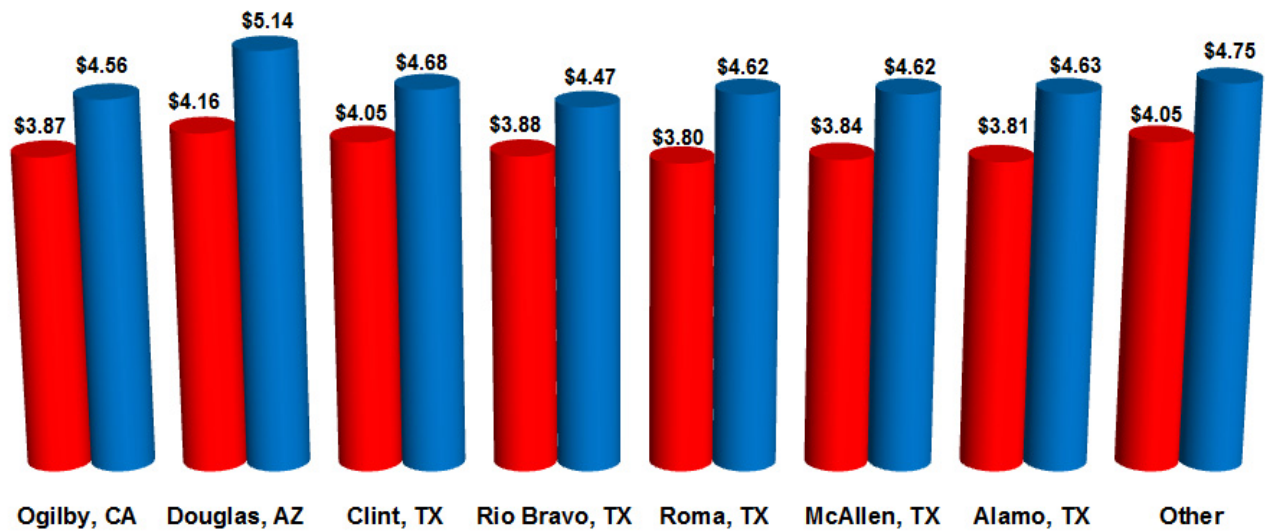


\*\*Other" entry points include Otay Mesa, CA; Calexico, CA; Nogales, AZ; El Paso, TX; Eagle Pass, TX; Del Rio, TX, and Hidalgo, TX.  
 \*\*Very small volume shown as zero due to rounding.

- The rise in exports to Mexico from 2013 to 2014 was shared across many points.
- In 2014, exports began at two new exit points, Sasabe, Arizona and Rio Grande City, Texas. Exports through Sasabe began in November, and exports through Rio Grande City began in December.

## Prices of Pipeline Exports to Mexico by Exit Point (\$/MMBtu)

■ 2013  
■ 2014

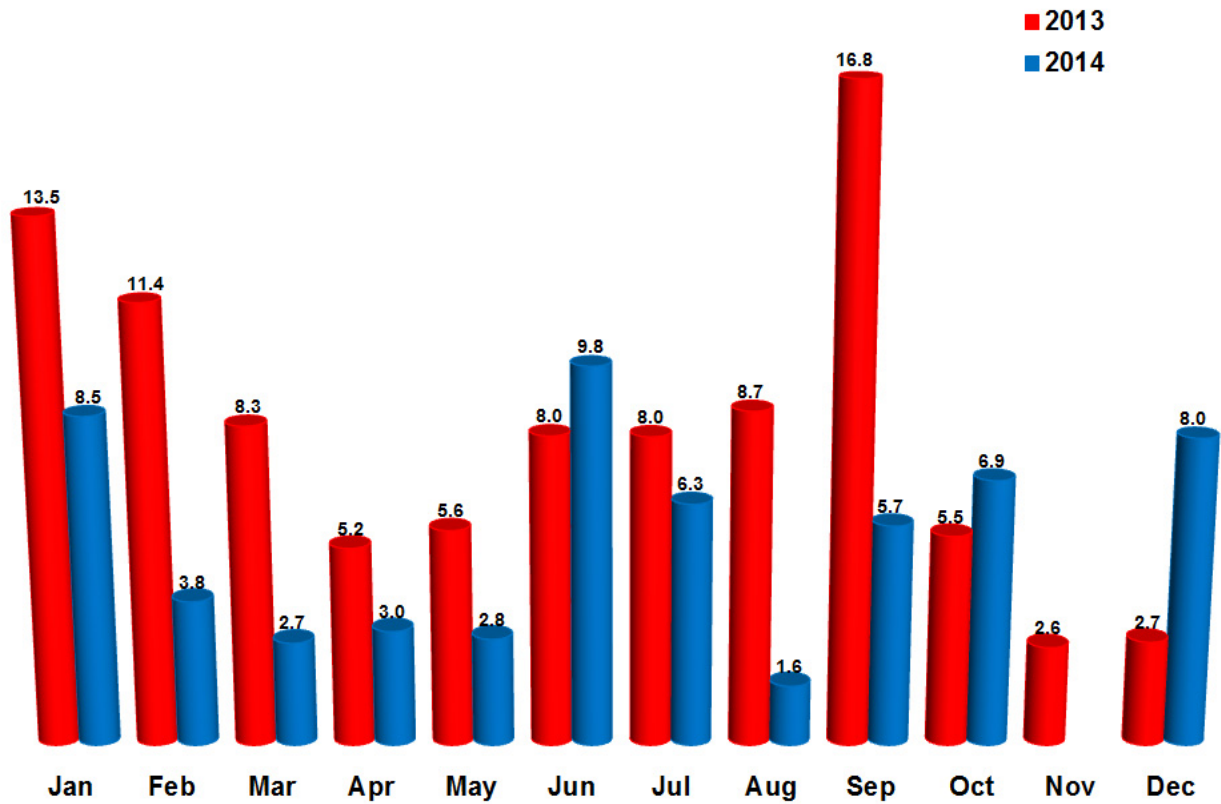


\*\*Other\* entry points include Otay Mesa, CA; Calexico, CA; Sasabe, AZ; Nogales, AZ; El Paso, TX; Eagle Pass, TX; Del Rio, TX, Rio Grande City, TX and Hidalgo, TX.

- The rise in the price of exports to Mexico from 2013 to 2014 was similar across all exit points.

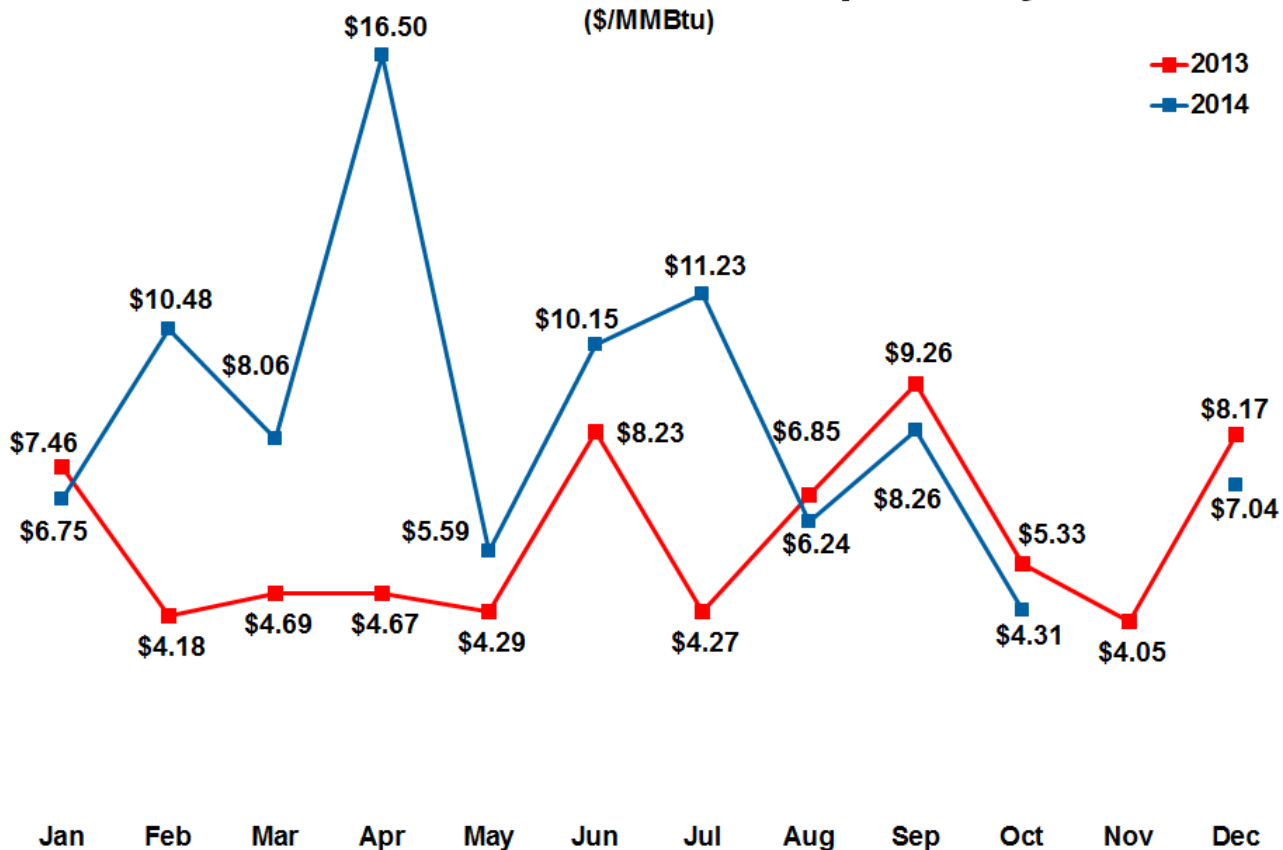


## Vessel-borne LNG Imports by Month (Bcf)



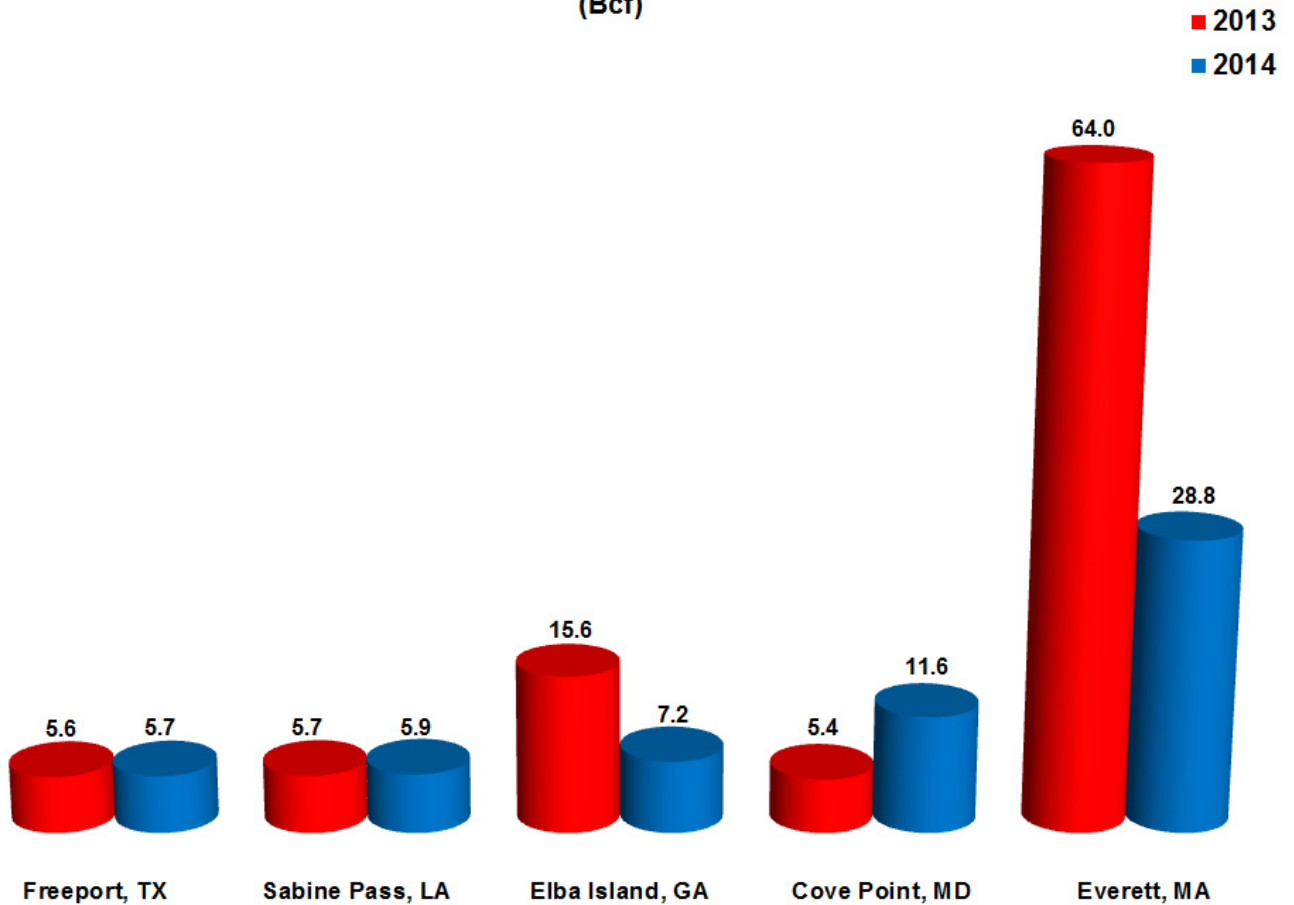
- Vessel-borne LNG imports fluctuated through the year, and bore little relation to vessel-borne LNG imports in corresponding months in 2013. LNG imports by vessel were lower in most months and down overall in 2014.

## Prices of Vessel-borne LNG Imports by Month



- Vessel-borne LNG import prices in corresponding months did not bear a strong relationship between 2013 and 2014.

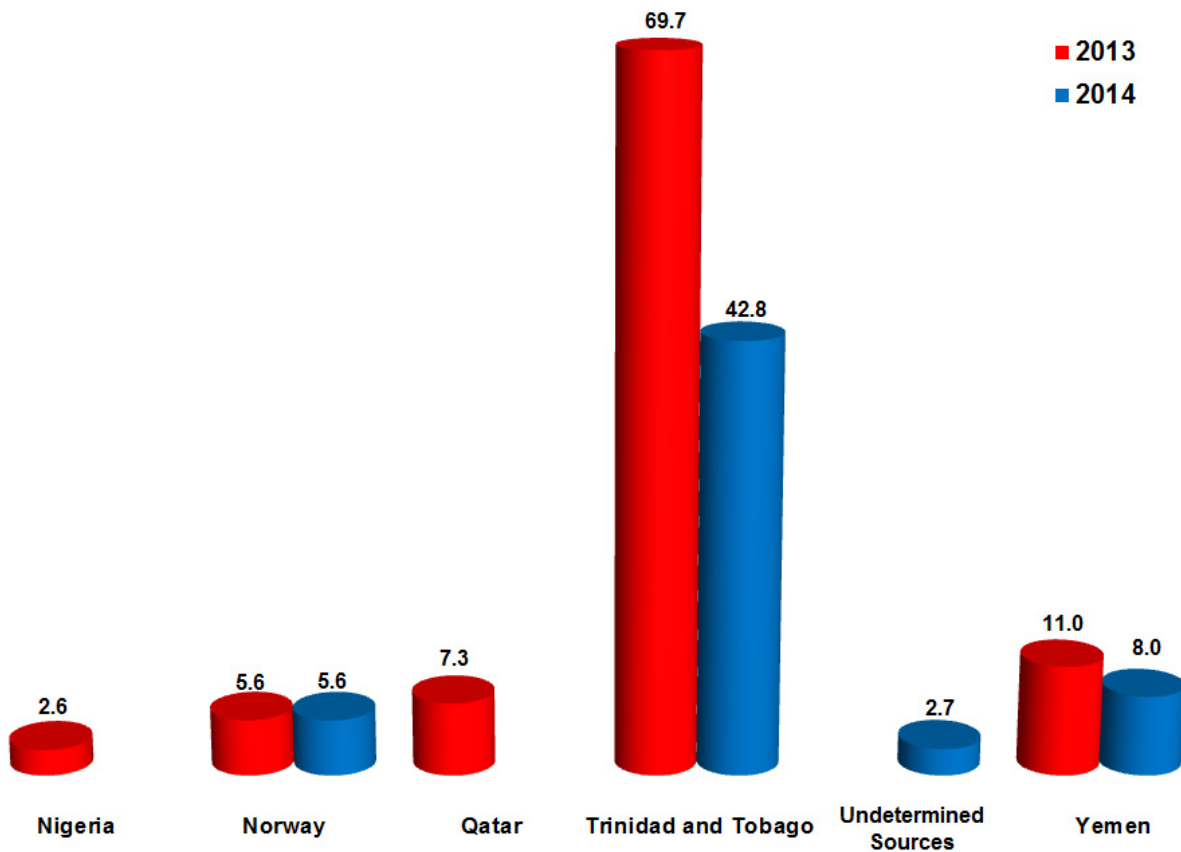
## Vessel-borne LNG Imports by Receiving Terminal (Bcf)



\*Other entry points includes Eastport, ID; Havre, MT; Babb, MT; Port of Morgan, MT; Sherwood, ND; and Grand Island, NY

- The overall decline in 2014 LNG import volumes mostly occurred at Everett, MA, where LNG imports declined by 55% compared to 2013. This is consistent with Everett's large volume of imports compared to other terminals.
- Elba Island also showed a large decline in imports, falling 54%, or 7.2 Bcf, compared to 2013.

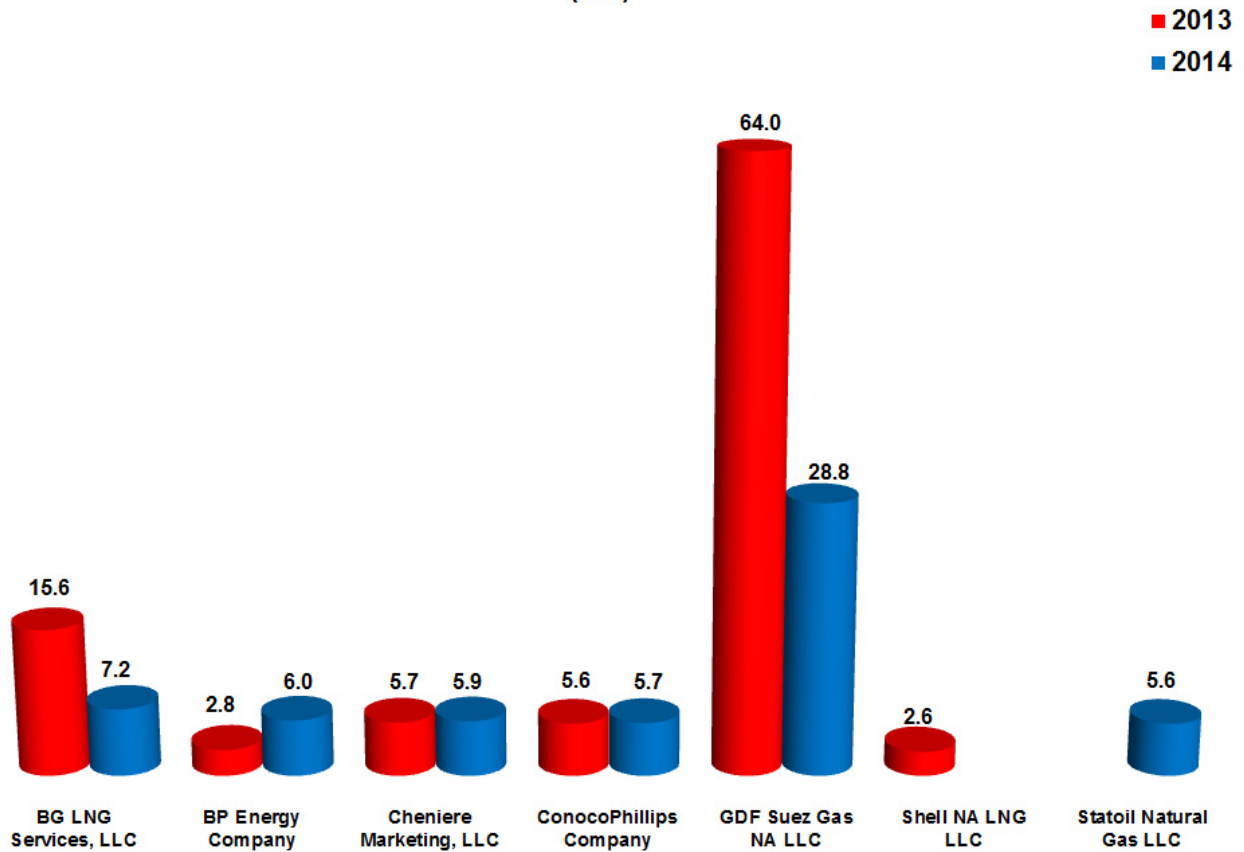
## Vessel-borne LNG Imports by Country of Origin (Bcf)



\*Other entry points includes Eastport, ID; Havre, MT; Babb, MT; Port of Morgan, MT; Sherwood, ND; and Grand Island, NY

- LNG Imports decreased between 2013 and 2014 from all countries, with the exception of Norway (and the one cargo from undetermined sources via storage in Spain). Trinidad and Tobago, the largest LNG supplier, had the largest decrease, with imports falling by 26.9 Bcf from 2013 to 2014.

## Vessel-borne LNG Imports by Company (Bcf)



\*Other entry points includes Eastport, ID; Havre, MT; Babb, MT; Port of Morgan, MT; Sherwood, ND; and Grand Island, NY

- Seven companies imported LNG in 2014, compared to six in 2013.
- GDF Suez was again the leader in LNG imports, but its volume declined 55% between 2013 and 2014. BG LNG continued its significant decrease in imports from 2013 to 2014, with a decline of 54%, or 8.4 Bcf.

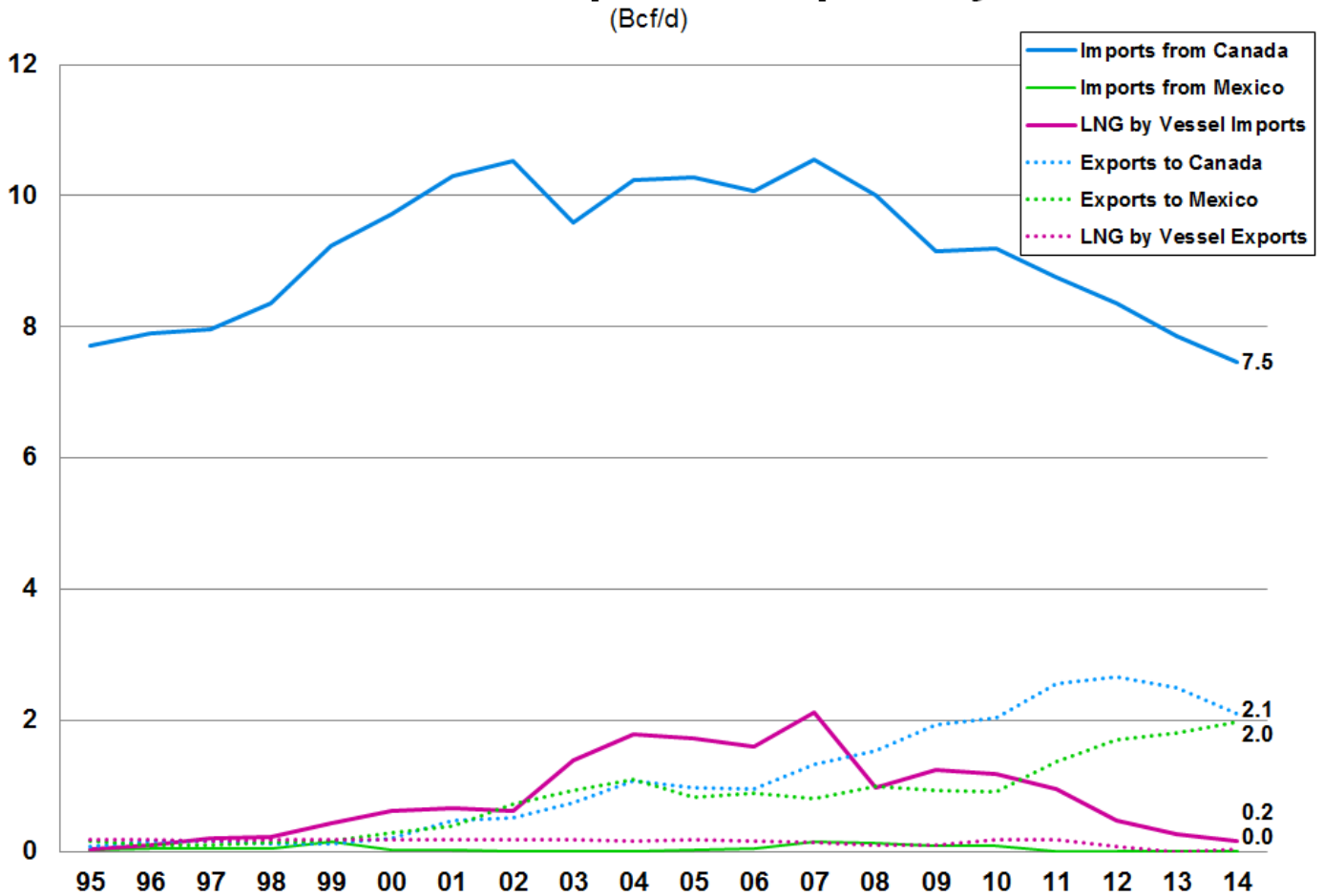


# **Long-Term Trend Analysis**



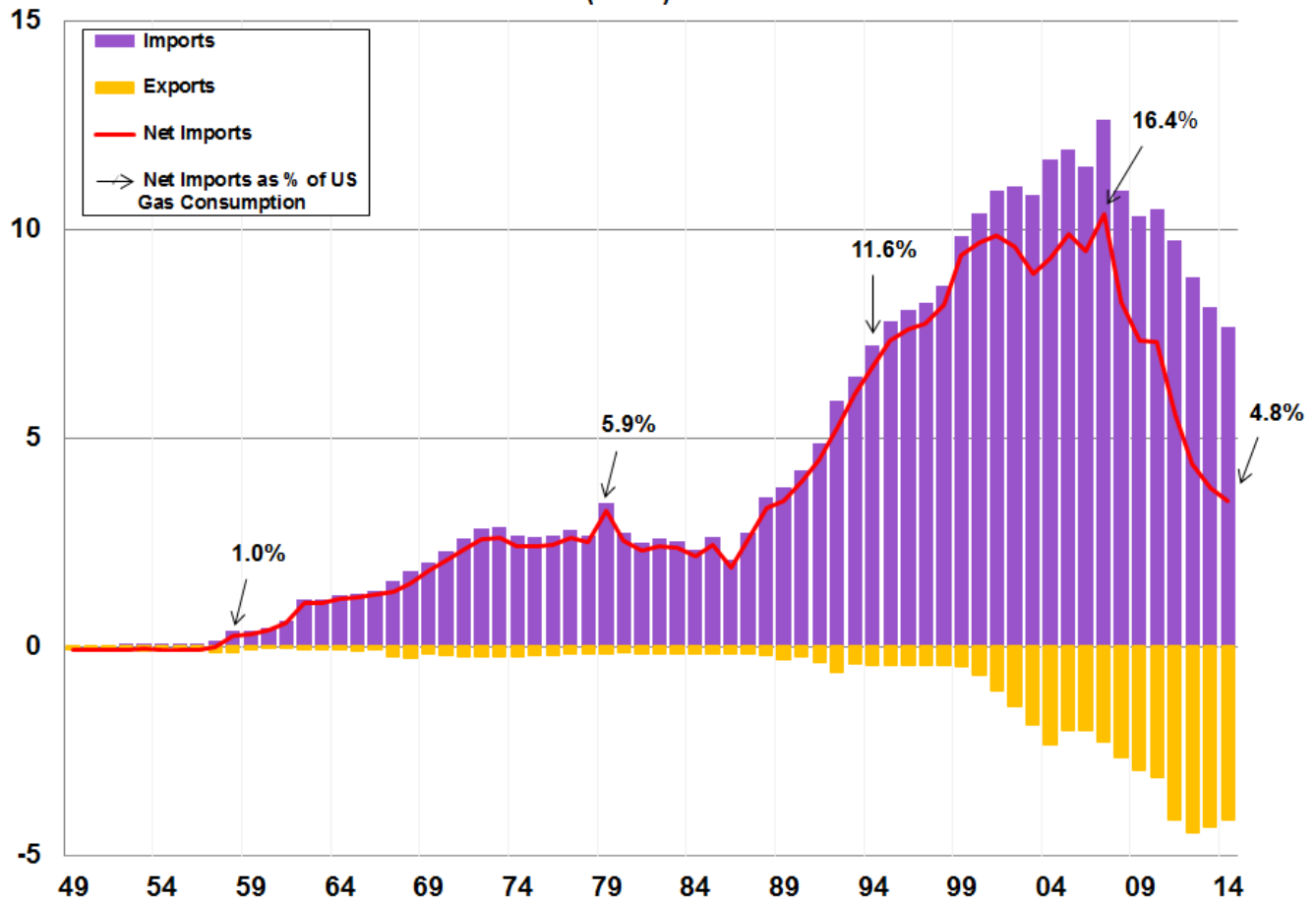


## US Natural Gas Imports & Exports by Year



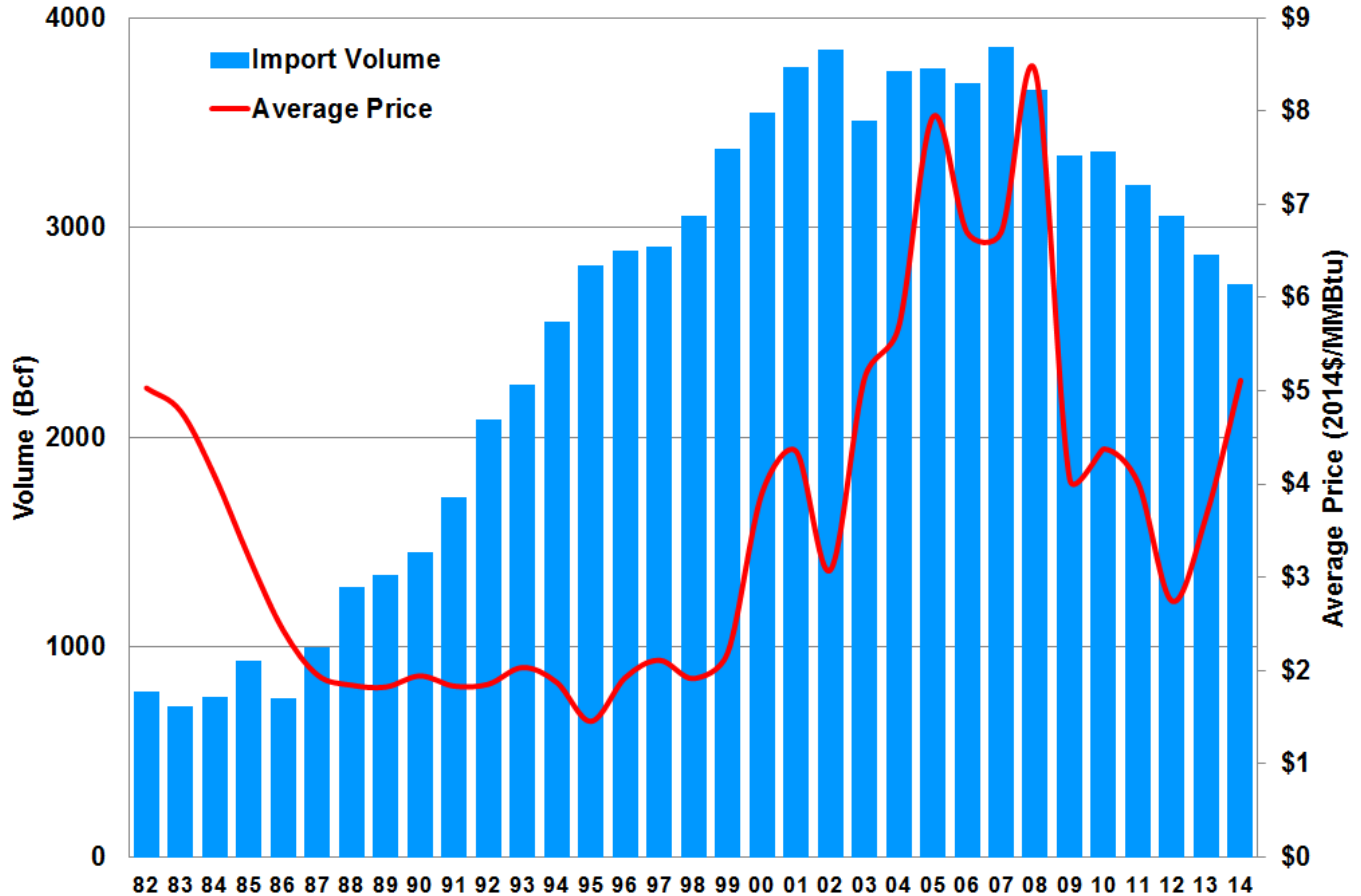
- While natural gas exports to Mexico continue to grow relative to Canada exports, both are dwarfed by imports from Canada.
- In 2014, LNG represented just 2% of U.S. natural gas imports, continuing a recent trend of lower LNG imports compared with the peak years of 2003 to 2007. This is consistent with recent dynamics of substantially increased domestic production from shale formations and lower prices in North America compared to elsewhere.
- Pipeline volumes now constitute very close to 100% of all exports (4.1 Bcf/d).
- Only a relatively small amount of domestically-produced natural gas exports are in the form of LNG. Most LNG has been exported from Alaska, and a small amount is sent to Mexico and Canada by truck.

## Imports, Exports, and Net Imports as % of U.S. Gas Consumption (Bcf/d)



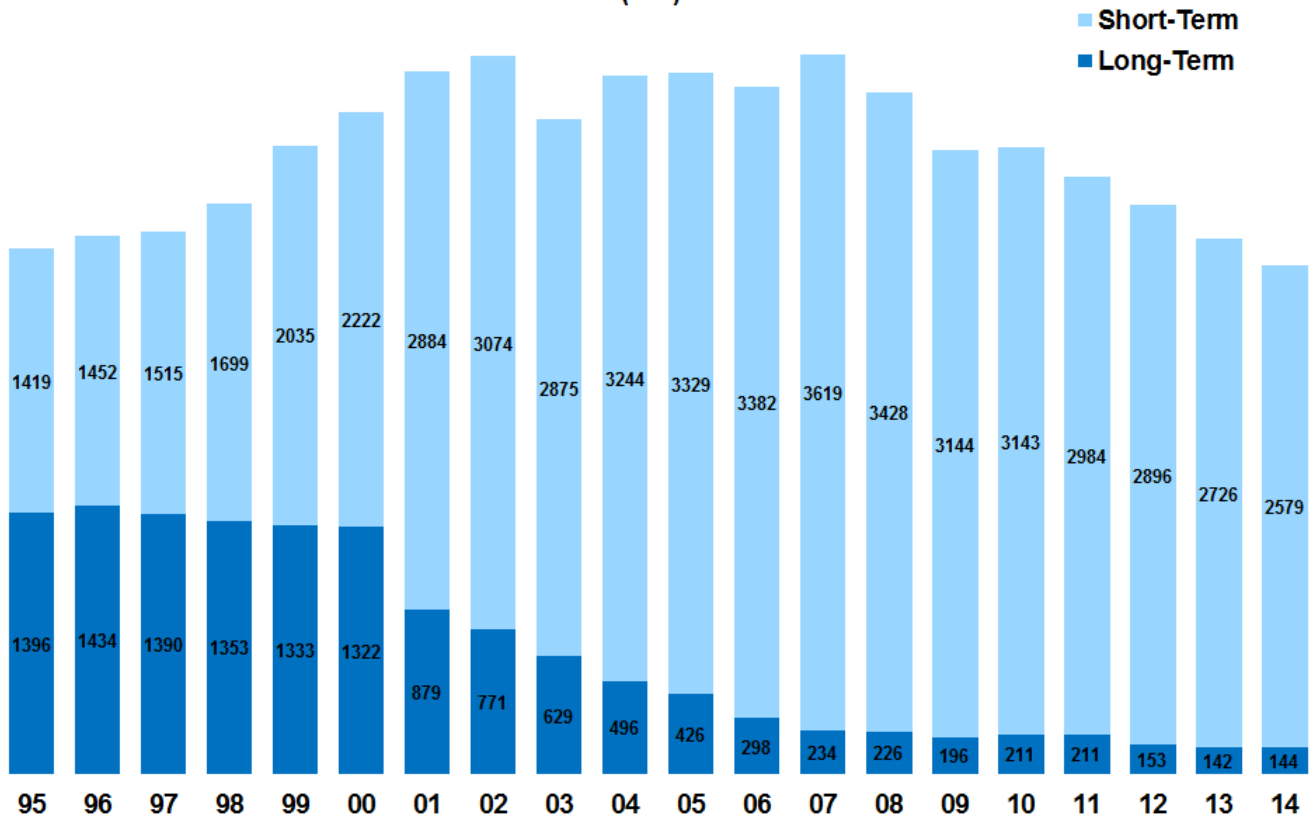
- This long-term view of imports and exports illustrates the continuing prominence of Canada in U.S. natural gas trade. The U.S. has been a net importer of gas from Canada since the late 1950s, and continues to be, even though U.S. exports to Canada are near record highs. The gas trade with Canada dwarfs all other gas exchange combined.
- 2008 saw the reversal of a recent trend in the importance of imports, and this has continued in every year since. In 2007, net imports peaked at 16.4% of annual U.S. gas consumption, largely due to increasing LNG imports. In 2014, net imports were a smaller fraction (4.8%) of U.S. gas consumption than at any time since 1987. This is partly due to the increase in exports to Mexico, coupled with a near complete cessation of imports from Mexico. Net imports from Canada have also been at long-term lows, as U.S. gas production has substantially increased.

## Imports from Canada



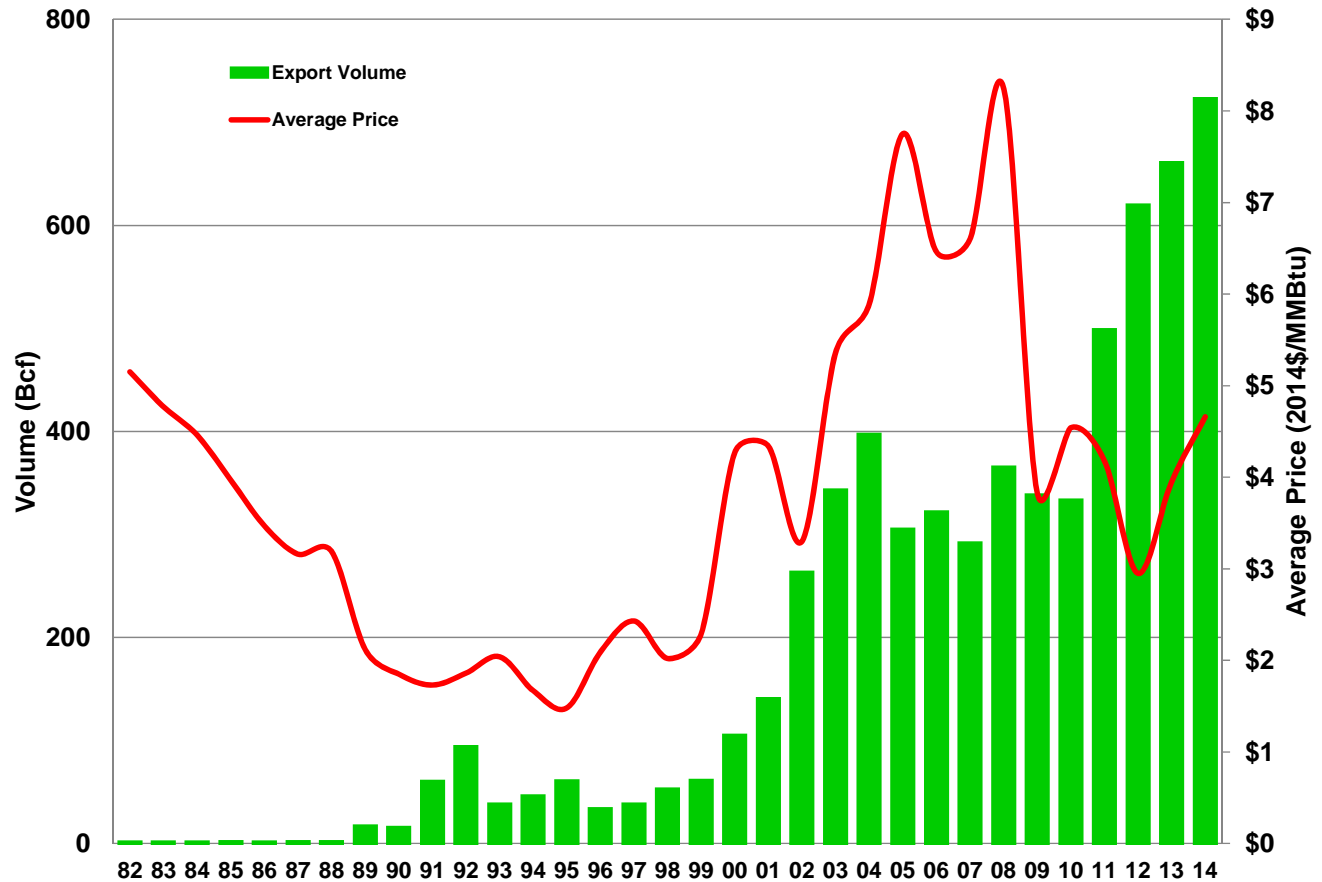
- Imports from Canada have grown substantially from the 1980s, reaching an approximate plateau at about the turn of the century, and trending downward since the peak in 2007. The 2014 import volume was the smallest in 20 years. The decline in imports is consistent with the recent increase in U.S. gas production from unconventional sources.
- Prices of Canadian imports, in inflation-adjusted dollars, dropped through the 1980s, held roughly constant in the 1990s, and began climbing in the latter part of that decade. There have been up or down swings from year to year, but import prices had remained at an elevated level until 2009, when prices dropped to a level not seen since 2002. 2014 saw another increase in prices of imports from Canada from the low price level of 2012.

## Imports from Canada by Authorization Type (Bcf)



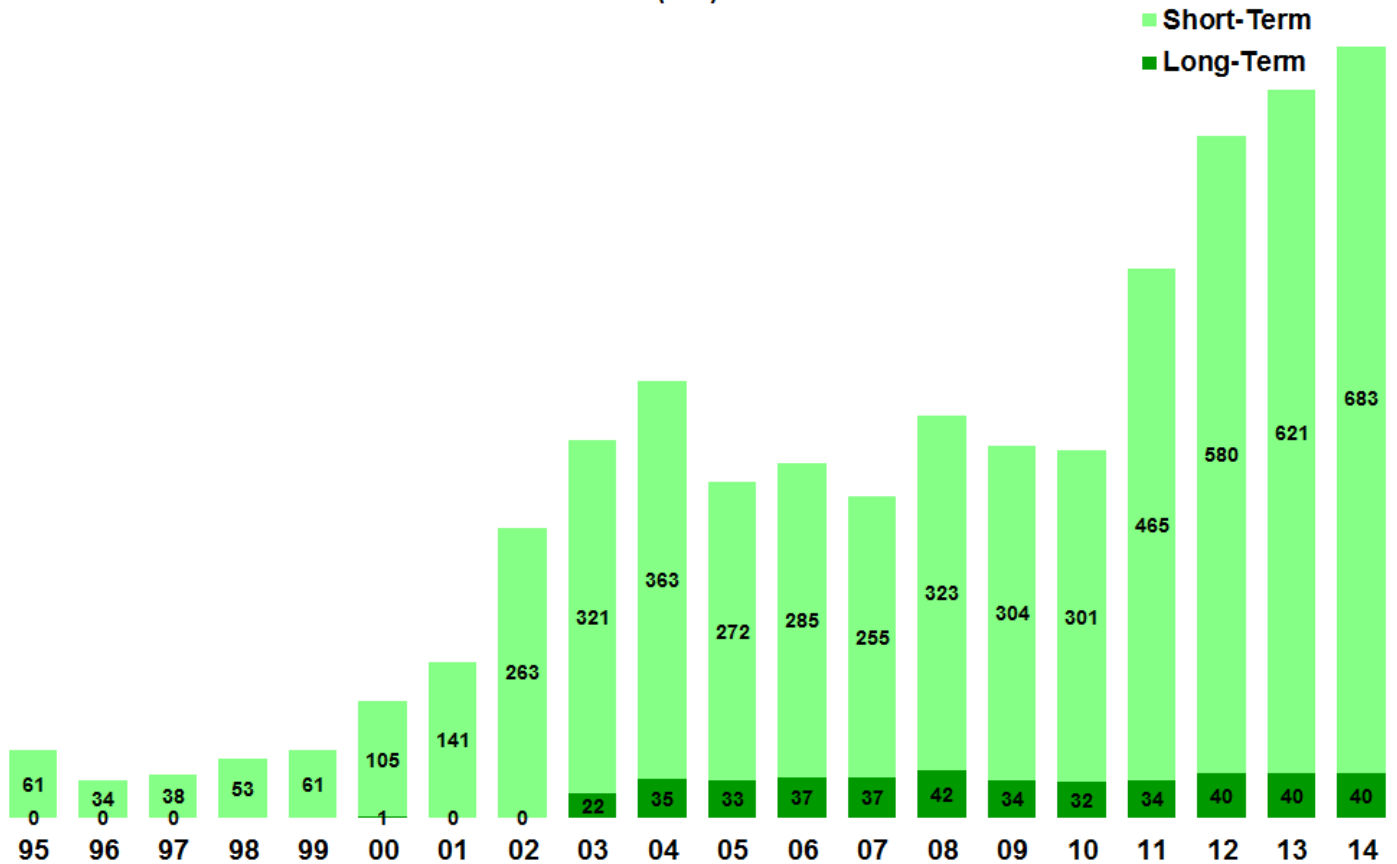
- Imports of Canadian natural gas have increasingly been made under short-term authorizations, with the use of long-term authorizations steadily dwindling. This reflects the dominance of short-term contracting arrangements in the North America natural gas market.

## Exports to Mexico



- U.S. exports to Mexico have grown substantially in the past 20 years. This growth paused at the end of last decade, while prices were at their highest. However, Mexican customers have bought record-high volumes of natural gas the last four years. Growing demand for power generation and industrial uses in Mexico has been widely cited as the main driver for this trend.

## Exports to Mexico by Authorization Type (Bcf)



- Exports of natural gas to Mexico under long-term contracts were negligible until Energia Azteca and TransAlta Chihuahua began long-term contracts in 2003. Since then, long-term contract exports have stayed largely flat, and the recent increase in exports to Mexico has occurred almost entirely under short-term authorizations.

# **Tabular Summaries and Comparisons**

Quarter and Year-to-Date in Review  
&  
Comparisons with Previous Quarters





Table 1a

<b>Quarter in Review</b>			
<b>4th Quarter 2014</b>			
	<b>Volume (Bcf)</b>	<b>Volume (Bcf/d)</b>	<b>Avg. Price (\$/MMBtu)</b>
<b>IMPORTS</b>			
<b>Pipeline Imports:</b>			
<b>Canada</b>	707.4	7.69	\$3.86
<b>Mexico</b>	0.3	0.00	\$3.02
<b>Total Pipeline Imports</b>	707.7	7.69	\$3.86
<b>Trucked Imports:</b>			
<b>Canada</b>	0.2	0.00	\$8.34
<b>Total LNG Imports by Truck</b>	0.2	0.00	\$8.34
<b>LNG Imports by Vessel:</b>			
<b>Trinidad &amp; Tobago</b>	9.3	0.10	\$6.77
<b>Norway</b>	5.6	0.06	\$4.14
<b>Total LNG Imports by Vessel</b>	14.9	0.16	\$5.78
<b>TOTAL IMPORTS</b>	722.8	7.86	\$3.90
<b>EXPORTS</b>			
<b>Pipeline Exports:</b>			
<b>Canada</b>	187.5	2.04	\$4.23
<b>Mexico</b>	177.2	1.93	\$4.21
<b>Total Pipeline Exports</b>	364.7	3.96	\$4.22
<b>Trucked Exports:</b>			
<b>Canada</b>	0.1	0.00	\$9.81
<b>Mexico</b>	0.1	0.00	\$12.13
<b>Total Trucked Exports</b>	0.1	0.00	\$10.79
<b>Domestic LNG Exports</b>	2.9	0.03	\$14.97
<b>LNG Re-Exports</b>	-	-	-
<b>Total LNG Exports by Vessel</b>	2.9	0.03	\$14.97
<b>TOTAL EXPORTS</b>	367.7	4.00	
<b>LNG Imports to Puerto Rico</b>	13.1	0.14	\$8.93

**Notes**

- Very small volumes shown as zero due to rounding.
- Trucked Imports to Canada include CNG by Truck (86,583 Mcf) and LNG by Truck (90,999 Mcf).
- Trucked Exports to Canada include CNG by Truck (51,592 Mcf) and LNG by Truck (21,954 Mcf).
- Trucked Exports to Mexico are entirely LNG by Truck (53,675 Mcf).
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG Imports to Puerto Rico come entirely from Trinidad and Tobago.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states or the District of Columbia.

All Import/Export Activities 2014 vs. 2013									
	2014			2013			Percentage Change		
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
<b>IMPORTS</b>									
	<b>Canada</b>	2,722.2	7.5	\$5.11	2,867.0	7.9	\$3.66	-5.0%	39.6%
	<b>Mexico</b>	1.4	0.0	\$3.45	1.1	0.0	\$2.68	33.4%	28.9%
	<b>Total Pipeline Imports</b>	2,723.7	7.5	\$5.11	2,868.1	7.9	\$3.66	-5.0%	39.6%
	<b>Trucked Imports</b>								
	<b>Canada</b>	0.4	0.0	\$11.49	0.8	0.0	\$11.51	-49.1%	-0.2%
		0.4	0.0	\$11.49	0.8	0.0	\$11.51	-49.1%	-0.2%
	<b>LNG by Vessel</b>	59.1	0.2	\$8.42	96.3	0.3	\$6.37	-38.6%	32.2%
	<b>TOTAL IMPORTS</b>	2,783.2	7.6	\$5.18	2,965.1	8.1	\$3.75	-6.1%	38.2%
<b>EXPORTS</b>									
	<b>Canada</b>	769.3	2.1	\$5.99	910.5	2.5	\$4.09	-15.5%	46.4%
	<b>Mexico</b>	723.3	2.0	\$4.66	658.4	1.8	\$3.91	9.9%	19.3%
	<b>Total Pipeline Exports</b>	1,492.5	4.1	\$5.35	1,568.8	4.3	\$4.01	-4.9%	33.2%
	<b>Trucked Exports</b>								
	<b>Canada</b>	0.3	0.0	\$12.89	0.2	0.0	\$9.24	69.7%	39.4%
	<b>Mexico</b>	0.2	0.0	\$12.50	0.1	0.0	\$10.84	41.9%	15.3%
	<b>Total Trucked Exports</b>	0.5	0.0	\$12.75	0.3	0.0	\$9.89	58.4%	28.8%
	<b>Domestic LNG Exports</b>	13.3	0.0	\$15.59	-	0.0	-	N/A	N/A
	<b>LNG Re-Exports</b>	2.7	0.0	\$14.67	2.7	0.0	\$13.45	-2.2%	9.1%
	<b>LNG Exports by Vessel</b>	16.0	0.0		2.7	0.0		486.3%	
	<b>TOTAL EXPORTS</b>	1,509.0	4.1		1,571.9	4.3		-4.0%	
	<b>LNG Imports to Puerto Rico</b>	58.7	0.2	\$10.14	56.7	0.2	\$9.47	3.5%	7.1%

Notes

- For 2014, Canadian Trucked Imports include both LNG by Truck (90,999 Mcf) and CNG by Truck (302,677 Mcf).
- For 2013, Canadian Trucked Imports include both LNG by Truck (554,822 Mcf) and CNG by Truck (218,312 Mcf).
- For 2014, Canadian Trucked Exports include both LNG by Truck (98,868 Mcf) and CNG by Truck (216,501 Mcf).
- For 2013, Canadian Trucked Exports include both LNG by Truck (71,085 Mcf) and CNG by Truck (114,768 Mcf).
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.

Table 1c

All Import/Export Activities									
4th Quarter 2014 vs. 3rd Quarter 2014									
		4th Quarter 2014			3rd Quarter 2014			Percentage Change	
		Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>IMPORTS</b>									
	Canada	707.4	7.69	\$3.86	619.6	6.73	\$3.86	14.2%	0.0%
	Mexico	0.3	0.00	\$3.02	0.4	0.00	\$3.08	-15.9%	-2.2%
<b>Total Pipeline Imports</b>		707.7	7.69	\$3.86	620.0	6.74	\$3.86	14.2%	0.0%
<b>Total Trucked Imports</b>		0.2	0.00	\$8.34	0.1	0.00	\$5.89	192.2%	192.2%
	Canada	0.2	0.00	\$8.34	0.1	0.00	\$5.89	192.2%	41.6%
<b>LNG by Vessel</b>		14.9	0.16	\$5.78	13.6	0.15	\$9.40	9.4%	-38.6%
<b>Total Imports</b>		722.8	7.86	\$3.90	633.6	6.89	\$3.98	14.1%	-2.0%
<b>EXPORTS</b>									
	Canada	187.5	2.04	\$4.23	154.1	1.68	\$4.03	21.6%	5.0%
	Mexico	177.2	1.93	\$4.21	199.8	2.17	\$4.34	-11.3%	-3.1%
<b>Total Pipeline Exports</b>		364.7	3.96	\$4.22	354.0	3.85	\$4.21	3.0%	0.3%
<b>Total Trucked Exports</b>		0.1	0.00	\$9.81	0.0	0.00	\$10.47	128.9%	-6.3%
	Canada	0.1	0.00	\$12.13	0.0	0.00	\$11.53	61.8%	5.2%
	Mexico	0.1	0.00	\$10.79	0.1	0.00	\$11.01	94.8%	-2.0%
<b>Domestic LNG Exports</b>		2.9	0.03	\$14.97	8.5	0.09	\$15.78	-66.2%	-5.1%
<b>LNG Re-Exports</b>		-	-	-	-	-	-	N/A	N/A
<b>LNG Exports by Vessel</b>		2.9	0.03	\$14.97	8.5	0.09	\$15.78	-66.2%	-5.1%
<b>Total Exports</b>		367.7	4.00		362.6	3.98		1.4%	
<b>LNG Imports to Puerto Rico</b>		13.1	0.14	\$8.93	16.5	0.18	\$11.65	-20.7%	-23.3%

Table 1d

All Import/Export Activities									
4th Quarter 2014 vs. 4th Quarter 2013									
		4th Quarter 2014			4th Quarter 2013			Percentage Change	
		Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>IMPORTS</b>									
	Canada	707.4	7.69	\$3.86	724.8	7.88	\$3.92	-2.4%	-1.6%
	Mexico	0.3	0.00	\$3.02	0.5	0.00	\$2.71	-34.1%	11.4%
<b>Total Pipeline Imports</b>		707.7	7.69	\$3.86	725.2	7.88	\$3.92	-2.4%	-1.6%
<b>Total Trucked Imports</b>		0.2	0.00	\$8.34	0.3	0.00	\$12.26	-37.1%	-32.0%
	Canada	0.2	0.00	\$8.34	0.3	0.00	\$12.26	-37.1%	-32.0%
<b>LNG by Vessel</b>		14.9	0.16	\$5.78	10.8	0.12	\$5.74	38.0%	0.6%
<b>Total Imports</b>		722.8	7.86	\$3.90	736.3	8.00	\$3.96	-1.8%	-1.5%
<b>EXPORTS</b>									
	Canada	187.5	2.04	\$4.23	202.1	2.20	\$4.13	-7.2%	2.5%
	Mexico	177.2	1.93	\$4.21	148.0	1.61	\$3.99	19.7%	5.4%
<b>Total Pipeline Exports</b>		364.7	3.96	\$4.22	350.2	3.81	\$4.07	4.1%	3.7%
<b>Total Trucked Exports</b>		0.1	0.00	\$9.81	0.1	0.00	\$9.17	4.5%	7.0%
	Canada	0.1	0.00	\$12.13	0.0	0.00	\$12.58	14.3%	-3.6%
	Mexico	0.1	0.00	\$10.79	0.1	0.00	\$10.54	8.4%	2.4%
<b>Domestic LNG Exports</b>		2.9	0.03	\$14.97	-	-	-	N/A	N/A
<b>LNG Re-Exports</b>		-	-	-	2.7	0.03	\$13.45	-100.0%	-100.0%
<b>LNG Exports by Vessel</b>		2.9	0.03	\$14.97	2.7	0.03	\$13.45	5.8%	11.3%
<b>Total Exports</b>		367.7	4.00		353.0	3.84		4.2%	
<b>LNG Imports to Puerto Rico</b>		13.1	0.14	\$8.93	18.2	0.20	\$9.26	-28.1%	-3.5%

**Notes**

- Very small volumes shown as zero due to rounding.
- Canadian Trucked Imports and Exports include both LNG by Truck and CNG by Truck.
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1e

Pipeline Imports 4th Quarter 2014 vs. 3rd Quarter 2014						
	4th Quarter 2014		3rd Quarter 2014		Percentage Change	
Type of Import Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>Canada</b>						
Long-Term	26.1	\$5.42	27.3	\$3.58	-4.4%	51.4%
Short-Term	681.4	\$3.80	592.3	\$3.87	15.0%	-1.9%
<b>Mexico</b>						
Short-Term	0.3	\$3.02	0.4	\$3.08	-15.9%	-2.2%
<b>TOTAL IMPORTS</b>	707.7	\$3.86	620.0	\$3.86	14.2%	0.0%

Table 1f

Pipeline Imports 4th Quarter 2014 vs. 4th Quarter 2013						
	4th Quarter 2014		4th Quarter 2013		Percentage Change	
Type of Import Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>Canada</b>						
Long-Term	26.1	\$5.42	38.6	\$4.95	-32.4%	9.6%
Short-Term	681.4	\$3.80	686.2	\$3.86	-0.7%	-1.7%
<b>Mexico</b>						
Short-Term	0.3	\$3.02	0.5	\$2.71	-34.1%	11.4%
<b>TOTAL IMPORTS</b>	707.7	\$3.86	725.2	\$3.92	-2.4%	-1.6%

Notes

- During the 4th Quarter of 2014, 25 long-term contracts were used for imports from Canada.
- During the 4th Quarter of 2014, 101 short-term authorizations were used for imports from Canada.
- During the 4th Quarter of 2014, 1 short-term authorization was used for imports from Mexico.

Table 1g

Pipeline Exports 4th Quarter 2014 vs. 3rd Quarter 2014							
		4th Quarter 2014		3rd Quarter 2014		Percentage Change	
Type of Export Authorization		Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	Long-Term	-	-	34.9	\$3.78	-100.0%	-100.0%
	Short-Term	187.5	\$4.23	119.3	\$4.11	57.2%	3.0%
Mexico	Long-Term	10.7	\$4.19	13.4	\$4.45	-20.4%	-5.9%
	Short-Term	166.5	\$4.22	186.4	\$4.34	-10.7%	-2.7%
<b>TOTAL EXPORTS</b>		364.7	\$4.22	354.0	\$4.21	3.0%	0.4%

Table 1h

Pipeline Exports 4th Quarter 2014 vs. 4th Quarter 2013							
		4th Quarter 2014		4th Quarter 2013		Percentage Change	
Type of Export Authorization		Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	Long-Term	-	-	32.0	\$4.17	-100.0%	-100.0%
	Short-Term	187.5	\$4.23	170.2	\$4.12	10.2%	2.6%
Mexico	Long-Term	10.7	\$4.19	9.6	\$4.13	11.8%	1.4%
	Short-Term	166.5	\$4.22	138.5	\$3.98	20.2%	5.9%
<b>TOTAL EXPORTS</b>		364.7	\$4.22	350.2	\$4.07	4.1%	3.7%

Notes

- During the 4th Quarter of 2014, 48 short-term authorizations were used for exports to Canada.
- During the 4th Quarter of 2014, 2 long-term contracts were used for exports to Mexico.
- During the 4th Quarter of 2014, 19 short-term authorizations were used for exports to Mexico.
- J.P. Morgan Commodities Canada Corporation was the sole Canadian exporter using a long-term authorization before the 4th Quarter of 2014, when it began to report under Mercuria Commodities Canada's short-term authorizations.

Table 1i

<b>Trucked LNG Imports 4th Quarter 2014 vs. 3rd Quarter 2014</b>						
	<b>4th Quarter 2014</b>		<b>3rd Quarter 2014</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	91.0	\$10.21	-	-	-100.0%	-100.0%
<b>Total LNG Imports</b>	91.0	\$10.21	-	-	-100.0%	-100.0%

Table 1j

<b>Trucked LNG Imports 4th Quarter 2014 vs. 4th Quarter 2013</b>						
	<b>4th Quarter 2014</b>		<b>4th Quarter 2013</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	91.0	\$10.21	187.8	\$13.44	-51.6%	-24.0%
<b>Total LNG Imports</b>	91.0	\$10.21	187.8	\$13.44	-51.6%	-24.0%

Table 1k

<b>Trucked LNG Exports 4th Quarter 2014 vs. 3rd Quarter 2014</b>						
	<b>4th Quarter 2014</b>		<b>3rd Quarter 2014</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	22.0	\$14.06	20.2	\$14.16	8.5%	-0.7%
<b>Mexico</b>	53.7	\$12.13	33.2	\$11.53	61.8%	5.2%
<b>Total LNG Exports</b>	75.6	\$12.69	53.4	\$12.53	41.6%	1.3%

Table 1l

<b>Trucked LNG Exports 4th Quarter 2014 vs. 4th Quarter 2013</b>						
	<b>4th Quarter 2014</b>		<b>4th Quarter 2013</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	22.0	\$14.06	17.3	\$14.00	27.3%	0.4%
<b>Mexico</b>	53.7	\$12.13	47.0	\$12.58	14.3%	-3.6%
<b>Total LNG Exports</b>	75.6	\$12.69	64.2	\$12.96	17.8%	-2.1%

Notes

- In the 4th Quarter of 2014 LNG was exported by truck to Mexico by Applied LNG Technologies, L.L.C., through Nogales, Arizona and Otay Mesa, California.
- In the 4th Quarter of 2014 LNG was exported by truck to Canada by Prometheus Energy Group through Sweetgrass, Montana and by ENN Canada Corporation through Port Huron, Michigan.

Table 1m

<b>Trucked CNG Imports 4th Quarter 2014 vs. 3rd Quarter 2014</b>						
	<b>4th Quarter 2014</b>		<b>3rd Quarter 2014</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	86.6	\$6.39	60.8	\$5.89	42.5%	8.4%
<b>Total CNG Exports</b>	86.6	\$6.39	60.8	\$5.89	42.5%	8.4%

Table 1n

<b>Trucked CNG Imports 4th Quarter 2014 vs. 4th Quarter 2013</b>						
	<b>4th Quarter 2014</b>		<b>4th Quarter 2013</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	86.6	\$6.39	94.6	\$9.91	-8.4%	-35.5%
<b>Total CNG Exports</b>	86.6	\$6.39	94.6	\$9.91	-8.4%	-35.5%

Notes

- Irving Oil Terminals Inc. began importing Compressed Natural Gas (CNG) by truck from Canada through Houlton, Maine in May, 2013.



Table 1o

<b>Trucked CNG Exports 4th Quarter 2014 vs. 3rd Quarter 2014</b>						
	<b>4th Quarter 2014</b>		<b>3rd Quarter 2014</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	51.6	\$8.00	11.9	\$4.19	333.3%	91.0%
<b>Total CNG Exports</b>	51.6	\$8.00	11.9	\$4.19	333.3%	91.0%

Table 1p

<b>Trucked CNG Exports 4th Quarter 2014 vs. 4th Quarter 2013</b>						
	<b>4th Quarter 2014</b>		<b>4th Quarter 2013</b>		<b>Percentage Change</b>	
<b>Destination Country</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>Canada</b>	51.6	\$8.00	53.1	\$7.60	-2.8%	5.3%
<b>Total CNG Exports</b>	51.6	\$8.00	53.1	\$7.60	-2.8%	5.3%

Notes

- Xpress Natural Gas LLC began exporting Compressed Natural Gas (CNG) by truck to Canada through Calais, Maine in April, 2013.

Table 1q

<b>Short-Term Pipeline Imports by Point of Entry 4th Quarter 2014</b>			
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	14.2%	96.8	\$3.75
Eastport, ID	24.6%	167.4	\$3.52
Babb, MT	0.6%	3.9	\$3.28
Port of Morgan, MT	20.8%	142.0	\$3.58
Whitlash, MT	0.2%	1.2	\$3.39
Sherwood, ND	18.9%	128.5	\$3.60
Noyes, MN	9.5%	64.8	\$3.99
Warroad, MN	0.2%	1.1	\$4.34
St. Clair, MI	0.4%	2.9	\$4.24
Marysville, MI	0.2%	1.6	\$4.15
Waddington, NY	6.9%	46.8	\$4.62
Massena, NY	0.1%	0.9	\$6.26
Highgate Springs, VT	0.4%	3.0	\$5.70
Pittsburg, NH	2.3%	15.5	\$6.64
Calais, ME	0.5%	3.6	\$4.62
Champlain, NY	0.1%	1.0	\$4.96
Other	0.0%	0.1	\$3.45
<b>Canada Total</b>	100.0%	681.4	\$3.80
<b><u>MEXICO</u></b>			
Galvan Ranch, TX	100.0%	0.3	\$3.02
<b>Mexico Total</b>	100.0%	0.3	\$3.02
<b>GRAND TOTAL</b>		681.7	\$3.80

Notes:

- The "other" row include 3 data points of entry: Crosby, ND, Niagara Falls, and Port of Del Bonita

Table 1r

<b>Long-Term Pipeline Imports by Point of Entry 4th Quarter 2014</b>			
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	30.1%	7.9	\$3.77
Eastport, ID	12.2%	3.2	\$3.62
Babb, MT <sup>†</sup>	0.0%	0.0	\$5.53
Sherwood, ND	12.6%	3.3	\$4.27
Waddington, NY	8.9%	2.3	\$4.66
Pittsburg, NH	7.7%	2.0	\$5.37
Calais, ME	28.5%	7.4	\$8.69
<b>Canada Total</b>	100.0%	26.1	\$5.42
<b><u>MEXICO</u></b>			
<b>Mexico Total</b>	-	-	-
<b>GRAND TOTAL</b>		26.1	\$5.42

<sup>†</sup>Very small volumes shown as zero due to rounding

Table 1s

<b>Short-Term Pipeline Exports by Point of Exit 4th Quarter 2014</b>			
<b>Country of Destination/ Point of Exit</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	0.6%	1.1	\$3.97
Havre, MT	0.0%	0.1	\$3.62
Noyes, MN	0.3%	0.5	\$3.64
Detroit, MI	6.7%	12.6	\$4.08
Sault Ste. Marie, MI	1.2%	2.2	\$4.58
Marysville, MI	1.3%	2.5	\$4.05
St. Clair, MI	63.7%	119.5	\$4.19
Niagara Falls, NY	21.3%	40.0	\$4.52
Waddington, NY	4.2%	7.8	\$3.84
Pittsburg, NH	0.1%	0.1	\$3.96
Calais, ME	0.6%	1.0	\$3.60
<b>Canada Total</b>	<b>100.0%</b>	<b>187.5</b>	<b>\$4.23</b>
<b><u>MEXICO</u></b>			
Otay Mesa, CA	0.1%	0.1	\$4.48
Calexico, CA	1.2%	2.0	\$4.28
Ogilby, CA	8.0%	13.4	\$3.94
Sasabe, AZ	0.1%	0.2	\$4.62
Nogales, AZ	0.1%	0.1	\$4.44
Douglas, AZ	9.1%	15.1	\$4.80
El Paso, TX	0.5%	0.8	\$3.95
Clint, TX	17.1%	28.5	\$4.13
Del Rio, TX	0.0%	0.1	\$4.94
Eagle Pass, TX	0.6%	1.0	\$4.80
Rio Bravo, TX	11.1%	18.5	\$3.87
Roma, TX	25.9%	43.2	\$4.25
Rio Grande City, TX	4.8%	8.0	\$4.42
McAllen, TX	10.2%	16.9	\$4.23
Hidalgo, TX	1.2%	2.0	\$4.21
Alamo, TX	9.9%	16.5	\$4.20
<b>Mexico Total</b>	<b>100.0%</b>	<b>166.5</b>	<b>\$4.22</b>
<b>GRAND TOTAL</b>		<b>354.0</b>	<b>\$4.22</b>

\* Very small volumes shown as zero due to rounding

Table 1t

<b>Long-Term Pipeline Exports by Point of Exit 4th Quarter 2014</b>			
<b>Country of Destination/ Point of Exit</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>MEXICO</u></b>			
<b>Clint, TX</b>	34.1%	3.6	\$3.46
<b>Ogilby, CA</b>	65.9%	7.0	\$4.56
<b>GRAND TOTAL</b>	100.0%	10.7	\$4.19

Table 1u

<b>Short-Term Imports by Month 2012 - 2014</b>				
<b>Year &amp; Month</b>	<b>Active Importers</b>	<b>Volume (MMcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>	
<b><u>2012</u></b>				
January	83	263,408	\$3.13	
February	84	246,730	\$2.76	
March	83	245,303	\$2.26	
April	83	237,743	\$1.98	
May	82	251,182	\$2.21	
June	80	248,872	\$2.27	
July	81	266,709	\$2.69	
August	81	264,739	\$2.74	
September	81	245,511	\$2.58	
October	82	243,178	\$3.09	
November	84	221,508	\$3.93	
December	78	227,706	\$3.82	
<b>2012 Total</b>	<b>103</b>	<b>2,962,588</b>	<b>\$2.77</b>	
<b><u>2013</u></b>				
January	81	252,182	\$3.94	
February	82	221,720	\$3.79	
March	82	238,489	\$3.69	
April	76	210,661	\$3.88	
May	76	225,548	\$3.84	
June	78	229,574	\$3.77	
July	79	224,125	\$3.29	
August	79	229,170	\$3.08	
September	81	232,849	\$3.33	
October	81	212,246	\$3.28	
November	82	211,839	\$3.68	
December	82	262,834	\$4.50	
<b>2013 Total</b>	<b>102</b>	<b>2,751,236</b>	<b>\$3.69</b>	
<b><u>2014</u></b>				
January	86	271,908	\$6.42	
February	83	232,064	\$8.45	
March	82	223,419	\$7.61	
April	77	194,931	\$4.74	
May	75	198,993	\$4.41	
June	79	193,310	\$4.71	
July	77	194,821	\$4.26	
August	77	203,651	3.74	
September	82	200,141	3.88	
October	82	217,282	3.63	
November	88	226,945	3.88	
December	87	246,208	3.95	
<b>2014 Total</b>	<b>111</b>	<b>2,603,671</b>	<b>\$5.04</b>	

Table 1v

<b>Long-Term Imports By Month 2012 - 2014</b>				
<b>Year &amp; Month</b>	<b>Active Importers</b>	<b>Volume (MMcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>	
<b><u>2012</u></b>				
January	23	26,383	\$3.96	
February	25	30,893	\$3.17	
March	25	27,811	\$2.72	
April	19	12,850	\$2.38	
May	20	16,398	\$2.49	
June	19	17,509	\$2.85	
July	18	20,102	\$3.00	
August	20	24,547	\$3.04	
September	20	19,468	\$3.01	
October	19	15,701	\$3.27	
November	24	18,238	\$4.02	
December	25	31,016	\$4.03	
<b>2012 Total</b>	<b>33</b>	<b>260,913</b>	<b>\$3.23</b>	
<b><u>2013</u></b>				
January	25	32,326	\$4.84	
February	23	21,709	\$5.11	
March	23	17,144	\$4.66	
April	25	15,434	\$4.30	
May	22	14,369	\$4.31	
June	21	13,249	\$4.53	
July	22	17,271	\$4.01	
August	22	14,450	\$3.45	
September	24	18,558	\$3.94	
October	22	15,402	\$4.04	
November	20	15,094	\$4.00	
December	20	18,887	\$6.90	
<b>2013 Total</b>	<b>29</b>	<b>213,893</b>	<b>\$4.59</b>	
<b><u>2014</u></b>				
January	23	30,371	\$10.32	
February	21	20,149	\$12.51	
March	20	16,889	\$11.39	
April	19	12,680	\$4.84	
May	20	14,169	\$4.78	
June	20	17,908	\$4.62	
July	20	14,779	\$4.74	
August	19	10,693	\$3.78	
September	18	9,564	\$4.32	
October	21	10,585	\$4.18	
November	17	7,663	\$4.43	
December	18	14,128	\$7.04	
<b>2014 Total</b>	<b>27</b>	<b>179,578</b>	<b>\$7.23</b>	





**LNG**  
**Quarter and Year-to-Date**  
**Tables**



Table 2a

**Short-Term and Long-Term LNG Imports**  
**4th Quarter 2014**  
**Volume (Bcf) & Weighted Average Price (\$/MMBtu)**

**Long-Term LNG Imports**

	Trinidad & Tobago				Norway				Total by Importer			
	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr
BG LNG Services	1.8	-	-	1.8	-	-	-	-	1.8	-	-	1.8
	\$ 3.72	\$ -	\$ -	\$ 3.72	\$ -	\$ -	\$ -	\$ -	\$ 3.72	\$ -	\$ -	\$ 3.72
GDF Suez Gas NA LLC	2.5	-	2.0	4.5	-	-	-	-	2.5	-	2.0	4.5
	\$ 5.08	\$ -	\$ 8.48	\$ 6.59	\$ -	\$ -	\$ -	\$ -	\$ 5.08	\$ -	\$ 8.48	\$ 6.59
Total by Country	4.3	-	2.0	6.3	-	-	-	-	4.3	-	2.0	6.3
	\$ 4.51	\$ -	\$ 8.48	\$ 5.78	\$ -	\$ -	\$ -	\$ -	\$ 4.51	\$ -	\$ 8.48	\$ 5.78

**Short-Term\* LNG Imports**

	Trinidad & Tobago				Norway				Total by Importer			
	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr
Statoil Natural Gas LLC	-	-	-	-	2.6	-	3.0	5.6	2.6	-	3.0	5.6
	\$ -	\$ -	\$ -	\$ -	\$ 3.98	\$ -	\$ 4.28	\$ 4.14	\$ 3.98	\$ -	\$ 4.28	\$ 4.14
BP Energy Company	-	-	3.0	3.0	-	-	-	-	-	-	3.0	3.0
	\$ -	\$ -	\$ 8.85	\$ 8.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.85	\$ 8.85
Total by Country	-	-	3.0	3.0	2.6	-	3.0	5.6	2.6	-	6.0	8.6
	\$ -	\$ -	\$ 8.85	\$ 8.85	\$ 3.98	\$ -	\$ 4.28	\$ 4.14	\$ 3.98	\$ -	\$ 6.56	\$ 5.77

**All LNG Imports**

	Trinidad & Tobago				Norway				Total by Importer			
	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr
Grand Total (All Imports)	4.3	-	5.0	9.3	2.6	-	3.0	5.6	6.9	-	8.0	14.9
	\$ 4.51	\$ -	\$ 8.70	\$ 6.77	\$ 3.98	\$ -	\$ 4.28	\$ 4.14	\$ 4.31	\$ -	\$ 7.04	\$ 5.78

\*Spot transactions are included in short-term import totals in this table.

LNG Imports by Country of Origin													
(Bcf)													
2014	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Egypt	-	-	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	2.6	-	3.0	5.6
Qatar	-	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad	6.2	3.8	2.7	3.0	-	7.1	6.3	1.6	2.9	4.3	-	5.0	42.8
Yemen	2.3	-	-	-	2.8	-	-	-	2.9	-	-	-	8.0
Undetermined *	-	-	-	-	-	2.7	-	-	-	-	-	-	2.7
<b>TOTAL</b>	<b>8.5</b>	<b>3.8</b>	<b>2.7</b>	<b>3.0</b>	<b>2.8</b>	<b>9.8</b>	<b>6.3</b>	<b>1.6</b>	<b>5.7</b>	<b>6.9</b>		<b>8.0</b>	<b>59.1</b>

\*Cargo was purchased from storage supply in Huelva, Spain and comes from a mixture of several sources. Therefore, the country of origin cannot be determined with certainty.

TABLE 2b(ii)

LNG Imports by Receiving Terminal													
(Bcf)													
2014	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Cameron, LA	-	-	-	-	-	-	-	-	-	-	-	-	-
Cove Point, MD	-	-	-	-	-	3.0	-	-	-	2.6	-	6.0	11.6
Elba Island, GA	3.1	-	0.4	-	-	1.9	-	-	-	1.8	-	-	7.2
Everett, MA	5.5	3.8	2.3	-	2.8	2.2	3.3	1.6	2.9	2.5	-	2.0	28.8
Freeport, TX	-	-	-	-	-	2.7	3.0	-	-	-	-	-	5.7
Golden Pass, TX	-	-	-	-	-	-	-	-	-	-	-	-	-
Gulf LNG, MS	-	-	-	-	-	-	-	-	-	-	-	-	-
Lake Charles, LA	-	-	-	-	-	-	-	-	-	-	-	-	-
Neptune Deepwater Port	-	-	-	-	-	-	-	-	-	-	-	-	-
Northeast Gateway Energy Bridge	-	-	-	-	-	-	-	-	-	-	-	-	-
Sabine Pass, LA	-	-	-	3.0	-	-	-	-	2.9	-	-	-	5.9
<b>TOTAL</b>	<b>8.5</b>	<b>3.8</b>	<b>2.7</b>	<b>3.0</b>	<b>2.8</b>	<b>9.8</b>	<b>6.3</b>	<b>1.6</b>	<b>5.7</b>	<b>6.9</b>		<b>8.0</b>	<b>59.1</b>

TABLE 2b(iii)

LNG Imports by Company													
(Bcf)													
2014	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BG LNG	3.1	-	0.4	-	-	1.9	-	-	-	1.8	-	-	7.2
BP Energy	-	-	-	-	-	3.0	-	-	-	-	-	3.0	6.0
Cheniere Marketing	-	-	-	3.0	-	-	-	-	2.9	-	-	-	5.9
ConocoPhillips	-	-	-	-	-	2.7	3.0	-	-	-	-	-	5.7
GDF Suez Gas NA	5.5	3.8	2.3	-	2.8	2.2	3.3	1.6	2.9	2.5	-	2.0	28.8
Sempra LNG Marketing	-	-	-	-	-	-	-	-	-	-	-	-	-
Shell NA LNG	-	-	-	-	-	-	-	-	-	-	-	-	-
Statoil Natural Gas	-	-	-	-	-	-	-	-	-	2.6	-	3.0	5.6
Total Gas & Power	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>8.5</b>	<b>3.8</b>	<b>2.7</b>	<b>3.0</b>	<b>2.8</b>	<b>9.8</b>	<b>6.3</b>	<b>1.6</b>	<b>5.7</b>	<b>6.9</b>		<b>8.0</b>	<b>59.1</b>

## Shipments of LNG Received 2014

### SHORT-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price (\$/MMBtu)	Notes
April	4/4/2014	Cheniere Marketing, LLC	BG LNG Trading, LLC	12-166-NG	Trinidad	Clean Energy	Sabine Pass, LA	3,006,164	\$ 16.50	[S]
June	6/12/2014	ConocoPhillips Company	Gas Natural Aproveisionamientos SDG, S.A.	13-67-LNG	Undetermined	Cadiz Knutsen	Freeport, TX	2,703,055	\$ 12.95	[S], [U]
July	7/3/2014	ConocoPhillips Company	EDF Trading North America, LLC.	13-67-LNG	Trinidad	GDF Suez Neptune	Freeport, TX	2,994,460	\$ 14.00	[S]
September	9/5/2014	Cheniere Marketing, LLC	BG LNG Trading, LLC	12-166-NG	Trinidad	Hispania Spirit	Sabine Pass, LA	2,874,031	\$ 11.14	[S]
October	10/12/2014	Statoil Natural Gas LLC	Statoil ASA	13-14-LNG	Norway	Arctic Princess	Cove Point, MD	2,620,845	\$ 3.98	
December	12/9/2014	Statoil Natural Gas LLC	Statoil ASA	13-14-LNG	Norway	Arctic Princess	Cove Point, MD	2,995,168	\$ 4.28	
December	12/29/2014	BP Energy Company	BP Energy Company	14-78-LNG	Trinidad	British Emerald	Cove Point, MD	485,646	\$ 5.50	[P]
December	12/29/2014	BP Energy Company	BP Energy Company	14-78-LNG	Trinidad	British Emerald	Cove Point, MD	2,500,000	\$ 9.50	[P]
<b>TOTAL Short-Term Imports of LNG</b>								<b>TOTAL</b>	<b>20,179,369</b>	

[S] - Represents spot purchase (This information not available prior to Oct. 2005)

[U] - Cargo was purchased from storage supply in Huelva, Spain and comes from a mixture of several sources. Therefore, the country of origin cannot be determined with certainty.

[P] A single cargo, with different prices.

### LONG-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price (\$/MMBtu)	Notes
January	1/9/2014	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	1,957,779	\$ 10.18	
January	1/20/2014	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,183,402	\$ 10.27	
January	1/28/2014	BG LNG Services	Trinling	06-04-LNG	Trinidad	Neo Energy	Elba Island, GA	3,065,797	\$ 4.15	
January	1/31/2014	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW GDF Suez Boston	Everett, MA	2,328,972	\$ 5.51	
February	2/16/2014	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	1,182,575	\$ 12.60	
February	2/28/2014	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,600,511	\$ 9.51	
March	3/18/2014	BG LNG Services	BGGSTL	08-64-LNG	Trinidad	Methane Nile Eagle	Elba Island, GA	366,914	\$ 4.59	**
March	3/28/2014	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,029,822	\$ 8.82	*
March	3/28/2014	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	304,448	\$ 7.19	*
May	5/2/2014	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	Point Fortin	Everett, MA	2,806,036	\$ 5.59	
June	6/3/2014	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,174,562	\$ 6.61	
June	6/12/2014	BG LNG Services	BGGSTL	08-64-LNG	Trinidad	Methane Princess	Elba Island, GA	1,938,667	\$ 4.36	
June	6/15/2014	BP Energy Company	BP Energy Company	12-56-LNG	Trinidad	British Emerald	Cove Point, MD	2,983,598	\$ 13.95	
July	7/10/2014	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	1,251,810	\$ 8.61	
July	7/22/2014	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,058,884	\$ 8.80	
August	8/15/2014	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	1,567,157	\$ 6.24	
September	9/4/2014	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	Point Fortin	Everett, MA	2,870,980	\$ 5.37	[R1]
October	10/9/2014	BG LNG Services	BGGSTL	08-64-LNG	Trinidad	Golar Grand	Elba Island, GA	1,783,651	\$ 3.72	
October	10/24/2014	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,505,423	\$ 5.08	
December	12/19/2014	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,002,595	\$ 8.48	***
<b>TOTAL Long-Term Imports of LNG</b>								<b>TOTAL</b>	<b>38,963,583</b>	

[R1] - GDF Suez Gas NA revised the Seller from Atlantic LNG Company to GDF Suez Supply, the Docket Number from 95-100-LNG to 09-135-LNG, the Country of Origin from Trinidad to Yemen, and the Tanker from the Boston to the Point Fortin.

\* Represents one cargo. Gas was purchased under more than one agreement.

**TOTAL LNG IMPORTS**

**59,142,952**

Office of Fossil Energy  
Office of Oil and Gas Global Security and Supply  
Division of Natural Gas Regulatory Activities  
Phone: 202-586-9478  
Email: [ngreports@hq.doe.gov](mailto:ngreports@hq.doe.gov)



### VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS (LNG) TO PUERTO RICO

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price (\$/MMBtu)	Notes
January	1/2/2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	SCF Arctic	Ponce, PR	1,414,808	\$ 13.09	
January	1/15/2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	1,501,272	\$ 4.70	
February	2/1/2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	SCF Arctic	Ponce, PR	1,373,099	\$ 13.09	
February	2/3/2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	1,186,591	\$ 4.70	
February	2/20/2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	LNG Libra	Ponce, PR	2,124,977	\$ 13.09	
March	3/3/2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,551,893	\$ 4.27	
March	3/21/2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	Sestao Knutsen	Ponce, PR	2,833,783	\$ 13.09	
April	4/5/2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	Polar Spirit	Ponce, PR	1,123,092	\$ 13.96	
April	4/15/2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Nigeria	LNG Finima	Ponce, PR	2,666,132	\$ 13.96	[R2]
April	4/30/2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,191,949	\$ 4.27	
May	5/13/2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,434,700	\$ 4.27	
May	5/31/2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Nigeria	LNG Port Harcourt	Ponce, PR	2,438,402	\$ 14.80	
June	6/14/2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	British Merchant	Ponce, PR	2,866,259	\$ 14.80	
June	6/29/2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,403,383	\$ 4.27	
July	7/14/2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Undetermined	Excelerate	Ponce, PR	2,756,483	\$ 14.95	[U]
July	7/29/2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	2,835,481	\$ 15.10	[S]
August	8/12/2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Norway	Arctic Discoverer	Ponce, PR	2,846,269	\$ 14.95	
August	8/27/2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	2,551,748	\$ 4.27	*
August	8/27/2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	56,902	\$ 14.95	*
September	9/11/2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	2,594,686	\$ 4.27	
September	9/30/2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Nigeria	LNG Akwa Ibom	Ponce, PR	2,867,871	\$ 14.95	
October	10/10/2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	2,143,922	\$ 4.27	
October	10/25/2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	Excellence	Ponce, PR	2,764,460	\$ 12.49	
November	11/7/2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	Iberica Knutsen	Ponce, PR	2,654,183	\$ 12.49	
November	11/25/2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,430,931	\$ 4.27	
December	12/11/2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	540,897	\$ 4.27	***
December	12/18/2014	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	LNG Libra	Ponce, PR	2,154,195	\$ 12.50	* [S]
December	12/18/2014	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-7-LNG	Trinidad	LNG Libra	Ponce, PR	404,865	\$ 12.49	*
<b>TOTAL Exports of LNG to Puerto Rico</b>								<b>58,713,233</b>		

[S] - Represents spot purchase (This information not available prior to Oct. 2005)

[R2] - Gas Natural Aprovisionamientos SDG, S.A. revised the Country of Origin from Trinidad & Tobago to Nigeria

[U] - Cargo was purchased from storage supply in Cartagena, Spain and comes from a mixture of several sources. Therefore, the country of origin cannot be determined with certainty.

\* Represents one cargo purchased under different agreements by two different purchasers.

\*\*\* Cargo delivered by BW GDF Suez Boston was only partially discharged at Ponce, PR. The remainder of the cargo was delivered to Everett on December 19. (See Long-Term Vessel-Borne Imports table)

## Shipments of LNG Delivered 2014

<b>VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)</b>									
<b>Date of Departure</b>	<b>Name of Exporter</b>	<b>Purchaser</b>	<b>Docket Number</b>	<b>Country of Destination</b>	<b>Name of Tanker</b>	<b>Departure Terminal</b>	<b>Volume (Mcf)</b>	<b>Delivered Price \$/MMBtu</b>	<b>Notes</b>
5/13/2014	ConocoPhillips Alaska Natural Gas Corp	Kansai Electric	13-155-LNG	Japan	Excel	Kenai, AK	1,885,950	\$ 15.65	[S]
7/9/2014	ConocoPhillips Alaska Natural Gas Corp	Kansai Electric	13-155-LNG	Japan	Excel	Kenai, AK	2,808,500	\$ 15.87	[S]
8/8/2014	ConocoPhillips Alaska Natural Gas Corp	Kansai Electric	13-155-LNG	Japan	Excel	Kenai, AK	2,846,040	\$ 15.87	[S]
9/8/2014	ConocoPhillips Alaska Natural Gas Corp	Kansai Electric	13-155-LNG	Japan	Excel	Kenai, AK	2,886,230	\$ 15.60	[S], [R3]
10/10/2014	ConocoPhillips Alaska Natural Gas Corp	Kansai Electric	13-155-LNG	Japan	Excel	Kenai, AK	2,883,530	\$ 14.97	[S]
<b>TOTAL Exports of LNG</b>							<b>13,310,250</b>		

[S] - Represents spot purchase (This information not available prior to Oct. 2005)

[R3] ConocoPhillips Alaska Natural Gas Corp revised the Volume from 2,846,040 Mcf to 2,886,230 Mcf.

There were no vessel-borne exports from the United States of LNG made from domestically-produced natural gas during the period January through April, 2014.

## Shipments of LNG Re-Exported 2014

VESSEL-BORNE RE-EXPORTS* OF LIQUEFIED NATURAL GAS (LNG)											
Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf)	FOB Price \$/MMBtu	Notes
2/1/2014	ConocoPhillips Company	ConocoPhillips Company	ConocoPhillips Company	Petrobras	13-97-LNG	Brazil	Excelsior	Freeport, TX	2,664,290	\$ 14.67	[S]
<b>TOTAL Re-Exports of LNG</b>									<b>2,664,290</b>	<b>\$ 14.67</b>	

\*These cargos are exports of LNG that had previously been imported from foreign sources

[S] - Represents spot purchase (This information not available prior to Oct. 2005)



**Detailed Tables  
On  
Imports & Exports**



Table 3a

Natural Gas Imports by Point of Entry and Type of Authorization 4th Quarter 2014								
Long-Term Natural Gas Imports								
Point of Entry	October		November		December		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Babb, Montana*	0	\$5.63	0	\$5.47	-	-	1	\$5.53
Calais, Maine	397	\$2.83	1,480	\$6.42	5,561	\$9.71	7,438	\$8.69
Eastport, Idaho	1,073	\$3.71	1,038	\$3.40	1,069	\$3.74	3,180	\$3.62
Elba Island, Georgia	1,784	\$3.72	-	-	-	-	1,784	\$3.72
Everett, Massachusetts	2,505	\$5.08	-	-	2,003	\$8.48	4,508	\$6.59
Pittsburg, New Hampshire	443	\$2.83	779	\$6.18	773	\$6.01	1,995	\$5.37
Sherwood, North Dakota	1,068	\$4.04	1,047	\$3.86	1,169	\$4.85	3,284	\$4.27
Sumas, Washington	2,171	\$3.83	2,881	\$3.49	2,808	\$4.03	7,861	\$3.77
Waddington, New York	1,142	\$5.18	436	\$4.65	746	\$3.88	2,325	\$4.66
<b>TOTAL</b>	<b>10,585</b>	<b>\$4.18</b>	<b>7,663</b>	<b>\$4.43</b>	<b>14,128</b>	<b>\$7.04</b>	<b>32,376</b>	<b>\$5.49</b>

\* Very small volumes shown as zero due to rounding

<b>Natural Gas Imports</b>								
<b>by Point of Entry and Type of Authorization</b>								
<b>4th Quarter 2014</b>								
<b>Short-Term Natural Gas Imports</b>								
	<b>October</b>		<b>November</b>		<b>December</b>		<b>Quarter Total</b>	
	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>
<b>Point of Entry</b>								
<b>Babb, Montana</b>	1,162	\$3.47	1,070	\$3.51	1,680	\$3.01	3,911	\$3.28
<b>Calais, Maine</b>	1,005	\$2.26	1,475	\$5.63	1,132	\$5.39	3,611	\$4.62
<b>Champlain, New York</b>	266	\$5.65	424	\$5.38	390	\$4.96	1,081	\$5.29
<b>Cove Point, Maryland</b>	2,621	\$3.98	-	-	5,981	\$6.56	8,602	\$5.77
<b>Crosby, North Dakota</b>	14	\$4.17	2	\$3.75	2	\$2.92	19	\$4.00
<b>Eastport, Idaho</b>	53,484	\$3.54	55,329	\$3.58	58,621	\$3.45	167,433	\$3.52
<b>Galvan Ranch, Texas</b>	115	\$3.02	95	\$2.74	91	\$3.30	300	\$3.02
<b>Highgate Springs, Vermont</b>	616	\$6.10	995	\$5.74	1,383	\$5.55	2,993	\$5.73
<b>Houlton, Maine</b>	27	\$1.92	28	\$4.10	32	\$12.20	87	\$6.39
<b>Marysville, Michigan</b>	574	\$3.84	791	\$4.43	246	\$3.95	1,611	\$4.15
<b>Massena, New York</b>	172	\$5.12	331	\$6.31	394	\$6.71	897	\$6.26
<b>Niagara Falls, New York</b>	6	\$2.63	-	-	-	-	6	\$2.63
<b>Noyes, Minnesota</b>	24,326	\$3.79	20,140	\$4.32	20,363	\$3.89	64,829	\$3.99
<b>Pittsburg, New Hampshire</b>	3,695	\$3.55	5,701	\$5.32	6,074	\$9.77	15,469	\$6.64
<b>Port of Del Bonita, Montana</b>	18	\$3.57	18	\$3.71	19	\$2.82	56	\$3.36
<b>Port of Morgan, Montana</b>	44,792	\$3.56	48,924	\$3.55	48,328	\$3.64	142,043	\$3.58
<b>Sherwood, North Dakota</b>	42,509	\$3.55	40,674	\$3.80	45,312	\$3.46	128,495	\$3.60
<b>St. Clair, Michigan</b>	1,172	\$3.92	1,640	\$4.49	138	\$4.00	2,950	\$4.24
<b>Sumas, Washington</b>	32,695	\$3.68	31,597	\$3.78	32,520	\$3.79	96,812	\$3.75
<b>Waddington, New York</b>	7,279	\$4.03	16,907	\$4.75	22,662	\$4.75	46,849	\$4.64
<b>Warroad, Minnesota</b>	296	\$4.30	402	\$4.28	444	\$4.42	1,143	\$4.34
<b>Whitlash, Montana</b>	438	\$3.47	402	\$3.30	397	\$3.40	1,237	\$3.39
<b>TOTAL</b>	<b>217,282</b>	<b>\$3.63</b>	<b>226,945</b>	<b>\$3.88</b>	<b>246,208</b>	<b>\$3.95</b>	<b>690,434</b>	<b>\$3.82</b>

Table 3b

<b>Natural Gas Imports by U.S. Market Area 4th Quarter 2014</b>								
	<b>October</b>		<b>November</b>		<b>December</b>		<b>Quarter Total</b>	
	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>
<b>Midwest</b>	74.0	\$3.63	71.4	\$3.98	70.4	\$3.72	215.7	\$3.78
<b>Northeast</b>	30.4	\$4.00	28.8	\$5.08	55.9	\$5.81	115.2	\$5.15
<b>South</b>	1.9	\$3.68	0.1	\$2.74	0.1	\$3.30	2.1	\$3.62
<b>West</b>	121.6	\$3.57	134.2	\$3.60	133.9	\$3.62	389.6	\$3.60
<b>Total CONUS*</b>								
<b>Imports</b>	227.9	\$3.65	234.6	\$3.90	260.3	\$4.12	722.8	\$3.90
<b>Puerto Rico</b>	4.9	\$7.97	5.1	\$8.56	3.1	\$11.05	13.1	\$8.93

\*Continental United States (i.e., the lower 48 states)

Table 3c

<b>Natural Gas Exports by Point of Exit and Type of Authorization 4th Quarter 2014</b>								
<b>Long-Term Natural Gas Exports</b>								
<b>Point of Exit</b>	<b>October</b>		<b>November</b>		<b>December</b>		<b>Quarter Total</b>	
	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (MMcf)</b>	<b>Avg. Price (\$/MMBtu)</b>
<b>Clint, Texas</b>	1,178	\$3.64	1,137	\$3.98	1,324	\$2.86	3,639	\$3.46
<b>Calais, Maine</b>	9	\$3.40	20	\$3.40	22	\$14.03	52	\$8.00
<b>Ogilby, California</b>	2,963	\$4.50	2,141	\$4.70	1,944	\$4.50	7,048	\$4.56
<b>TOTAL</b>	4,150	\$4.25	3,299	\$4.44	3,290	\$3.90	10,739	\$4.21

Table 3c

Natural Gas Exports by Point of Exit and Type of Authorization 4th Quarter 2014								
Short-Term Natural Gas Exports								
Point of Exit	October		November		December		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Alamo, Texas	5,844	\$4.19	5,840	\$4.18	4,837	\$4.25	16,521	\$4.20
Calais, Maine	663	\$2.42	352	\$5.64	34	\$5.25	1,049	\$3.60
Calexico, California	697	\$4.28	675	\$4.14	637	\$4.43	2,009	\$4.28
Clint, Texas	9,471	\$4.19	18,446	\$4.02	15,578	\$3.99	43,494	\$4.05
Del Rio, Texas	27	\$4.95	24	\$4.60	25	\$5.26	76	\$4.94
Detroit, Michigan	4,013	\$4.04	3,800	\$4.13	4,779	\$4.09	12,591	\$4.08
Douglas, Arizona	5,242	\$4.84	4,517	\$4.81	5,361	\$4.75	15,119	\$4.80
Eagle Pass, Texas	331	\$4.75	342	\$4.50	320	\$5.18	994	\$4.80
El Paso, Texas	123	\$4.27	267	\$4.27	422	\$3.65	813	\$3.95
Havre, Montana	62	\$3.66	9	\$3.36	1	\$3.68	72	\$3.62
Hidalgo, Texas	574	\$4.22	574	\$4.22	872	\$4.19	2,020	\$4.21
Kenai, Alaska	2,884	\$14.97	-	-	-	-	2,884	\$14.97
Marysville, Michigan	1,272	\$3.85	798	\$4.54	427	\$3.70	2,498	\$4.05
McAllen, Texas	5,952	\$4.20	5,952	\$4.20	5,026	\$4.29	16,931	\$4.23
Niagara Falls, New York	13,071	\$3.85	13,092	\$4.99	13,797	\$4.71	39,960	\$4.52
Nogales, Arizona	35	\$5.61	221	\$4.82	51	\$7.36	307	\$5.34
Noyes, Minnesota	410	\$3.78	6	\$4.63	118	\$3.10	534	\$3.64
Ogilby, California	6,256	\$3.88	340	\$4.41	6,774	\$3.98	13,369	\$3.94
Otay Mesa, California	55	\$5.31	51	\$5.18	45	\$5.72	150	\$5.39
Pittsburg, New Hampshire	64	\$3.93	25	\$4.91	23	\$3.02	112	\$3.96
Port Huron, Michigan	1	\$9.85	1	\$10.86	1	\$10.99	2	\$10.54
Rio Bravo, Texas	6,460	\$3.97	5,578	\$4.14	6,475	\$3.54	18,513	\$3.87
Rio Grande City, Texas	-	-	-	-	8,045	\$4.42	8,045	\$4.42
Roma, Texas	15,124	\$4.19	15,124	\$4.19	12,951	\$4.38	43,199	\$4.25
Sasabe, Arizona	-	-	180	\$4.62	-	-	180	\$4.62
Sault Ste. Marie, Michigan	-	-	1,114	\$4.99	1,131	\$4.17	2,244	\$4.58
St. Clair, Michigan	27,488	\$4.00	40,820	\$4.41	51,194	\$4.11	119,503	\$4.19
Sumas, Washington	81	\$6.13	462	\$4.27	567	\$3.42	1,110	\$3.97
Sweetgrass, Montana	6	\$14.42	6	\$14.07	7	\$14.93	19	\$14.50
Waddington, New York	4,714	\$3.36	1,848	\$5.10	1,259	\$3.79	7,822	\$3.84
<b>TOTAL</b>	<b>110,919</b>	<b>\$4.33</b>	<b>120,464</b>	<b>\$4.38</b>	<b>140,757</b>	<b>\$4.20</b>	<b>372,141</b>	<b>\$4.30</b>

**Long-Term Imports**  
**Jan 2014 - Dec 2014**

Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total Q4
<b>BG LNG SERVICES, LLC</b> (BG LNG Trading, LLC) 08-64-LNG Volume (MMcf) Price (Elba Island, Georgia)			367 \$4.59			1,939 \$4.36				1,784 \$3.72			1,784 \$3.72
<b>BG LNG Services</b> (Trinling Limited) 06-4-LNG Volume (MMcf) Price (Elba Island, Georgia)	3,066 \$4.15												
<b>CASCADE NATURAL GAS CORPORATION</b> (Shell Energy North America (US)) 12-179-NG Volume (MMcf) Price (Sumas, Washington)	128 \$4.17	263 \$4.17	293 \$4.17	120 \$4.17						36 \$4.17	139 \$4.17	155 \$4.17	329 \$4.17
<b>CASCADE NATURAL GAS CORPORATION</b> (TD Energy Trading Inc.) 11-85-NG Volume (MMcf) Price (Sumas, Washington)	29 \$3.46	27 \$3.86	29 \$5.19	29 \$4.10	30 \$4.15	29 \$4.04	30 \$4.16	29 \$3.50	29 \$3.53	30 \$3.48			30 \$3.48
<b>CASCADE NATURAL GAS CORPORATION</b> (TD Energy Trading Inc.) 12-180-NG Volume (MMcf) Price (Sumas, Washington)									14 \$4.31	18 \$4.31			18 \$4.31



### Long-Term Imports Jan 2014 - Dec 2014

Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total Q4
<b>GDF SUEZ GAS NA LLC</b> (Atlantic LNG of Trinidad & Tobago) 95-100-LNG Volume (MMcf) Price (Everett, Massachusetts)	3,141 \$10.21	3,783 \$10.48	2,334 \$8.61			2,175 \$6.61	3,311 \$8.73	1,567 \$6.24		2,505 \$5.08		2,003 \$8.48	4,508 \$7.54
<b>GDF SUEZ GAS NA LLC</b> (GDF SUEZ Global LNG Supply S.A.) 09-135-LNG Volume (MMcf) Price (Everett, Massachusetts)	2,329 \$5.51				2,806 \$5.59				2,871 \$5.37				
<b>PROGAS U.S.A., INC.</b> (ProGas Limited) 99-26-NG Volume (MMcf) Price (Sherwood, North Dakota)	1,150 \$5.43	1,058 \$8.75	1,175 \$10.54	1,059 \$4.92	1,100 \$4.81	1,070 \$4.65	1,081 \$4.59	1,090 \$3.88	1,039 \$3.99	1,068 \$4.04	1,047 \$3.86	1,169 \$4.85	3,284 \$4.27
<b>PUGET SOUND ENERGY, INC.</b> (ConocoPhillips Canada Ltd.) 11-118-NG Volume (MMcf) Price (Sumas, Washington)	301 \$3.58	277 \$3.97	175 \$5.31	294 \$4.22	306 \$4.27	287 \$4.15	296 \$4.27	152 \$3.61	239 \$3.64	298 \$3.60	295 \$3.29	299 \$3.61	892 \$3.50
<b>PUGET SOUND ENERGY, INC.</b> (ConocoPhillips Canada Ltd.) 12-109-NG Volume (MMcf) Price (Eastport, Idaho)	614 \$3.68	553 \$4.10	610 \$5.47	594 \$4.34	614 \$4.38	593 \$4.28	178 \$4.37	16 \$3.70	595 \$3.75	613 \$3.71	593 \$3.40	611 \$3.74	1,817 \$3.62

**Long-Term Imports**  
**Jan 2014 - Dec 2014**

Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total Q4
<b>PUGET SOUND ENERGY, INC.</b> (ConocoPhillips Canada Marketing & Trading ULC) 11-120-NG Volume (MMcf) Price (Sumas, Washington)	155 \$4.93	140 \$5.16	150 \$5.82	150 \$4.41	155 \$4.57	150 \$4.32	155 \$4.41	109 \$3.73	150 \$3.89	145 \$3.95	126 \$3.66	155 \$4.72	426 \$4.14
<b>PUGET SOUND ENERGY, INC.</b> (IGI Resources, Inc.) 11-119-NG Volume (MMcf) Price (Sumas, Washington)	295 \$3.58	277 \$3.98	220 \$5.31	290 \$4.22	306 \$4.27	287 \$4.16	271 \$4.28	68 \$3.62	229 \$3.65	190 \$3.60	295 \$3.30	299 \$3.62	783 \$3.50
<b>PUGET SOUND ENERGY, INC.</b> (J. Aron & Company) 11-116-NG Volume (MMcf) Price (Eastport, Idaho)	307 \$3.68	276 \$4.10	305 \$5.47	297 \$4.34	307 \$4.38	296 \$4.28	302 \$4.37	309 \$3.70	298 \$3.75	307 \$3.71	297 \$3.40	305 \$3.74	909 \$3.62
<b>PUGET SOUND ENERGY, INC.</b> (J. Aron & Company) 11-117-NG Volume (MMcf) Price (Sumas, Washington)	595 \$3.67	134 \$4.06	228 \$5.40	541 \$4.31	416 \$4.36	380 \$4.24	434 \$4.44	568 \$3.70	530 \$3.73	464 \$3.69	590 \$3.38	597 \$3.70	1,652 \$3.58
<b>PUGET SOUND ENERGY, INC.</b> (J. Aron & Company) 11-121-NG Volume (MMcf) Price (Sumas, Washington)	112 \$3.58	64 \$3.98	23 \$5.31		153 \$4.27		138 \$4.28	123 \$3.62	136 \$3.65	133 \$3.98	148 \$3.30	149 \$3.62	430 \$3.62

**Long-Term Imports**  
**Jan 2014 - Dec 2014**

Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total Q4
<b>PUGET SOUND ENERGY, INC.</b> (J. Aron & Company) 12-108-NG Volume (MMcf) Price (Sumas, Washington)	540 \$4.96	345 \$5.19		580 \$4.44	500 \$4.60	561 \$4.35	590 \$4.44	519 \$3.76	257 \$3.92	403 \$3.98	393 \$3.69	330 \$4.75	1,126 \$4.10
<b>PUGET SOUND ENERGY, INC.</b> (Shell Energy North America (Canada) Inc.) 12-105-NG Volume (MMcf) Price (Eastport, Idaho)	154 \$3.68	138 \$4.09	153 \$5.47	149 \$4.33	153 \$4.38	148 \$4.27	154 \$4.37	154 \$3.70	149 \$3.74	153 \$3.71	148 \$3.40	153 \$3.74	454 \$3.62
<b>PUGET SOUND ENERGY, INC.</b> (Shell Energy North America (Canada) Inc.) 12-106-NG Volume (MMcf) Price (Eastport, Idaho)						0 \$4.25		150 \$3.71					
<b>PUGET SOUND ENERGY, INC.</b> (Shell Energy North America (Canada) Inc.) 12-106-NG Volume (MMcf) Price (Sumas, Washington)	301 \$3.67	277 \$4.07	188 \$5.41	294 \$4.32	297 \$4.41	286 \$4.25	111 \$4.37	8 \$3.71	282 \$3.74		295 \$3.39	242 \$3.71	537 \$3.53
<b>PUGET SOUND ENERGY, INC.</b> (Shell Energy North America (Canada) Inc.) 12-107-NG Volume (MMcf) Price (Sumas, Washington)	300 \$4.95	226 \$5.18		300 \$4.43	218 \$4.59	299 \$4.34	260 \$4.43	310 \$3.75	300 \$3.91	300 \$3.97	230 \$3.68	225 \$4.74	755 \$4.11

**Long-Term Imports**  
**Jan 2014 - Dec 2014**

Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total Q4
<b>PUGET SOUND ENERGY, INC.</b> (Shell Energy North America (US), L.P.) 11-122-NG													
Volume (MMcf)	155	140	155	150	150	145	22	143		155	150	150	455
Price (Sumas, Washington)	\$4.93	\$5.16	\$5.82	\$4.41	\$4.57	\$4.32	\$4.41	\$3.73		\$3.95	\$3.66	\$4.72	\$4.11
<b>REPSOL ENERGY NORTH AMERICA CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG													
Volume (MMcf)	13,089	9,331	7,613	5,699	4,535	7,502	5,833	3,517	1,001	397	1,480	5,561	7,438
Price (Calais, Maine)	\$13.85	\$17.03	\$15.59	\$4.72	\$4.20	\$4.02	\$2.49	\$2.07	\$2.80	\$2.83	\$6.42	\$9.71	\$8.69
<b>REPSOL ENERGY NORTH AMERICA CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG													
Volume (MMcf)					250								
Price (Noyes, Minnesota)					\$4.48								
<b>REPSOL ENERGY NORTH AMERICA CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG													
Volume (MMcf)	530	323	314	132	150	73	107	162	439	443	779	773	1,995
Price (Pittsburg, New Hampshire)	\$24.69	\$19.01	\$15.19	\$4.80	\$3.85	\$4.05	\$3.10	\$2.65	\$3.16	\$2.83	\$6.18	\$6.01	\$5.37
<b>REPSOL ENERGY NORTH AMERICA CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG													
Volume (MMcf)	1,373	981	857	360	22	44	37		37	41	436	746	1,223
Price (Waddington, New York)	\$21.82	\$15.79	\$12.25	\$4.91	\$4.50	\$4.61	\$4.04		\$3.60	\$3.89	\$4.65	\$3.88	\$4.15

### Long-Term Imports Jan 2014 - Dec 2014

Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total Q4
<b>SELKIRK COGEN PARTNERS, L.P.</b> (Canadian Forest Oil Ltd.) 05-49-NG Volume (MMcf) Price (Waddington, New York)	612 \$5.47	549 \$5.91	608 \$6.72	588 \$6.99	608 \$5.65	588 \$5.52	379 \$5.19	608 \$5.25					
<b>SELKIRK COGEN PARTNERS, L.P.</b> (Cenovus Energy Inc.) 05-50-NG Volume (MMcf) Price (Waddington, New York)	495 \$5.37	445 \$6.10	492 \$5.35	476 \$6.20	492 \$6.20	476 \$6.09	492 \$6.01	492 \$5.44	485 \$5.55	497 \$5.44			497 \$5.44
<b>SELKIRK COGEN PARTNERS, L.P.</b> (Imperial Oil Resources Limited ) 05-48-NG Volume (MMcf) Price (Waddington, New York)	602 \$5.00	540 \$5.67	598 \$6.71	579 \$5.75	598 \$5.75	579 \$5.65	598 \$5.56	598 \$5.06	485 \$5.55	604 \$5.06			604 \$5.06
<b>THE U.S. GENERAL SERVICES ADMIN. (1)</b> (Chief Mountain Natural Gas Coop. ) 94-51-NG Volume (MMcf) Price (Babb, Montana)	0 \$5.67	1 \$5.96	1 \$9.11	0 \$7.30	0 \$6.15	0 \$7.27	0 \$9.31			0 \$5.63	0 \$5.47		1 \$3.98
<b>Total</b>													<b>32,376</b>

• Very small volumes shown as zero due to rounding.



<b>Short-Term Importers Q4 2013 - Q4 2014</b>					
<b>Importer</b>	<b>Volume (MMcf)</b>				
	<b>Q4 2013</b>	<b>Q1 2014</b>	<b>Q2 2014</b>	<b>Q3 2014</b>	<b>Q4 2014</b>
ARC Resources Ltd.	1,104	1,245	1,156	1,185	1,209
Alcoa Inc.	381	576	320	277	169
Alliance Canada Marketing L.P.	8,714	8,834	8,834	8,443	8,843
AltaGas Ltd.		11			
Apache Corporation	1,406	1,078	1,020	1,008	1,042
Atlantic Power Energy Services (US) LLC	1,100	695	24	1,389	363
Avista Corporation	18,803	17,292	15,533	17,747	20,662
BG Energy Merchants, LLC	2,700	2,202	146	10	576
BIG SKY GAS LLC				8	17
BNP Paribas Energy Trading GP	1,547	900			
BP Canada Energy Marketing Corp.	70,570	76,038	91,518	79,192	69,969
BP Energy Company			2,984		2,986
BP West Coast Products LLC	4,417	4,115	3,459	3,526	3,961
Bakken Hunter, LLC				10	19
Barclays Bank PLC	1,509	3,031	715	780	2,282
Bluewater Gas Storage, LLC			111	422	139
Boise White Paper, L.L.C.	741	808	558	469	674
CP Energy Marketing (US) Inc.	1,252	11			311
Cannat Energy Inc.	9,619	9,937	10,944	10,825	12,686
Cargill, Incorporated	17,611	19,004	10,865	15,314	19,644
Cascade Natural Gas Corporation	273	280	261	249	361
Castleton Commodities Merchant Trading L.P.		2,238	7,572	9,020	11,334
Centra Gas Manitoba Inc.	1,355		3,919	4,600	1,546
Central Hudson Gas & Electric Corporation	982	1,370			787
Cheniere Marketing, LLC			3,006	2,874	
Chevron U.S.A. Inc.	8,902	8,893	3,226	3,182	3,287
Citigroup Energy Canada ULC	3,603	3,009			18
Concord Energy LLC	1,346	1,778	50	3	1,200
Connecticut Natural Gas Corporation	1,708	1,317	173	21	844
ConocoPhillips Company	39,881	39,588	33,998	34,550	34,206
DTE Energy Trading, Inc.	13,752	19,806	8,882	4,588	9,350
Devon Canada Marketing Corporation	1,529	988			
Direct Energy Marketing, Inc.	3,706	4,486	2,643	2,544	5,003
Dynegy Marketing and Trade, LLC	277	1,186	37	41	
EDF Trading North America, LLC.	26,548	31,193	14,660	20,441	25,058
Emera Energy Services, Inc.	10,862	14,428	4,408	3,118	7,208
EnCana Marketing (USA) Inc.	18,765	17,823	18,913	19,026	19,119
Enhanced Energy Service of America , LLC					96

<b>Short-Term Importers</b>					
<b>Q4 2013 - Q4 2014</b>					
<b>Importer</b>	<b>Volume (MMcf)</b>				
	<b>Q4 2013</b>	<b>Q1 2014</b>	<b>Q2 2014</b>	<b>Q3 2014</b>	<b>Q4 2014</b>
Enserco Energy LLC	220	49	3	21	82
Enterprise Products Operating LLC	2,246	3,079	2,228	2,251	2,250
Exelon Generation Company, LLC	5,366	8,192	7,410	7,336	8,167
FortisBC Energy Inc.					146
Fortuna (US) L.P.	459	474	447	441	455
Freepoint Commodities LLC	2,997	7,306	2,013	1,827	5,141
GDF Suez Gas NA LLC	188				
Glacial Natural Gas, Inc					
Gulf Oil Limited Partnership					104
Hess Energy Trading Company, LLC		173	1,468	174	
Husky Marketing and Supply Company	13,322	13,239	13,601	16,024	19,293
IGI Resources, Inc.	22,607	23,761	27,293	22,088	32,034
Iberdrola Energy Services, LLC	14,458	11,371	11,698	12,489	15,261
Idaho Power Company, Inc.	165	164	678	3,263	942
Integrus Energy Services, Inc.	156	546	655	827	829
Irving Oil Terminals Inc.	95	90	65	61	87
J. Aron & Company	25,130	25,824	18,045	19,133	19,364
J.P. Morgan Commodities Canada Corporation			1,820	1,840	
J.P. Morgan Ventures Energy Corporation	3,959	4,549	2,898	2,044	896
Koch Energy Services, LLC	740	2,047	1,954	2,447	3,582
Macquarie Energy LLC	23,770	20,447	6,020	6,913	9,254
Mercuria Energy Gas Trading LLC					620
Merrill Lynch Commodities, Inc.	108	77			7
Mieco Inc.	5	367			
Minnesota Energy Resources Corporation	495	644	242	132	468
Montana-Dakota Utilities Co.	605	891	905	912	912
NJR Energy Services Company	5,015	6,013	2,533	1,607	6,100
Noble Americas Gas & Power Corp.	15,240	17,084	10,552	10,623	17,385
NorthWestern Corporation	1,015	1,136	1,099	1,118	1,061
Northwest Natural Gas Company	6,244	7,480	397	346	4,679
Omimex Canada, Ltd.	44	35	30	41	42
Oxy Energy Canada, Inc.	6,608	4,938	1,929	1,866	4,745
PAA Natural Gas Canada ULC	1,148	2,093	531	4,656	2,521
Pacific Gas and Electric Company	33,866	29,424	30,552	28,718	28,945
Pemex Gas Y Petroquimica Basica	432	399	370	357	300
Pengrowth Energy Marketing Corporation					1,236
PetroChina International (America) Inc.				256	1,149
PetroChina International (America), Inc.				54	
Phillips 66 Company	812	918	720	820	951



<b>Short-Term Importers</b>					
<b>Q4 2013 - Q4 2014</b>					
<b>Importer</b>	<b>Volume (MMcf)</b>				
	<b>Q4 2013</b>	<b>Q1 2014</b>	<b>Q2 2014</b>	<b>Q3 2014</b>	<b>Q4 2014</b>
Portland General Electric Company	7,824	5,034	1,377	7,757	7,240
Powerex Corp.	2,167	2,296	5,256	3,550	3,353
Public Utility District No. 1 of Clark County	2,456				
Puget Sound Energy, Inc.	24,138	17,260	7,998	14,894	16,126
Regent Resources Ltd.	15	13	10	14	14
SOCCO Inc.	8	26	12	5	26
SOCCO, Inc.			28	2	
Sacramento Municipal Utility District	2,109	2,067	2,090	2,113	2,112
Saranac Power Partners L.P.	1,291	1,700		90	155
Selkirk Cogen Partners L.P.				799	597
Sempra LNG International, LLC	23				
Sequent Energy Canada Corp.	10,799	18,237	15,208	14,422	15,690
Shell Energy North America (US), L.P.	35,113	38,484	23,718		
Shell Energy North America (US), L.P.			10,900	42,723	45,779
Sierra Pacific Power Company d/b/a NV Energy	11,085	11,122	8,787	8,918	11,010
Southern California Gas Company	4,622	4,204	4,674	4,113	4,759
Spark Energy Gas, LLC					42
Sprague Operating Resources LLC	7				8
St. Lawrence Gas Company, Inc.	998	1,609	390	209	743
Statoil Natural Gas LLC					5,616
Suncor Energy Marketing Inc.	8,609	8,622	5,392	6,784	7,008
TAQA NORTH	7,872	8,109	7,679	7,608	7,838
Tenaska Marketing Ventures	61,970	74,659	65,613	54,190	64,979
The Southern Connecticut Gas Company	2,076	1,656	674	643	1,182
Tidal Energy Marketing (U.S.) L.L.C.	17,794	17,198	12,015	13,707	13,511
Tourmaline Oil Marketing Corp.	1,050	1,086	1,028	1,046	1,049
Transalta Energy Marketing (U.S.) Inc.	52	293	61	3	36
Twin Eagle Resource Management, LLC	13,284	14,382	12,410	13,680	16,180
U.S. Gas & Electric, Inc.					
UGI Energy Services, LLC					23
United Energy Trading Canada, ULC	3669	3,713	297	2738	1,273
United Energy Trading, LLC			709	921	3,885
United States Gypsum Company	984	1,195	910	794	1,013
Vermont Gas Systems, Inc.	3,203	4,364	1,878	1,344	2,971
Virginia Power Energy Marketing, Inc.		424			
Yankee Gas Services Company	1,223	2,629	24		2,240
<b>Totals</b>	<b>686,919</b>	<b>727,350</b>	<b>587,234</b>	<b>598,613</b>	<b>690,434</b>

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
ARC Resources Ltd. ARC Resources Ltd. Sherwood, North Dakota	399	\$4.04	381	\$3.84			780	\$3.94
ARC Resources Ltd. Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota					429	\$4.87	429	\$4.87
Alcoa Inc. BP Canada Energy Company Massena, New York	99	\$5.66	15	\$10.08	55	\$10.49	169	\$7.61
Alliance Canada Marketing L.P. BP Canada Sherwood, North Dakota			2,934	\$4.46	3,139	\$3.43	6,074	\$3.93
Alliance Canada Marketing L.P. BP Corporation North America Inc. Sherwood, North Dakota	2,769	\$3.88					2,769	\$3.88
Apache Corporation Apache Canada Ltd. Sherwood, North Dakota	338	\$3.42	333	\$3.33	371	\$4.19	1,042	\$3.67
Atlantic Power Energy Services (US) LLC Benton County, Public Utility District No. 1 Sumas, Washington	64	\$3.64	52	\$4.27	29	\$4.05	145	\$3.95
Atlantic Power Energy Services (US) LLC Franklin County, Public Utility District No. 1 Sumas, Washington	39	\$3.64	31	\$4.27	17	\$4.05	87	\$3.95
Atlantic Power Energy Services (US) LLC Grays Harbour, Public Utility District No. 1 Sumas, Washington	58	\$3.64	47	\$4.27	26	\$4.05	131	\$3.95
Avista Corporation Aitken Creek Gas Storage ULC Sumas, Washington			215	\$3.12	121	\$2.23	336	\$2.80
Avista Corporation Avista Corporation Sumas, Washington			92	\$3.97	203	\$3.34	295	\$3.54

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Avista Corporation Cargill Limited Eastport, Idaho			65	\$3.39	71	\$3.41	137	\$3.40
Avista Corporation DB Commodities Canada Ltd. Eastport, Idaho	53	\$3.50					53	\$3.50
Avista Corporation EDF Trading North America, LLC. Eastport, Idaho			65	\$3.76	71	\$3.78	137	\$3.77
Avista Corporation Fortis Energy Inc. Sumas, Washington					41	\$3.32	41	\$3.32
Avista Corporation FortisBC Energy Inc. Eastport, Idaho			117	\$3.69	118	\$3.27	235	\$3.48
Avista Corporation IGI Resources, Inc. Eastport, Idaho			65	\$4.86	71	\$4.89	137	\$4.88
Avista Corporation J. Aron & Company Eastport, Idaho			131	\$5.10	142	\$5.12	273	\$5.11
Avista Corporation JP Morgan Commodities Canada Corporation Eastport, Idaho	67	\$3.61					67	\$3.61
Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho	1,067	\$3.70	1,439	\$3.44	1,567	\$3.76	4,073	\$3.63
Avista Corporation Morgan Stanley Capital Group Inc. Eastport, Idaho			183	\$3.91	199	\$4.09	383	\$4.00
Avista Corporation National Bank of Canada Eastport, Idaho	67	\$3.86	458	\$4.38	499	\$4.40	1,023	\$4.36
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	4,978	\$3.39	2,062	\$3.50	1,891	\$3.32	8,932	\$3.40

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	278	\$3.40	363	\$3.89	407	\$3.15	1,047	\$3.47
Avista Corporation Shell Energy North America (Canada) Inc. Eastport, Idaho			1,570	\$3.40	1,710	\$3.74	3,280	\$3.58
Avista Corporation Shell Energy North America (US), L.P. Sumas, Washington	201	\$3.08					201	\$3.08
Avista Corporation United Energy Trading Canada, ULC Sumas, Washington					12	\$3.85	12	\$3.85
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Waddington, New York		\$3.79						\$3.79
BG Energy Merchants, LLC BG Energy Merchants, LLC Waddington, New York			576	\$6.30			576	\$6.30
BIG SKY GAS LLC Shell Energy North America (US), L.P. Babb, Montana	2	\$4.15	6	\$3.94	9	\$4.60	17	\$4.32
BP Canada Energy Marketing Corp. Whitlash, Montana					5	\$2.76	5	\$2.76
BP Canada Energy Marketing Corp. Alberta Natural Gas, Ltd. Eastport, Idaho					2,314	\$3.23	2,314	\$3.23
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Eastport, Idaho	3,571	\$3.45	2,180	\$3.93			5,751	\$3.63
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Noyes, Minnesota	9,689	\$3.80	6,896	\$4.44	6,966	\$3.57	23,551	\$3.92
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Pittsburg, New Hampshire			3	\$4.90	7	\$3.46	11	\$3.92

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Port of Morgan, Montana	3,004	\$3.28	4,589	\$3.49	3,752	\$2.77	11,345	\$3.20
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Sherwood, North Dakota	8,484	\$3.13	7,006	\$3.55	7,827	\$2.77	23,317	\$3.13
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Waddington, New York	778	\$3.37	1,309	\$4.68	1,580	\$3.88	3,667	\$4.06
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Whitlash, Montana	4	\$3.28	4	\$3.48			8	\$3.38
BP Energy Company BP Gas Marketing Ltd. Cove Point, Maryland					2,986	\$8.85	2,986	\$8.85
BP West Coast Products LLC IGI Resources, Inc. Sumas, Washington	1,433	\$3.85	1,220	\$3.98	1,307	\$4.16	3,961	\$3.99
Bakken Hunter, LLC Crosby, North Dakota	14	\$4.17			2	\$2.92	16	\$4.04
Bakken Hunter, LLC Bakken Hunter, LLC Crosby, North Dakota			2	\$3.75			2	\$3.75
Barclays Bank PLC Barclays Canadian Commodities Ltd Pittsburg, New Hampshire					602	\$5.81	602	\$5.81
Barclays Bank PLC Barclays Canadian Commodities Ltd Waddington, New York			411	\$4.68	425	\$3.93	836	\$4.30
Barclays Bank PLC Cargill Incorporated Pittsburg, New Hampshire	264	\$2.63					264	\$2.63
Barclays Bank PLC Cargill, Incorporated Pittsburg, New Hampshire			581	\$5.98			581	\$5.98

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	139	\$4.04					139	\$4.04
Boise White Paper, L.L.C. ConocoPhillips Warroad, Minnesota	158	\$4.52	116	\$3.66	139	\$3.70	413	\$4.00
Boise White Paper, L.L.C. Tenaska Marketing Canada Warroad, Minnesota	48	\$3.88	110	\$4.49	104	\$4.06	262	\$4.21
CP Energy Marketing (US) Inc. CP Energy Marketing LP Eastport, Idaho	118	\$3.43	11	\$3.58	182	\$3.25	311	\$3.33
Cannat Energy Inc. Canadian Natural Resources Limited Eastport, Idaho	487	\$3.79	471	\$4.17	494	\$3.47	1,452	\$3.80
Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota	3,077	\$4.01	3,790	\$4.03	4,230	\$4.41	11,096	\$4.17
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	47	\$3.18	45	\$3.38	46	\$2.66	138	\$3.07
Cargill, Incorporated Cargill Incorporated Eastport, Idaho	459	\$3.86	475	\$3.53	1,083	\$4.15	2,018	\$3.94
Cargill, Incorporated Cargill Incorporated Noyes, Minnesota	1,758	\$3.97	1,124	\$4.20	1,100	\$4.45	3,983	\$4.17
Cargill, Incorporated Cargill Incorporated Pittsburg, New Hampshire	885	\$3.19	1,190	\$5.67	1,231	\$10.03	3,306	\$6.63

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Cargill, Incorporated Cargill Incorporated Port of Morgan, Montana	2,255	\$3.90	2,380	\$3.95	2,520	\$4.70	7,156	\$4.20
Cargill, Incorporated Cargill Incorporated Waddington, New York			1,099	\$5.08	2,082	\$9.64	3,181	\$8.06
Cascade Natural Gas Corporation Powerex Corp. Sumas, Washington	151	\$3.92	111	\$3.54	26	\$4.71	288	\$3.85
Cascade Natural Gas Corporation TD Energy Trading Inc. Sumas, Washington					73	\$4.21	73	\$4.21
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Noyes, Minnesota	2,582	\$3.80	2,206	\$4.40	2,350	\$3.58	7,138	\$3.91
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Pittsburg, New Hampshire			48	\$7.68	102	\$8.62	150	\$8.32
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Port of Morgan, Montana			59	\$3.81	11	\$2.99	70	\$3.68
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Sherwood, North Dakota	1,369	\$3.59					1,369	\$3.59
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Waddington, New York			793	\$3.62	1,814	\$4.04	2,607	\$3.91
Centra Gas Manitoba Inc. ConocoPhillips Noyes, Minnesota	1,546	\$3.50					1,546	\$3.50

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Central Hudson Gas & Electric Corporation DTE Energy Trading, Inc. Waddington, New York			151	\$4.45			151	\$4.45
Central Hudson Gas & Electric Corporation DTE Gas Company Waddington, New York					237	\$5.00	237	\$5.00
Central Hudson Gas & Electric Corporation J. Aron & Company Waddington, New York			161	\$4.45	237	\$5.00	399	\$4.78
Chevron U.S.A. Inc. Chevron Canada Resources Sherwood, North Dakota	1,068	\$3.76	1,051	\$3.78	1,167	\$3.42	3,287	\$3.65
Citigroup Energy Canada ULC Various Port of Morgan, Montana			18	\$3.88			18	\$3.88
Concord Energy LLC Concord Energy LLC Eastport, Idaho			342	\$3.81			342	\$3.81
Concord Energy LLC Concord Energy LLC Sumas, Washington	63	\$3.44	156	\$3.47			219	\$3.46
Concord Energy LLC Concord Natural Gas Corporation Eastport, Idaho					640	\$3.14	640	\$3.14
Connecticut Natural Gas Corporation BP Canada Waddington, New York	16	\$4.21	141	\$4.93	225	\$5.08	383	\$4.99
Connecticut Natural Gas Corporation Cargill Energy Trading Canada, Inc. Waddington, New York			148	\$5.15			148	\$5.15
Connecticut Natural Gas Corporation Shell Energy North America (Canada) Inc. Waddington, New York					313	\$4.99	313	\$4.99



Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	1,171	\$3.62	1,132	\$4.02	1,167	\$3.36	3,470	\$3.66
ConocoPhillips Company Burlington Resources Canada Partnership Sherwood, North Dakota	2,809	\$3.76	2,765	\$4.29	3,085	\$3.41	8,659	\$3.80
ConocoPhillips Company Conoco Western Canada Partnership Sherwood, North Dakota					3,870	\$3.41	3,870	\$3.41
ConocoPhillips Company ConocoPhillips Canada Energy Partnership Sherwood, North Dakota	1,723	\$3.76					1,723	\$3.76
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho					307	\$3.36	307	\$3.36
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	778	\$4.01			1,458	\$4.40	2,236	\$4.26
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	2,334	\$3.76			2,475	\$3.97	4,809	\$3.87
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	78	\$3.29			50	\$4.22	128	\$3.65
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	307	\$3.62	344	\$3.92			652	\$3.78
ConocoPhillips Company ConocoPhillips Western Canada Partnership Noyes, Minnesota			790	\$4.35			790	\$4.35
ConocoPhillips Company ConocoPhillips Western Canada Partnership Port of Morgan, Montana			2,294	\$3.58			2,294	\$3.58
ConocoPhillips Company ConocoPhillips Western Canada Partnership Sherwood, North Dakota	1,801	\$3.76	3,469	\$4.29			5,269	\$4.11

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
ConocoPhillips Company ConocoPhillips Western Canada Partnership Waddington, New York			1	\$6.70			1	\$6.70
DTE Energy Trading, Inc. Champlain, New York	26	\$3.95					26	\$3.95
DTE Energy Trading, Inc. Noyes, Minnesota	82	\$4.05					82	\$4.05
DTE Energy Trading, Inc. Pittsburg, New Hampshire	1,971	\$3.85					1,971	\$3.85
DTE Energy Trading, Inc. Waddington, New York	246	\$3.85					246	\$3.85
DTE Energy Trading, Inc. Various Champlain, New York			28	\$4.17	37	\$7.40	65	\$5.99
DTE Energy Trading, Inc. Various Noyes, Minnesota			663	\$3.89	667	\$5.09	1,330	\$4.49
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire			2,411	\$4.76	2,654	\$12.98	5,065	\$9.07
DTE Energy Trading, Inc. Various Waddington, New York			262	\$4.07	304	\$7.30	566	\$5.80
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Champlain, New York	32	\$3.33	34	\$4.70	36	\$3.88	102	\$3.98
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Pittsburg, New Hampshire			44	\$6.97	16	\$7.33	60	\$7.07
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Port of Morgan, Montana	313	\$3.39	303	\$3.93	20	\$3.93	636	\$3.66

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Sherwood, North Dakota	438	\$5.10	405	\$4.53	452	\$4.53	1,295	\$4.72
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Waddington, New York	37	\$3.76	1,355	\$4.67	1,518	\$3.97	2,909	\$4.29
EDF Trading North America, LLC. Eastport, Idaho	35	\$3.20	40	\$3.00			75	\$3.09
EDF Trading North America, LLC. ARC Resources Ltd. Eastport, Idaho					13	\$3.20	13	\$3.20
EDF Trading North America, LLC. ATCO Energy Solutions Ltd. Port of Morgan, Montana	359	\$2.90	463	\$3.20	435	\$2.90	1,256	\$3.01
EDF Trading North America, LLC. Apache Canada Ltd. Eastport, Idaho	5	\$3.20	9	\$3.10	7	\$3.10	20	\$3.13
EDF Trading North America, LLC. BP Canada Energy Group ULC Eastport, Idaho	11	\$2.90	11	\$2.70			22	\$2.80
EDF Trading North America, LLC. BP Canada Energy Group ULC Port of Morgan, Montana	896	\$3.20	463	\$3.00	402	\$3.20	1,762	\$3.15
EDF Trading North America, LLC. BP Canada Energy Group ULC Sumas, Washington	142	\$3.10					142	\$3.10
EDF Trading North America, LLC. BP Canada Energy Group ULC Waddington, New York	297	\$3.10					297	\$3.10
EDF Trading North America, LLC. Bonavista Energy LP Eastport, Idaho			6	\$3.20			6	\$3.20
EDF Trading North America, LLC. Bonavista Energy LP Port of Morgan, Montana	25	\$6.90	31	\$6.40	27	\$5.70	83	\$6.32

Short-Term Imports Q4 2014							
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)						
	Oct		Nov		Dec		Total Q4
EDF Trading North America, LLC. Bonavista Petroleum Ltd. Eastport, Idaho					6	\$2.40	6 \$2.40
EDF Trading North America, LLC. CNE Gas Supply, LLC Noyes, Minnesota			1	\$4.60			1 \$4.60
EDF Trading North America, LLC. Canadian Natural Gas Resources Eastport, Idaho					16	\$3.20	16 \$3.20
EDF Trading North America, LLC. Canadian Natural Resources Limited Eastport, Idaho	19	\$3.30	32	\$3.00			51 \$3.11
EDF Trading North America, LLC. Cargill Limited Eastport, Idaho	12	\$3.20	9	\$3.00	4	\$3.20	25 \$3.13
EDF Trading North America, LLC. Cargill Limited Port of Morgan, Montana			1,620	\$3.00	1,408	\$3.20	3,028 \$3.09
EDF Trading North America, LLC. Cenovus Energy Inc. Eastport, Idaho			9	\$2.90			9 \$2.90
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	24	\$3.30	21	\$3.00	11	\$3.20	57 \$3.17
EDF Trading North America, LLC. Direct Energy Marketing Limited Eastport, Idaho	10	\$3.30					10 \$3.30
EDF Trading North America, LLC. Exelon Generation Company, LLC Eastport, Idaho	21	\$2.90	13	\$3.10	7	\$2.40	40 \$2.88
EDF Trading North America, LLC. FortisBC Energy Inc. Sumas, Washington	36	\$2.70	10	\$3.40	29	\$2.60	74 \$2.75
EDF Trading North America, LLC. Freeport Commodities LLC Port of Morgan, Montana			417	\$3.00			417 \$3.00

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
EDF Trading North America, LLC. Gerdau Ameristeel Corporation Noyes, Minnesota	34	\$3.40	3	\$3.80	1	\$2.90	38	\$3.41
EDF Trading North America, LLC. Iberdrola Energy Services, LLC Sumas, Washington					185	\$3.70	185	\$3.70
EDF Trading North America, LLC. Idaho Power Company Sumas, Washington			33	\$3.00	92	\$2.60	124	\$2.71
EDF Trading North America, LLC. J. Aron & Company Port of Morgan, Montana	179	\$3.40					179	\$3.40
EDF Trading North America, LLC. JP Morgan Commodities Canada Corporation Eastport, Idaho	8	\$3.30					8	\$3.30
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Eastport, Idaho	27	\$2.90	45	\$2.70	23	\$2.90	96	\$2.81
EDF Trading North America, LLC. National Gas Exchange Noyes, Minnesota					369	\$3.70	369	\$3.70
EDF Trading North America, LLC. Natural Gas Exchange Inc. Eastport, Idaho	77	\$3.10	126	\$3.00	80	\$2.60	283	\$2.91
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	877	\$3.30	115	\$3.40			992	\$3.31
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sherwood, North Dakota	5	\$1.40	5	\$2.60	4	\$1.86	14	\$1.95
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington	748	\$3.10	399	\$3.00	352	\$3.50	1,499	\$3.17
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York	148	\$3.10	209	\$4.90	426	\$5.30	783	\$4.78

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
EDF Trading North America, LLC. Nexen Marketing Eastport, Idaho	14	\$3.20					14	\$3.20
EDF Trading North America, LLC. Paramount Resources Ltd. Eastport, Idaho			9	\$3.00			9	\$3.00
EDF Trading North America, LLC. Pembina Empress NGL Partnership Port of Morgan, Montana	638	\$2.80	2,294	\$3.10	1,911	\$2.50	4,844	\$2.82
EDF Trading North America, LLC. Penn West Petroleum Ltd. Eastport, Idaho	5	\$2.80	15	\$2.80	8	\$3.10	28	\$2.88
EDF Trading North America, LLC. Penn West Petroleum Ltd. Port of Morgan, Montana	33	\$6.90	43	\$6.70	37	\$6.00	113	\$6.53
EDF Trading North America, LLC. Perpetual Energy Inc. Eastport, Idaho	6	\$3.20			4	\$3.20	10	\$3.20
EDF Trading North America, LLC. Peyto Exploration and Development Corp. Eastport, Idaho	10	\$3.30	21	\$3.00	11	\$3.30	43	\$3.15
EDF Trading North America, LLC. Powerex Corp. Eastport, Idaho			9	\$2.70	7	\$2.90	16	\$2.79
EDF Trading North America, LLC. Powerex Corp. Sumas, Washington	37	\$2.80	34	\$3.30	109	\$2.50	180	\$2.71
EDF Trading North America, LLC. Royal Bank of Canada Eastport, Idaho	24	\$3.00	50	\$2.90	22	\$3.00	95	\$2.95
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Eastport, Idaho	65	\$3.20	17	\$3.00	9	\$3.20	91	\$3.16
EDF Trading North America, LLC. Spectra Energy Empress L.P. Port of Morgan, Montana	4,016	\$3.30	694	\$3.00	2,012	\$3.20	6,722	\$3.24

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
EDF Trading North America, LLC. Tenaska Marketing Canada Port of Morgan, Montana			463	\$3.00	402	\$3.20	865	\$3.09
EDF Trading North America, LLC. Tidal Energy Marketing Inc. Eastport, Idaho			15	\$3.10	4	\$3.20	19	\$3.12
EDF Trading North America, LLC. Transalta Energy Marketing (U.S.) Inc. Waddington, New York			5	\$4.20			5	\$4.20
EDF Trading North America, LLC. Various Eastport, Idaho					22	\$3.20	22	\$3.20
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	224	\$2.55	254	\$7.03	269	\$5.92	747	\$5.29
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	384	\$3.09	411	\$6.05			795	\$4.62
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	685	\$3.53	1,847	\$4.73			2,532	\$4.41
Emera Energy Services, Inc. Emera Energy Services, Inc. Pittsburg, New Hampshire					343	\$6.49	343	\$6.49
Emera Energy Services, Inc. Emera Energy Services, Inc. Waddington, New York					2,791	\$3.97	2,791	\$3.97
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	1,978	\$3.49	1,912	\$3.17	1,974	\$3.93	5,864	\$3.53
EnCana Marketing (USA) Inc. EnCana Gas Marketing Port of Morgan, Montana	1,965	\$3.56	1,901	\$3.29	1,965	\$4.47	5,831	\$3.78
EnCana Marketing (USA) Inc. EnCana Gas Marketing Sherwood, North Dakota	2,405	\$3.45	2,373	\$3.28	2,645	\$4.17	7,423	\$3.65

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Enhanced Energy Service of America , LLC Mieco Inc. Waddington, New York			5	\$5.20	91	\$4.95	96	\$4.96
Enserco Energy LLC Various Sumas, Washington	54	\$3.44	28	\$3.58			82	\$3.49
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	758	\$3.74	734	\$3.44	757	\$3.76	2,250	\$3.65
Exelon Generation Company, LLC Various Eastport, Idaho	161	\$3.61	61	\$2.97	5	\$3.16	227	\$3.43
Exelon Generation Company, LLC Various Noyes, Minnesota			146	\$4.24	239	\$4.25	385	\$4.25
Exelon Generation Company, LLC Various Port of Morgan, Montana					21	\$3.73	21	\$3.73
Exelon Generation Company, LLC Various Sherwood, North Dakota	2,451	\$3.14	2,383	\$3.36	2,688	\$2.54	7,522	\$2.99
Exelon Generation Company, LLC Various St. Clair, Michigan					10	\$3.46	10	\$3.46
Exelon Generation Company, LLC Various Waddington, New York			3	\$4.24			3	\$4.24
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington			49	\$3.38	98	\$3.26	146	\$3.30
Fortuna (US) L.P. Talisman Energy Canada Sherwood, North Dakota	148	\$3.23	144	\$3.74	163	\$2.93	455	\$3.28
Freepoint Commodities LLC Pittsburg, New Hampshire			394	\$6.58			394	\$6.58



Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Freepoint Commodities LLC Waddington, New York			1,986	\$4.88			1,986	\$4.88
Freepoint Commodities LLC Various Eastport, Idaho					39	\$3.34	39	\$3.34
Freepoint Commodities LLC Various Pittsburg, New Hampshire	178	\$4.29			448	\$6.51	626	\$5.88
Freepoint Commodities LLC Various Waddington, New York	149	\$3.72			1,946	\$4.00	2,095	\$3.98
Gulf Oil Limited Partnership Gaz Metropolitan, Inc. Champlain, New York			41	\$10.48			41	\$10.48
Gulf Oil Limited Partnership Gaz Métro Solutions Transport Champlain, New York	63	\$10.69					63	\$10.69
Husky Marketing and Supply Company Eastport, Idaho			342	\$3.31	350	\$4.04	693	\$3.68
Husky Marketing and Supply Company Massena, New York	34	\$5.40	35	\$5.45	36	\$5.86	105	\$5.58
Husky Marketing and Supply Company Port of Morgan, Montana	4,550	\$3.76	4,360	\$3.52	4,509	\$4.58	13,419	\$3.96
Husky Marketing and Supply Company Sherwood, North Dakota	1,646	\$3.49	1,621	\$3.40	1,808	\$4.28	5,075	\$3.74
IGI Resources, Inc. Eastport, Idaho			3,058	\$3.35			3,058	\$3.35
IGI Resources, Inc. BP Canada Energy Company Sumas, Washington	1,056	\$3.91	1,173	\$3.62	1,043	\$4.68	3,271	\$4.05

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
IGI Resources, Inc. Natural Gas Exchange Inc. Sumas, Washington	5,098	\$3.91	3,247	\$3.62	1,910	\$4.68	10,255	\$3.96
IGI Resources, Inc. Oxy Energy Canada, Inc. Sumas, Washington	346	\$3.91					346	\$3.91
IGI Resources, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	2,048	\$3.91	2,969	\$3.62			5,017	\$3.74
IGI Resources, Inc. Shell Energy North America (US), L.P. Sumas, Washington					4,106	\$4.68	4,106	\$4.68
IGI Resources, Inc. Various Eastport, Idaho	2,256	\$3.65			3,724	\$3.67	5,981	\$3.66
Iberdrola Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	3,145	\$3.44	4,157	\$3.87	3,891	\$3.22	11,193	\$3.52
Iberdrola Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Sumas, Washington	1,708	\$3.49	1,361	\$3.97	999	\$3.34	4,068	\$3.61
Idaho Power Company, Inc. EDF Trading Limited Sumas, Washington	174	\$3.42	15	\$4.01			189	\$3.47
Idaho Power Company, Inc. Fortis Energy Inc. Sumas, Washington					25	\$2.96	25	\$2.96
Idaho Power Company, Inc. IGI Resources, Inc. Sumas, Washington			25	\$4.18			25	\$4.18
Idaho Power Company, Inc. J. Aron & Company Sumas, Washington			253	\$4.32	90	\$3.75	343	\$4.17
Idaho Power Company, Inc. Noble Gas Marketing Sumas, Washington			90	\$4.22			90	\$4.22

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Idaho Power Company, Inc. Puget Sound Energy, Inc. Sumas, Washington			20	\$4.55	40	\$3.41	60	\$3.79
Idaho Power Company, Inc. Tenaska Marketing Canada Sumas, Washington			135	\$4.06	75	\$3.36	210	\$3.81
Integrays Energy Services, Inc. Noyes, Minnesota	487	\$3.90					487	\$3.90
Integrays Energy Services, Inc. Various Noyes, Minnesota			168	\$4.36	174	\$4.91	342	\$4.64
Irving Oil Terminals Inc. Irving Oil Commercial GP Houlton, Maine	27	\$1.92	28	\$4.10	32	\$12.20	87	\$6.39
J. Aron & Company Various Eastport, Idaho	1,122	\$3.44	691	\$3.87	296	\$3.22	2,109	\$3.55
J. Aron & Company Various Noyes, Minnesota	501	\$3.79	768	\$4.41	1,454	\$3.58	2,723	\$3.85
J. Aron & Company Various Pittsburg, New Hampshire					24	\$4.17	24	\$4.17
J. Aron & Company Various Port of Morgan, Montana	2,819	\$3.40	2,142	\$3.62	2,627	\$2.97	7,587	\$3.31
J. Aron & Company Various Sherwood, North Dakota	533	\$2.52	1,475	\$3.25	1,736	\$2.18	3,744	\$2.65
J. Aron & Company Various St. Clair, Michigan			48	\$4.59	10	\$4.47	57	\$4.57
J. Aron & Company Various Waddington, New York	1,984	\$3.34	147	\$4.65	987	\$3.88	3,119	\$3.57

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	640	\$6.76	99	\$10.68	157	\$8.40	896	\$7.48
Koch Energy Services, LLC Koch Canada Energy Services, LP Champlain, New York	61	\$5.13	71	\$4.55	80	\$6.79	212	\$5.56
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	661	\$4.02	280	\$4.68	379	\$4.78	1,320	\$4.38
Koch Energy Services, LLC Koch Canada Energy Services, LP Port of Morgan, Montana	172	\$3.68	303	\$3.64	224	\$3.68	700	\$3.66
Koch Energy Services, LLC Koch Canada Energy Services, LP Sumas, Washington			482	\$4.13	865	\$3.33	1,348	\$3.62
Koch Energy Services, LLC Koch Canada Energy Services, LP Waddington, New York			2	\$7.43			2	\$7.43
Macquarie Energy LLC Macquarie Cook Energy Canada Ltd. Noyes, Minnesota					675	\$3.58	675	\$3.58
Macquarie Energy LLC Macquarie Cook Energy Canada Ltd. Port of Morgan, Montana					1,485	\$3.10	1,485	\$3.10
Macquarie Energy LLC Macquarie Cook Energy Canada Ltd. Sherwood, North Dakota					1,410	\$2.36	1,410	\$2.36
Macquarie Energy LLC Macquarie Cook Energy Canada Ltd. St. Clair, Michigan					62	\$3.29	62	\$3.29
Macquarie Energy LLC Macquarie Cook Energy Canada Ltd. Waddington, New York					20	\$5.14	20	\$5.14
Macquarie Energy LLC Macquarie Energy Canada Ltd Noyes, Minnesota	145	\$3.79	363	\$4.41			508	\$4.23

Short-Term Imports Q4 2014							
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)						
	Oct		Nov		Dec		Total Q4
Macquarie Energy LLC Macquarie Energy Canada Ltd Port of Morgan, Montana	1,320	\$3.46	1,178	\$3.70			2,498 \$3.57
Macquarie Energy LLC Macquarie Energy Canada Ltd Sherwood, North Dakota	1,298	\$2.68	1,263	\$3.02			2,561 \$2.85
Macquarie Energy LLC Macquarie Energy Canada Ltd St. Clair, Michigan	5	\$4.04	29	\$4.84			34 \$4.72
Mercuria Energy Gas Trading LLC Mercuria Energy Gas Trading LLC Waddington, New York	620	\$4.43					620 \$4.43
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities, Inc. St. Clair, Michigan			7	\$4.74			7 \$4.74
Mieco Inc. Union Gas Limited St. Clair, Michigan				\$4.54			\$4.54
Minnesota Energy Resources Corporation BP Canada Energy Group ULC Warroad, Minnesota			46	\$4.61			46 \$4.61
Minnesota Energy Resources Corporation J. Aron & Company Warroad, Minnesota					78	\$5.10	78 \$5.10
Minnesota Energy Resources Corporation Tenaska Marketing Canada Warroad, Minnesota			28	\$4.47			28 \$4.47
Minnesota Energy Resources Corporation Twin Eagle Resource Management Canada, LLC Warroad, Minnesota			102	\$4.55			102 \$4.55
Minnesota Energy Resources Corporation Twin Eagle Resource Management, LLC Warroad, Minnesota	90	\$4.15			124	\$5.11	214 \$4.71
Montana-Dakota Utilities Co. BP Canada Energy Group ULC Port of Morgan, Montana	307	\$3.67	298	\$3.56	307	\$3.56	912 \$3.60

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
NJR Energy Services Company Various Port of Morgan, Montana	1,129	\$3.20	2,418	\$3.35	1,793	\$3.35	5,340	\$3.32
NJR Energy Services Company Various Waddington, New York	149	\$3.74	301	\$4.88	310	\$4.69	760	\$4.58
Noble Americas Gas & Power Corp. NOVA Gas Transmission Ltd. Babb, Montana			69	\$3.42			69	\$3.42
Noble Americas Gas & Power Corp. NOVA Gas Transmission Ltd. Eastport, Idaho			3,853	\$3.41			3,853	\$3.41
Noble Americas Gas & Power Corp. NOVA Gas Transmission Ltd. Port of Morgan, Montana			773	\$3.54			773	\$3.54
Noble Americas Gas & Power Corp. Natural Gas Exchange Inc. Sumas, Washington	610	\$3.23	282	\$3.98	267	\$3.34	1,159	\$3.44
Noble Americas Gas & Power Corp. Nova Babb, Montana	305	\$3.23			359	\$2.75	664	\$2.97
Noble Americas Gas & Power Corp. Nova Eastport, Idaho	4,413	\$3.15			5,730	\$2.75	10,143	\$2.92
Noble Americas Gas & Power Corp. Nova Port of Morgan, Montana					713	\$2.87	713	\$2.87
Noble Americas Gas & Power Corp. TransCanada Energy Ltd. Noyes, Minnesota			3	\$4.05	5	\$3.58	8	\$3.74
Noble Americas Gas & Power Corp. TransCanada - GTN Noyes, Minnesota	2	\$4.05					2	\$4.05
NorthWestern Corporation LGX Oil & Gas Whitlash, Montana	3	\$3.55	2	\$3.25	2	\$3.57	6	\$3.47

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
NorthWestern Corporation Pine Cliff Energy Limited Whitlash, Montana	375	\$3.51	343	\$3.28	336	\$3.53	1,054	\$3.44
Northwest Natural Gas Company Cargill Limited Sumas, Washington			76	\$4.25	120	\$3.23	196	\$3.63
Northwest Natural Gas Company Conoco Canada Limited Sumas, Washington	10	\$3.61					10	\$3.61
Northwest Natural Gas Company ConocoPhillips Sumas, Washington			355	\$3.96	330	\$3.96	685	\$3.96
Northwest Natural Gas Company EDF Trading Limited Sumas, Washington					8	\$3.32	8	\$3.32
Northwest Natural Gas Company IGI Resources, Inc. Sumas, Washington			38	\$4.27	28	\$3.09	66	\$3.78
Northwest Natural Gas Company Iberdrola Energy Services, LLC Sumas, Washington	10	\$3.49	186	\$4.00	183	\$4.19	378	\$4.08
Northwest Natural Gas Company Noble Americas Gas & Power Corp. Sumas, Washington			1,299	\$3.82	205	\$4.04	1,504	\$3.85
Northwest Natural Gas Company Noble Gas Marketing Sumas, Washington	24	\$3.61					24	\$3.61
Northwest Natural Gas Company PetroChina International (America), Inc. Sumas, Washington					359	\$4.70	359	\$4.70
Northwest Natural Gas Company Powerex Corp. Sumas, Washington	19	\$3.51			398	\$4.02	417	\$4.00
Northwest Natural Gas Company TD Energy Trading Inc. Sumas, Washington					53	\$3.43	53	\$3.43

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Northwest Natural Gas Company TMC Sumas, Washington					980	\$3.86	980	\$3.86
Omimex Canada, Ltd. Omimex Canada, Inc. Port of Del Bonita, Montana	14	\$3.18					14	\$3.18
Omimex Canada, Ltd. Omimex Canada, Ltd. Port of Del Bonita, Montana			14	\$3.37	15	\$2.66	28	\$3.01
Oxy Energy Canada, Inc. Various Eastport, Idaho					763	\$3.13	763	\$3.13
Oxy Energy Canada, Inc. Various Sumas, Washington	1,836	\$3.91	1,192	\$3.62	954	\$4.68	3,982	\$4.01
PAA Natural Gas Canada ULC NGX St. Clair, Michigan	1,015	\$3.90	1,477	\$4.50	28	\$3.09	2,521	\$4.24
Pacific Gas and Electric Company BP Canada Energy Company Eastport, Idaho			276	\$3.42	284	\$3.65	560	\$3.53
Pacific Gas and Electric Company Canadian Natural Gas Resources Eastport, Idaho			4,002	\$3.41			4,002	\$3.41
Pacific Gas and Electric Company Canadian Natural Resources Limited Eastport, Idaho	3,850	\$3.69			4,118	\$3.64	7,968	\$3.66
Pacific Gas and Electric Company Cargill Limited Eastport, Idaho	1,711	\$3.69	2,373	\$3.41	2,443	\$3.64	6,527	\$3.57
Pacific Gas and Electric Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho			1,794	\$3.41	1,846	\$3.64	3,640	\$3.53
Pacific Gas and Electric Company ConocoPhillips Eastport, Idaho	3,408	\$3.69					3,408	\$3.69



Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Pacific Gas and Electric Company Natural Gas Exchange Inc. Eastport, Idaho	115	\$3.67	1,007	\$3.41	1,049	\$3.62	2,171	\$3.53
Pacific Gas and Electric Company Powerex Corp. Eastport, Idaho	356	\$3.68					356	\$3.68
Pacific Gas and Electric Company Suncor Energy Marketing Inc. Eastport, Idaho	285	\$3.69					285	\$3.69
Pacific Gas and Electric Company Various Eastport, Idaho			28	\$3.41			28	\$3.41
Pemex Gas Y Petroquimica Basica PEMEX Galvan Ranch, Texas	115	\$3.02	95	\$2.74	91	\$3.30	300	\$3.02
Pengrowth Energy Marketing Corporation Pengrowth Energy Corporation Sherwood, North Dakota					652	\$4.09	652	\$4.09
Pengrowth Energy Marketing Corporation Pengrowth Energy Inc. Sherwood, North Dakota			584	\$4.38			584	\$4.38
PetroChina International (America) Inc.  Eastport, Idaho	197	\$3.77	522	\$4.05	430	\$3.45	1,149	\$3.78
Phillips 66 Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	297	\$3.51	297	\$4.02	357	\$3.38	951	\$3.62
Portland General Electric Company BP Canada Energy Company Eastport, Idaho	602	\$3.92			599	\$3.97	1,201	\$3.95
Portland General Electric Company BP Canada Energy Group ULC Eastport, Idaho			361	\$3.63			361	\$3.63
Portland General Electric Company Cargill Limited Eastport, Idaho			286	\$3.64			286	\$3.64

Table 3g

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Portland General Electric Company Cargill Limited Sumas, Washington	562	\$3.83	167	\$3.69	85	\$3.55	814	\$3.77
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	44	\$3.66	23	\$3.81	25	\$3.08	93	\$3.54
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	721	\$3.68	349	\$3.92	44	\$3.76	1,114	\$3.76
Portland General Electric Company Noble Americas Gas & Power Corp. Sumas, Washington	5	\$3.62			294	\$4.70	299	\$4.68
Portland General Electric Company TD Energy Trading Inc. Eastport, Idaho	713	\$3.77	547	\$3.70	735	\$3.81	1,995	\$3.76
Portland General Electric Company TD Energy Trading Inc. Sumas, Washington	10	\$3.63					10	\$3.63
Portland General Electric Company Tenaska Marketing Canada Sumas, Washington	76	\$3.92	147	\$3.63			223	\$3.73
Portland General Electric Company TransAlta Energy Marketing Corp. Sumas, Washington			412	\$3.64	247	\$4.70	659	\$4.04
Portland General Electric Company United Energy Trading Canada, ULC Sumas, Washington			132	\$3.63			132	\$3.63
Portland General Electric Company United Energy Trading, LLC Sumas, Washington					52	\$4.70	52	\$4.70
Powerex Corp. Avista Corporation Sumas, Washington			7	\$3.71			7	\$3.71
Powerex Corp. BP Canada Energy Group ULC Eastport, Idaho				\$3.45		\$2.46		\$2.69

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Powerex Corp. BP Canada Energy Group ULC Sumas, Washington	28	\$3.22	92	\$3.42	15	\$2.37	135	\$3.26
Powerex Corp. Bonavista Energy LP Eastport, Idaho	34	\$3.82		\$3.39		\$2.43	34	\$3.82
Powerex Corp. Bonavista Energy LP Sumas, Washington	10	\$3.23	5	\$3.23	3	\$2.34	18	\$3.07
Powerex Corp. Canadian Imperial Bank of Commerce Eastport, Idaho	25	\$3.83					25	\$3.83
Powerex Corp. Canadian Natural Gas Resources Eastport, Idaho						\$3.79		\$3.79
Powerex Corp. Canadian Natural Gas Resources Sumas, Washington					7	\$3.70	7	\$3.70
Powerex Corp. Canadian Natural Resources Limited Eastport, Idaho				\$3.61				\$3.61
Powerex Corp. Canadian Natural Resources Limited Sumas, Washington	5	\$3.72	7	\$3.45			12	\$3.55
Powerex Corp. Cargill Limited Eastport, Idaho					200	\$2.98	200	\$2.98
Powerex Corp. Cascade Natural Gas Corporation Eastport, Idaho	2	\$3.28					2	\$3.28
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho			19	\$3.53	5	\$3.71	24	\$3.56
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	19	\$3.22	38	\$3.29	31	\$2.45	88	\$2.98

Short-Term Imports Q4 2014							
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)						
	Oct		Nov		Dec		Total Q4
Powerex Corp. Crew Energy Inc. Eastport, Idaho				\$3.45		\$2.57	\$2.63
Powerex Corp. Crew Energy Inc. Sumas, Washington			3	\$3.29	3	\$2.48	7 \$2.90
Powerex Corp. Direct Energy Marketing Limited Eastport, Idaho				\$3.45		\$3.63	\$3.50
Powerex Corp. Direct Energy Marketing Limited Sumas, Washington	9	\$3.22	15	\$3.29			24 \$3.26
Powerex Corp. Direct Energy Marketing, Inc. Sumas, Washington						\$3.54	\$3.54
Powerex Corp. EDF Trading North America, LLC. Sumas, Washington		\$3.62			21	\$4.69	21 \$4.69
Powerex Corp. EOG Resources Canada Inc. Sumas, Washington		\$3.17		\$3.16			\$3.17
Powerex Corp. EnCana Corporation Eastport, Idaho				\$3.25		\$2.92	1 \$3.02
Powerex Corp. EnCana Corporation Sumas, Washington	10	\$3.78	19	\$3.45	20	\$4.11	49 \$3.79
Powerex Corp. FortisBC Energy Inc. Sumas, Washington	1	\$3.43					1 \$3.43
Powerex Corp. Husky Oil Operations Limited Eastport, Idaho				\$3.63		\$2.05	\$2.18
Powerex Corp. Husky Oil Operations Limited Sumas, Washington	12	\$3.22	22	\$3.31	24	\$2.38	58 \$2.91

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Powerex Corp. Iberdrola Energy Services, LLC Eastport, Idaho	17	\$3.46					17	\$3.46
Powerex Corp. Imperial Oil Resources Limited Eastport, Idaho			1	\$3.27	3	\$2.38	4	\$2.66
Powerex Corp. Imperial Oil Resources Limited Sumas, Washington	7	\$3.12	21	\$3.26	15	\$2.43	43	\$2.95
Powerex Corp. Macquarie Energy Canada Ltd Eastport, Idaho	36	\$3.84	153	\$3.53	5	\$3.74	193	\$3.59
Powerex Corp. Macquarie Energy Canada Ltd Sumas, Washington			23	\$3.60	4	\$3.62	27	\$3.60
Powerex Corp. National Gas Exchange Sumas, Washington					49	\$2.99	49	\$2.99
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	913	\$3.66	269	\$3.57	76	\$3.20	1,258	\$3.61
Powerex Corp. Natural Gas Exchange Inc. Noyes, Minnesota	10	\$3.94					10	\$3.94
Powerex Corp. Natural Gas Exchange Inc. Sumas, Washington	96	\$3.81	162	\$3.55	195	\$4.68	453	\$4.09
Powerex Corp. Nexen Marketing Eastport, Idaho				\$3.46		\$2.54		\$2.67
Powerex Corp. Nexen Marketing Sumas, Washington	17	\$3.24	39	\$3.30	18	\$2.45	73	\$3.08
Powerex Corp. Noble Americas Gas & Power Corp. Sumas, Washington	33	\$3.90	39	\$3.59			72	\$3.73

Short-Term Imports Q4 2014										
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)									
	Oct		Nov		Dec		Total Q4			
Powerex Corp. Penn West Petroleum Ltd. Eastport, Idaho				2	\$3.26		2	\$2.28	4	\$2.56
Powerex Corp. Penn West Petroleum Ltd. Sumas, Washington	1	\$3.08	2	\$3.26	2	\$2.33	4		4	\$2.88
Powerex Corp. Progress Energy Canada Ltd. Eastport, Idaho				2	\$3.46		2	\$2.44	4	\$2.53
Powerex Corp. Progress Energy Canada Ltd. Sumas, Washington	53	\$3.26	66	\$3.30	48	\$2.35	166		166	\$3.01
Powerex Corp. Puget Sound Energy, Inc. Sumas, Washington	12	\$3.79				1	\$3.65	13	13	\$3.78
Powerex Corp. Shell Energy North America (Canada) Inc. Eastport, Idaho	34	\$3.46							34	\$3.46
Powerex Corp. Storage Eastport, Idaho			19	\$3.51	50	\$3.67	69		69	\$3.62
Powerex Corp. Storage Sumas, Washington		\$3.57	4	\$3.37	5	\$3.68	9		9	\$3.53
Powerex Corp. Suncor Energy Marketing (U.S.) LLC Eastport, Idaho							2	\$2.47	2	\$2.47
Powerex Corp. Suncor Energy Marketing (U.S.) LLC Sumas, Washington			7	\$3.32	7	\$2.38	15		15	\$2.85
Powerex Corp. Suncor Energy Marketing Inc. Eastport, Idaho				2	\$3.48				2	\$3.48
Powerex Corp. Suncor Energy Marketing Inc. Sumas, Washington	9	\$3.23							9	\$3.23

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Powerex Corp. TD Energy Trading Inc. Eastport, Idaho	36	\$3.65	31	\$3.62	3	\$2.95	70	\$3.61
Powerex Corp. TD Energy Trading Inc. Sumas, Washington						\$3.67		\$3.67
Powerex Corp. Tidal Energy Marketing Inc. Eastport, Idaho					1	\$2.34	1	\$2.34
Powerex Corp. Tidal Energy Marketing Inc. Sumas, Washington					20	\$2.38	20	\$2.38
Powerex Corp. TransAlta Energy Marketing Corp. Eastport, Idaho						\$2.46		\$2.46
Powerex Corp. TransAlta Energy Marketing Corp. Sumas, Washington	1	\$3.22	1	\$3.29	18	\$2.37	19	\$2.44
Powerex Corp. Various Eastport, Idaho				\$3.29				\$3.29
Powerex Corp. Various Sumas, Washington			7	\$3.28			7	\$3.28
Puget Sound Energy, Inc. BP Canada Energy Group ULC Eastport, Idaho					8	\$3.42	8	\$3.42
Puget Sound Energy, Inc. BP Canada Energy Group ULC Sumas, Washington	993	\$3.47		\$3.27	890	\$4.36	1,883	\$3.89
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Eastport, Idaho	307	\$3.71	297	\$3.39	305	\$3.73	909	\$3.61
Puget Sound Energy, Inc. EDF Trading North America, LLC. Sumas, Washington			247	\$3.46	299	\$3.78	546	\$3.64

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Puget Sound Energy, Inc. EnCana Corporation Eastport, Idaho			12	\$3.45			12	\$3.45
Puget Sound Energy, Inc. EnCana Corporation Sumas, Washington			424	\$3.45	441	\$3.77	865	\$3.61
Puget Sound Energy, Inc. IGI Resources, Inc. Sumas, Washington			231	\$3.65	210	\$4.71	441	\$4.15
Puget Sound Energy, Inc. Mercuria Energy Gas Trading LLC Sumas, Washington			125	\$3.30	183	\$3.62	308	\$3.49
Puget Sound Energy, Inc. Natural Gas Exchange Inc. Eastport, Idaho	755	\$3.39	660	\$3.42	575	\$3.22	1,989	\$3.35
Puget Sound Energy, Inc. Natural Gas Exchange Inc. Sumas, Washington	59	\$2.94	326	\$3.60	602	\$1.86	987	\$2.50
Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Sumas, Washington	1,066	\$3.49	221	\$3.17	676	\$3.87	1,963	\$3.59
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Sumas, Washington			150	\$3.65	210	\$4.71	360	\$4.27
Puget Sound Energy, Inc. Powerex Corp. Eastport, Idaho	153	\$3.70	148	\$3.39	153	\$3.73	454	\$3.61
Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington			651	\$3.71	599	\$3.91	1,250	\$3.81
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington			73	\$4.10			73	\$4.10
Puget Sound Energy, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	132	\$3.47					132	\$3.47



Short-Term Imports Q4 2014							
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)						
	Oct		Nov		Dec		Total Q4
Puget Sound Energy, Inc. Shell Energy North America (US), L.P. Sumas, Washington	123	\$3.53					123 \$3.53
Puget Sound Energy, Inc. Suncor Energy Inc. Sumas, Washington					24	\$3.13	24 \$3.13
Puget Sound Energy, Inc. Suncor Inc. Sumas, Washington	14	\$3.25	57	\$3.46			71 \$3.42
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	10	\$3.32	311	\$3.37	305	\$3.74	627 \$3.55
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	246	\$3.39	1,513	\$3.45	1,090	\$2.52	2,849 \$3.09
Puget Sound Energy, Inc. Tenaska Marketing Canada Sumas, Washington			251	\$3.96			251 \$3.96
Regent Resources Ltd. Regent Resources Ltd. Port of Del Bonita, Montana	5	\$4.72	5	\$4.73	4	\$3.35	14 \$4.29
SOCCO Inc. IGI Resources, Inc. Sumas, Washington	6	\$3.53	8	\$3.84	11	\$3.18	26 \$3.48
Sacramento Municipal Utility District Eastport, Idaho	480	\$3.14			480	\$3.15	959 \$3.14
Sacramento Municipal Utility District Northern California Gas Authority Eastport, Idaho			689	\$3.08			689 \$3.08
Sacramento Municipal Utility District RBC Eastport, Idaho	232	\$3.89					232 \$3.89
Sacramento Municipal Utility District Royal Bank of Canada Eastport, Idaho					232	\$3.83	232 \$3.83

Short-Term Imports Q4 2014							
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)						
	Oct		Nov		Dec		Total Q4
Saranac Power Partners L.P. TransAlta Centralia Generation LLC Champlain, New York					40	\$4.87	40 \$4.87
Saranac Power Partners L.P. TransAlta Energy Marketing Corp. Champlain, New York			115	\$5.17			115 \$5.17
Selkirk Cogen Partners L.P. BP Energy Company Waddington, New York	597	\$4.98					597 \$4.98
Sequent Energy Canada Corp. Noyes, Minnesota	157	\$3.97					157 \$3.97
Sequent Energy Canada Corp. Port of Morgan, Montana	3,782	\$3.54					3,782 \$3.54
Sequent Energy Canada Corp. Various Babb, Montana					3	\$2.80	3 \$2.80
Sequent Energy Canada Corp. Various Noyes, Minnesota			5	\$4.83			5 \$4.83
Sequent Energy Canada Corp. Various Port of Morgan, Montana			5,817	\$3.59	5,926	\$3.56	11,743 \$3.57
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana	748	\$3.57	766	\$3.49			1,514 \$3.53
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine	781	\$2.18	1,221	\$5.34			2,002 \$4.11
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho	3,505	\$3.43	2,584	\$3.88			6,088 \$3.62
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Marysville, Michigan	545	\$3.84	791	\$4.43			1,335 \$4.19

Short-Term Imports Q4 2014							
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)						
	Oct		Nov		Dec		Total Q4
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York	38	\$3.45	37	\$4.65			75 \$4.04
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota	1,371	\$3.78	511	\$4.46			1,882 \$3.96
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire	6	\$3.07	561	\$4.61			567 \$4.59
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana	1,184	\$3.49	1,795	\$3.75			2,979 \$3.65
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sherwood, North Dakota		\$3.31		\$3.47			\$3.38
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. St. Clair, Michigan	5	\$3.74	14	\$3.99			19 \$3.93
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sumas, Washington	6,588	\$3.49	5,195	\$3.94			11,783 \$3.69
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York	395	\$3.86	2,448	\$4.67			2,843 \$4.56
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Whitlash, Montana	5	\$3.23	4	\$3.41			10 \$3.31
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Babb, Montana					953	\$3.13	953 \$3.13
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine					862	\$5.23	862 \$5.23
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Eastport, Idaho					2,597	\$3.24	2,597 \$3.24

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Marysville, Michigan					246	\$3.95	246	\$3.95
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Massena, New York					38	\$3.88	38	\$3.88
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Noyes, Minnesota					448	\$3.47	448	\$3.47
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Pittsburg, New Hampshire					472	\$4.00	472	\$4.00
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Port of Morgan, Montana					1,786	\$3.10	1,786	\$3.10
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sherwood, North Dakota						\$2.78		\$2.78
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington					4,537	\$3.33	4,537	\$3.33
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Waddington, New York					2,734	\$3.87	2,734	\$3.87
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Whitlash, Montana					5	\$2.69	5	\$2.69
Sierra Pacific Power Company d/b/a NV Energy IGI Resources, Inc. Eastport, Idaho	1,962	\$3.59	2,522	\$3.36	3,020	\$3.68	7,505	\$3.55
Sierra Pacific Power Company d/b/a NV Energy Noble Americas Gas & Power Corp. Eastport, Idaho	729	\$3.40	505	\$3.60	250	\$2.87	1,485	\$3.38
Sierra Pacific Power Company d/b/a NV Energy Powerex Corp. Eastport, Idaho	463	\$3.59	835	\$3.39	723	\$3.66	2,020	\$3.53

Table 3g

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Southern California Gas Company NGX Eastport, Idaho	1,623	\$3.48	1,571	\$3.14	1,565	\$3.37	4,759	\$3.33
Spark Energy Gas, LLC Iberdrola Energy Services, LLC Eastport, Idaho					42	\$2.89	42	\$2.89
Sprague Operating Resources LLC Husky Energy Marketing Inc. Waddington, New York					8	\$5.05	8	\$5.05
St. Lawrence Gas Company, Inc. BP Canada Waddington, New York	95	\$7.43					95	\$7.43
St. Lawrence Gas Company, Inc. Shell Energy Massena, New York			244	\$6.45	265	\$6.45	509	\$6.45
St. Lawrence Gas Company, Inc. Shell Energy Waddington, New York			26	\$6.69	113	\$10.35	139	\$9.66
Statoil Natural Gas LLC Cove Point, Maryland					2,995	\$4.28	2,995	\$4.28
Statoil Natural Gas LLC Statoil ASA Cove Point, Maryland	2,621	\$3.98					2,621	\$3.98
Suncor Energy Marketing Inc. Eastport, Idaho	1,691	\$3.67					1,691	\$3.67
Suncor Energy Marketing Inc. Port of Morgan, Montana	939	\$3.97					939	\$3.97
Suncor Energy Marketing Inc. Various Eastport, Idaho			2,312	\$4.05	2,039	\$3.54	4,351	\$3.81
Suncor Energy Marketing Inc. Various Port of Morgan, Montana			24	\$3.70		\$5.11	24	\$3.71

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Suncor Energy Marketing Inc. Various Waddington, New York			3	\$7.47			3	\$7.47
TAQA NORTH BP Canada Energy Marketing Corp. Sherwood, North Dakota			1,509	\$3.79	1,559	\$2.98	3,068	\$3.38
TAQA NORTH EDF Trading North America, LLC. Sherwood, North Dakota	770	\$3.26	398	\$3.82	193	\$2.82	1,362	\$3.36
TAQA NORTH J. Aron & Company Sherwood, North Dakota			549	\$3.79	567	\$2.98	1,116	\$3.38
TAQA NORTH Natural Gas Exchange Inc. Sherwood, North Dakota	22	\$3.28	47	\$3.61	434	\$3.04	503	\$3.10
TAQA NORTH Tenaska Marketing Ventures Sherwood, North Dakota	902	\$3.28					902	\$3.28
TAQA NORTH Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota	849	\$3.27			39	\$3.38	888	\$3.28
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	107	\$3.42	228	\$3.60	355	\$2.89	690	\$3.21
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	84	\$3.63	135	\$4.88			219	\$4.40
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	3,250	\$3.81	5,393	\$3.77			8,643	\$3.78
Tenaska Marketing Ventures Tenaska Marketing Canada Marysville, Michigan	29	\$3.89					29	\$3.89
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	6	\$2.63					6	\$2.63

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	1,514	\$3.58	1,439	\$3.89	1,402	\$3.39	4,356	\$3.62
Tenaska Marketing Ventures Tenaska Marketing Canada Pittsburg, New Hampshire	7	\$3.63	53	\$4.88	147	\$3.98	208	\$4.20
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	6,582	\$3.77	6,193	\$3.94			12,775	\$3.85
Tenaska Marketing Ventures Tenaska Marketing Canada Sherwood, North Dakota	4,356	\$4.07	3,376	\$3.78	3,712	\$4.42	11,456	\$4.10
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	7	\$4.24					7	\$4.24
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	4,862	\$3.82	3,335	\$4.10			8,197	\$3.94
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	115	\$3.63	1,674	\$4.38			1,789	\$4.33
Tenaska Marketing Ventures Tenaska Marketing Canada Whitlash, Montana	4	\$3.42	4	\$3.60	4	\$2.89	11	\$3.30
Tenaska Marketing Ventures Tenaska Marketing Ventures Champlain, New York					198	\$3.98	198	\$3.98
Tenaska Marketing Ventures Tenaska Marketing Ventures Eastport, Idaho					4,759	\$3.26	4,759	\$3.26
Tenaska Marketing Ventures Tenaska Marketing Ventures Port of Morgan, Montana					5,425	\$3.93	5,425	\$3.93
Tenaska Marketing Ventures Tenaska Marketing Ventures Sumas, Washington					4,244	\$3.19	4,244	\$3.19

Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Tenaska Marketing Ventures Tenaska Marketing Ventures Waddington, New York					1,979	\$3.98	1,979	\$3.98
The Southern Connecticut Gas Company BP Canada Waddington, New York	224	\$4.40	327	\$4.57	257	\$4.73	809	\$4.58
The Southern Connecticut Gas Company Cargill Energy Trading Canada, Inc. Waddington, New York			39	\$5.13			39	\$5.13
The Southern Connecticut Gas Company Shell Energy North America (Canada) Inc. Waddington, New York					333	\$4.95	333	\$4.95
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	2,157	\$3.65	1,473	\$3.76	2,136	\$4.04	5,765	\$3.82
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	2,511	\$3.71	2,479	\$3.92	2,756	\$3.76	7,746	\$3.80
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Sherwood, North Dakota	340	\$3.25	335	\$3.76	374	\$2.96	1,049	\$3.31
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Waddington, New York			16	\$5.48	20	\$4.45	36	\$4.91
Twin Eagle Resource Management, LLC Various Noyes, Minnesota	1,855	\$3.97	2,474	\$4.20	2,058	\$4.82	6,387	\$4.33
Twin Eagle Resource Management, LLC Various Port of Morgan, Montana	3,076	\$3.51	3,384	\$3.40	3,239	\$3.81	9,699	\$3.57
Twin Eagle Resource Management, LLC Various St. Clair, Michigan	1	\$3.66	64	\$4.13	28	\$6.51	93	\$4.85
Twin Eagle Resource Management, LLC Various Waddington, New York						\$4.10		\$4.10



Short-Term Imports Q4 2014								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
UGI Energy Services, LLC Gaz Metropolitan, Inc. Highgate Springs, Vermont					23	\$9.84	23	\$9.84
United Energy Trading Canada, ULC Various Noyes, Minnesota			1,139	\$4.41	135	\$3.59	1,273	\$4.33
United Energy Trading, LLC Eastport, Idaho	150	\$3.95					150	\$3.95
United Energy Trading, LLC Noyes, Minnesota	16	\$3.90					16	\$3.90
United Energy Trading, LLC Sumas, Washington	260	\$3.51					260	\$3.51
United Energy Trading, LLC Waddington, New York	25	\$3.91					25	\$3.91
United Energy Trading, LLC Various Eastport, Idaho			133	\$3.65	138	\$3.97	271	\$3.81
United Energy Trading, LLC Various Noyes, Minnesota			825	\$4.44	208	\$3.51	1,034	\$4.25
United Energy Trading, LLC Various Pittsburg, New Hampshire			4	\$6.35	27	\$10.73	31	\$10.19
United Energy Trading, LLC Various Sumas, Washington			593	\$3.95	680	\$3.29	1,274	\$3.60
United Energy Trading, LLC Various Waddington, New York			253	\$5.76	572	\$4.14	825	\$4.64
United States Gypsum Company Noyes, Minnesota			220	\$3.78			220	\$3.78

Short-Term Imports Q4 2014							
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)						
	Oct		Nov		Dec		Total Q4
United States Gypsum Company Sumas, Washington			71	\$3.78			71 \$3.78
United States Gypsum Company BP Canada Sumas, Washington	109	\$4.03			78	\$4.33	187 \$4.15
United States Gypsum Company Conoco Inc. Noyes, Minnesota	261	\$4.03					261 \$4.03
United States Gypsum Company ConocoPhillips Noyes, Minnesota					274	\$4.33	274 \$4.33
Vermont Gas Systems, Inc. BP Canada Highgate Springs, Vermont	168	\$6.72			9	\$4.43	177 \$6.60
Vermont Gas Systems, Inc. Cargill Limited Highgate Springs, Vermont	100	\$4.01	125	\$4.91	95	\$5.21	320 \$4.72
Vermont Gas Systems, Inc. ConocoPhillips Highgate Springs, Vermont	1	\$4.07	196	\$6.39	285	\$6.10	482 \$6.22
Vermont Gas Systems, Inc. Direct Energy Marketing, Inc. Highgate Springs, Vermont	277	\$6.94					277 \$6.94
Vermont Gas Systems, Inc. JP Morgan Commodities Canada Corporation Highgate Springs, Vermont	58	\$4.34					58 \$4.34
Vermont Gas Systems, Inc. Mercuria Energy Gas Trading LLC Highgate Springs, Vermont			74	\$4.67	255	\$4.90	329 \$4.85
Vermont Gas Systems, Inc. Shell Energy Highgate Springs, Vermont			153	\$6.34	158	\$6.50	312 \$6.42
Vermont Gas Systems, Inc. Tenaska Gas Company Highgate Springs, Vermont	13	\$4.19	411	\$5.78	296	\$6.05	719 \$5.87

Table 3g

<b>Short-Term Imports Q4 2014</b>								
<b>Short-Term Importer (Supplier) Point of Entry</b>	<b>Volume (MMcf) and Average Price (\$/MMBtu)</b>							
	<b>Oct</b>		<b>Nov</b>		<b>Dec</b>		<b>Total Q4</b>	
Vermont Gas Systems, Inc. Various Highgate Springs, Vermont			35	\$4.31	262	\$4.26	297	\$4.27
Yankee Gas Services Company Cargill Limited Waddington, New York			444	\$4.51	1,130	\$5.01	1,574	\$4.87
Yankee Gas Services Company Chevron Companies Waddington, New York			666	\$4.43			666	\$4.43
<b>Total:</b>	<b>217,281</b>	<b>\$3.63</b>	<b>226,932</b>	<b>\$3.88</b>	<b>246,198</b>	<b>\$3.95</b>	<b>690,434</b>	<b>\$3.82</b>

Short-Term Exporters Q4 2013 - Q4 2014					
Importer	Volume (MMcf)				
	Q4 2013	Q1 2014	Q2 2014	Q3 2014	Q4 2014
Active Energy Corp.					2,244
Altagas Marketing (U.S.) Inc.	92	179			
Applied LNG Technologies, LLC	47	56	38	33	54
Avista Corporation	2,701	1,002			660
BG Energy Merchants, LLC	532		1,414	2,565	2,123
BP Canada Energy Marketing Corp.	16,985	25,789	18,819	20,581	21,528
Barclays Bank PLC	4		445	451	
Bluewater Gas Storage, LLC			257	373	43
CIMA ENERGY, LTD.					864
CIMA Energy, Ltd	2,217	1,466	1,220	332	806
Cargill, Incorporated	1,629	1,214	2,971	3,190	2,084
Castleton Commodities Merchant Trading L.P.		5,944	6,723	4,943	7,929
Central Lomas de Real, S.A. de C.V.	6,717	5,629	6,642	6,528	5,869
Central Valle Hermoso, S.A. de C.V.	6,854	5,163	7,131	6,284	5,863
Citigroup Energy Canada ULC	606				
Comisión Federal de Electricidad					22,038
Concord Energy LLC	10			106	
ConocoPhillips Alaska Natural Gas Corp.			1,886	8,541	2,884
ConocoPhillips Company	5,076	4,385	1,916	3,675	1,500
DTE Energy Trading, Inc.	10,551	15,055	5,230	3,132	6,039
Direct Energy Marketing, Inc.	4,719	2,831	3,390	2,318	3,013
Dynegy Marketing and Trade, LLC	692	2,621	697	884	1,085
EDF Trading North America, LLC.	4,056	4,937	5,802	5,716	5,546
ENN Canada Corporation	1	2	4	2	2
Ecogas Mexico S. de R.L. de C.V.	1,928	1,904	1,837	1,907	2,009
El Paso Marketing Company, L.L.C.	7,614	7,659	8,517	8,178	6,364
Emera Energy Services, Inc.	5,981	8,162	6,577	7,112	7,486
Enbridge Gas Distribution Inc.	25,086	24,581	23,732	17,097	20,001
Energia Chihuahua, S.A. de C.V.	167	4	175	154	176
Energia de Baja California, S. de R.L. de C.V.	4,218	2,938	3,951	3,507	954
Enterprise Products Operating LLC	3,169	5,803	2,239	2,270	719
Exelon Generation Company, LLC	78	205	203		1,964
FortisBC Energy Inc.	143	755	24		376
Gas Natural Caxitlan, S. de R.L.	210	229	246	234	224
Hess Energy Trading Company, LLC	2,999	5,268	235		1,381
IGI Resources, Inc.		314			
Iberdrola Energy Services, LLC	1,270	1,967	47		1,876
Infinite Energy, Inc.					7
Integrus Energy Services, Inc.	42	27	87		30
J. Aron & Company	7,643	11,185	5,413	7,767	11,074

<b>Short-Term Exporters</b>					
<b>Q4 2013 - Q4 2014</b>					
<b>Importer</b>	<b>Volume (MMcf)</b>				
	<b>Q4 2013</b>	<b>Q1 2014</b>	<b>Q2 2014</b>	<b>Q3 2014</b>	<b>Q4 2014</b>
J.P. Morgan Ventures Energy Corporation		780			
JM & RAL Energy, Inc.	537	506	2,786	1,319	
JM & Ral Energy Inc					577
Just Energy Ontario L.P.	33	28	33	43	17
Koch Energy Services, LLC	171	380	572		105
Macquarie Energy LLC	1,766	3,614	4,803	695	2,481
Mercuria Energy Gas Trading LLC					31,700
Merrill Lynch Commodities Canada, ULC	1,595	1,603	830	1,032	1,490
Mexicana de Cobre, S.A. de C.V.	3,785	4,099	4,790	5,142	4,777
Mieco Inc.	4,710	4,383	1,499	1,515	3,569
NJR Energy Services Company	2,478	2,935	350	70	536
Noble Americas Gas & Power Corp.	565	3,046	242		76
Oxy Energy Canada, Inc.		54	10		
PAA Natural Gas Canada ULC	2,302	1,959	2,607		884
Pemex Gas Y Petroquimica Basica	93,549	111,280	122,321	129,036	104,416
PetroChina International (America), Inc.	10				
Powerex Corp.	119	3,694	614	862	628
Prometheus Energy Group	17	30			
Prometheus Energy Group, Inc.			21	18	19
Puget Sound Energy, Inc.	10	24	18	47	73
Repsol Energy North America Corporation	4,990	3,961	3,642	3,272	5,449
Sempra LNG International, LLC	11,851	14,232	15,361	22,765	11,796
Sequent Energy Canada Corp.	1,896	1,940	1,700	949	3,683
Shell Energy North America (US), L.P.	6,736	13,954	3,757		
Shell Energy North America (US), L.P.			2,273	3,686	958
Suncor Energy Marketing Inc.		104	184		39
Tenaska Marketing Ventures	21,310	32,148	7,261	4,478	10,917
Tidal Energy Marketing (U.S.) L.L.C.	13,449	12,487	11,440	11,303	10,974
Toyota Motor Engineering & Manufacturing NA, Inc.	44	51	36	31	42
Transalta Energy Marketing (U.S.) Inc.		38		4	46
Twin Eagle Resource Management, LLC	2,902	2,220	83	11	736
Union Gas Limited	11,546	8,188	6,573	8,568	11,220
United Energy Trading Canada, ULC	13	8,275		224	1,534
Virginia Power Energy Marketing, Inc.		150			
West Texas Gas, Inc.	1,007	1,300	1,386	1,308	1,394
<b>Totals</b>	<b>311,426</b>	<b>384,736</b>	<b>313,063</b>	<b>314,257</b>	<b>356,952</b>

Short-Term Exports Q4 2014								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Active Energy Corp. Active Energy Corp. Sault Ste. Marie, Michigan			1,114	\$4.99	1,131	\$4.17	2,244	\$4.58
Applied LNG Technologies, LLC Arizona LNG Nogales, Arizona	5	\$13.27			14	\$13.90	19	\$13.74
Applied LNG Technologies, LLC Arizona LNG Otay Mesa, California	8	\$10.37			6	\$11.12	14	\$10.68
Applied LNG Technologies, LLC Ganfer Sociedad Agricola, S.A. De C.V. Nogales, Arizona			12	\$12.88			12	\$12.88
Applied LNG Technologies, LLC Peninsula Light Metals Otay Mesa, California			9	\$9.97			9	\$9.97
Avista Corporation Avista Corporation Sumas, Washington			170	\$3.97	491	\$3.34	660	\$3.50
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Waddington, New York					617	\$3.79	617	\$3.79
BG Energy Merchants, LLC BG Energy Merchants, LLC Waddington, New York	930	\$3.79	576	\$6.30			1,506	\$4.75
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Noyes, Minnesota	2	\$3.90					2	\$3.90
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	4,574	\$3.82	7,474	\$4.59	6,876	\$3.73	18,924	\$4.09
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York	2,400	\$3.25	134	\$4.69	67	\$3.82	2,601	\$3.34

Short-Term Exports Q4 2014							
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)						
	Oct		Nov		Dec		Total Q4
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	43	\$4.04					43 \$4.04
CIMA ENERGY, LTD. St. Clair, Michigan					42	\$3.57	42 \$3.57
CIMA ENERGY, LTD. BP Canada Energy Marketing Corp. St. Clair, Michigan					242	\$3.52	242 \$3.52
CIMA ENERGY, LTD. Centerpoint Energy St. Clair, Michigan					54	\$3.48	54 \$3.48
CIMA ENERGY, LTD. Chevron Natural Gas Services, Inc. St. Clair, Michigan					60	\$3.75	60 \$3.75
CIMA ENERGY, LTD. Exelon Generation Company, LLC St. Clair, Michigan					59	\$3.42	59 \$3.42
CIMA ENERGY, LTD. Integrays Energy Services, Inc. St. Clair, Michigan					21	\$3.46	21 \$3.46
CIMA ENERGY, LTD. NJR Energy Services Company St. Clair, Michigan					121	\$3.61	121 \$3.61
CIMA ENERGY, LTD. Natural Gas Exchange Inc. St. Clair, Michigan					203	\$3.50	203 \$3.50
CIMA ENERGY, LTD. Spark Energy Gas, LLC St. Clair, Michigan					9	\$3.70	9 \$3.70
CIMA ENERGY, LTD. Tenaska Marketing Canada St. Clair, Michigan					54	\$3.33	54 \$3.33
CIMA Energy, Ltd BP Canada Energy Company St. Clair, Michigan			261	\$3.99			261 \$3.99

Short-Term Exports Q4 2014							
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)						
	Oct		Nov		Dec		Total Q4
CIMA Energy, Ltd BP Canada Energy Group ULC St. Clair, Michigan	25	\$3.67					25 \$3.67
CIMA Energy, Ltd Chevron Natural Gas Services, Inc. St. Clair, Michigan			20	\$3.98			20 \$3.98
CIMA Energy, Ltd ConocoPhillips St. Clair, Michigan	10	\$3.89					10 \$3.89
CIMA Energy, Ltd EDF Trading North America, LLC. St. Clair, Michigan	2	\$3.76					2 \$3.76
CIMA Energy, Ltd Exelon Generation Company, LLC St. Clair, Michigan	9	\$3.70	54	\$4.18			64 \$4.11
CIMA Energy, Ltd Great Plains Natural Gas Company St. Clair, Michigan			12	\$3.76			12 \$3.76
CIMA Energy, Ltd Integrays Energy Services, Inc. St. Clair, Michigan			4	\$4.41			4 \$4.41
CIMA Energy, Ltd NGX St. Clair, Michigan			257	\$4.09			257 \$4.09
CIMA Energy, Ltd NJR Energy Services Company St. Clair, Michigan	24	\$3.87					24 \$3.87
CIMA Energy, Ltd Natural Gas Exchange Inc. St. Clair, Michigan	8	\$3.71					8 \$3.71
CIMA Energy, Ltd Spark Energy LP. St. Clair, Michigan			5	\$5.00			5 \$5.00
CIMA Energy, Ltd Tenaska Gas Company St. Clair, Michigan			48	\$4.75			48 \$4.75



Short-Term Exports Q4 2014								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
CIMA Energy, Ltd Twin Eagle Resource Management, LLC St. Clair, Michigan	4	\$3.88	63	\$4.51			67	\$4.48
Cargill Incorporated Cargill Incorporated St. Clair, Michigan						160	\$3.11	\$3.11
Cargill Incorporated Cargill Incorporated Waddington, New York						523	\$6.97	\$6.97
Cargill, Incorporated Cargill Incorporated Niagara Falls, New York						327	\$3.40	\$3.40
Cargill, Incorporated Cargill Incorporated St. Clair, Michigan	431	\$3.89					431	\$3.89
Cargill, Incorporated Cargill Incorporated Waddington, New York	910	\$3.17					910	\$3.17
Cargill, Incorporated Cargill Limited St. Clair, Michigan			59	\$4.56			59	\$4.56
Cargill, Incorporated Cargill Limited Waddington, New York			357	\$4.49			357	\$4.49
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Niagara Falls, New York			8	\$3.49	1,039	\$3.12	1,047	\$3.12
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. St. Clair, Michigan	2,167	\$3.87	2,014	\$4.59	2,438	\$3.71	6,619	\$4.03
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Waddington, New York			198	\$4.52	65	\$4.00	263	\$4.39
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	2,152	\$3.95	1,609	\$4.25	2,107	\$3.50	5,869	\$3.87

Short-Term Exports Q4 2014								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	1,990	\$3.93	1,651	\$4.20	2,221	\$3.46	5,863	\$3.83
ConocoPhillips Alaska Natural Gas Corp. ConocoPhillips Alaska Natural Gas Corp. Kenai, Alaska	2,884	\$14.97					2,884	\$14.97
ConocoPhillips Company ConocoPhillips Company Noyes, Minnesota	33	\$3.96					33	\$3.96
ConocoPhillips Company ConocoPhillips Company St. Clair, Michigan	454	\$4.09	413	\$3.83			866	\$3.97
ConocoPhillips Company ConocoPhillips St. Clair, Michigan					600	\$4.30	600	\$4.30
DTE Energy Trading, Inc.  Calais, Maine	39	\$3.35					39	\$3.35
DTE Energy Trading, Inc.  Niagara Falls, New York	880	\$2.63					880	\$2.63
DTE Energy Trading, Inc.  St. Clair, Michigan	396	\$4.11					396	\$4.11
DTE Energy Trading, Inc. Various Niagara Falls, New York			988	\$2.64	1,021	\$3.94	2,010	\$3.30
DTE Energy Trading, Inc. Various St. Clair, Michigan			942	\$3.96	1,772	\$5.06	2,714	\$4.68
Direct Energy Marketing, Inc. Energy America, L.L.C. Detroit, Michigan	1,222	\$4.14	443	\$4.06	1,103	\$4.33	2,768	\$4.20
Direct Energy Marketing, Inc. Energy America, L.L.C. Niagara Falls, New York					169	\$3.70	169	\$3.70

Short-Term Exports Q4 2014								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Direct Energy Marketing, Inc. Energy America, L.L.C. St. Clair, Michigan	28	\$3.86	25	\$4.86	22	\$3.68	76	\$4.14
Dynegy Marketing and Trade, LLC Dynegy Marketing and Trade, LLC St. Clair, Michigan	304	\$4.09	742	\$4.48			1,047	\$4.37
Dynegy Marketing and Trade, LLC Dynegy Marketing and Trade St. Clair, Michigan					39	\$3.84	39	\$3.84
EDF Trading North America, LLC. St. Clair, Michigan	557	\$3.85					557	\$3.85
EDF Trading North America, LLC. BP Canada Energy Marketing Corp. St. Clair, Michigan	502	\$4.10			126	\$4.50	628	\$4.18
EDF Trading North America, LLC. Cannat Energy Inc. St. Clair, Michigan	394	\$3.82	850	\$4.39	861	\$3.54	2,105	\$3.94
EDF Trading North America, LLC. CenterPoint Energy Marketing Services, Inc. St. Clair, Michigan					50	\$3.70	50	\$3.70
EDF Trading North America, LLC. Chevron Natural Gas Services, Inc. St. Clair, Michigan			63	\$3.90			63	\$3.90
EDF Trading North America, LLC. ConocoPhillips Company St. Clair, Michigan					47	\$3.60	47	\$3.60
EDF Trading North America, LLC. Exelon Generation Company, LLC St. Clair, Michigan			43	\$4.30	54	\$3.70	97	\$3.96
EDF Trading North America, LLC. Iberdrola Energy Services, LLC St. Clair, Michigan					45	\$3.60	45	\$3.60
EDF Trading North America, LLC. J. Aron & Company St. Clair, Michigan			75	\$4.00	49	\$3.90	124	\$3.96

Short-Term Exports Q4 2014								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
EDF Trading North America, LLC. Macquarie Energy LLC St. Clair, Michigan			34	\$4.40			34	\$4.40
EDF Trading North America, LLC. TAQA NORTH St. Clair, Michigan	456	\$3.80	227	\$4.40	102	\$3.30	785	\$3.91
EDF Trading North America, LLC. Tenaska Marketing Ventures St. Clair, Michigan			38	\$4.50	53	\$3.50	91	\$3.92
EDF Trading North America, LLC. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan	65	\$3.90					65	\$3.90
EDF Trading North America, LLC. Various St. Clair, Michigan			453	\$4.30	402	\$3.60	854	\$3.97
ENN Canada Corporation ENN Canada Corporation Port Huron, Michigan			1	\$10.86			1	\$10.86
ENN Canada Corporation Kinetic LNG Port Huron, Michigan	1	\$9.85					1	\$9.85
ENN Canada Corporation Kinetrex Port Huron, Michigan					1	\$10.99	1	\$10.99
Ecogas Mexico S. de R.L. de C.V. BP Energy Company Calexico, California	697	\$4.28	675	\$4.14	637	\$4.43	2,009	\$4.28
El Paso Marketing Company, L.L.C. Various Douglas, Arizona	2,298	\$4.40	1,670	\$4.82	2,396	\$4.33	6,364	\$4.49
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	83	\$3.45	68	\$6.54	20	\$6.23	171	\$5.00
Emera Energy Services, Inc. Emera Energy Inc. Detroit, Michigan	603	\$3.88	584	\$4.54	542	\$3.73	1,729	\$4.06

Short-Term Exports Q4 2014								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	751	\$3.88	1,509	\$4.63	1,118	\$3.70	3,378	\$4.16
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	64	\$3.93	25	\$4.91	23	\$3.02	112	\$3.96
Emera Energy Services, Inc. Emera Energy Inc. St. Clair, Michigan			639	\$4.52	711	\$3.72	1,350	\$4.10
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	465	\$3.44	134	\$4.41	147	\$3.44	746	\$3.61
Enbridge Gas Distribution Inc. St. Clair, Michigan	5,417	\$4.47					5,417	\$4.47
Enbridge Gas Distribution Inc. Various St. Clair, Michigan			6,557	\$4.40	8,027	\$5.13	14,584	\$4.80
Energia Chihuahua, S.A. de C.V. MGI Supply Ltd. Clint, Texas	60	\$3.77	57	\$4.10			117	\$3.93
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California			118	\$4.34			118	\$4.34
Enterprise Products Operating LLC Marysville, Michigan	719	\$3.85					719	\$3.85
Exelon Generation Company, LLC TransCanada Pipelines Limited St. Clair, Michigan					176	\$3.51	176	\$3.51
Exelon Generation Company, LLC Union Gas Limited Detroit, Michigan					358	\$3.73	358	\$3.73
Exelon Generation Company, LLC Union Gas Limited St. Clair, Michigan					606	\$3.58	606	\$3.58

Short-Term Exports Q4 2014								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Exelon Generation Company, LLC Various Detroit, Michigan			384	\$4.45			384	\$4.45
Exelon Generation Company, LLC Various Niagara Falls, New York			210	\$3.72			210	\$3.72
Exelon Generation Company, LLC Various Noyes, Minnesota			3	\$4.79	8	\$3.57	12	\$3.93
Exelon Generation Company, LLC Various St. Clair, Michigan			133	\$4.64	85	\$3.34	218	\$4.13
FortisBC Energy Inc. Various Sumas, Washington	81	\$6.13					81	\$6.13
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington			219	\$4.54	76	\$3.96	295	\$4.39
Gas Natural Caxitlan, S. de R.L. Alamo, Texas	78	\$3.87	74	\$3.58	73	\$4.16	224	\$3.87
Hess Energy Trading Company, LLC Various St. Clair, Michigan	102	\$3.93	738	\$4.74	541	\$4.25	1,381	\$4.49
Iberdrola Energy Services, LLC Iberdrola Energy Services, LLC St. Clair, Michigan	1,708	\$3.49	167	\$4.81			1,876	\$3.61
Infinite Energy, Inc. EDF Trading Limited Waddington, New York					7	\$4.97	7	\$4.97
Integrays Energy Services, Inc. St. Clair, Michigan	30	\$5.11					30	\$5.11
J. Aron & Company Various Detroit, Michigan	568	\$3.83	742	\$4.12	862	\$3.47	2,172	\$3.79

Short-Term Exports Q4 2014								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
J. Aron & Company Various Noyes, Minnesota	29	\$3.79	3	\$4.41			32	\$3.84
J. Aron & Company Various St. Clair, Michigan	1,942	\$3.88	2,294	\$4.45	4,633	\$3.53	8,869	\$3.84
J. Aron & Company Various Waddington, New York	1	\$3.34					1	\$3.34
JM & Ral Energy Inc Ogilby, California	202	\$4.15					202	\$4.15
JM & Ral Energy Inc JM & RAL Energy, Inc. Ogilby, California					168	\$3.90	168	\$3.90
JM & Ral Energy Inc JM & Ral Energy Inc Ogilby, California			206	\$4.47			206	\$4.47
Just Energy Ontario L.P. Shell Energy St. Clair, Michigan	17	\$4.19					17	\$4.19
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	74	\$3.70					74	\$3.70
Koch Energy Services, LLC Koch Canada Energy Services, LP St. Clair, Michigan			31	\$4.07			31	\$4.07
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	15	\$3.95	813	\$4.61	1,653	\$3.68	2,481	\$3.99
Mercuria Energy Gas Trading LLC Mercuria Energy Gas Trading LLC Niagara Falls, New York	11,434	\$3.94	10,304	\$5.30	9,962	\$5.14	31,700	\$4.76
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	457	\$3.86	457	\$4.51	577	\$3.71	1,490	\$4.00

Short-Term Exports Q4 2014								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Mexicana de Cobre, S.A. de C.V. J. Aron & Company Douglas, Arizona	1,641	\$4.87	1,535	\$5.08	1,600	\$5.62	4,777	\$5.19
Mieco Inc. Detroit, Michigan	336	\$3.88					336	\$3.88
Mieco Inc. Various Marysville, Michigan			768	\$4.54	427	\$3.70	1,196	\$4.24
Mieco Inc. Various St. Clair, Michigan			304	\$4.54	1,733	\$3.70	2,037	\$3.83
NJR Energy Services Company Various St. Clair, Michigan			180	\$4.77	356	\$4.45	536	\$4.56
Noble Americas Gas & Power Corp. Great Falls Gas Company St. Clair, Michigan			76	\$3.73			76	\$3.73
PAA Natural Gas Canada ULC PAA Natural Gas Canada ULC St. Clair, Michigan			23	\$3.96	861	\$4.85	884	\$4.83
Pemex Gas Y Petroquimica Basica MGI Alamo, Texas	5,766	\$4.19	5,766	\$4.19	4,764	\$4.25	16,297	\$4.21
Pemex Gas Y Petroquimica Basica MGI Clint, Texas	9,410	\$4.19	2,342	\$4.18	1,252	\$3.81	13,004	\$4.15
Pemex Gas Y Petroquimica Basica MGI Douglas, Arizona	1,274	\$5.59	166	\$5.59	172	\$4.38	1,611	\$5.46
Pemex Gas Y Petroquimica Basica MGI El Paso, Texas	122	\$4.27	267	\$4.27	421	\$3.65	810	\$3.95
Pemex Gas Y Petroquimica Basica MGI Hidalgo, Texas	574	\$4.22	574	\$4.22	872	\$4.19	2,020	\$4.21



Short-Term Exports Q4 2014								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Pemex Gas Y Petroquimica Basica MGI McAllen, Texas	5,952	\$4.20	5,952	\$4.20	5,026	\$4.29	16,931	\$4.23
Pemex Gas Y Petroquimica Basica MGI Rio Bravo, Texas	2,317	\$4.02	2,317	\$4.02	2,147	\$3.66	6,781	\$3.91
Pemex Gas Y Petroquimica Basica MGI Rio Grande City, Texas					3,762	\$4.97	3,762	\$4.97
Pemex Gas Y Petroquimica Basica MGI Roma, Texas	15,124	\$4.19	15,124	\$4.19	12,951	\$4.38	43,199	\$4.25
Powerex Corp. Chevron Natural Gas Services, Inc. St. Clair, Michigan					354	\$4.98	354	\$4.98
Powerex Corp. ConocoPhillips Company St. Clair, Michigan					3	\$3.85	3	\$3.85
Powerex Corp. EDF Trading North America, LLC. St. Clair, Michigan					44	\$3.26	44	\$3.26
Powerex Corp. Mieco Inc. St. Clair, Michigan					4	\$3.82	4	\$3.82
Powerex Corp. NJR Energy Services Company St. Clair, Michigan					20	\$3.75	20	\$3.75
Powerex Corp. Natural Gas Exchange Inc. St. Clair, Michigan					65	\$3.80	65	\$3.80
Powerex Corp. Noble Americas Gas & Power Corp. St. Clair, Michigan					6	\$3.88	6	\$3.88
Powerex Corp. Occidental Energy Marketing, Inc. St. Clair, Michigan					6	\$3.92	6	\$3.92

Short-Term Exports Q4 2014									
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)								
	Oct		Nov		Dec		Total Q4		
Powerex Corp. Sequent Energy Management, L.P. St. Clair, Michigan						21	\$3.84	21	\$3.84
Powerex Corp. Shell Energy North America (US), L.P. St. Clair, Michigan						14	\$3.93	14	\$3.93
Powerex Corp. Storage St. Clair, Michigan						81	\$4.98	81	\$4.98
Powerex Corp. Tenaska Marketing Ventures St. Clair, Michigan						8	\$4.11	8	\$4.11
Powerex Corp. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan						1	\$3.87	1	\$3.87
Prometheus Energy Group, Inc. Sweetgrass, Montana			6	\$14.07				6	\$14.07
Prometheus Energy Group, Inc. Prometheus Energy Group Sweetgrass, Montana	6	\$14.42						6	\$14.42
Prometheus Energy Group, Inc. Prometheus Energy Group, Inc. Sweetgrass, Montana						7	\$14.93	7	\$14.93
Puget Sound Energy, Inc. Various Sumas, Washington			73	\$4.15				73	\$4.15
Repsol Energy North America Corporation Calais, Maine	541	\$2.20						541	\$2.20
Repsol Energy North America Corporation St. Clair, Michigan	1,129	\$3.88				1,916	\$3.70	3,045	\$3.77
Repsol Energy North America Corporation Various Calais, Maine			273	\$5.46				273	\$5.46

Short-Term Exports Q4 2014								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Repsol Energy North America Corporation Various St. Clair, Michigan			1,590	\$4.54			1,590	\$4.54
Sempra LNG International, LLC Sempra Generation, LLC Ogilby, California	6,040	\$3.87					6,040	\$3.87
Sempra LNG International, LLC Sempra Generation Ogilby, California					5,757	\$4.06	5,757	\$4.06
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Detroit, Michigan					155	\$3.44	155	\$3.44
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Noyes, Minnesota	270	\$3.78					270	\$3.78
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	769	\$3.93	970	\$4.55	1,519	\$4.10	3,258	\$4.20
Sequent Energy Management, L.P. Sequent Energy Management, L.P. Clint, Texas			7,946	\$3.84	7,065	\$3.95	15,012	\$3.89
Sequent Energy Management, L.P. Sequent Energy Management, L.P. Nogales, Arizona			176	\$4.44			176	\$4.44
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Noyes, Minnesota					76	\$3.49	76	\$3.49
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	103	\$3.74	211	\$4.83	568	\$3.90	882	\$4.10
Suncor Energy Marketing Inc. Suncor Inc. St. Clair, Michigan					39	\$3.69	39	\$3.69
Tenaska Marketing Ventures Tenaska Marketing Canada Calais, Maine			11	\$4.65	14	\$3.88	26	\$4.22

Short-Term Exports Q4 2014									
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)								
	Oct		Nov		Dec		Total Q4		
Tenaska Marketing Ventures Tenaska Marketing Canada Detroit, Michigan						44	\$3.94	44	\$3.94
Tenaska Marketing Ventures Tenaska Marketing Canada Havre, Montana	62	\$3.66	9	\$3.36	1	\$3.68		72	\$3.62
Tenaska Marketing Ventures Tenaska Marketing Canada Marysville, Michigan	554	\$3.86	30	\$4.54				584	\$3.89
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	6	\$3.34	74	\$4.65	160	\$3.88		240	\$4.10
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	434	\$3.81	4,490	\$4.51	4,261	\$3.66		9,185	\$4.08
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	8	\$3.34	449	\$4.65	310	\$3.88		767	\$4.32
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	3,123	\$3.89	3,552	\$4.19	4,300	\$4.24		10,974	\$4.12
TEMA North America Inc. Shell Energy North America (US), L.P. Ogilby, California	14	\$4.54	16	\$4.15	13	\$5.23		42	\$4.60
Transalta Energy Marketing (U.S.) Inc. Waddington, New York						46	\$3.66	46	\$3.66
Twin Eagle Resource Management, LLC Various Niagara Falls, New York							\$3.43		\$3.43
Twin Eagle Resource Management, LLC Various Noyes, Minnesota						33	\$2.08	33	\$2.08
Twin Eagle Resource Management, LLC Various St. Clair, Michigan			225	\$4.86	477	\$2.52		702	\$3.27

Short-Term Exports Q4 2014								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	Oct		Nov		Dec		Total Q4	
Union Gas Limited Various Detroit, Michigan	1,283	\$4.14	1,647	\$3.93	1,713	\$4.49	4,643	\$4.19
Union Gas Limited Various St. Clair, Michigan	1,719	\$4.23	1,851	\$4.25	3,006	\$4.73	6,577	\$4.46
United Energy Trading Canada, ULC St. Clair, Michigan	72	\$3.80	1,341	\$3.54			1,413	\$3.55
United Energy Trading Canada, ULC Various St. Clair, Michigan					121	\$3.63	121	\$3.63
West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas	27	\$4.95	24	\$4.60	25	\$5.26	76	\$4.94
West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona	29	\$4.49	34	\$4.15	31	\$4.97	94	\$4.52
West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas	331	\$4.75	342	\$4.50	320	\$5.18	994	\$4.80
West Texas Gas, Inc. WTG Gas Marketing, Inc. El Paso, Texas		\$4.62	1	\$4.19	1	\$5.01	2	\$4.66
West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona	30	\$4.37	33	\$4.03	37	\$4.85	100	\$4.44
West Texas Gas, Inc. WTG Gas Marketing, Inc. Otay Mesa, California	46	\$4.38	42	\$4.21	39	\$4.90	127	\$4.48



# Revisions

