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By moorel at 10:32 am, Mar 31, 2015

March 31, 2015

The Office of Fossil Energy
Natural Gas Regulatory Activities
U.S. Department of Energy
Attention: Larine Moore, Docket Room Manager
Docket Room FE-34
P.O. Box 44375
Washington, DC 20026-4375

Re: Cheniere Marketing, LLC
DOE Semi-Annual Report
DOE/FE Order No. 3164
FE Docket No. 12-99-LNG

Dear: Ms. Moore:

Pursuant to the above referenced Order, Corpus Christi Liquefaction, LLC (“Corpus Christi”) herein submits this semi-annual progress report for the period of September 1 – February 28, on behalf of Cheniere Marketing, LLC describing progress of the planned Corpus Christi Liquefaction Project (“Project”), to be located in San Patricio and Nueces Counties, Texas.

The Federal Energy Regulatory Commission (“FERC”) issued its Order Granting Authorization under Section 3 of the Natural Gas Act and Issuing Certificates on December 30, 2014 under FERC Docket Numbers CP12-507-000 and CP12-508-000. Corpus Christi Liquefaction, LLC (“CCL”) submitted its request to commence site preparation on December 31, 2014. On February 3, 2015, CCL received its Notice to Proceed with Site Preparation Activities which include activities such as vegetation clearing and grading. Other specific site preparation activities to be performed by CCL include installing a fence around Bed 22, removing abandoned pipelines on the site, and upgrading and widening La Quinta Road. Please refer to **Attachment A** for a table listing the status of the permits for the Corpus Christi Liquefaction Project. **Attachment B** contains the construction progress reports that were submitted to the FERC for the months of January and February 2015.

During the period September 1 – February 28, CCL entered into a couple of sales and purchase agreements (“SPAs”) one subscription agreement, a note purchase agreement, and engaged with several financial institutions, as noted below. Please see **Attachment C** for the complete press releases regarding these agreements.

- On July 17, 2014, CCL entered into a SPA with Électricité de France, S.A. (“EDF”) under which EDF has agreed to purchase approximately 0.38 million tonnes per annum (“mtpa”) of LNG upon the commencement of operations of Train 2 and increasing to approximately 0.77 mtpa of LNG upon the commencement of operations of Train 3 of the Project.
- On November 11, 2014, Cheniere Energy, Inc. (“Cheniere”) entered into a Subscription Agreement with RRJ Capital II, Ltd. (“RRJ”) under which investment funds managed by RRJ will purchase, in aggregate, \$1.0 billion of unsecured convertible PIK notes (the “Convertible Notes”) issued by Cheniere. Proceeds from the Convertible Notes will be used to fund a portion of the costs of developing, constructing and placing into service the Project.
- On November 11, 2014, Cheniere signed a binding commitment letter with EIG Management Company, LLC (“EIG”), whereby investment funds managed by EIG have agreed to purchase approximately \$1.5 billion of convertible notes (the “Convertible Notes”). Proceeds from the Convertible Notes would be used as equity to fund a portion of the costs of developing, constructing and placing into service the Project.

March 31, 2015
U.S. Department of Energy
Attention: Larine Moore, Docket Room Manager

- On December 12, 2014, Cheniere engaged 18 financial institutions to act as Joint Lead Arrangers (“Arrangers”) to assist in the structuring and arranging of up to \$11.5 billion of debt facilities. The proceeds will be used to pay for the costs of development and construction of the Project and for general business purposes.
- On December 18, 2014, CCL entered into a SPA with EDP Energias de Portugal S.A. (“EDP”) under which EDP has agreed to purchase approximately 0.77 million tonnes per annum (“mtpa”) of LNG upon the commencement of operations of Train 3 of the Project.
- On January 16, 2015, Cheniere entered into a note purchase agreement with EIG Management Company, LLC (“EIG”) finalizing the definitive documentation for the previously announced financing under which investment funds managed by EIG will purchase \$1.5 billion of convertible notes (the “Financing”). Proceeds from the Financing will be used as equity to fund a portion of the costs of developing, constructing and placing into service the Project.

Please call me if you have any questions.

Sincerely,

/s/ Karri Mahmoud

Karri Mahmoud
Corpus Christi Liquefaction, LLC

ATTACHMENT A
CORPUS CHRISTI LIQUEFACTION (TRAINS 1-3) AND CORPUS CHRISTI PIPELINE PROJECT
FERC DOCKETS NOS. CP12-507-000 & CP12-508-000

Agency and Agency Contact	Permit/Approval/Consultation	Submittal or Anticipated Submittal	Receipt or Anticipated Receipt	Comments
U.S. Fish & Wildlife Service	Section 7 Endangered Species Act Consultation/Clearance; Migratory bird consultation; Fish and Wildlife Coordination Act	January 12, 2012	September 6, 2013	Agency provided concurrence with all threatened and endangered species determinations. No further consultation is required.
U.S. Army Corps of Engineers	Clean Water Act Section 404 Permit Amendment; Rivers and Harbors Act Section 10 Permit Amendment	August 31, 2012	July 23, 2014	Permit SWG-2007-01637 issued.
NOAA Fisheries	Essential Fish Habitat	January 12, 2012	October 8, 2014	EFH addressed in the FERC EIS.
	Endangered Species Act Aquatic Threatened and Endangered Species; Marine Mammal Protection Act; Fish and Wildlife Coordination Act	January 12, 2012	October 29, 2012	On 10/29/12 NOAA Fisheries notified CCL that it has determined that project impacts are similar to the original project and re-initiation of ESA Section 7 consultation is not required.
U.S. Coast Guard	Waterway Suitability Assessment	December 13, 2011	March 21, 2013	USCG Letter of Recommendation received on 03/21/13. Annual update review sent to USCG on 03/06/14.
U.S. Environmental Protection Agency	Greenhouse Gas Permit for Sinton Compressor Station	August 31, 2012	No longer required	Recent U.S. Supreme Court ruling in UARG v. EPA invalidated EPA requiring sources, like the Sinton Compressor Station, from undergoing PSD review based solely on GHG emissions. Therefore, no permit is required.

ATTACHMENT A
CORPUS CHRISTI LIQUEFACTION (TRAINS 1-3) AND CORPUS CHRISTI PIPELINE PROJECT
FERC DOCKETS NOS. CP12-507-000 & CP12-508-000

Agency and Agency Contact	Permit/Approval/Consultation	Submittal or Anticipated Submittal	Receipt or Anticipated Receipt	Comments
	Greenhouse Gas Permit for CCL Terminal	August 31, 2012	<i>See Comments</i>	Public notice issued on 02/27/14. Comment period closed on 03/31/14. Comments filed by Sierra Club. CCL requested transfer of permit application to TCEQ on 04/14/14. See GHG permit listed under TCEQ.
	NPDES Permit Application - RO Reject Water	February 28, 2013	January 28, 2014	NPDES Permit No. TX0133991 issued.
	NPDES Discharge Permit for Hydrostatic Test Water Discharge	November 26, 2013	July 1, 2014	NPDES Permit No. TXO 134002 issued.
U.S. Department of Energy	Authorization to Export LNG to FTA nations	August 31, 2012	October 16, 2012	Order 3164 granting long-term multi-contract authorization to export LNG by vessel from the proposed Corpus Christi Liquefaction project to free trade agreement nations.
	Authorization to Export LNG to non-FTA nations	August 31, 2012	<i>1st Quarter 2015</i>	
Federal Aviation Administration	FAA Determination of No Hazard to Air Navigation 14 CFR Part 77	July 17, 2012	January 29, 2013 and August 13, 2014	Permit originally granted 01/29/13. 18-month extension granted on 08/13/14.
Railroad Commission of Texas	Coastal Zone Consistency Determination / Water Quality Certification under Section 401	August 31, 2012	November 14, 2013	Agency sent letter to Corps of Engineers on 11/14/13 providing a Coastal Zone Consistency Determination.
	Hydrostatic Test Water Discharge Permits	<i>2nd Quarter 2017</i>	<i>2nd Quarter 2017</i>	
Texas Commission on Environmental Quality	PSD Air Permit for CCL Terminal	August 31, 2012	September 16, 2014	Permit Nos. 105710 and PSDTX1306 issued for CCL. Expiration 09/12/24.

ATTACHMENT A
CORPUS CHRISTI LIQUEFACTION (TRAINS 1-3) AND CORPUS CHRISTI PIPELINE PROJECT
FERC DOCKETS NOS. CP12-507-000 & CP12-508-000

Agency and Agency Contact	Permit/Approval/Consultation	Submittal or Anticipated Submittal	Receipt or Anticipated Receipt	Comments
	Greenhouse Gas Permit for CCL Terminal	April 14, 2014	February 27, 2015	Permit GHGPSDTX123 issued.
	Air Permit for Sinton Compressor Station	August 31, 2012	December 20, 2013; November 18, 2014	Permit was issued as PSD on 12/20/13 and was converted to non-PSD, minor source permit on 11/18/14.
	Air Permit for Taft Compressor Station	<i>January 2016</i>	<i>March 2016</i>	Will submit as General Operating Permit which is valid for 18 months.
	Title V Operating Air Permit for CCL Terminal	November 6, 2012	<i>1st Quarter 2015</i>	Permit will be issued after issuance of the PSD GHG air permit.
	Title V Operating Air Permit for Sinton Compressor Station	November 6, 2012	<i>1st Quarter 2015</i>	Draft permit has been prepared by agency.
	Water Quality Certification under Nationwide Permit 16 for Return Water from Upland Contained Disposal Area	August 31, 2012	June 20, 2013	Permit has been issued.
Texas Parks and Wildlife Department (TPWD)	State threatened and endangered species review	January 13, 2012	August 22, 2012	On 05/03/12 and 08/22/12 TPWD provided species lists and recommendations for the terminal site and pipeline, respectively.
Texas Historical Commission	Section 106 National Historic Preservation Act Consultation, Clearance	January 13, 2012	August 15, 2012	THC accepted CCL's cultural resources survey report and stated the project may proceed without further consultation.

**ATTACHMENT A
CORPUS CHRISTI LIQUEFACTION (TRAINS 1-3) AND CORPUS CHRISTI PIPELINE PROJECT
FERC DOCKETS NOS. CP12-507-000 & CP12-508-000**

Agency and Agency Contact	Permit/Approval/Consultation	Submittal or Anticipated Submittal	Receipt or Anticipated Receipt	Comments
Federal Energy Regulatory Commission Docket Nos. CP12-507-000 & CP12-508-000	Sections 3 and 7 Application - Natural Gas Act FERC	August 31, 2012	December 30, 2014	Draft EIS issued June 13, 2014. Final EIS issued on October 8, 2014.
	Implementation Plan – A	December 31, 2014; January 14, 2015 January 21, 2015 January 23, 2015 January 29, 2015	February 3, 2015	Authorization to commence vegetation clearing and site grading, installation of a fence around Bed 22, removal of abandoned pipelines on the site, and the upgrading and widening of La Quinta Road.
	Implementation Plan – B	February 26, 2015	March 27, 2015	Request to modify previously-submitted plans for emission control technology for the gas turbines at the CCL Terminal and to modify some workspaces for use during construction/operation.

Cheniere Marketing, LLC
DOE Semi-Annual Report

DOE/FE Order No. 3164
FE Docket No. 12-99-LNG

ATTACHMENT B

Corpus Christi Liquefaction, LLC
Corpus Christi Liquefaction Project
FERC Docket No. CP12-507-000

Progress Report for January 2015

Corpus Christi Liquefaction, LLC
January 2015 Monthly Progress Report
FERC Docket No. CP12-507-000

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1.0 Executive Summary

This report covers activities occurring during the month of January 2015.

The Federal Energy Regulatory Commission issued its Order Granting Authorization under Section 3 of the Natural Gas Act and Issuing Certificates on December 30, 2014. Corpus Christi Liquefaction, LLC (“CCL”) submitted its request to commence site preparation on December 31, 2014. On February 3, 2015, CCL received its Notice to Proceed with Site Preparation Activities which include activities such as vegetation clearing and grading. Other specific site preparation activities to be performed by CCL include installing a fence around Bed 22, removing abandoned pipelines on the site, and upgrading and widening La Quinta Road.

2.0 Project Highlights

During the month of January, CCL prepared its environmental training program for the early works contractors. Environmental training is scheduled for early February 2015.

3.0 Environmental, Safety & Health Progress

There has been no safety or environmental incidents during the month of January.

4.0 Schedule

No changes to the schedule have been made since the schedule that was included with the December 31, 2014, Implementation Plan.

5.0 Construction

Area	Activities this Reporting Period	Planned Work for Next Reporting Period
Liquefaction Trains Area	• None	• None.
OSBL	• None	• None.
Support Buildings Area	• None	• None.
Access Roads	• None	• Mobilize contractors to widen LaQuinta Road.
Laydown, Staging Areas	• None	• Mobilize office trailer to site.
Marine Berth	• None	• None.
Other	• None	• None.

6.0 Permitting and Environmental

CCL is currently awaiting the Texas Commission on Environmental Quality issuance of the Greenhouse Gas Permit and the Title V Operating Air Permit for the Project. The permit table included in **Attachment A** provides the status of all state and federal permits and variances issued to date.

Summary of Problems, Compliance Issues and Resolutions:

Date	Description
None.	

Landowner/Resident Complaints:

Name	Date	Tract ID #	Problem	Resolution
None.				

Agency Contacts/Inspections:

Agency	Name	Date	Location/Activity
None.			

Scheduled Changes for stream crossings or work in Environmentally Sensitive Areas:

- None.

Non-Compliance and Corrective Actions:

- No non-compliance issues were observed this reporting period.

Corpus Christi Liquefaction, LLC
Corpus Christi Liquefaction Project
FERC Docket No. CP12-507-000

Progress Report for February 2015

Corpus Christi Liquefaction, LLC
February 2015 Monthly Progress Report
FERC Docket No. CP12-507-000

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1.0 Executive Summary

This report covers activities occurring during the month of February 2015.

The Federal Energy Regulatory Commission issued its Order Granting Authorization under Section 3 of the Natural Gas Act and Issuing Certificates on December 30, 2014. Corpus Christi Liquefaction, LLC (“CCL”) submitted its request to commence site preparation on December 31, 2014. On February 3, 2015, CCL received its Notice to Proceed with Site Preparation Activities which include activities such as vegetation clearing and grading. Other specific site preparation activities to be performed by CCL include installing a fence around Bed 22, removing abandoned pipelines on the site, and upgrading and widening La Quinta Road.

2.0 Project Highlights

During the month of February, CCL conducted environmental training and oversight for the early works contractors. Contractors mobilized personnel and equipment to site and began site clearing, pipeline removal, fence removal, and grading along La Quinta Road.

3.0 Environmental, Safety & Health Progress

There were no safety or environmental incidents during this reporting period.

4.0 Schedule

There are no changes to the schedule that was included with the December 31, 2014, Implementation Plan.

5.0 Construction

Area	Activities this Reporting Period	Planned Work for Next Reporting Period
Liquefaction Trains Area	<ul style="list-style-type: none"> • None. 	<ul style="list-style-type: none"> • None.
OSBL	<ul style="list-style-type: none"> • Conducted site clearing. 	<ul style="list-style-type: none"> • Remove abandoned pipelines.
Support Buildings Area	<ul style="list-style-type: none"> • Conducted site clearing. 	<ul style="list-style-type: none"> • Remove abandoned pipelines.
Access Roads	<ul style="list-style-type: none"> • Mobilize contractors and equipment. • Begin grading. 	<ul style="list-style-type: none"> • Continue activities in support of widening La Quinta Road.
Laydown, Staging Areas	<ul style="list-style-type: none"> • Mobilized office trailer to site. 	<ul style="list-style-type: none"> • Continue mobilization of personnel and equipment to site.
Marine Berth	<ul style="list-style-type: none"> • None. 	<ul style="list-style-type: none"> • None.
Other	<ul style="list-style-type: none"> • None. 	<ul style="list-style-type: none"> • None.

6.0 Permitting and Environmental

CCL received the Greenhouse Gas Permit for the CCL Terminal from the Texas Commission on Environmental Quality on February 27, 2015. CCL is still awaiting the issuance of Title V Operating Air Permits for the CCL Terminal and Sinton Compressor Station. The permit table included in **Attachment A** provides the status of all state and federal permits and variances issued to date.

Summary of Problems, Compliance Issues and Resolutions:

Date	Description
None.	

Landowner/Resident Complaints:

Name	Date	Tract ID #	Problem	Resolution
None.				

Agency Contacts/Inspections:

Agency	Name	Date	Location/Activity
None.			

Scheduled Changes for stream crossings or work in Environmentally Sensitive Areas:

- None.

Non-Compliance and Corrective Actions:

- No non-compliance issues were observed this reporting period.

7.0 Site Photographs



Photo 1. Site clearing at the CCL Terminal site.



Photo 2. Grading activities along La Quinta Road.

Cheniere Marketing, LLC
DOE Semi-Annual Report

DOE/FE Order No. 3164
FE Docket No. 12-99-LNG

ATTACHMENT C



News Releases

Cheniere and EDF Sign 20-Year LNG Sale and Purchase Agreement

- Cheniere and EDF sign SPA for LNG sales from Corpus Christi Train 3
- EDF contracts for approximately 0.77 million tonnes per annum of LNG
- Approximately 7.65 million tonnes per annum of LNG contracted at Corpus Christi

HOUSTON, July 17, 2014 /PRNewswire/ -- Cheniere Energy, Inc. ("Cheniere") (NYSE MKT: LNG) announced today that its subsidiary, Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"), has entered into a liquefied natural gas ("LNG") sale and purchase agreement ("SPA") with Électricité de France, S.A. ("EDF") under which EDF has agreed to purchase approximately 0.38 million tonnes per annum ("mtpa") of LNG upon the commencement of operations of Train 2 of the LNG export facility being developed near Corpus Christi, Texas (the "Corpus Christi Liquefaction Project"), and increasing to approximately 0.77 mtpa of LNG upon the commencement of operations of Train 3. The Corpus Christi Liquefaction Project is being designed and permitted for up to three trains, with aggregate design production capacity of 13.5 mtpa of LNG.

Under the SPA, EDF will purchase LNG on a free on board basis for a purchase price indexed to the monthly Henry Hub price plus a fixed component. LNG will be loaded onto EDF's vessels. The term of the SPA will extend for twenty years beyond the date of first commercial delivery of the third train of the Corpus Christi Liquefaction Project, with an extension option of up to ten years. Deliveries from Train 3 are expected to occur as early as 2019.

"EDF is the first foundation customer on Train 3 of our Corpus Christi Liquefaction Project being developed in Texas. EDF is a leading European integrated electricity producer and distributor, and we look forward to supplying LNG to support EDF's asset portfolio," said Charif Souki, Chairman and CEO. "We have completed contracting for the first 2 trains of the Corpus Christi Liquefaction Project and are in advanced discussions with other counterparties on finalizing additional agreements for Train 3. We expect to complete all necessary steps to reach a final investment decision and begin construction by early 2015."

The SPA is subject to certain conditions precedent, including but not limited to Corpus Christi Liquefaction receiving regulatory approvals, securing necessary financing arrangements and making a final investment decision to construct Train 3 of the Corpus Christi Liquefaction Project.

EDF Group is an integrated energy company active in all areas of the energy value chain: generation, transmission, distribution, energy supply and trading. The Group is the leading electricity producer in Europe. In France, it has mainly nuclear and hydropower generation facilities where 96.6% of the electricity output is CO₂-free. EDF's transmission and distribution subsidiaries in France operate 1,285,000 km of low and medium voltage overhead and underground electricity lines and around 100,000 km of high and very high voltage networks. The Group is involved in supplying energy and services to approximately 28.4 million customers in France. EDF is listed on the Paris Stock Exchange and is a member of the CAC 40 index. Additional information on EDF can be found on its website located at <http://www.edf.com>.

Cheniere Energy, Inc. is a Houston-based energy company primarily engaged in LNG-related businesses, and owns and operates the Sabine Pass LNG terminal and Creole Trail Pipeline in Louisiana. Cheniere is pursuing related business opportunities both upstream and downstream of the Sabine Pass LNG terminal. Through its subsidiary, Cheniere Energy Partners, L.P., Cheniere is developing a liquefaction project at the Sabine Pass LNG terminal adjacent to the existing regasification facilities for up to six LNG trains, each of which will have a design production capacity of approximately 4.5 mtpa ("Sabine Pass Liquefaction Project"). Construction has begun on LNG Trains 1 through 4 at the Sabine Pass Liquefaction Project. Cheniere has also initiated a project to develop liquefaction facilities near Corpus Christi, Texas. The Corpus Christi Liquefaction Project is being designed and permitted for up to three LNG trains, with aggregate design production capacity of up to 13.5 mtpa of LNG and which would include three LNG storage tanks

with capacity of 10.1 Bcfe and two LNG carrier docks. Commencement of construction for the Corpus Christi Liquefaction Project is subject, but not limited, to obtaining regulatory approvals, entering into long-term customer contracts sufficient to underpin financing of the project, obtaining financing, and Cheniere making a final investment decision. We believe LNG exports from the Corpus Christi Liquefaction Project could commence as early as 2018. Additional information about Cheniere Energy, Inc. may be found on its website located at <http://www.cheniere.com>.

Milestone	Target Date			Corpus Christi Liquefaction
	Sabine Pass Liquefaction			
	Trains 1 & 2	Trains 3 & 4	Trains 5 & 6	
DOE export authorization	Received	Received	Received FTA Pending Non-FTA	Received FTA Pending Non-FTA
Definitive commercial agreements	Completed	Completed	T5: Completed T6: 2014	T1-T2: Completed
- BG Gulf Coast LNG, LLC	4.2 mtpa	1.3 mtpa		
- Gas Natural Fenosa	3.5 mtpa			
- KOGAS		3.5 mtpa		
- GAIL (India) Ltd.		3.5 mtpa		
- Total Gas & Power N.A.			2.0 mtpa	
- Centrica plc			1.75 mtpa	
- PT Pertamina				1.52 mtpa
- Endesa, S.A.				2.25 mtpa
- Iberdrola, S.A.				0.76 mtpa
- Gas Natural Fenosa LNG SL				1.50 mtpa
- Woodside Energy Trading Singapore				0.85 mtpa
- Électricité de France, S.A.				0.77 mtpa
EPC contract	Completed	Completed	2015	Completed
Financing			2015	2014
- Equity	Completed	Completed		
- Debt commitments	Received	Received		
FERC authorization				
- FERC Order	Received	Received	2014/2015	2014/2015
- Certificate to commence construction	Received	Received		
Issue Notice to Proceed	Completed	Completed	2015	2015
Commence operations	2015/2016	2016/2017	2018/2019	2018/2019

This press release contains certain statements that may include "forward-looking statements" within the meanings of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives, including the construction and operation of liquefaction facilities, (ii) statements regarding our expectations regarding regulatory authorizations and approvals, (iii) statements expressing beliefs and expectations regarding the development of Cheniere's LNG terminal and pipeline businesses, including liquefaction facilities, (iv) statements regarding the business operations and prospects of third parties, (v) statements regarding potential financing arrangements and (vi) statements regarding future discussions and entry into contracts. Although Cheniere believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere's actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere's periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere does not assume a duty to update these forward-looking statements.

Logo - <http://photos.prnewswire.com/prnh/20090611/AQ31545LOGO>

SOURCE Cheniere Energy, Inc.

Investors: Randy Bhatia: 713-375-5479 Christina Burke: 713-375-5104, Media: Diane Haggard: 713-375-5259



News Releases

Cheniere to Issue \$1.0B Convertible PIK Notes in Connection With Corpus Christi Liquefaction Project

HOUSTON, Nov. 11, 2014 /PRNewswire/ -- Cheniere Energy, Inc. ("Cheniere") (NYSE MKT: LNG) announced today that it has entered into a Subscription Agreement with RRJ Capital II, Ltd. ("RRJ") under which investment funds managed by RRJ will purchase, in aggregate, \$1.0 billion of unsecured convertible PIK notes (the "Convertible Notes") issued by Cheniere. RRJ will have the right to transfer a portion of the Convertible Notes to Temasek Holdings (Private) Limited and its affiliates ("Temasek"). Proceeds from the Convertible Notes will be used to fund a portion of the costs of developing, constructing and placing into service the Corpus Christi liquefaction project, which is being designed for up to three trains with an expected aggregate annual production capacity of approximately 13.5 mtpa, related pipeline infrastructure, and general corporate purposes.

The Convertible Notes will have a maturity of six and a half years, and accrue interest at a rate of 4.875% per annum, which is payable in kind (PIK) by increasing the principal amount of the Convertible Notes outstanding. The Notes will be convertible into the common stock of Cheniere at an initial conversion price of \$93.64, which represents 130% of the closing price of the common stock of Cheniere on Monday, November 10, 2014.

"RRJ is making a substantial investment in Cheniere in connection with our Corpus Christi liquefaction project. RRJ was a significant equity investor in our Sabine Pass liquefaction project and we look forward to working with them again," said Charif Souki, Chairman and CEO of Cheniere. "This investment satisfies a portion of the equity needed to finance the Corpus Christi liquefaction project. We continue to make progress on the Corpus Christi liquefaction project and expect to commence construction in early 2015."

Richard Ong, Chairman and CEO of RRJ, said, "We are pleased to have this opportunity to deepen our involvement in Cheniere. We first invested in Cheniere's LNG business in May 2012 and have been happy with the company's performance to date."

"This investment highlights our long term commitment to Cheniere and is consistent with our long term view about LNG as a clean energy source, and Cheniere's strong position in that sector," added Charles Ong, co-Chairman and co-CEO of RRJ.

Closing is expected to occur November 28, 2014 subject to customary closing conditions. Concurrently with closing, Cheniere will have entered into an indenture pursuant to which the Notes will be issued.

The offer and sale of the Convertible Notes has not been, and will not be, registered under the Securities Act of 1933, as amended (the "Securities Act") and the Convertible Notes may not be offered or sold in the United States absent registration under the Securities Act or an applicable exemption from the registration requirements of the Securities Act. This press release shall not constitute an offer to sell or a solicitation of an offer to buy the Convertible Notes or any other securities, nor shall there be any sale of these securities in any jurisdiction in which such offer, solicitation or sale of these securities would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction.

About RRJ

Founded in 2011, RRJ Capital is an Asian based investment firm with offices in Hong Kong and Singapore. RRJ Capital currently manages two funds with an aggregate size of USD \$5.9 billion, invested in companies in China, North America and Europe. RRJ Capital's portfolio focuses on the following industries: energy, financial institutions, consumer, food and environmental services.

About Temasek

Incorporated in 1974, Temasek is an investment company based in Singapore, with a S\$223 billion (US\$177 billion) portfolio as at 31 March 2014. Temasek's portfolio covers a broad spectrum of sectors: financial services; transportation, logistics and industrials; telecommunications, media & technology; life sciences, consumer & real estate; energy & resources. In addition to Singapore, Temasek has offices in 10 other cities around the world, including Beijing, Shanghai, Mumbai, Sao Paulo, Mexico City, London, and New York.

About Cheniere Energy, Inc.

Cheniere Energy, Inc. is a Houston-based energy company primarily engaged in LNG-related businesses, and owns and operates the Sabine Pass LNG terminal and Creole Trail Pipeline in Louisiana. Cheniere is pursuing related business opportunities both upstream and downstream of the Sabine Pass LNG terminal. Through its subsidiary, Cheniere Energy Partners, L.P., Cheniere is developing a liquefaction project at the Sabine Pass LNG terminal adjacent to the existing regasification facilities for up to six Trains, each of which is expected to have a nominal production capacity of approximately 4.5 mtpa. Construction has begun on Trains 1 through 4 at the Sabine Pass Liquefaction Project. Cheniere has also initiated a project to develop liquefaction facilities near Corpus Christi, Texas. The Corpus Christi Liquefaction Project is being designed for up to three Trains, with expected aggregate nominal production capacity of approximately 13.5 mtpa of LNG, three LNG storage tanks with capacity of approximately 10.1 Bcfe and two LNG carrier docks. Commencement of construction for the Corpus Christi Liquefaction Project is subject, but not limited, to obtaining regulatory approvals, entering into long-term customer contracts sufficient to underpin financing of the project, obtaining financing, and Cheniere making a final investment decision. Cheniere believes that LNG exports from the Corpus Christi Liquefaction Project could commence as early as 2018.

This press release contains certain statements that may include "forward-looking statements" within the meanings of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives, including the use of proceeds from the offering and the construction and operation of liquefaction facilities, (ii) statements regarding expectations regarding regulatory authorizations and approvals, (iii) statements expressing beliefs and expectations regarding the development of Cheniere's LNG terminal and pipeline businesses, including liquefaction facilities, (iv) statements regarding the business operations and prospects of third parties, (v) statements regarding potential financing arrangements and (vi) statements regarding future discussions and entry into contracts. Although Cheniere believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere's actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere's periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere does not assume a duty to update these forward-looking statements.

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SOURCE Cheniere Energy, Inc.

Investors - Randy Bhatia, 713-375-5479, OR Christina Burke, 713-375-5104, OR Media - Faith Parker, 713-375-5663



News Releases

Cheniere to Obtain \$1.5B in Financing from EIG for the Corpus Christi Liquefaction Project

HOUSTON, Nov. 11, 2014 /PRNewswire/ -- Cheniere Energy, Inc. ("Cheniere") (NYSE MKT: LNG) announced today that it has signed a binding commitment letter with EIG Management Company, LLC ("EIG"), whereby investment funds managed by EIG have agreed to purchase approximately \$1.5 billion of convertible notes (the "Convertible Notes"). The Convertible Notes would be issued by a to-be-formed wholly-owned subsidiary of Cheniere, which would be the indirect owner of 100% of the equity interests in Corpus Christi Liquefaction, LLC and Cheniere Corpus Christi Pipeline, L.P. Proceeds from the Convertible Notes would be used as equity to fund a portion of the costs of developing, constructing and placing into service the Corpus Christi Liquefaction Project (the "Liquefaction Project"), which is being designed for up to three liquefaction trains with an expected aggregate annual production capacity of approximately 13.5 mtpa.

If issued, the Convertible Notes would have a maturity of ten years, and would accrue interest at a compounded rate of 2.75% per quarter. Interest on the Convertible Notes would be payable in-kind (PIK) from the closing date through the substantial completion of the third train of the Liquefaction Project and would be payable in cash thereafter. The Convertible Notes would be eligible for conversion into shares of common stock of Cheniere, par value \$0.003 per share ("Cheniere Common Stock"), subject to conversion conditions and limitations to be provided in the final documents governing the Convertible Notes, at the option of Cheniere on or after substantial completion of Train 3 and at the option of EIG six months after substantial completion of Train 3, through one year prior to the maturity date.

"EIG has agreed to provide a significant portion of the equity component for the financing required on our Corpus Christi liquefaction project. EIG is a premier investor in energy infrastructure projects and we look forward to a long-term, productive working relationship." said Charif Souki, Chairman and CEO of Cheniere. "We are continuing to make progress on our Corpus Christi liquefaction project and expect to commence construction in early 2015."

"We are delighted to partner with Cheniere in the development of its Corpus Christi liquefaction project. Cheniere's undisputed leadership in North American LNG development, and our belief in the global cost advantage of U.S. natural gas, made this an ideal opportunity for our funds," said R. Blair Thomas, Chairman and CEO of EIG. "The globalization of natural gas through LNG, together with continued fuel substitution, makes natural gas attractive on a long-term basis, and companies like Cheniere are well-positioned to benefit."

Closing of the purchase and sale of the Convertible Notes is subject, but not limited to, the execution of all definitive documentation, closing of the debt financing for the Liquefaction Project, funding of the initial equity contribution, and other conditions necessary to complete the transaction.

Prior to the ninth anniversary of the closing date, the Convertible Notes would be convertible into the common stock of Cheniere (a "Conversion") (i) at the option of the Issuer, at any time on or after the commercial operation date of the third liquefaction train of the Liquefaction Project (the "COD"), so long as no event of default has occurred and is continuing, at a price per share equal to the lower of (x) a 10% discount to the average of the daily volume-weighted average price ("VWAP") of the Cheniere Common Stock, for the 90 trading-day period preceding the date on which notice of Conversion is provided and (y) a 10% discount to the closing price of Cheniere Common Stock on the trading day prior to the date on which notice of Conversion is provided; and (ii) at the option of the holders of the Convertible Notes, at any time on or after the six-month anniversary of the COD, at a price per share equal to the average of the daily VWAP of Cheniere Common Stock for the 90 trading-day period preceding the date on which notice of Conversion is provided.

Conversions would be subject to various limitations and conditions, including (i) a minimum aggregate principal amount of \$250 million; (ii) the initial Conversion could not exceed 50% of the aggregate principal amount of the Convertible Notes then outstanding; (iii) the aggregate number of shares of Cheniere Common Stock issued in all Conversions could not exceed 19.9% of the number of shares of Cheniere Common Stock outstanding as of the closing date; (iv) the total market capitalization of Cheniere could not be less than \$13.7 billion immediately prior to a Conversion; (v) no prior Conversion could have occurred during the preceding 90 days; and (vi) limitations on the ability of the Issuer to effect a Conversion if the Conversion would cause EIG, together with any of its affiliates, to own, in the aggregate, 10% or more of the outstanding Cheniere Common Stock.

The offer and sale of the Convertible Notes has not been, and will not be, registered under the Securities Act of 1933, as amended (the "Securities Act") and the Convertible Notes may not be offered or sold in the United States absent registration under the Securities Act or an applicable exemption from the registration requirements of the Securities Act. This press release shall not constitute an offer to sell or a solicitation of an offer to buy the Convertible Notes or any other securities, nor shall there be any sale of these securities in any jurisdiction in which such offer, solicitation or sale of these securities would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction.

Cheniere Energy, Inc. is a Houston-based energy company primarily engaged in LNG-related businesses, and owns and operates the Sabine Pass LNG terminal and Creole Trail Pipeline in Louisiana. Cheniere is pursuing related business opportunities both upstream and downstream of the Sabine Pass LNG terminal. Through its subsidiary, Cheniere Energy Partners, L.P., Cheniere is developing a liquefaction project at the Sabine Pass LNG terminal adjacent to the existing regasification facilities for up to six Trains, each of which is expected to have a nominal production capacity of approximately 4.5 mtpa. Construction has begun on Trains 1 through 4 at the Sabine Pass Liquefaction Project. Cheniere has also initiated a project to develop liquefaction facilities near Corpus Christi, Texas. The Corpus Christi Liquefaction Project is being designed for up to three Trains, with expected aggregate nominal production capacity of approximately 13.5 mtpa of LNG, three LNG storage tanks with capacity of approximately 10.1 Bcfe and two LNG carrier docks. Commencement of construction for the Corpus Christi Liquefaction Project is subject, but not limited, to obtaining regulatory approvals, entering into long-term customer contracts sufficient to underpin financing of the project, obtaining financing, and Cheniere making a final investment decision. Cheniere believes that LNG exports from the Corpus Christi Liquefaction Project could commence as early as 2018.

EIG specializes in private investments in energy and energy-related infrastructure on a global basis and has \$15.1 billion under management as of September 30, 2014. During its 32-year history, EIG has invested over \$16.6 billion in the sector through 300 projects or companies in 35 countries on six continents. EIG's clients include many of the leading pension plans, insurance companies, endowments, foundations and sovereign wealth funds in the U.S., Asia and Europe. EIG is headquartered in Washington, D.C. with offices in Houston, London, Sydney, Rio de Janeiro, Hong Kong and Seoul. For more information, visit www.eigpartners.com.

This press release contains certain statements that may include "forward-looking statements" within the meanings of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives, including the use of proceeds from the offering and the construction and operation of liquefaction facilities, (ii) statements regarding expectations regarding regulatory authorizations and approvals, (iii) statements expressing beliefs and expectations regarding the development of Cheniere's LNG terminal and pipeline businesses, including liquefaction facilities, (iv) statements regarding the business operations and prospects of third parties, (v) statements regarding potential financing arrangements and (vi) statements regarding future discussions and entry into contracts. Although Cheniere believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere's actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere's periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere does not assume a duty to update these

forward-looking statements.

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SOURCE Cheniere Energy, Inc.

Investors: Randy Bhatia: 713-375-5479; Christina Burke: 713-375-5104; Media: Faith Parker: 713-375-5663



News Releases

Cheniere Engages 18 Joint Lead Arrangers to Arrange the Debt Financing for the Corpus Christi Liquefaction Project

HOUSTON, Dec. 12, 2014 /PRNewswire/ -- Cheniere Energy, Inc. ("Cheniere") (NYSE MKT: LNG) announced today that it has engaged 18 financial institutions to act as Joint Lead Arrangers ("Arrangers") to assist in the structuring and arranging of up to \$11.5 billion of debt facilities. The proceeds will be used to pay for the costs of development and construction of the LNG export facility and related pipeline being developed near Corpus Christi, Texas (the "Corpus Christi Liquefaction Project") and for general business purposes. As previously disclosed, estimated capital costs for the proposed liquefaction project of \$11.5 billion to \$12.0 billion, before financing and pipeline facilities, are expected to be funded from a combination of debt and equity financings.

The 18 Arrangers are Bank of America, BNP Paribas Securities, Credit Suisse, Goldman Sachs, HSBC, ING Capital, Intesa Sanpaolo, JPMorgan Chase, Lloyds Bank, Mizuho Bank, Morgan Stanley, Royal Bank of Canada, The Bank of Nova Scotia, Société Générale, Sumitomo Mitsui Banking Corporation, Commonwealth Bank of Australia, Standard Chartered Bank, and The Bank of Tokyo-Mitsubishi UFJ, Ltd.

"Our core banking group for the Corpus Christi Liquefaction Project consists of a strong group of financial institutions and we look forward to our continued relationships with these banks, the majority of which participated in our Sabine Pass liquefaction project. We have now received the equity and debt commitments needed to support the financing of the Corpus Christi Liquefaction Project," said Charif Souki, Chairman and CEO. "We are continuing to make progress on our Corpus Christi liquefaction project and expect to commence construction in early 2015."

Commencement of construction for the Corpus Christi Liquefaction Project is subject, but not limited to, obtaining regulatory approvals, entering into long-term customer contracts sufficient to underpin financing of the project, obtaining financing, and Cheniere making a final investment decision.

About Cheniere Energy, Inc.

Cheniere Energy, Inc. is a Houston-based energy company primarily engaged in LNG-related businesses. Its subsidiary, Cheniere Energy Partners, L.P., ("Cheniere Partners") (NYSE MKT: CQP) owns and operates the Sabine Pass LNG terminal and Creole Trail Pipeline located in Louisiana. Cheniere Partners is developing a liquefaction project at the Sabine Pass LNG terminal adjacent to the existing regasification facilities for up to six LNG trains, each of which is expected to have a nominal production capacity of approximately 4.5 mtpa (the "Sabine Pass Liquefaction Project"). Construction has begun on Trains 1 through 4 of the Sabine Pass Liquefaction Project. Cheniere has also initiated a project to develop liquefaction facilities near Corpus Christi, Texas ("the Corpus Christi Liquefaction Project"). The Corpus Christi Liquefaction Project is being designed for up to three LNG trains, with expected aggregate nominal production capacity of approximately 13.5 mtpa of LNG, three LNG storage tanks with capacity of approximately 10.1 Bcfe and two LNG carrier docks. Commencement of construction for the Corpus Christi Liquefaction Project is subject, but not limited to, obtaining regulatory approvals, entering into long-term customer contracts sufficient to underpin financing of the project, obtaining financing, and Cheniere making a final investment decision. Cheniere believes that LNG exports from the Corpus Christi Liquefaction Project could commence as early as 2018.

Milestone	Target Date			
	Sabine Pass Liquefaction			Corpus Christi Liquefaction
	Trains 1 & 2	Trains 3 & 4	Trains 5 & 6	Trains 1-3
DOE export authorization	Received	Received	Received FTA Pending Non-	Received FTA Pending Non-FTA

	Completed	Completed	FTA T5: Completed T6: 2015	T1-T2: Completed T3: 0.77 mtpa
Definitive commercial agreements	7.7 mtpa	8.3 mtpa		
- BG Gulf Coast LNG, LLC	4.2 mtpa	1.3 mtpa		
- Gas Natural Fenosa	3.5 mtpa			
- KOGAS		3.5 mtpa		
- GAIL (India) Ltd.		3.5 mtpa		
- Total Gas & Power N.A.			2.0 mtpa	
- Centrica plc			1.75 mtpa	
- PT Pertamina				1.52 mtpa
- Endesa, S.A.				2.25 mtpa
- Iberdrola, S.A.				0.76 mtpa
- Gas Natural Fenosa LNG SL				1.50 mtpa
- Woodside Energy Trading Singapore				0.85 mtpa
- Electricité de France, S.A.				0.77 mtpa
EPC contract	Completed	Completed	2015	Completed
Financing	Completed	Completed	2015	
- Equity Commitments				Received
- Debt commitments				Received
FERC authorization				
- FERC Order	Received	Received	2015	2014/2015
- Certificate to commence construction	Received	Received		
Issue Notice to Proceed	Completed	Completed	2015	2015
Commence operations	2015/2016	2016/2017	2018/2019	2018/2019

This press release contains certain statements that may include "forward-looking statements" within the meanings of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives, including the construction and operation of liquefaction facilities, (ii) statements regarding our expectations regarding regulatory authorizations and approvals, (iii) statements expressing beliefs and expectations regarding the development of Cheniere's LNG terminal and pipeline businesses, including liquefaction facilities, (iv) statements regarding the business operations and prospects of third parties, (v) statements regarding potential financing arrangements and (vi) statements regarding future discussions and entry into long-term contracts. Although Cheniere believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere's actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere's periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere does not assume a duty to update these forward-looking statements.

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SOURCE Cheniere Energy, Inc.

Investors: Randy Bhatia: 713-375-5479, Christina Burke: 713-375-5104; Media: Faith Parker: 713-375-5663



News Releases

Cheniere and EDP Sign 20-Year LNG Sale and Purchase Agreement

- Cheniere and EDP sign SPA for LNG sales from Corpus Christi Train 3
- EDP contracts for approximately 0.77 mtpa of LNG
- Approximately 8.42 mtpa of LNG contracted at Corpus Christi

HOUSTON, Dec. 18, 2014 /PRNewswire/ -- Cheniere Energy, Inc. ("Cheniere") (NYSE MKT: LNG) announced today that its subsidiary, Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"), has entered into a liquefied natural gas ("LNG") sale and purchase agreement ("SPA") with EDP Energias de Portugal S.A. ("EDP") under which EDP has agreed to purchase approximately 0.77 million tonnes per annum ("mtpa") of LNG upon the commencement of operations of Train 3 of the LNG export facility being developed near Corpus Christi, Texas (the "Corpus Christi Liquefaction Project"). The Corpus Christi Liquefaction Project is being designed and permitted for up to three trains, with aggregate design production capacity of approximately 13.5 mtpa of LNG.

Under the SPA, EDP will purchase LNG on a free on board basis (FOB) for a purchase price indexed to the monthly Henry Hub price plus a fixed component. LNG will be loaded onto EDP's vessels. The term of the SPA will extend for twenty years beyond the date of first commercial delivery of the third train of the Corpus Christi Liquefaction Project, with an extension option of up to ten years. Deliveries from Train 3 are expected to occur as early as 2019.

"EDP, Portugal's largest supplier of electricity and second largest supplier of gas, is the second customer to contract for LNG on Train 3 of the Corpus Christi Liquefaction Project," said Charif Souki, Chairman and CEO. "We have entered into SPAs aggregating approximately 8.42 mtpa of LNG and are in discussions with additional counterparties for agreements that would commence with Train 3. We expect to complete all necessary steps to reach a final investment decision and begin construction by early 2015."

The SPA is subject to certain conditions precedent, including but not limited to Corpus Christi Liquefaction receiving regulatory approvals, securing necessary financing arrangements and making a final investment decision to construct Train 3 of the Corpus Christi Liquefaction Project.

EDP, a vertically integrated utility company, is the largest generator, distributor and supplier of electricity in Portugal and has significant operations in electricity and gas in Spain. EDP is the third largest electricity generation company and one of the largest distributors of gas in the Iberian Peninsula. EDP is a significant company in global energy markets, maintaining a presence in 13 countries, serving more than 9.8 million electricity customers from 1.2 million gas supply points and employing over 12,000 individuals worldwide. On December 31, 2013, EDP had an installed capacity of 23.0 GW. Additional information about EDP can be found on its website located at www.EDP.pt/en.

Cheniere Energy, Inc. is a Houston-based energy company primarily engaged in LNG-related businesses, and owns and operates the Sabine Pass LNG terminal and Creole Trail Pipeline in Louisiana. Cheniere is pursuing related business opportunities both upstream and downstream of the Sabine Pass LNG terminal. Through its subsidiary, Cheniere Energy Partners, L.P., Cheniere is developing a liquefaction project at the Sabine Pass LNG terminal adjacent to the existing regasification facilities for up to six LNG trains, each of which will have a design production capacity of approximately 4.5 mtpa ("Sabine Pass Liquefaction Project"). Construction has begun on LNG Trains 1 through 4 at the Sabine Pass Liquefaction Project. Cheniere has also initiated a project to develop liquefaction facilities near Corpus Christi, Texas. The Corpus Christi Liquefaction Project is being designed and permitted for up to three LNG trains, with aggregate design production capacity of up to 13.5 mtpa and would include three LNG storage tanks with capacity of 10.1 Bcf and two LNG carrier docks. Commencement of construction for the Corpus Christi Liquefaction Project is subject, but not limited, to obtaining regulatory approvals, entering into long-term customer

contracts sufficient to underpin financing of the project, obtaining financing, and Cheniere making a final investment decision. We believe LNG exports from the Corpus Christi Liquefaction Project could commence as early as 2018. Additional information about Cheniere Energy, Inc. may be found on its website located at <http://www.cheniere.com>.

Milestone	Target Date			
	Sabine Pass Liquefaction			Corpus Christi Liquefaction
	Trains 1 & 2	Trains 3 & 4	Trains 5 & 6	Trains 1-3
DOE export authorization	Received	Received	Received FTA Pending Non-FTA	Received FTA Pending Non-FTA
Definitive commercial agreements	Completed	Completed	T5: Completed T6: 2015	T1-T2: Completed T3: 1.54 mtpa
- BG Gulf Coast LNG, LLC	4.2 mtpa	1.3 mtpa		
- Gas Natural Fenosa	3.5 mtpa			
- KOGAS		3.5 mtpa		
- GAIL (India) Ltd.		3.5 mtpa		
- Total Gas & Power N.A.			2.0 mtpa	
- Centrica plc			1.75 mtpa	
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- Endesa, S.A.				2.25 mtpa
- Iberdrola, S.A.				0.76 mtpa
- Gas Natural Fenosa LNG SL				1.50 mtpa
- Woodside Energy Trading Singapore				0.85 mtpa
- Electricite de France, S.A.				0.77 mtpa
- EDP Energias de Portugal S.A.				0.77 mtpa
EPC contract	Completed	Completed	2015	Completed
Financing	Completed	Completed	2015	
- Equity commitments				Received
- Debt commitments				Received
FERC authorization				
- FERC Order	Received	Received	2015	2014/2015
- Certificate to commence construction	Received	Received		
Issue Notice to Proceed	Completed	Completed	2015	2015
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SOURCE Cheniere Energy, Inc.

Investors, Randy Bhatia: 713-375-5479, Christina Burke: 713-375-5104; or Media, Faith Parker: 713-375-5663



News Releases

Cheniere and EIG Finalize \$1.5B Equity Investment for the Corpus Christi Liquefaction Project

HOUSTON, Jan. 16, 2015 /PRNewswire/ -- Cheniere Energy, Inc. ("Cheniere") (NYSE MKT: LNG) announced today that it has entered into a note purchase agreement with EIG Management Company, LLC ("EIG") finalizing the definitive documentation for the previously announced financing under which investment funds managed by EIG will purchase \$1.5 billion of convertible notes (the "Financing"). Proceeds from the Financing will be used as equity to fund a portion of the costs of developing, constructing and placing into service the Corpus Christi Liquefaction Project (the "Liquefaction Project"), which is being designed for up to three liquefaction trains with an expected aggregate annual production capacity of approximately 13.5 mtpa. The Financing is scheduled to close once Cheniere reaches a positive final investment decision on the Liquefaction Project, expected in the first half of 2015.

All financing commitments have been obtained for the Liquefaction Project, including a portion of the proceeds from \$1 billion of convertible notes issued by Cheniere Energy, Inc. in November 2014 and the recently announced approximately \$11.5 billion of debt commitments received from several financial institutions in December 2014.

Commencement of construction of the Liquefaction Project is subject to, but not limited to, receiving regulatory approvals, entering into long-term customer contracts sufficient to underpin financing of the Liquefaction Project, finalizing financing, and Cheniere making a final investment decision. Construction is expected to commence in the first half of 2015.

Cheniere Energy, Inc. is a Houston-based energy company primarily engaged in LNG-related businesses, and owns and operates the Sabine Pass LNG terminal and Creole Trail Pipeline in Louisiana. Cheniere is pursuing related business opportunities both upstream and downstream of the Sabine Pass LNG terminal. Through its subsidiary, Cheniere Energy Partners, L.P., Cheniere is developing a liquefaction project at the Sabine Pass LNG terminal adjacent to the existing regasification facilities for up to six Trains, each of which is expected to have a nominal production capacity of approximately 4.5 mtpa. Construction has begun on Trains 1 through 4 at the Sabine Pass liquefaction project. Cheniere has also initiated a project to develop liquefaction facilities near Corpus Christi, Texas. The Corpus Christi liquefaction project is being designed for up to three Trains, with expected aggregate nominal production capacity of approximately 13.5 mtpa of LNG, three LNG storage tanks with capacity of approximately 10.1 Bcfe and two LNG carrier docks. Commencement of construction for the Corpus Christi liquefaction project is subject, but not limited to, obtaining regulatory approvals, entering into long-term customer contracts sufficient to underpin financing of the project, obtaining financing, and Cheniere making a final investment decision. Cheniere believes that LNG exports from the Corpus Christi liquefaction project could commence as early as 2018.

EIG is a leading institutional investor to the global energy sector with \$15.1 billion under management as of September 30, 2014. EIG specializes in private investments in energy and energy-related infrastructure on a global basis. During its 32-year history, EIG has invested over \$16.6 billion in the sector through 300 projects or companies in 35 countries on six continents. EIG's clients include many of the leading pension plans, insurance companies, endowments, foundations and sovereign wealth funds in the U.S., Asia and Europe. EIG is headquartered in Washington, D.C. with offices in Houston, London, Sydney, Rio de Janeiro, Hong Kong and Seoul. For more information, visit www.eigpartners.com.

This press release contains certain statements that may include "forward-looking statements" within the meanings of Section 27A of the Securities Act of 1933 (the "Securities Act") and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives, including the Financing and the use of proceeds therefrom and the construction and operation of liquefaction facilities, (ii) statements regarding expectations regarding regulatory authorizations and approvals. (iii) statements expressing

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The offer and sale of the notes pursuant to the Financing has not been, and will not be, registered under the Securities Act and the notes may not be offered or sold in the United States absent registration under the Securities Act or an applicable exemption from the registration requirements of the Securities Act. This press release shall not constitute an offer to sell or a solicitation of an offer to buy such notes or any other securities, nor shall there be any sale of these securities in any jurisdiction in which such offer, solicitation or sale of these securities would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction.

To view the original version on PR Newswire, visit: <http://www.prnewswire.com/news-releases/cheniere-and-eig-finalize-15b-equity-investment-for-the-corpus-christi-liquefaction-project-300021789.html>

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