

Biological Pyrolysis Oil Upgrading WBS 2.3.2.301



2015 DOE BioEnergy Technologies Office (BETO) Project Peer Review Date: March 24th, 2015 Technology Area Review: Thermochemical Conversion

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Organization: National Renewable Energy Laboratory

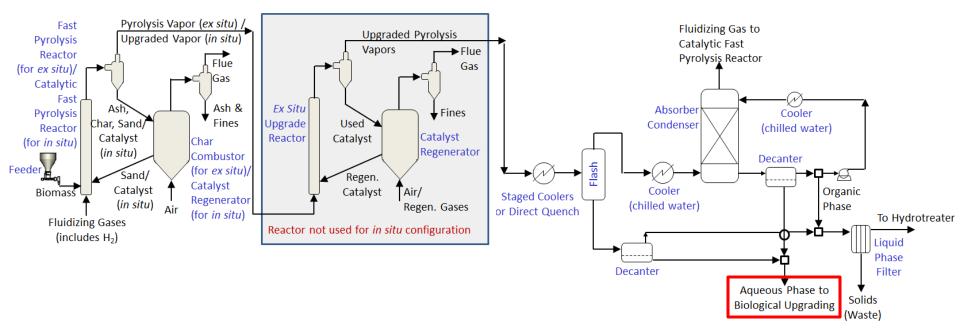
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Goal Statement

Goal: develop approaches for waste valorization in pyrolysis processes

- · Contribute to 2022 cost targets through valorization of waste streams to fuels or chemicals
- Focus on products with sufficient market size and growth potential to aid bioenergy industry



Waste valorization will be a major benefit to the US TC-based biorefinery infrastructure

- Conduct TEA/LCA to identify cost drivers and data gaps, and to refine process options
- Collaborate with industry and academic groups for development of tangible upgrading processes
- **Outcome:** demonstrated integrated approaches for converting TC waste streams to valuable compounds

Quad Chart

End date	Timeline te: October 20 e: September complete: 30)14 2017	 Barriers Tt-N Aqueous Phase Utilization and Wastewater Treatment Tt-R Process Integration Tt-J Catalytic Upgrading of Bio-Oil Intermediates to Fuels and Chemicals
	Budget		Partners and Collaborators
	FY14 Costs	Total Planned Funding (FY15-Project End Date)	 Industry partners: RTI International NREL BETO Projects: Thermochemical Platform Analysis NREL, Catalytic Pyrolysis Science – NREL, Lignin Utilization, other NREL BETO-funded TC projects that produce aqueous waste streams
DOE funded	\$318,837	\$934,163*	 BETO-funded National Lab Projects: Oak Ridge National Laboratory (A. Guss), PNNL (in discussions)
* This does not currently include a funding request for FY16 and FY17, but the project is slated to continue in both FY16 and FY17 with flat funding		clude a nd FY17, but nue in both nding	 Office of Science funded efforts: Environmental Molecular Sciences Laboratory, Pacific Northwest National Laboratory (through a competitively awarded proposal) Academic collaborators: Iowa State University, University of Georgia, University of Portsmouth, University of Tennessee Knoxville

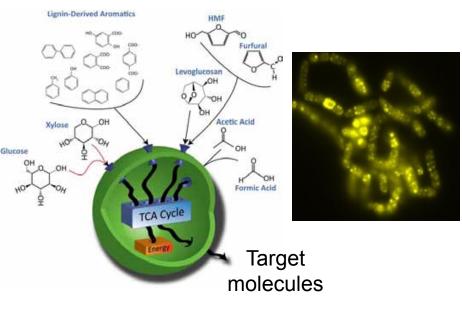
Project Overview

History: Valorization of waste streams from TC processes identified as a key MYPP technical barrier that currently places a large cost burden on wastewater treatment

- Project started as a BETO seed project in FY14, met major Go/No-Go decision in Sept 2014
- Leverage significant work in BC Platform Lignin Utilization project

Context: Nearly all TC processes produce aqueous waste streams at various points

- Recapture and valorize lost carbon
- Reduce burden on wastewater treatment
- Enable a value-added co-product stream
- Approach adaptable to most TC processes



Project Objectives:

- Develop biological strategies for valorization of TC waste streams
- Conduct process development with "upstream" thermochemical conversion projects
- Employ TEA/LCA to define process targets and choose co-products of interest for fuels or chemical applications

Technical Approach

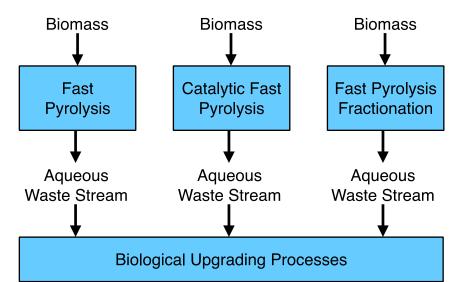
Aim 1: Develop biological catalysts that are able to metabolize a wide range of substrates Lignin-Derived Aromatics Furfural Levoglucosan Acetic Acid Xylose Glucose Formic Acid TCA Cycle Target molecules

Approach:

- Engineer microbes to catabolize broad substrate ranges
- Evolve strains for higher tolerance **Challenges:** Substrate specificity, yields, toxicity

Critical Success Factors:

Aim 2: Obtain and characterize streams from TC processes and tailor organisms to these streams



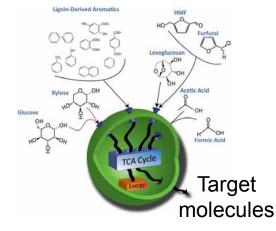
Approach:

- Characterize TC waste streams
- Tailor organism to process-relevant TC streams
- Conduct TEA to understand cost drivers Challenges: Sufficient/consistent substrate
- Develop organism and process to achieve yields of co-products to achieve economic viability
- Incorporation into industrial processes for wastewater valorization from TC processes
- Discovery of novel biological transformations to build a "catabolic toolbox" for WW upgrading

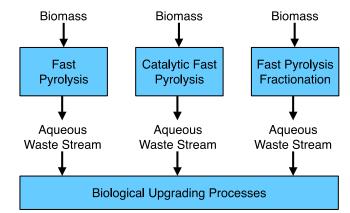
Management Approach

- Develop simple, integrated approaches and use TEA/LCA and Go/No-Go's to refine options
- Employ fundamentals-driven science/engineering approach with an interdisciplinary approach

Aim 1: Develop biological catalysts that are able to metabolize a wide range of substrates



Aim 2: Obtain and characterize streams from TC processes and tailor organisms to these streams



Assembled team of experts in metabolic engineering and organism development

- Milestones in this aim center on **substrate utilization** and **organism selection**
- Leverage biological work from Lignin
 Utilization (BC) project as a basis for this work
- Surpassed major "Go/No-Go" milestone at end of FY14, enabling further project work

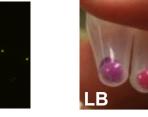
Collaborate with RTI, NREL, Iowa State University and other TC research groups to obtain process-relevant streams

- Milestones in this aim center on TEA modeling, substrate characterization, and tailoring/evolving organisms
- Team includes TEA and fermentation expertise
- Leverage new techniques from our group to fingerprint molecules in waste streams

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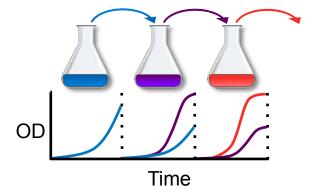
Technical Results – Outline

- Developed base model for FP aqueous streams as a "starting" point
- Expanding substrate utilization in a robust biocatalyst: phenol, guaiacol, levoglucosan, cellobiosan, furfural, HMF, and beyond
- Initial tests on mock aqueous pyrolysis oil
- Streams in hand from FP, CFP, fractionation of FP streams
- Initial strain evaluations and strain evolution going forward



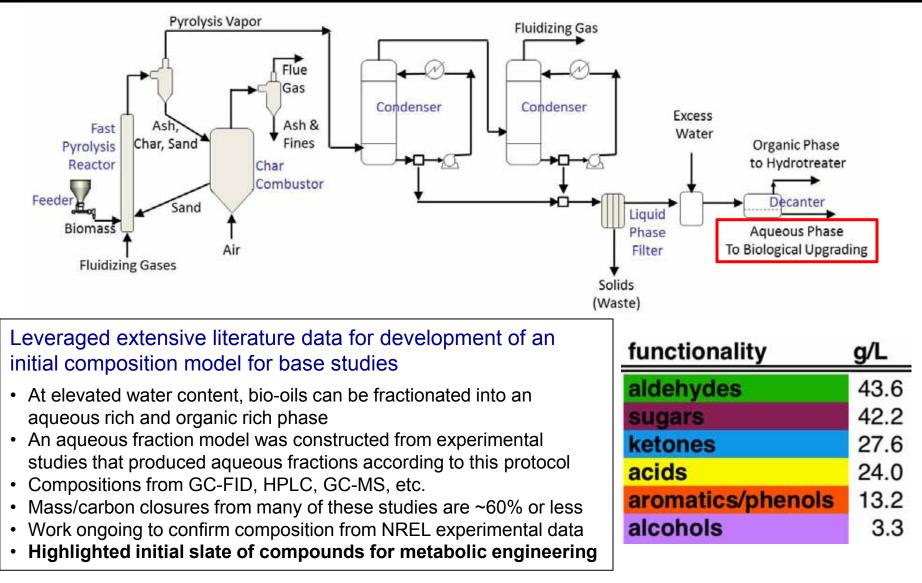
Pv-

Oil





Base model development for Fast Pyrolysis



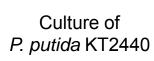
Studies considered include: Vispute *et al. Green Chem* **2009**; Vispute *et al. Science* **2010**; Tessini *et al. J Chromatogr A* **2011**; Valle *et al. Int J Hydrogen Energy* **2013**; Sukhbaatar *et al. Bioresour Technol* **2014**; Remon *et al. Int J Hydrogen Energy* **2014**

Toxic concentrations of pure compounds for P. putida KT2440

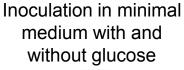
Results of Bioscreen C growth assays:

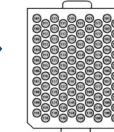
- In general, aldehydes (4-hydroxybenzaldehyde, hydroxyacetaldehyde, vanillin) are more toxic than organic acids
- At concentrations found in aqueous pyrolysis oil, catechol and hydroxyacetaldehyde will be particularly challenging due to their high toxicities
- *P. putida* KT2440 is capable of using the compounds highlighted in green as carbon sources
- Further toxicity studies are being conducted with additional compounds as they are identified and quantified

Species	Conc where Growth Observed (g/L)	Conc where No Growth Observed (g/L)	Conc present in Pyrolysis Oils (g/L)
4-Hydroxybenzaldehyde	1.2	1.5	
4-hydroxybenzoic acid	22.5	45.0	
Acetic acid	6.0	12.0	14.7
Benzoic acid	1.2	6.0	
Catechol	2.0	5.0	27.5
p-Coumaric acid	15.0	30.0	
Ferulic acid	28.0	28.0	
Furfural	2.9	3.8	2.0
Guaiacol	1.2	6.0	1.2-3.6
HMF	4.0	20.0	8.1
Hydroxyacetaldehyde	0.3	0.5	3-52
Hydroxyacetone	12.5	25.0	14.7
Malonic acid			
Phenol	1.0	1.9	
Syringaldehyde	2.9	-	
Syringol	0.5	1.0	
Vanillic acid	20.0	40.0	





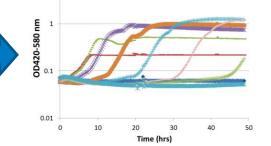




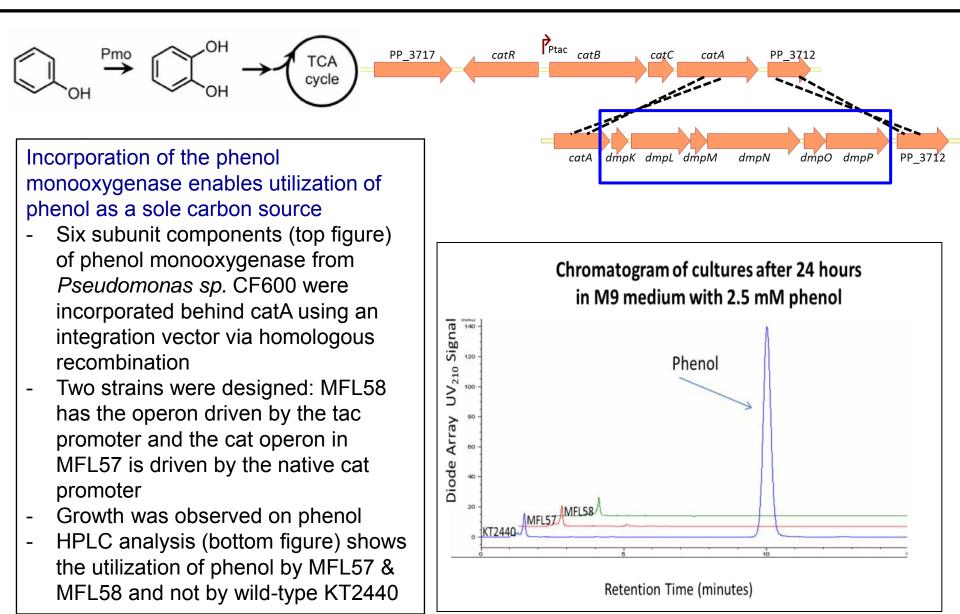
Incubation at 30°C



Growth at several inhibitor levels



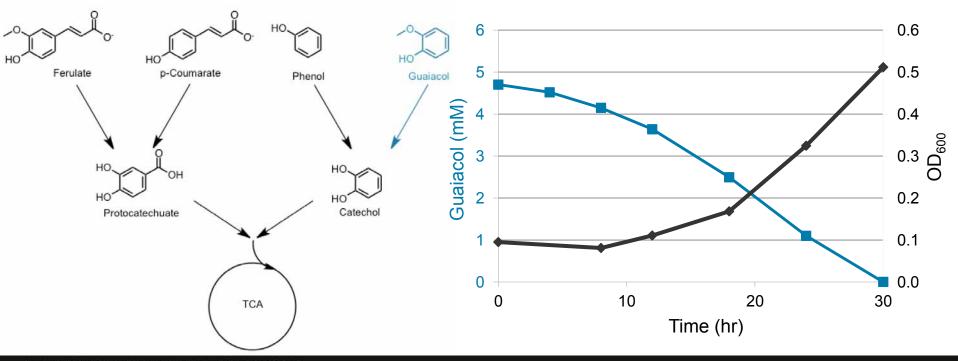
Phenol utilization by P. putida KT2440



Guaiacol utilization by P. putida KT2440

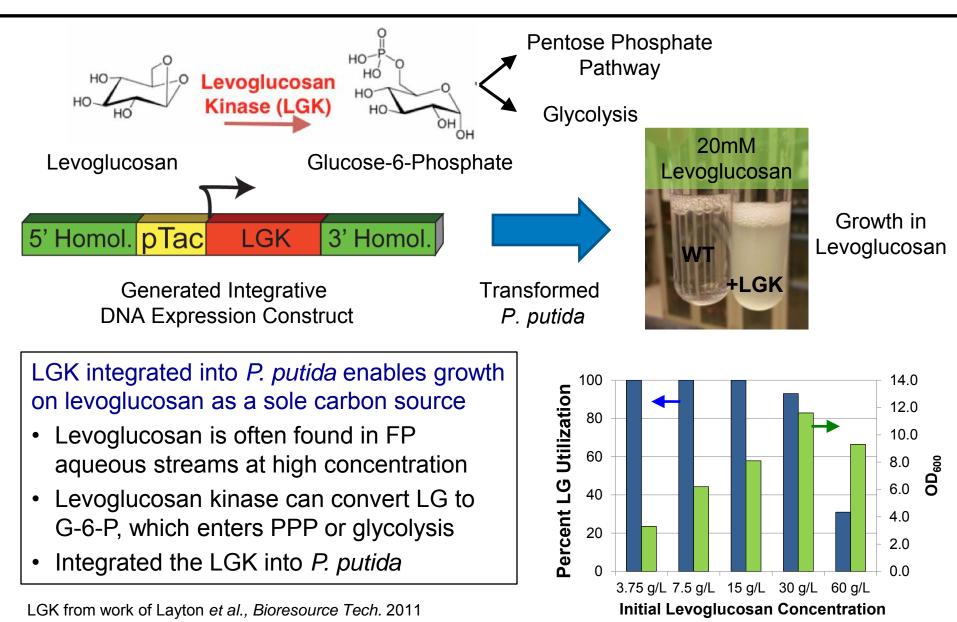
Introduction of a guaiacol O-demethylase and a co-transcribed reductase into *P. putida* enabled growth on guaiacol as a sole carbon source

- Guaiacol is a common pyrolysis product that some bacteria are able to metabolize through catechol
- Previous work has partially described O-demethylases that convert guaiacol to catechol, but the genes encoding these enzymes were not identified
- We discovered a gene responsible for this transformation

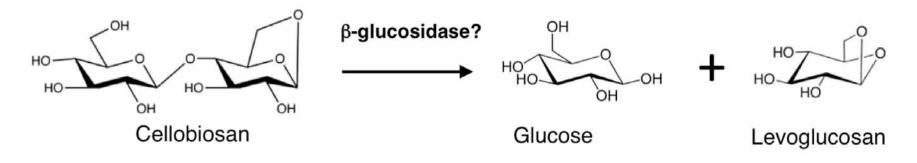


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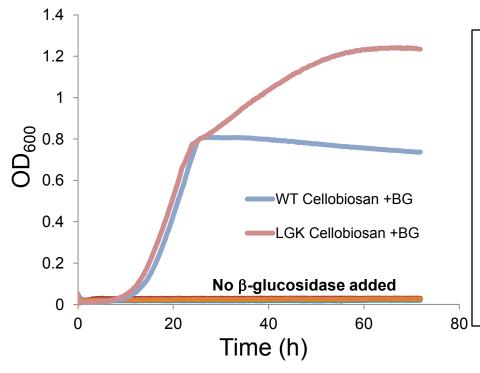
Levoglucosan utilization by P. putida KT2440



Cellobiosan utilization by P. putida KT2440



Levoglucosan utilizing *P. putida* strain can fully utilize cellobiosan with β -glucosidase addition



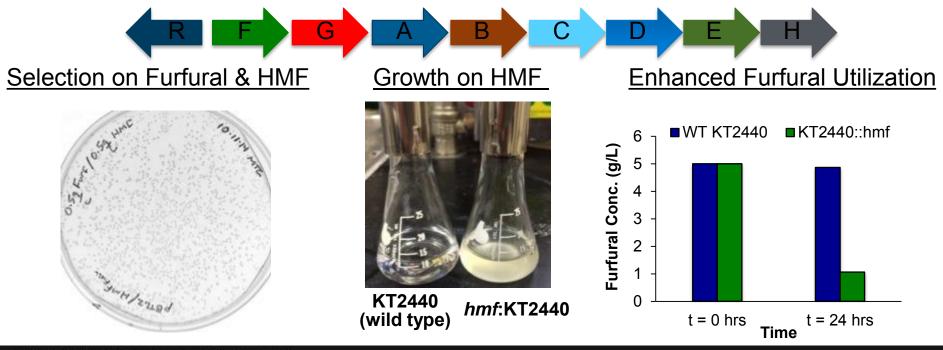
Exogenous β -glucosidase with LGK enables complete utilization of cellobiosan

- Cellobiosan is also often found in FP aqueous streams at high concentration
- Hypothesized that β-glucosidases could convert cellobiosan to glucose and levoglucosan
- Demonstrated that 4 different βglucosidases turnover cellobiosan

Furfural and HMF utilization by P. putida KT2440

Integration of furfural and HMF genes into *P. putida* enables use of these species as sole carbon sources

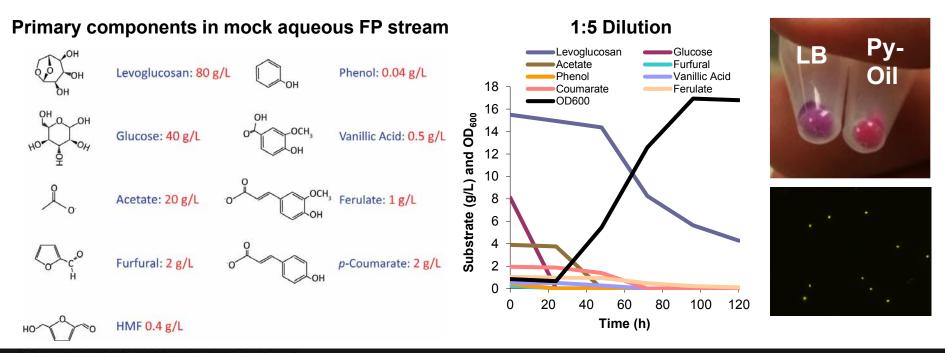
- Operon conferring furfural/HMF utilization was recently identified (Koopman, PNAS 2010)
- Gibson assembly employed for reconstruction of an ~11kB hmf operon
- Incorporation of *hmf* operon into *P. putida* conferred growth on furfural and HMF as sole carbon sources
- >75% furfural utilization observed in engineered strains following 24 hr growth
- Efforts underway to integrate hmf operon into P. putida



FY14 Go/No-Go Milestone Results

Used a mock FP aqueous stream to achieve a "Go" at the end of FY14 in an engineered strain of *P. putida* KT2440

- Demonstrated biological utilization of furfural, levoglucosan, and phenol in *P. putida* KT2440
- Demonstrated ability of wild-type *P. putida* to grow in the aqueous fraction of pyrolysis oil
- Demonstrated ability of engineered *P. putida* to convert multiple py-oil components to intracellular polymers (*mcl*-PHAs), which can be converted to alkanes or hydroxy-acids (Linger *et al., PNAS* 2014)



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Finding genes for other substrates

Metabolic pathways for several key species present in py-oil waste streams are unknown

- Tested numerous bacteria for their ability to grow in minimal medium containing as only carbon source pure molecules which are present in py-oil
- Positive results show bacteria that posses genes to metabolize molecules of interest
- Genes can be identified and used in *P. putida* KT2440 to expand substrate specificity

	Positive	Hydroxya hyd		-	oxyace- ne	2-fur	anone		thyl-1,2- entadione	Pyro	gallol	Syr	ingol
	Control	2 mM	10 mM	2 mM	10 mM	2 mM	10 mM	2 mM	10 mM	2 mM	10 mM	2 mM	10 mM
SOIL BACTERIA (15)													
Pseudomonas putida KT2440	++++	-	-	+/-	+/-	-	-	-	-	+	+	-	-
Pseudomonas putida mt-2	++++	-	-	-	-	-	-	-	-	+	+	-	-
Pseudomonas fluorescens Pf-5	++++		-	-	-	-	-	-	-	+	+++	-	-
Cupriavidus necator H16	- (Glu-)	-	+	-	-	-	-	-	-	+	+++	-	-
Azotobacter vinelandii Lipman, NRS 16	-	-	-	-	-	-	-	-	-	-	-	-	-
Acinetobacter sp. strain ADP1	-	-	-	-	-	-	-	-	-	+	+++	-	-
Citrobacter freundii	++++	-	-	-	-	-	-	-	-	+	+	-	-
Enterobacter lignolyticus SCF1	++++	-	-	-	+/-	-	-	-	-	++	++	-	-
Amycolatopsis sp. 75iv2 (ATCC 39116)	++++	-	-	-	-	-	-	-	-	+	+	-	-
Rhodococcus jostii RHA 1	++++	-	- [++	-	++	-	++	-	+	+	-	-
Rhodococcus erythropolis U23A	++++	-		-	-	-	-	-	-	-	+++	-	-
Bacillus subtilis	++++	-	-	-	-	-	-	-	-	-	-	-	-
Bacillus megaterium	-	-	-	-	-	-	-	-	-	-	-	-	-
Burkholderia phytofirmans	++++	-	-	-	-	-	-	-	-	++	+++	-	-
Pseudomonas putida S12	++++	-	-	-	-	-	-	-	-	+	+	-	-
MARINE BACTERIA (7)													
Sagitulla stellata E-37	+/-	-	-	-	+++	-	+	-	-	+	-	-	-
Citreicella sp SE45	+/-	-	-	-	-	-	-	-	-	-	-	-	-
Roseovarious nubinhibens ISM	-	-	-	-	-	-	-	-	-	+	-	-	-
Ruegeria pomeroyi DSS-3	+/-	-	-	-	-	-	-	-	-	-	-	-	-
Sulfitobacter sp. NAS-14.1	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulfitobacter sp. EE-36	+/-	-	-	-	-	-	-			-	-	-	-
Halomonas sp.1	-	-	-	-	-	-	-	-	++	+	-	-	-

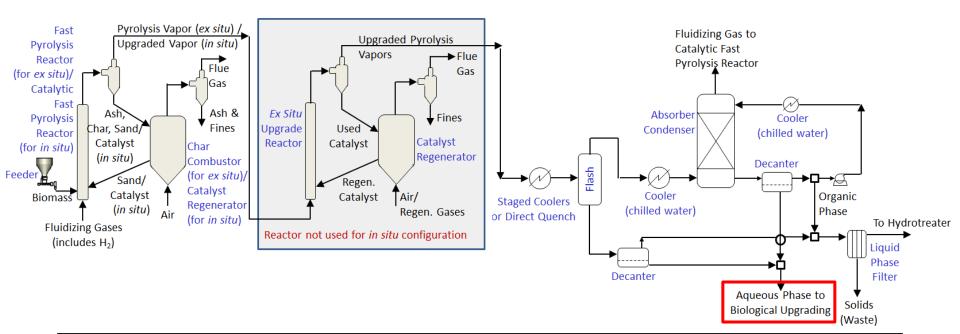
+ \rightarrow Optical densities at least two-fold higher that the non-inoculated solution.

++ \rightarrow Optical densities at least three-fold higher that the non-inoculated solution.

+++ \rightarrow Optical densities at least four-fold higher that the non-inoculated solution.

Aqueous streams of interest: CFP





Collaborating with RTI to upgrade CFP aqueous waste streams

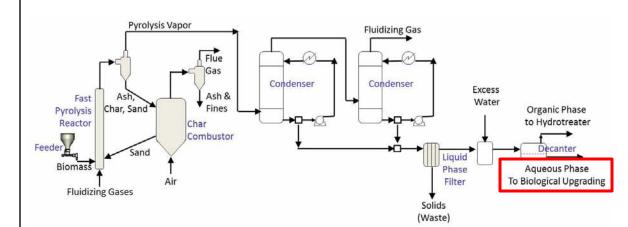
- Two waste streams from oak and pine
- Compositional analysis ongoing
- Initial growths of bacteria show some dilution is required, likely as a result of aldehyde content present in the waste stream
- Laboratory evolution ongoing for these waste streams

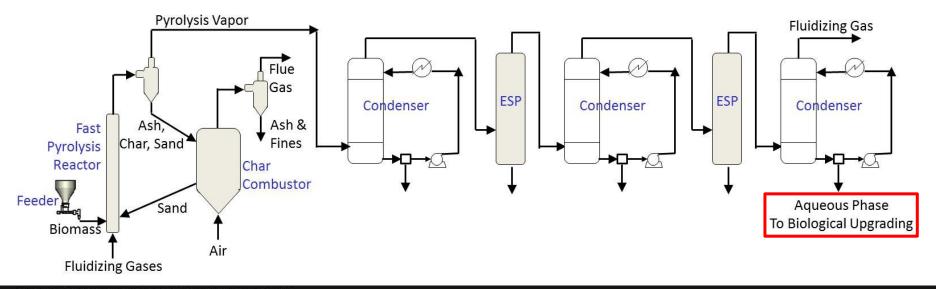
Aqueous streams of interest: FP



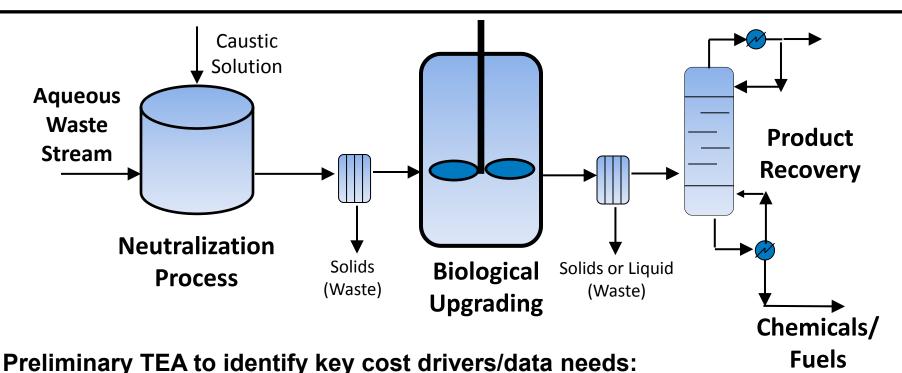
Collaborating with ISU and NREL to obtain FP waste streams

- Single waste streams for each approach
- Compositional analysis ongoing
- Initial growths of bacteria show partial dilution is required





Preliminary TEA



Neutralization process:

- Required pH for upgrading, caustic required to neutralize, carbon losses Biological Upgrading: intracellular storage products and gas-phase products
- Titer, yield, productivity and carbon conversion to desired product *Product recovery*
- Efficiency of recovery process and capital/operating costs for purification *Potential cost savings through process integration*
- Reduce WWT requirements, lower hydrotreating severity, utilize off-gas/heat

Relevance

Valorization of aqueous waste streams will be a major contributor to 2022 HC cost targets

Highlighted in MYPP as a key barrier in TC Platform: "Research is needed to characterize organics in the aqueous phase and to convert these organics to hydrogen, biochemicals, or hydrocarbon fuels."

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Key MYPP areas:

Aqueous Phase Utilization and Wastewater Treatment

- Enables selective, tunable route for upgrading "waste" carbon
- Potential for both fuels and chemicals production via a biological route
- Maximizing use of biomass carbon

Process Integration

 Working with process-relevant streams from 3 TC approaches

Catalytic Upgrading of Bio-Oil Intermediates to Fuels/Chemicals

 Enables tuning of upstream catalytic steps to reduce HT cost Key Stakeholders and Impacts:

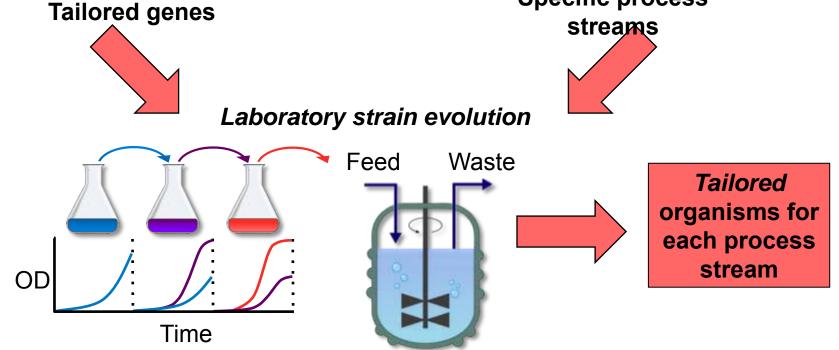
- Economics and sustainability of TC processes could significantly benefit from co-product manufacturing
- Work will enable production of fuels or chemicals from waste streams in TC biorefinery designs
- Impacts the "Whole Barrel of Oil" initiative
- Portfolio of chemicals from waste carbon will diversify and accelerate development of the biomass value chain
- Significant amounts of peer-reviewed science and IP will be generated from this work
- Methods to upgrade heterogeneous intermediates can be adapted by other platforms, e.g., Lignin Utilization

Future Work

Aim 1: Develop biological catalysts that are able to metabolize a range of substrates

 Finalize gene sets for primary aldehydes, acids, ketones, and organic acids present in 3 TC process streams for "plug-andplay" organism engineering **Aim 2:** Obtain and characterize streams from TC processes and tailor organisms to these streams

- Finalize chemical analysis of each stream
- Select an optimal co-product based on TEA modeling of waste valorization processes
 Specific process streams



Goal: deliver tailored organisms for initial bench-scale integrated process evaluations in FY16/17, priority dictated by BETO TC Platform cost targets

Summary

1) Approach:

- develop biological catalysts that can metabolize a broad range of waste carbon and are tolerant to TCderived aqueous process streams
- collaborate widely with academic, national lab, and industrial partners including TC Platform tasks

2) Technical accomplishments

- demonstrated incorporation of multiple genes into a host organism, *P. putida* KT2440 for catabolism of multiple, process-relevant organic species such as phenolics and furans
- identified multiple organisms with pathways for additional major aldehydes and ketones
- applying an adapted laboratory evolution approach to increase strain tolerance to toxic streams
- demonstrated PHA production in mock pyrolysis oil stream with minor dilution only

3) Relevance

- reduce economic and sustainability burden on wastewater treatment in TC process configurations
- co-products essential to meet DOE hydrocarbon cost targets
- addresses Whole Barrel of Oil Initiative and bolsters the biomass value chain
- 4) Critical success factors and challenges
 - stream toxicity, **economic** and **sustainable** production of co-products, high yields of products needed
- 5) Future work:
 - complete comprehensive set of catabolic genes for "plug-and-play" organism engineering
 - ramp up efforts on adaptive laboratory evolution for tailoring organisms to specific process streams
- 6) Technology transfer:
 - working with **industry** to build commercialization path to wastewater valorization in TC processes

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BIOMASS PROGRAM

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- Alison Buchan, University of Tennessee Knoxville
- John McGeehan, Simon Cragg, University of Portsmouth

Additional slides

- Publications
- Acronyms
- Literature data for FP oil model development
- Bioscreen activity assay

Publications

Publications in preparation:

- 1. J.G. Linger et al., Levoglucosan and cellobiosan utilization in Pseudomonas putida
- 2. C.W. Johnson et al., Characterization of a guaiacol O-demethylase
- 3. M.T. Guarnieri et al., Furfural and 5-hydroxymethylfurfural utilization in Pseudomonas putida

Acronyms

- CFP: Catalytic Fast Pyrolysis
- FP: Fast Pyrolysis
- LCA: Life-Cycle Analysis
- LGK: Levoglucosan Kinase
- TEA: Techno-Economic Analysis

Vispute et al. Green Chem 2009 data

- Fast pyrolysis of oak
- They prepare their aqueous fraction by mixing 80 g water with 9 g bio-oil, centrifuge, then decant
- Components identified via GC-FID, HPLC, and GC-MS
- Carbon closure: 60%

Table 1Identification of major components of aqueous fraction of
bio-oil. The aqueous fraction of bio-oil was made by mixing 80 g of
water with 9 g of bio-oil

Quantification method	Species	Concentration (mmole carbon L ⁻¹)	% of total carbon
GC-FID	Hydroxyacetone	135.5	6.5
GC-FID	Hydroxyacetaldehyde	28.1	1.4
GC-FID	Guaiacols and derivatives	30.8	1.5
HPLC	Sugars	377.4	18.2
HPLC	Levoglucosan	390.6	18.8
GC-FID	Acetic acid	182.2	8.8
GC-MS	Furfural and 2-furanone	100.0	4.8
	Total carbon content identified by GC & HPLC	1244.6	60.0
	Total carbon content measured by TOC	2075.9	100

Vispute et al. Science 2010 data

- Fast pyrolysis of pine
- They prepare their aqueous fraction by mixing 28g water with 7 g bio-oil, centrifuge, then decant
- Components identified via GC-FID, HPLC, and GC-MS
- Carbon closure: 57%

Chemical analysis of water soluble fraction of pine wood bio-oil (WSBO) and single & twostage hydrogenation product of WSBO

Following table depicts the detailed composition of WSBO feed.

Table S3 Compo Compound	mmol	Classification
•	carbon L ⁻¹	
Hydroxyacetaldehyde	427.6	Aldehyde
Acetic acid	244.1	Acid
Hydroxyacetone	199.3	Ketone
2-Furanone	37.6	Ketone
Phenol	2.5	Phenolic
3-Methyl-1,2-	45.7	Ketone
cyclopentadione		
Guaiacol	10.3	Phenolic
Catechol	249.8	Phenolic
1-Hydroxy-2-butanone	20.2	Ketone
Furfural	20.9	Aldehyde
2-Cyclopenten-1-one	21.9	Ketone
5-Hydroxymethylfurfural	63.9	Aldehyde
4-Methyl catechol	47.5	Phenolic
Levoglucosan	652.5	Sugar
Sugars	124.4	Sugar
Methanol	24.4	Alcohol
Total carbon Identified	2192.6	
Total carbon as measured	3879.4	
by TOC		

^{*}made by mixing 7 gm pine wood bio-oil with 28 gm water. The WSBO has 3879.4 mmol carbon L⁻¹, hence the carbon concentration of each component is given in mmol carbon L⁻¹ from than compound in WSBO. Fraction carbon contribution of each compound can be found by dividing mmol carbon L⁻¹ for that compound by 3879.4 mmol carbon L⁻¹.

Analytical parameters for HPTLC sugar letermination in bio-oil. **ESSINI** et al. J Chromatogr A 2011 data Sugars Linear range (ng) Detection limit (ng) Quantification limit (ng)

Intermediate precision^a (RSD (

	Levogiucosan 100-800	00	180	11%	
•	Fastipyrolysis of "sawdust"	80	240	20%	
	_Xylose 50-400	. 16	48	_	
•	Their method for preparing	the aqueous	42	_	
	fraction was not transparen	18 18	59	-	

Components identified via HPTLC

Sugar concentrations in fresh bio-oil samples and extracts.

Samples	Glucose	Levoglucosan (wt%)	Cellobiosan (wt%)	Xylose (wt%)	Arabinose
Bio-oil 1	ND ^a	1.27	1.46	ND	ND
Bio-oil 2	ND	1.90	1.99	ND	ND
Bio-oil 3	ND	1.68	0.98	ND	ND
Bio-oil 4	ND	2.26	1.40	ND	ND
Bio-oil 4 aqueous phase	ND	1.81	0.93	ND	ND
Bio-oil 4 n-butanol/phase	ND	0.78	0.82	ND	ND
Bio-oil 4 pyrolytic lignin	ND	0.75	0.88	ND	ND

^a ND, not detected; wt% weight/weight percent.

Table 3

Valle et al. Int J Hydrogen Energy 2013 data

- Fast pyrolysis of pine
- They prepare their aqueous fraction by adding water to bio-oil in the mass ratio 2:1
- Components identified via GC-MS
- Mass closure: 57 wt % (dry basis)

Table 1 — Mass composition and molecular aqueous fraction of the bio-oil used.	formula of the
Compound	wt%
Acetic acid	19.1
Acetone	1.0
Formic acid	2.7
Methanol	1.0
1-Hydroxy-2-propanone	8.7
Hydroxyacetaldehyde	1.8
1-Hydroxy-2-butanone	2.0
Levoglucosane	19.6
Hexose	2.7
Other ketones	6.1
Other acids	4.7
Esters	3.1
Other aldehydes	5.5
Phenols	13.4
Ethers	0.3
Alcohols	3.6
Others	1.1
Unidentified	3.8
Molecular formula	$C_{4.1}H_{7.4}O_{2.7}$

Sukhbaatar et al. Bioresour Technol 2014 data

- Fast pyrolysis of pine
- They prepare their aqueous fraction by adding 2 L water to 2 L bio-oil, shaking, and decanting
- Components identified via HPLC

 Table 3

 Composition of bio-oil water fraction resulting from different detoxification steps.

g/L	Raw bio-oil	After water extraction BWF	After n-butanol extraction EBWF	After hydrolysis and n-butanol evaporation DBWF	After combination treatment step CAP
Levoglucosan	113 ± 0.4	77.02 ± 1.57	76.60 ± 0.31	ND	ND
Glucose	ND	ND		114.19 ± 1.12	248.62 ± 0.88
Xylose	ND	ND	ND	4.91 ± 1.29	18.64 ± 0.71
Galactose	ND	ND	ND	10.05 ± 0.21	18.98 ± 0.79
Arabinose	ND	ND	ND	ND	ND
Mannose			8.11	31.49 ± 1.05	53.51 ± 0.69
5-HMF	4.52 ± 0.17	3.03 ± 0.69	ND	ND	ND
Furfural	5.14 ± 0.03	2.28 ± 0.18	ND	ND	ND
Acetic acid	15.01 ± 0.10	10.15 ± 1.78	ND	ND	ND
n-Butanol	ND	ND	38.43 ± 2.11	19.33 ± 0.06	ND

ND - not detected.

Remon et al. Int J Hydrogen Energy 2014 data

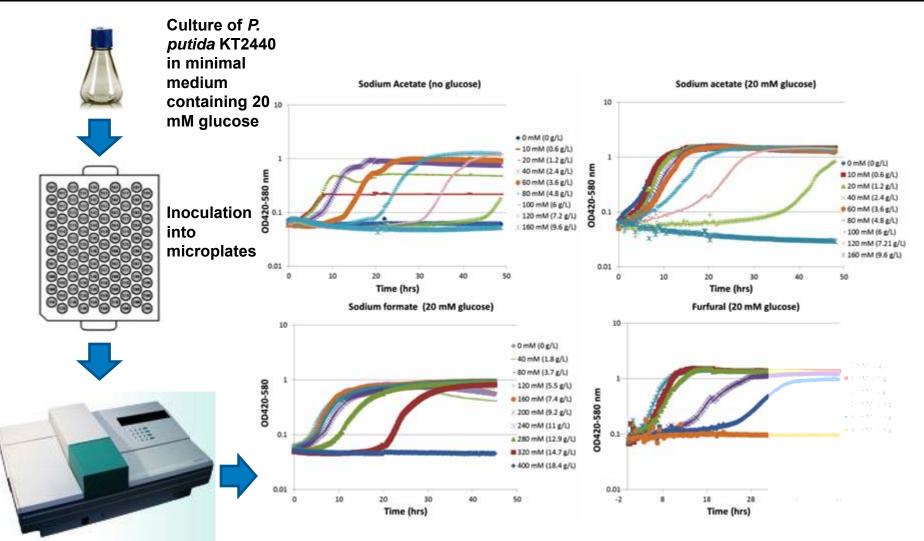
- Fast pyrolysis of pine
- They prepare their aqueous fraction by adding bio-oil to water until water to carbon molar ratio of 5.5 is reached (calculated to correspond to a 3.44:1 water:oil mass ratio), then separate precipitate by filtration
- Components identified via GC-MS
- Mass closure: 58 wt % (dry basis)

	Fluidi	Fluidized bed		ed bed	<i>p</i> -Value	
	Bio-oil	A. Fraction	Bio-oil	A. Fraction		
Carboxylic acids	49.6 ± 8.4^{A}	77.7 ± 35.9 ^A	61.0 ± 17.0 ^A	65.7 ± 24.0 ^A	0.7090	
Acetic acid	$\rm 33.2\pm3.3^A$	$44.1 \pm 19.8^{\text{A}}$	$43.0\pm9.8^{\text{A}}$	37.0 ± 0.0^{A}	0.7506	
Formic acid	$13.9\pm4.2^{\text{A}}$	$30.5\pm16.6^{\rm A}$	$12.81\pm6.6^{\text{A}}$	$23.4\pm23.4^{\texttt{a}}$	0.6247	
Propionic acid	$2.4\pm0.9^{\text{B}}$	$3.1\pm0.5^{\scriptscriptstyle\rm B}$	$5.2\pm0.6^{\rm A}$	$5.3\pm0.9^{\rm A}$	0.037	
Alcohols	5.8 ± 0.5^{A}	17.6 ± 6.9^{A}	7.9 ± 0.2^{A}	18.0 ± 6.4^{A}	0.1209	
Methanol						
Aldehydes	$\textbf{155.7} \pm \textbf{99.5}^{\text{A}}$	303.3 ± 236.0 ^A	240.7 ± 145.5 ^A	350.6 ± 219.7 ^A	0.7485	
Hydroxyacetaldehyde	$144.8\pm99.6^{\rm A}$	$\textbf{277.3} \pm \textbf{234.8}^{\textbf{A}}$	$225.0 \pm 151.2^{\mathrm{A}}$	315.9 ± 219.8^{A}	0.8107	
Acetaldehyde	$1.0\pm1.0^{\text{A}}$	$3.7\pm0.9^{\text{A}}$	4.0 ± 3.9^{A}	$5.2\pm3.0^{\text{A}}$	0.4884	
Formaldehyde	$9.9 \pm 1.0^{\rm C}$	$22.2\pm2.1^{\rm B}$	$11.8 \pm 1.7^{ ext{C}}$	$29.4 \pm \mathbf{2.8^A}$	0.0018	
Ketones	33.4 ± 11.1^{A}	44.2 ± 20.8^{A}	59.0 ± 19.8^{A}	82.2 ± 37.5^{A}	0.3386	
2-Propanone,1-hydroxy-						
Furans	5.1 ± 0.2^{A}	4.0 ± 0.1^{B}	$1.8 \pm 0.2^{\circ}$	$1.8 \pm 0.0^{\circ}$	0.001	
Furfural						
Sugars	110.3 ± 10.8^{A}	126.2 ± 2.2^{A}	71.7 ± 3.6^{B}	87.4 ± 24.2^{B}	0.050	
Levoglucosan						
Aromatics	34.2 ± 10.6^{A}	11.2 ± 0.4^{B}	10.7 ± 2.7^{B}	9.4 ± 0.6^{B}	0.027	
Phenols	$3.5\pm0.2^{\text{B}}$	$3.1\pm0.1^{\text{B}}$	$3.7\pm0.4^{\rm B}$	$4.8\pm0.5^{\text{A}}$	0.002	
Guaiacols, syringols	$30.7\pm10.8^{\text{A}}$	$8.1\pm0.3^{\text{B}}$	7.1 ± 3.0^{B}	$4.6\pm0.1^{\text{B}}$	0.028	

Table 5 – Comparison between the chemical compositions (in dry basis) of the bio-oils and the aqueous fractions prepared. Results are expressed in mg/g as mean \pm standard deviation.

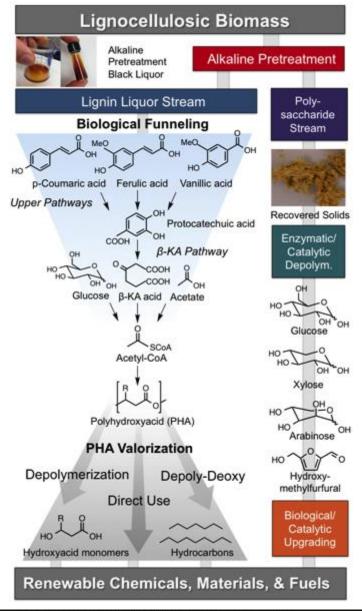
A, B and C in each row represent statistically different homogeneous groups for bio-oils and aqueous fractions with 95% confidence.

Bioscreen C toxicity assay screen

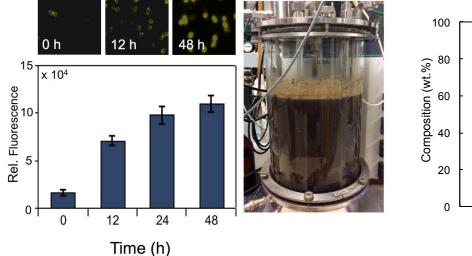


Incubation in Bioscreen C (automated turbidimeter) at 30°C with shaking Growth curves at several inhibitor concentrations containing minimal medium with or without glucose. *P. putida* can not use formate and furfural as a carbon source.

Basis for this project: Biological Funneling



Biological Funneling Cultivations on APL from Lignin Utilization Project in BC Platform



Biological Funneling enables conversion of ligninderived aromatics into value-added compounds

- Demonstrated *mcl*-PHA production in *Pseudomonas putida* KT2440 on alkaline pretreated liquor
- Leveraging this work from another BETO-funded project as the basis for Biological Pyrolysis Oil Upgrading including the model organism and initial target product (*mcl*-PHAs)

HA6

HA-8

HA-12

HA-10

Hydroxy acids

HA14

Adaptive Laboratory Evolution (ALE)

Currently ramping up efforts in adaptive laboratory evolution (ALE) with native and engineered strains of *P. putida* KT2440 for increased microbial resistance

