

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

UGI ENERGY SERVICES, LLC

FE DOCKET NO. 14-158-NG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT NATURAL GAS FROM CANADA
AND TO IMPORT LIQUEFIED NATURAL GAS
FROM CANADA BY TRUCK

DOE/FE ORDER NO. 3568

DECEMBER 31, 2014

I. DESCRIPTION OF REQUEST

On September 29, 2014, UGI Energy Services, LLC (UGIES) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA)¹ for blanket authorization to import natural gas from Canada, and to import liquefied natural gas (LNG) from Canada by truck, up to a combined total of the equivalent of 25 billion cubic feet (Bcf) of natural gas. The applicant requests the authorization be granted for a two-year term beginning on December 1, 2014.² UGIES is a Pennsylvania limited liability company with its principal place of business in Wyomissing, Pennsylvania.³

II. FINDING

The application has been evaluated to determine if the proposed import and/or export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including liquefied natural gas (LNG), from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest, and applications for such imports or exports must be granted without modification or delay. The authorization sought by UGIES to import natural gas from Canada, and to import LNG from Canada by truck, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

¹ The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-002.04F issued on July 11, 2013.

² The blanket authorization of UGIES's predecessor company, UGI Energy Services, Inc., to import natural gas from Canada granted in DOE/FE Order No. 3161 on October 5, 2012, extended through November 30, 2014.

³ UGI Energy Services, Inc. merged with UGI Newco Inc., effective October 1, 2013. The name of the new company subsequently was amended to UGI Energy Services, LLC, effective October 1, 2013. There was no import activity under DOE/FE Order No. 3161.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. UGIES is authorized to import natural gas from Canada, and to import LNG from Canada by truck, up to a combined total of the equivalent of 25 Bcf of natural gas, pursuant to transactions that have terms of no longer than two years. This authorization shall be effective for a two-year term which began on December 1, 2014, and extends through November 30, 2016.

B. This natural gas may be imported at any point on the border between the United States and Canada.

C. This LNG may be imported by truck to any LNG receiving facility in the United States and its territories

D. **Monthly Reports:** With respect to the natural gas imports authorized by this Order, UGIES shall file with the Office of Oil and Gas Global Security and Supply, within 30 days following the last day of each calendar month, a report indicating whether imports of natural gas have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports have been made, a report of "no activity" for that month must be filed. If imports of natural gas have occurred, the report must give the following details: (1) the country of origin; (2) the point(s) of entry; (3) the volume in thousand cubic feet (Mcf); (4) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (5) the name of the supplier(s); (6) the name of the U.S. transporter(s); (7) the estimated or actual duration of the supply agreement(s); and (8) the geographic market(s) served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

If imports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. receiving terminal; (2) the country of origin; (3) the

point(s) of entry; (4) the name of the supplier(s)/seller(s); (5) the name(s) of the LNG transporter(s); (6) the volume in Mcf; (7) the price per MMBtu at the point of import; (8) the duration of the supply agreement (indicate spot purchases); and (9) the geographic market served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

E. The first monthly report required by this Order is due not later than January 30, 2015, and should cover the reporting period from December 1, 2014, through December 31, 2014.

F. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Oil and Gas Global Security and Supply, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Natural Gas Reports. Alternatively, reports may be e-mailed to ngreports@hq.doe.gov or may be faxed to Natural Gas Reports at (202) 586-6050.

Issued in Washington, DC, on December 31, 2014.



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Office of Oil and Natural Gas