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By moorel at 3:05 pm 09/25/14

September 25, 2014

The Office of Fossil Energy
Natural Gas Regulatory Activities
U.S. Department of Energy
Attention: Larine Moore, Docket Room Manager
Docket Room FE-34
P.O. Box 44375
Washington, DC 20026-4375

Re: Cheniere Marketing, LLC
DOE Semi-annual Report
DOE/FE Order No. 3164
FE Docket No. 12-99-LNG

Dear: Ms. Moore:

Pursuant to the above referenced Order, Corpus Christi Liquefaction, LLC ("Corpus Christi") herein submits this semi-annual progress report for the period of March 1 – August 31, 2014, on behalf of Cheniere Marketing, LLC describing progress of the planned Corpus Christi Liquefaction Project ("Project"), to be located in San Patricio and Nueces Counties, Texas.

Development activities are in the early stages and the regulatory permitting process is progressing. All Federal permit applications were submitted to the respective agencies on August 31, 2012. The permits are progressing and are expected to be received by the end of 2014. During the period March 1 – August 31, 2014, CCL entered into several sales and purchase agreements ("SPAs"), as noted below. Please see **Attachment A** for the complete press releases regarding these agreements.

- On April 2, 2014, CCL entered into a SPA with Endesa Generación, S.A. ("Endesa") under which Endesa has agreed to purchase approximately 1.5 million tonnes per annum ("mtpa") of LNG upon the commencement of operations of the Project.
- On April 7, 2014, CCL entered into a SPA with Endesa S.A. ("Endesa") under which Endesa has agreed to purchase approximately 0.75 mtpa of LNG upon the commencement of operations of the Project. The SPA is in addition to the previously signed SPA under which Endesa will purchase approximately 1.5 mtpa of LNG, bringing the total quantity of LNG sold to Endesa under the two agreements to approximately 2.25 mtpa.
- On May 30, 2014 CCL entered into a SPA with Iberdrola, S.A. ("Iberdrola") under which Iberdrola has agreed to purchase approximately 0.4 mtpa of LNG upon the commencement of operations of Train 1 of Project and increasing to approximately 0.8 mtpa of LNG upon the commencement of operations of Train 2.
- On June 2, 2014 CCL entered into a SPA with Gas Natural Fenosa LNG SL ("Gas Natural Fenosa") under which Gas Natural Fenosa has agreed to purchase approximately 1.5 mtpa of LNG upon the commencement of operations of Train 2 the Project.
- On June 30, 2014, CCL entered into a SPA with Woodside Energy Trading Singapore Pte Ltd ("Woodside") under which Woodside has agreed to purchase approximately 0.85 mtpa of LNG upon the commencement of operations of Train 2 of the Project.
- On July 1, 2014, CCL entered into a SPA with PT Pertamina ("Pertamina") under which Pertamina has agreed to purchase approximately 0.76 mtpa of LNG upon the commencement of operations of Train 2 of Project. The SPA is in addition to the previously announced SPA under which Pertamina will purchase approximately 0.76 mtpa of LNG, bringing the total quantity of LNG sold to Pertamina under the two agreements to approximately 1.52 mtpa.

Please call me if you have any questions.

Sincerely,

/s/ Karri Mahmoud

Karri Mahmoud
Corpus Christi Liquefaction, LLC

Attachment A



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News Releases

Cheniere and Endesa Sign 20-Year LNG Sale and Purchase Agreement

- Cheniere signs next customer for LNG sales from Corpus Christi
- Endesa contracts for approximately 1.5 million tonnes per annum of LNG

Houston, Texas – April 2, 2014 - Cheniere Energy, Inc. ("Cheniere") (NYSE MKT: LNG) announced today that its subsidiary, Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"), has entered into a liquefied natural gas ("LNG") sale and purchase agreement ("SPA") with Endesa Generación, S.A. ("Endesa") under which Endesa has agreed to purchase approximately 1.5 million tonnes per annum ("mtpa") of LNG upon the commencement of operations from the LNG export facility being developed near Corpus Christi, Texas (the "Corpus Christi Liquefaction Project"). The Corpus Christi Liquefaction Project is being designed and permitted for up to three trains, with aggregate design production capacity of 13.5 mtpa of LNG.

Under the SPA, Endesa will purchase LNG on an FOB basis for a purchase price indexed to the monthly Henry Hub price plus a fixed component. LNG will be loaded onto Endesa's vessels. The SPA has a term of twenty years commencing upon the date of first commercial delivery and an extension option of up to ten years. Deliveries are expected to occur as early as 2018.

"Endesa is the second foundation customer for our Corpus Christi Liquefaction Project being developed in Texas. Endesa is a leading electric utility and major natural gas provider in Spain, and has significant operations throughout Latin America," said Charif Souki, Chairman and CEO. "We continue to work towards finalizing additional commercial agreements and are nearing completion of the regulatory process, having recently received our scheduling notice from the FERC. We expect to complete all necessary steps to reach a final investment decision and begin construction by early 2015."

The SPA is subject to certain conditions precedent, including but not limited to Corpus Christi Liquefaction receiving regulatory approvals, securing necessary financing arrangements and making a final investment decision to construct the first train of the Corpus Christi Liquefaction Project (the "Corpus Christi FID").

Endesa is a Spanish multinational which operates across the entire value chain of the electricity business (generation, transmission, distribution and sale). It is also an important player in the gas business. Endesa is the leading power company in Spain, the largest private electricity utility in Latin America and is present in various European countries and Morocco. Endesa has total installed capacity of 40,000 MW, generates 130,000 GWh and has 25 million customers and 23,000 employees worldwide. Endesa is part of the Enel group, the largest electric utility in Italy and the second largest in Europe by installed capacity. Enel is an integrated operator active in the energy and gas sector which is present in 40 countries worldwide, has net installed capacity of 97,000 MW and sells gas and electricity to over 61 million customers. Additional information about Endesa may be found on its website located at <http://www.endesa.com>.

Cheniere Energy, Inc. is a Houston-based energy company primarily engaged in LNG-related businesses, and owns and operates the Sabine Pass LNG terminal and Creole Trail Pipeline in Louisiana. Cheniere is pursuing related business opportunities both upstream and downstream of the Sabine Pass LNG terminal. Through its subsidiary, Cheniere Energy Partners, L.P., Cheniere is developing a liquefaction project at the Sabine Pass LNG terminal adjacent to the existing regasification facilities for up to six LNG trains, each of which will have a design production capacity of approximately 4.5 mtpa ("Sabine Pass Liquefaction Project"). Construction has begun on LNG trains 1 through 4 at the Sabine Pass Liquefaction Project. Cheniere has also initiated a project to develop liquefaction facilities near Corpus Christi, Texas. The Corpus Christi Liquefaction Project is being designed and permitted for up to three LNG trains, with aggregate design production capacity of up to 13.5 mtpa of LNG and which would include three LNG storage tanks with capacity of 10.1 Bcfe and two LNG carrier docks. Commencement of construction for the Corpus Christi Liquefaction Project is subject, but not limited, to obtaining regulatory approvals, entering into long-term customer contracts sufficient to underpin financing of the project, obtaining financing, and Cheniere making a final investment decision. We believe LNG exports from the Corpus Christi Liquefaction Project could commence as early as 2018. Additional information about Cheniere Energy, Inc. may be found on its website located at <http://www.cheniere.com>.

Milestone	Target Date			Corpus Christi Liquefaction Trains 1-3
	Sabine Pass Liquefaction Trains 1 & 2	Sabine Pass Liquefaction Trains 3 & 4	Sabine Pass Liquefaction Trains 5 & 6	
DOE export authorization	Received	Received	T5: Received FTA Pending Non-FTA	Received FTA; Pending Non-FTA
Definitive commercial agreements	Completed 7.7 mtpa	Completed 8.3 mtpa	T5: Completed T6: 2014	2014
- BG Gulf Coast LNG, LLC	4.2 mtpa	1.3 mtpa		
- Gas Natural Fenosa	3.5 mtpa			
- KOGAS		3.5 mtpa		
- GAIL (India) Ltd.		3.5 mtpa		
- Total Gas & Power N.A.			2.0 mtpa	
- Centrica plc			1.75 mtpa	
- PT Pertamina				0.8 mtpa
- Endesa Generación, S.A.				1.5 mtpa
EPC contract	Completed	Completed	2015	Completed
Financing			2015	2014
- Equity	Completed	Completed		
- Debt commitments	Received	Received		
FERC authorization				
- FERC Order	Received	Received	2015	2014/2015
- Certificate to commence construction	Received	Received		
Issue Notice to Proceed	Completed	Completed	2015	2014/2015
Commence operations	2015/2016	2016/2017	2018/2019	2018

This press release contains certain statements that may include "forward-looking statements" within the meanings of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives, including the construction and operation of liquefaction facilities, (ii) statements regarding our expectations regarding regulatory authorizations and approvals, (iii) statements expressing beliefs and expectations regarding the development of Cheniere's LNG terminal and pipeline businesses, including liquefaction facilities, (iv) statements regarding the business operations and prospects of third parties, (v) statements regarding potential financing arrangements and (vi) statements regarding future discussions and entry into contracts. Although Cheniere believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere's actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere's periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere does not assume a duty to update these forward-looking statements.

CONTACTS:

Investors: Randy Bhatia: 713-375-5479 Christina Burke: 713-375-5104

Media: Diane Haggard: 713-375-5259



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News Releases

Cheniere and Endesa Sign 20-Year LNG Sale and Purchase Agreement

- Cheniere and Endesa sign additional SPA for LNG sales from Corpus Christi
- Endesa contracts for additional 0.75 million tonnes per annum of LNG

Houston, Texas – April 7, 2014 - Cheniere Energy, Inc. ("Cheniere") (NYSE MKT: LNG) announced today that its subsidiary, Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"), has entered into a liquefied natural gas ("LNG") sale and purchase agreement ("SPA") with Endesa S.A. ("Endesa") under which Endesa has agreed to purchase approximately 0.75 million tonnes per annum ("mtpa") of LNG upon the commencement of operations from the LNG export facility being developed near Corpus Christi, Texas (the "Corpus Christi Liquefaction Project"). The SPA is in addition to the previously signed SPA under which Endesa will purchase approximately 1.5 mtpa of LNG, bringing the total quantity of LNG sold to Endesa under the two agreements to approximately 2.25 mtpa. The Corpus Christi Liquefaction Project is being designed and permitted for up to three trains, with aggregate design production capacity of 13.5 mtpa of LNG.

Under the SPA, Endesa will purchase LNG on an FOB basis for a purchase price indexed to the monthly Henry Hub price plus a fixed component. LNG will be loaded onto Endesa's vessels. The SPA has a term of twenty years commencing upon the date of first commercial delivery and an extension option of up to ten years. Deliveries are expected to occur as early as 2018.

"Endesa has agreed to purchase an additional 0.75 mtpa from the Corpus Christi Liquefaction Project for use by their Italian parent company Enel," said Charif Souki, Chairman and CEO. "We have now entered into a total of approximately 3 mtpa of SPAs at the project, completing the SPAs for Train 1. We continue to work towards finalizing additional agreements and expect to complete all necessary steps to reach a final investment decision and begin construction by early 2015."

The SPA is subject to certain conditions precedent, including but not limited to Corpus Christi Liquefaction receiving regulatory approvals, securing necessary financing arrangements and making a final investment decision to construct the first train of the Corpus Christi Liquefaction Project (the "Corpus Christi FID").

Endesa is a Spanish multinational which operates across the entire value chain of the electricity business (generation, transmission, distribution and sale). It is also an important player in the gas business. Endesa is the leading power company in Spain, the largest private electricity utility in Latin America and is present in various European countries and Morocco. Endesa has total installed capacity of 40,000 MW, generates 130,000 GWh and has 25 million customers and 23,000 employees worldwide. Endesa is part of the Enel group, the largest electric utility in Italy and the second largest in Europe by installed capacity. Enel is an integrated operator active in the energy and gas sector which is present in 40 countries worldwide, has net installed capacity of 97,000 MW and sells gas and electricity to over 61 million customers. Additional information about Endesa may be found on its website located at <http://www.endesa.com>.

Cheniere Energy, Inc. is a Houston-based energy company primarily engaged in LNG-related businesses, and owns and operates the Sabine Pass LNG terminal and Creole Trail Pipeline in Louisiana. Cheniere is pursuing related business opportunities both upstream and downstream of the Sabine Pass LNG terminal. Through its subsidiary, Cheniere Energy Partners, L.P., Cheniere is developing a liquefaction project at the Sabine Pass LNG terminal adjacent to the existing regasification facilities for up to six LNG trains, each of which will have a design production capacity of approximately 4.5 mtpa ("Sabine Pass Liquefaction Project"). Construction has begun on LNG trains 1 through 4 at the Sabine Pass Liquefaction Project. Cheniere has also initiated a project to develop liquefaction facilities near Corpus Christi, Texas. The Corpus Christi Liquefaction Project is being designed and permitted for up to three LNG trains, with aggregate design production capacity of up to 13.5 mtpa of LNG and which would include three LNG storage tanks with capacity of 10.1 Bcfe and two LNG carrier docks. Commencement of construction for the Corpus Christi Liquefaction Project is subject, but not limited, to obtaining regulatory approvals, entering into long-term customer contracts sufficient to underpin financing of the project, obtaining financing, and Cheniere making a final investment decision. We believe LNG exports from the Corpus Christi Liquefaction Project could commence as early as 2018. Additional information about Cheniere Energy, Inc. may be found on its website located at <http://www.cheniere.com>.

Milestone	Target Date			Corpus Christi Liquefaction
	Sabine Pass Liquefaction	Sabine Pass Liquefaction	Sabine Pass Liquefaction	
	Trains 1 & 2	Trains 3 & 4	Trains 5 & 6	Trains 1-3
DOE export authorization	Received	Received	T5: Received FTA Pending Non-FTA	Received FTA; Pending Non-FTA
Definitive commercial agreements	Completed	Completed 8.3 mtpa	T5: Completed	
- BG Gulf Coast LNG, LLC	4.2 mtpa	1.3 mtpa	T6: 2014	2014
- Gas Natural Fenosa	3.5 mtpa			
- KOGAS		3.5 mtpa		
- GAIL (India) Ltd.		3.5 mtpa		
- Total Gas & Power N.A.			2.0 mtpa	
- Centrica plc			1.75 mtpa	
- PT Pertamina				0.8 mtpa
- Endesa, S.A.				2.25 mtpa
EPC contract	Completed	Completed	2015	Completed
Financing			2015	2014
- Equity	Completed	Completed		
- Debt commitments	Received	Received		
FERC authorization				
- FERC Order	Received	Received	2015	2014/2015
- Certificate to commence construction	Received	Received		
Issue Notice to Proceed	Completed	Completed	2015	2014/2015
Commence operations	2015/2016	2016/2017	2018/2019	2018

This press release contains certain statements that may include "forward-looking statements" within the meanings of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives, including the construction and operation of liquefaction facilities, (ii) statements regarding our expectations regarding regulatory authorizations and approvals, (iii) statements expressing beliefs and expectations regarding the development of Cheniere's LNG terminal and pipeline businesses, including liquefaction facilities, (iv) statements regarding the business operations and prospects of third parties, (v) statements regarding potential financing arrangements and (vi) statements regarding future discussions and entry into contracts. Although Cheniere believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere's actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere's periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere does not assume a duty to update these forward-looking statements.

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News Releases

Cheniere and Iberdrola Sign 20-Year LNG Sale and Purchase Agreement

-- Cheniere and Iberdrola sign SPA for LNG sales from Corpus Christi -- Iberdrola contracts for approximately 0.8 million tonnes per annum of LNG

HOUSTON, May 30, 2014 /PRNewswire/ -- Cheniere Energy, Inc. ("Cheniere") (NYSE MKT: LNG) announced today that its subsidiary, Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"), has entered into a liquefied natural gas ("LNG") sale and purchase agreement ("SPA") with Iberdrola, S.A. ("Iberdrola") under which Iberdrola has agreed to purchase approximately 0.4 million tonnes per annum ("mtpa") of LNG upon the commencement of operations of Train 1 of the LNG export facility being developed near Corpus Christi, Texas (the "Corpus Christi Liquefaction Project"), and increasing to approximately 0.8 mtpa of LNG upon the commencement of operations of Train 2. The Corpus Christi Liquefaction Project is being designed and permitted for up to three trains, with aggregate design production capacity of 13.5 mtpa of LNG.

Under the SPA, Iberdrola will purchase LNG on a free on board ("FOB") basis for a purchase price indexed to the monthly Henry Hub price plus a fixed component. LNG will be loaded onto Iberdrola's vessels. The term of the SPA will extend for twenty years beyond the date of first commercial delivery of the second train of the Corpus Christi Liquefaction Project, with an extension option of up to ten years. Deliveries from Train 2 are expected to occur in 2019.

"Iberdrola is the first foundation customer on Train 2 of our Corpus Christi Liquefaction Project being developed in Texas. Iberdrola is a leading European power generation and distribution company with operations located in several countries around the Atlantic Basin," said Charif Souki, Chairman and CEO. "To date we have entered into SPAs aggregating approximately 3.8 mtpa of LNG volumes. We are in advanced discussions with other counterparties and are working towards finalizing additional agreements. We expect to complete all necessary steps to reach a final investment decision and begin construction by early 2015."

The SPA is subject to certain conditions precedent, including but not limited to Corpus Christi Liquefaction receiving regulatory approvals, securing necessary financing arrangements and making a final investment decision to construct Train 2 of the Corpus Christi Liquefaction Project (the "Corpus Christi FID").

Iberdrola is a Spanish energy company which generates, distributes, trades and markets electricity and natural gas. The company is listed on the Bolsa de Madrid and is part of the IBEX 35 index. It employs approximately 28,200 people. It is Spain's largest power company by installed capacity with total power generation capacity of 45,000 MW worldwide. Iberdrola has access to regasification capacity in Spain, UK and the US. Additional information about Iberdrola may be found on its website located at <http://www.iberdrola.com>.

Cheniere Energy, Inc. is a Houston-based energy company primarily engaged in LNG-related businesses, and owns and operates the Sabine Pass LNG terminal and Creole Trail Pipeline in Louisiana. Cheniere is pursuing related business opportunities both upstream and downstream of the Sabine Pass LNG terminal. Through its subsidiary, Cheniere Energy Partners, L.P., Cheniere is developing a liquefaction project at the Sabine Pass LNG terminal adjacent to the existing regasification facilities for up to six LNG trains, each of which will have a design production capacity of approximately 4.5 mtpa ("Sabine Pass Liquefaction Project"). Construction has begun on LNG Trains 1 through 4 at the Sabine Pass Liquefaction Project. Cheniere has also initiated a project to develop liquefaction facilities near Corpus Christi, Texas. The Corpus Christi Liquefaction Project is being designed and permitted for up to three LNG trains, with aggregate design production capacity of up to 13.5 mtpa of LNG and which would include three LNG storage tanks with capacity of 10.1 Bcfe and two LNG carrier docks. Commencement of construction for the Corpus Christi Liquefaction Project is subject, but not limited, to obtaining regulatory approvals, entering into long-term customer contracts sufficient to underpin financing of the project, obtaining financing, and Cheniere making a final investment decision. We believe LNG exports from the Corpus Christi Liquefaction Project could commence as early as 2018. Additional information about Cheniere Energy, Inc. may be found on its website located at <http://www.cheniere.com>.

Target Date

Milestone	Sabine Pass Liquefaction			Corpus Christi Liquefaction
	Trains 1 & 2	Trains 3 & 4	Trains 5 & 6	
DOE export authorization	Received	Received	T5: Received FTA Pending Non-FTA	Received FTA Pending Non-FTA
Definitive commercial agreements	Completed 7.7 mtpa	Completed 8.3 mtpa	T5: Completed T6: 2014	2014
- BG Gulf Coast LNG, LLC	4.2 mtpa	1.3 mtpa		
- Gas Natural Fenosa	3.5 mtpa			
- KOGAS		3.5 mtpa		
- GAIL (India) Ltd.		3.5 mtpa		
- Total Gas & Power N.A.			2.0 mtpa	
- Centrica plc			1.75 mtpa	
- PT Pertamina				0.8 mtpa
- Endesa, S.A.				2.25 mtpa
- Iberdrola, S.A.				0.8 mtpa
EPC contract	Completed	Completed	2015	Completed
Financing			2015	2014
- Equity	Completed	Completed		
- Debt commitments	Received	Received		
FERC authorization				
- FERC Order	Received	Received	2015	2014/2015
- Certificate to commence construction	Received	Received		
Issue Notice to Proceed	Completed	Completed	2015	2015
Commence operations	2015/2016	2016/2017	2018/2019	2018/2019

This press release contains certain statements that may include "forward-looking statements" within the meanings of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives, including the construction and operation of liquefaction facilities, (ii) statements regarding our expectations regarding regulatory authorizations and approvals, (iii) statements expressing beliefs and expectations regarding the development of Cheniere's LNG terminal and pipeline businesses, including liquefaction facilities, (iv) statements regarding the business operations and prospects of third parties, (v) statements regarding potential financing arrangements and (vi) statements regarding future discussions and entry into contracts. Although Cheniere believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere's actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere's periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere does not assume a duty to update these forward-looking statements.

(Logo: <http://photos.prnewswire.com/prnh/20090611/AO31545LOGO>)

SOURCE Cheniere Energy, Inc.

Investors, Randy Bhatia, 713-375-5479, Christina Burke, 713-375-5104, or Media, Diane Haggard: 713-375-5259



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News Releases

Cheniere and Gas Natural Fenosa Sign 20-Year LNG Sale and Purchase Agreement

- **Cheniere and Gas Natural Fenosa sign SPA for LNG sales from Corpus Christi Train 2**
- **Gas Natural Fenosa contracts for approximately 1.5 million tonnes per annum of LNG**

HOUSTON, June 2, 2014 /PRNewswire/ -- Cheniere Energy, Inc. ("Cheniere") (NYSE MKT: LNG) announced today that its subsidiary, Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"), has entered into a liquefied natural gas ("LNG") sale and purchase agreement ("SPA") with Gas Natural Fenosa LNG SL ("Gas Natural Fenosa") under which Gas Natural Fenosa has agreed to purchase approximately 1.5 million tonnes per annum ("mtpa") of LNG upon the commencement of operations of Train 2 from the LNG export facility being developed near Corpus Christi, Texas (the "Corpus Christi Liquefaction Project"). The Corpus Christi Liquefaction Project is being designed and permitted for up to three trains, with aggregate design production capacity of 13.5 mtpa of LNG.

Under the SPA, Gas Natural Fenosa will purchase LNG on a free on board ("FOB") basis for a purchase price indexed to the monthly Henry Hub price plus a fixed component. LNG will be loaded onto Gas Natural Fenosa's vessels. The SPA has a term of twenty years commencing upon the date of first commercial delivery of the second train of the Corpus Christi Liquefaction Project, with an extension option of up to ten years. Deliveries from Train 2 are expected to occur in 2019.

"Gas Natural Fenosa is the second foundation customer on Train 2 of our Corpus Christi Liquefaction Project being developed in Texas. This is in addition to being a foundation customer at the Sabine Pass Liquefaction project. Gas Natural Fenosa is a leading, integrated European natural gas and power utility and significant participant in natural gas and LNG markets worldwide," said Charif Souki, Chairman and CEO. "To date we have entered into SPAs aggregating approximately 5.3 mtpa of LNG volumes. We are in advanced discussions with other counterparties and are working towards finalizing additional agreements. We continue to expect to complete all necessary steps to reach a final investment decision and begin construction by early 2015."

The SPA is subject to certain conditions precedent, including but not limited to Corpus Christi Liquefaction receiving regulatory approvals, securing necessary financing arrangements and making a final investment decision to construct the second train of the Corpus Christi Liquefaction Project (the "Corpus Christi FID").

Gas Natural Fenosa is one of the leading multinational companies in the gas and electricity sector. The company operates in more than 25 countries, has more than 20 million customers and has 15.4 GW of installed power. It is the largest integrated gas and electricity company in Spain and Latin America, the leading marketer of natural gas on the Iberian Peninsula, and one of the largest distributors of natural gas in Latin America. Gas Natural Fenosa is a company of reference for LNG markets in the Atlantic and Mediterranean basins, where it operates 30 billion cubic meters (bcm). Additional information about Gas Natural Fenosa may be found on its website located at <http://www.gasnaturalfenosa.com>.

Cheniere Energy, Inc. is a Houston-based energy company primarily engaged in LNG-related businesses, and owns and operates the Sabine Pass LNG terminal and Creole Trail Pipeline in Louisiana. Cheniere is pursuing related business opportunities both upstream and downstream of the Sabine Pass LNG terminal. Through its subsidiary, Cheniere Energy Partners, L.P., Cheniere is developing a liquefaction project at the Sabine Pass LNG terminal adjacent to the existing regasification facilities for up to six LNG trains, each of which will have a design production capacity of approximately 4.5 mtpa ("Sabine Pass Liquefaction Project"). Construction has begun on LNG Trains 1 through 4 at the Sabine Pass Liquefaction Project. Cheniere has also initiated a project to develop liquefaction facilities near Corpus Christi, Texas. The Corpus Christi Liquefaction Project is being designed and permitted for up to three LNG trains, with aggregate design production capacity of up to 13.5 mtpa of LNG and which would include three LNG storage tanks with capacity of 10.1 Bcfe and two LNG carrier docks. Commencement of construction for the Corpus Christi Liquefaction Project is subject, but not limited to, obtaining regulatory approvals, entering into long-term customer contracts sufficient to underpin financing of the project, obtaining financing, and Cheniere making a final investment decision. We believe LNG exports from the Corpus Christi Liquefaction Project could commence as early as 2018. Additional information about Cheniere Energy, Inc. may be found on its website located at <http://www.cheniere.com>.

Milestone	Target Date			
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- KOGAS	3.5 mtpa	3.5 mtpa		
- GAIL (India) Ltd.		3.5 mtpa		
- Total Gas & Power N.A.			2.0 mtpa	
- Centrica plc			1.75 mtpa	
- PT Pertamina				0.8 mtpa
- Endesa, S.A.				2.25 mtpa
- Iberdrola, S.A.				0.8 mtpa
- Gas Natural Fenosa LNG SL				1.5 mtpa
EPC contract	Completed	Completed	2015	Completed
Financing			2015	2014
- Equity	Completed	Completed		
- Debt commitments	Received	Received		
FERC authorization				
- FERC Order	Received	Received	2014/2015	2014/2015
- Certificate to commence construction	Received	Received		
Issue Notice to Proceed	Completed	Completed	2015	2015
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SOURCE Cheniere Energy, Inc.

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News Releases

Cheniere and Woodside Sign 20-Year LNG Sale and Purchase Agreement

- Cheniere and Woodside sign SPA for LNG sales from Corpus Christi - Woodside contracts for approximately 0.85 million tonnes per annum of LNG

HOUSTON, June 30, 2014 /PRNewswire/ -- Cheniere Energy, Inc. ("Cheniere") (NYSE MKT: LNG) announced today that its subsidiary, Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"), has entered into a liquefied natural gas ("LNG") sale and purchase agreement ("SPA") with Woodside Energy Trading Singapore Pte Ltd ("Woodside") under which Woodside has agreed to purchase approximately 0.85 million tonnes per annum ("mtpa") of LNG upon the commencement of operations of Train 2 of the LNG export facility being developed near Corpus Christi, Texas (the "Corpus Christi Liquefaction Project"). The Corpus Christi Liquefaction Project is being designed and permitted for up to three trains, with aggregate design production capacity of 13.5 mtpa of LNG.

Under the SPA, Woodside will purchase LNG on a free on board ("FOB") basis for a purchase price indexed to the monthly Henry Hub price plus a fixed component. LNG will be loaded onto Woodside's vessels. The SPA has a term of twenty years commencing upon the date of first commercial delivery of the second train of the Corpus Christi Liquefaction Project, with an extension option of up to ten years. Deliveries from Train 2 are expected to occur in 2019.

"Woodside, the largest Australian independent oil and gas company, will join our portfolio of customers in the Corpus Christi Liquefaction Project," said Charif Souki, Chairman and CEO. "To date we have entered into SPAs aggregating approximately 6 mtpa of LNG volumes. We are in advanced discussions with other counterparties and are working towards finalizing additional agreements. We expect to complete all necessary steps to reach a final investment decision and begin construction by early 2015."

The SPA is subject to certain conditions precedent, including but not limited to Corpus Christi Liquefaction receiving regulatory approvals, securing necessary financing arrangements and making a final investment decision to construct Train 2 of the Corpus Christi Liquefaction Project (the "Corpus Christi FID").

Woodside is Australia's largest independent dedicated oil and gas company and one of the world's leading producers of LNG. Woodside operates the North West Shelf Project and Pluto LNG projects with a cumulative nameplate capacity of approximately 20.6 mtpa. As Operator of the Browse Joint Venture, Woodside is progressing floating liquefied natural gas (FLNG) as the preferred development concept to commercialise globally significant resources in the Browse Basin, located approximately 425 km offshore north of Broome in Western Australia. The Browse resources are estimated to contain gross (100%) contingent resources (2C) of 14.9 Tcf of dry gas and 441.2 million barrels of condensate. Woodside has interests in 11 vessels across its 2 operating LNG projects. Woodside operates an LNG trading operation in Singapore to manage the company's 3rd party LNG business. Woodside is the largest operator of oil and gas production in Australia. Woodside is based in Perth, Western Australia. Additional information about Woodside may be found on its website located at <http://www.woodside.com.au>.

Cheniere Energy, Inc. is a Houston-based energy company primarily engaged in LNG-related businesses, and owns and operates the Sabine Pass LNG terminal and Creole Trail Pipeline in Louisiana. Cheniere is pursuing related business opportunities both upstream and downstream of the Sabine Pass LNG terminal. Through its subsidiary, Cheniere Energy Partners, L.P., Cheniere is developing a liquefaction project at the Sabine Pass LNG terminal adjacent to the existing regasification facilities for up to six LNG trains, each of which will have a design production capacity of approximately 4.5 mtpa ("Sabine Pass Liquefaction Project"). Construction has begun on LNG Trains 1 through 4 at the Sabine Pass Liquefaction Project. Cheniere has also initiated a project to develop liquefaction facilities near Corpus Christi, Texas. The Corpus Christi Liquefaction Project is being designed and permitted for up to three LNG trains, with aggregate design production capacity of up to 13.5 mtpa of LNG and which would include three LNG storage tanks with capacity of 10.1 Bcfe and two LNG carrier docks. Commencement of construction for the Corpus Christi Liquefaction Project is subject, but not limited, to

obtaining regulatory approvals, entering into long-term customer contracts sufficient to underpin financing of the project, obtaining financing, and Cheniere making a final investment decision. We believe LNG exports from the Corpus Christi Liquefaction Project could commence as early as 2018. Additional information about Cheniere Energy, Inc. may be found on its website located at <http://www.cheniere.com>.

Milestone	Target Date			
	Sabine Pass Liquefaction			Corpus Christi Liquefaction
	Trains 1 & 2	Trains 3 & 4	Trains 5 & 6	
DOE export authorization	Received	Received	Received FTA Pending Non-FTA	Received FTA Pending Non-FTA
Definitive commercial agreements	Completed 7.7 mtpa	Completed 8.3 mtpa	T5: Completed T6: 2014	2014
- BG Gulf Coast LNG, LLC	4.2 mtpa	1.3 mtpa		
- Gas Natural Fenosa	3.5 mtpa			
- KOGAS		3.5 mtpa		
- GAIL (India) Ltd.		3.5 mtpa		
- Total Gas & Power N.A.			2.0 mtpa	
- Centrica plc			1.75 mtpa	
- PT Pertamina				0.76 mtpa
- Endesa, S.A.				2.25 mtpa
- Iberdrola, S.A.				0.76 mtpa
- Gas Natural Fenosa LNG SL				1.50 mtpa
- Woodside Energy Trading Singapore				0.85 mtpa
EPC contract	Completed	Completed	2015	Completed
Financing			2015	2014
- Equity	Completed	Completed		
- Debt commitments	Received	Received		
FERC authorization				
- FERC Order	Received	Received	2014/2015	2014/2015
- Certificate to commence construction	Received	Received		
Issue Notice to Proceed	Completed	Completed	2015	2015
Commence operations	2015/2016	2016/2017	2018/2019	2018/2019

This press release contains certain statements that may include "forward-looking statements" within the meanings of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere's business strategy, plans and objectives, including the construction and operation of liquefaction facilities, (ii) statements regarding our expectations regarding regulatory authorizations and approvals, (iii) statements expressing beliefs and expectations regarding the development of Cheniere's LNG terminal and pipeline businesses, including liquefaction facilities, (iv) statements regarding the business operations and prospects of third parties, (v) statements regarding potential financing arrangements and (vi) statements regarding future

discussions and entry into contracts. Although Cheniere believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere's actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere's periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere does not assume a duty to update these forward-looking statements.

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Cheniere and Pertamina Sign Additional 20-Year LNG Sale and Purchase Agreement

- **Cheniere completes contracting for Corpus Christi Liquefaction Trains 1 & 2**
- **Cheniere and Pertamina sign additional SPA for LNG sales from Corpus Christi**
- **Pertamina contracts for additional 0.76 million tonnes per annum of LNG**

HOUSTON, July 1, 2014 /PRNewswire/ -- Cheniere Energy, Inc. ("Cheniere") (NYSE MKT: LNG) announced today that its subsidiary, Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"), has entered into a liquefied natural gas ("LNG") sale and purchase agreement ("SPA") with PT Pertamina (Persero) ("Pertamina") under which Pertamina has agreed to purchase approximately 0.76 million tonnes per annum ("mtpa") of LNG upon the commencement of operations of Train 2 of the LNG export facility being developed near Corpus Christi, Texas (the "Corpus Christi Liquefaction Project"). The SPA is in addition to the previously announced SPA under which Pertamina will purchase approximately 0.76 mtpa of LNG, bringing the total quantity of LNG sold to Pertamina under the two agreements to approximately 1.52 mtpa. The Corpus Christi Liquefaction Project is being designed and permitted for up to three trains, with aggregate design production capacity of 13.5 mtpa of LNG.

Under the SPA, Pertamina will purchase LNG on a free on board ("FOB") basis for a purchase price indexed to the monthly Henry Hub price plus a fixed component. LNG will be loaded onto Pertamina's vessels. The SPA has a term of twenty years commencing upon the date of first commercial delivery of the second train of the Corpus Christi Liquefaction Project, with an extension option of up to ten years. Deliveries from Train 2 are expected to occur in 2019.

"This SPA represents additional LNG volumes contracted with Pertamina at our Corpus Christi Liquefaction Project. We look forward to supplying LNG to Indonesia as the country transitions to an LNG importer to meet their growing energy needs," said Charif Souki, Chairman and CEO. "To date we have entered into SPAs aggregating approximately 7 mtpa of LNG volumes, completing our long-term contracting for the first two trains of the Corpus Christi Liquefaction Project. We expect to complete all remaining necessary steps to reach a final investment decision and begin construction by early 2015."

The SPA is subject to certain conditions precedent, including but not limited to Corpus Christi Liquefaction receiving regulatory approvals, securing necessary financing arrangements and making a final investment decision to construct Train 2 of the Corpus Christi Liquefaction Project (the "Corpus Christi FID").

Pertamina is a state-owned national energy company formed to carry out integrated business in oil, gas, renewable and new energy based on strong commercial principles both inside and outside of Indonesia. Pertamina is a Fortune 500 company. Pertamina conducts business activities in the field of energy and petrochemical and is divided into two sectors, upstream and downstream. The upstream sector covers the exploration and production of oil, gas and geothermal energy, while its downstream activities cover processing, marketing, trading and shipping. Pertamina produces a multitude of commodities such as fuel, kerosene, LPG, LNG, and petrochemicals. Pertamina operates the Arun LNG plant, Badak LNG plant and FSRU in West Java. Pertamina has also planned to develop gas infrastructure in several areas in Indonesia. Additional information about Pertamina may be found on its website located at <http://www.pertamina.com>.

Cheniere Energy, Inc. is a Houston-based energy company primarily engaged in LNG-related businesses, and owns and operates the Sabine Pass LNG terminal and Creole Trail Pipeline in Louisiana. Cheniere is pursuing related business opportunities both upstream and downstream of the Sabine Pass LNG terminal. Through its subsidiary, Cheniere Energy Partners, L.P., Cheniere is developing a liquefaction project at the Sabine Pass LNG terminal adjacent to the existing regasification facilities for up to six LNG trains, each of which will have a design production capacity of approximately 4.5 mtpa ("Sabine Pass Liquefaction Project"). Construction has begun on LNG Trains 1 through 4 at the Sabine Pass Liquefaction Project. Cheniere has also initiated a project to develop liquefaction facilities near Corpus Christi, Texas. The Corpus Christi Liquefaction Project is being designed and permitted for up to three LNG trains, with aggregate design production capacity of up to 13.5 mtpa of LNG and which would include three LNG storage tanks with capacity of 10.1 Bcfe and two LNG carrier docks. Commencement of construction for the Corpus Christi

Liquefaction Project is subject, but not limited, to obtaining regulatory approvals, entering into long-term customer contracts sufficient to underpin financing of the project, obtaining financing, and Cheniere making a final investment decision. We believe LNG exports from the Corpus Christi Liquefaction Project could commence as early as 2018. Additional information about Cheniere Energy, Inc. may be found on its website located at <http://www.cheniere.com>.

Milestone	Target Date			Corpus Christi Liquefaction
	Sabine Pass Liquefaction			
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Definitive commercial agreements	Completed 7.7 mtpa	Completed 8.3 mtpa	Pending Non-FTA	Pending Non-FTA
- BG Gulf Coast LNG, LLC	4.2 mtpa	1.3 mtpa	T5: Completed	T1-T2: Completed
- Gas Natural Fenosa	3.5 mtpa		T6: 2014	
- KOGAS		3.5 mtpa		
- GAIL (India) Ltd.		3.5 mtpa		
- Total Gas & Power N.A.			2.0 mtpa	
- Centrica plc			1.75 mtpa	
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