

Understanding what motivates households to adopt solar



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How do households think about solar?

The decision to adopt solar includes several steps...



How can we accelerate diffusion?

- 1. Collect new data from various populations in the decision making process
- 2. Develop predictive diffusion models to test and refine hypotheses
- 3. Run controlled market pilots to demonstrate new methods for increasing solar demand

1. Data – Collecting new household-level information



- Data collected in four regions— NY, NJ, so. CA and AZ —to measure general versus regional motivations/barriers
- Combine with additional data (census, ACS, vehicle ownership, etc.)

1. Data – Combining survey responses with other data sources



Geospatial data sources

Assess which types of data are most predictive of solar adoption



Source: Davidson et al. 2014

- Historical PV adoption
- Solar Economics
- Demographics
- Housing stock information
- Vehicle ownership
- Shading proxies

- Identify population characteristics that are most predictive of solar adoption
- Characterize how these are similar or different across study regions
- Use data to constrain diffusion models

2. Modeling Solar Adoption

Exploratory ABM simulations

[3 installers, 0.5% starting adoption, indirect social influence only]



- => Installers
- => PV adopters
- => Non-adopters who may adopt
- => Non-adopters who won't adopt

Exploratory ABM simulations



- Behavior modeled to include economics, indirect and direct social influence
- Decision to adopt represented by a logit function
- Used to identify 'types' of customer behavior

3. Pilots – designing market pilots

Based on conversations with installers, there are strong opportunities to market run pilots in T1 and T4 transitions



Word of mouth referrals

- Referrals typically pitched during the solar installation, uncommon after six months
- Customers more likely to provide referrals if the methods reduce individual investment or cost (time, social, etc.)

Win back lost leads

- Fewer than 10% of leads converted to sales
- Leads typically treated as 'lost' after a short amount of time
- Explore the impact of framing solar benefits on rekindled interest in solar

3. Collecting data to inform pilots



- Data collected from pre-pilot experiments and survey questions will be used to design market pilots
- Measuring differences between responses on surveys v. action in markets

3. Market information - free Market Report

Sample Market Report (*free.study@nrel.gov*), automated knitR

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Figure 2. Distribution of demographic characteristics for your business as compared to the market

Diverse SEEDS Research Team



Benefits of Public / private partnerships



Benefits to the public sector and academics:

- Household-level information is hard to come by, particularly for large samples
- Industry experts are absolutely critical for understanding household behavior
- Ability to run large market pilots by finding 'winwin' scenarios; sample population and scale.



Benefits to the private sector:

- Bring robust methods for collecting and analyzing data
- Link to decades of literature on customer behavior (behavioral econ, psychology, sociology, simulation, etc.)
- Implement robust, anonymized market experiments
- Partner with third-party researchers that aren't trying to sell you anything

Find out more

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Study website: www.nrel.gov/seeds