

June 11th – Resilient Electric Distribution Grid R&D Workshop Notes

Breakout session: Identification of R&D areas for Design, preparedness, and planning for a resilient electric distribution grid

Moderator: Russell Bent, Los Alamos National Laboratory

- Segmentation and recombination were considered as the first main area.
 - One of participants stated it could be in the form of a microgrid
- Data sharing and operation is also important especially in real-time
 - GIS was suggested under/along with data sharing
 - One of the participants asked what would be the business model for it , Who would pay for it?
- Interdependency architecture with fuel supply
- Impact assessment by population and economics
- What best topology should be used/considered
 - Loop, mesh
 - New operational schemes, microgrids
- Are operators prepared for this? What needs to be done to train them?
 - Additional continuous workforce training needed?
- Power flow model and planning needs to be done considering the following:
 - Real-time/disparate data – SPARSE
 - Cloud computing/server ... as in a computational model
 - Communication
 - Fast response
 - GIS
 - Contingency Data

- Stability control
- Resource management is important – to know current inventory and crews
- Event modeling (one of the participants countered: that we should not over rely on models, many a times crews with significant experience know much more than any model can tell. A 40 year experience cannot be beaten by any model)
 - Extent of Damage and which categories of loads needs to be prioritized smartly
- Hardware areas:
 - Protection
 - Switching
 - Controls, power electronics
- Load prioritization
 - possibly dynamic prioritization (if a hospital already has a back-up generator then it is better to allocate to other non backed-up critical/important loads)
 - End user participation
- Event predictive assessment
 - Real-time data
- Business operations under stress conditions
- Building systems for community engagement
- Stability control
- Set up a National Computing resource?

Consolidated and shortlisted R&D topics for Voting:

- Segmentation and recombination/reconfiguration (microgrid) & Topology – loop to mesh – new operational scheme **(18-20 votes - highest)**
- Data sharing and operation rules & Power flow model/planning (real-time data, GIS, cloud computing, etc) **(16 votes – 2nd highest)**
- Interdependency architecture with fuel supply **(2-3 votes)**
- Impact assessment **(10 votes)**
- Resource management – inventory/crews & Operator preparedness **(8 votes)**
- Event modeling and Event predictive assessment **(14-15 votes – 3rd position)**
- Protection, power electronics and Switching Control – hardware **(15 votes ... later was relegated to 4th position on reconsideration)**

Identification of Project areas for Top 3 R&D areas:

1. Design of Segmented/Agile Distributed system

- Microgrid to feeder integration **(11 votes)**
- Emergency controls, segmentation, communications **(14 votes)**
 - Tools for adaptive settings
- Why are we doing it ... What is the policy?
- Define microgrid/classes/types/markets **(5 votes)**
- Load participation/prioritization **(9 votes)**
- Economical protection scheme: Affordable hardware **(10 votes)**
- How to have an economical changing typology? **(7 votes)**
 - N-1 does not capture ... fundamental problem: Design operation awareness

2. Big Data & Analytics (Power flow modeling)

- Real-time database – speed **(15 votes)**
- Open database **(13 votes)**
- Power flow solving **(10 votes)**
 - Real-time stochastic/stackable power flow
 - Data reduction
- Data reduction **(8 votes)**
- Multi-scale modeling: DIST+TRANS **(16 votes)**
- Data validation & dealing with uncertainty **(14 votes)**

3. Stochastic/ Uncertainty - Event modeling and Event predictive assessment

- Robust control to uncertain data **(18 votes)**
- Predictive models **(13 votes)**
 - Threats
 - Loads
 - Assets
 - Real-time data
- DER/Renewable/ uncertain generation **(10 votes)**