

# **Inexpensive delivery of compressed hydrogen with advanced vessel technology**

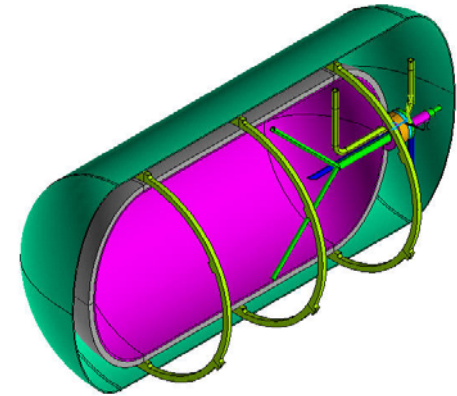
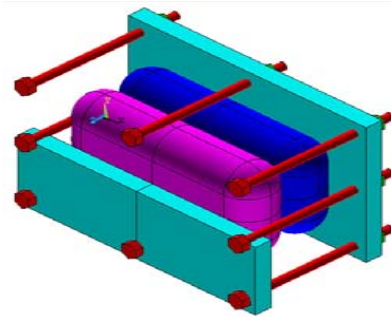
**Gene Berry  
Andrew Weisberg  
Salvador M. Aceves  
Lawrence Livermore National Laboratory  
(925) 422-0864  
saceves@LLNL.GOV**



**DOE and FreedomCar & Fuel Partnership  
Hydrogen Delivery and On-Board Storage  
Analysis Workshop  
Washington, DC  
January 25, 2006**



# LLNL is developing innovative concepts for efficient containment of hydrogen in light duty vehicles concepts may offer advantages for hydrogen delivery



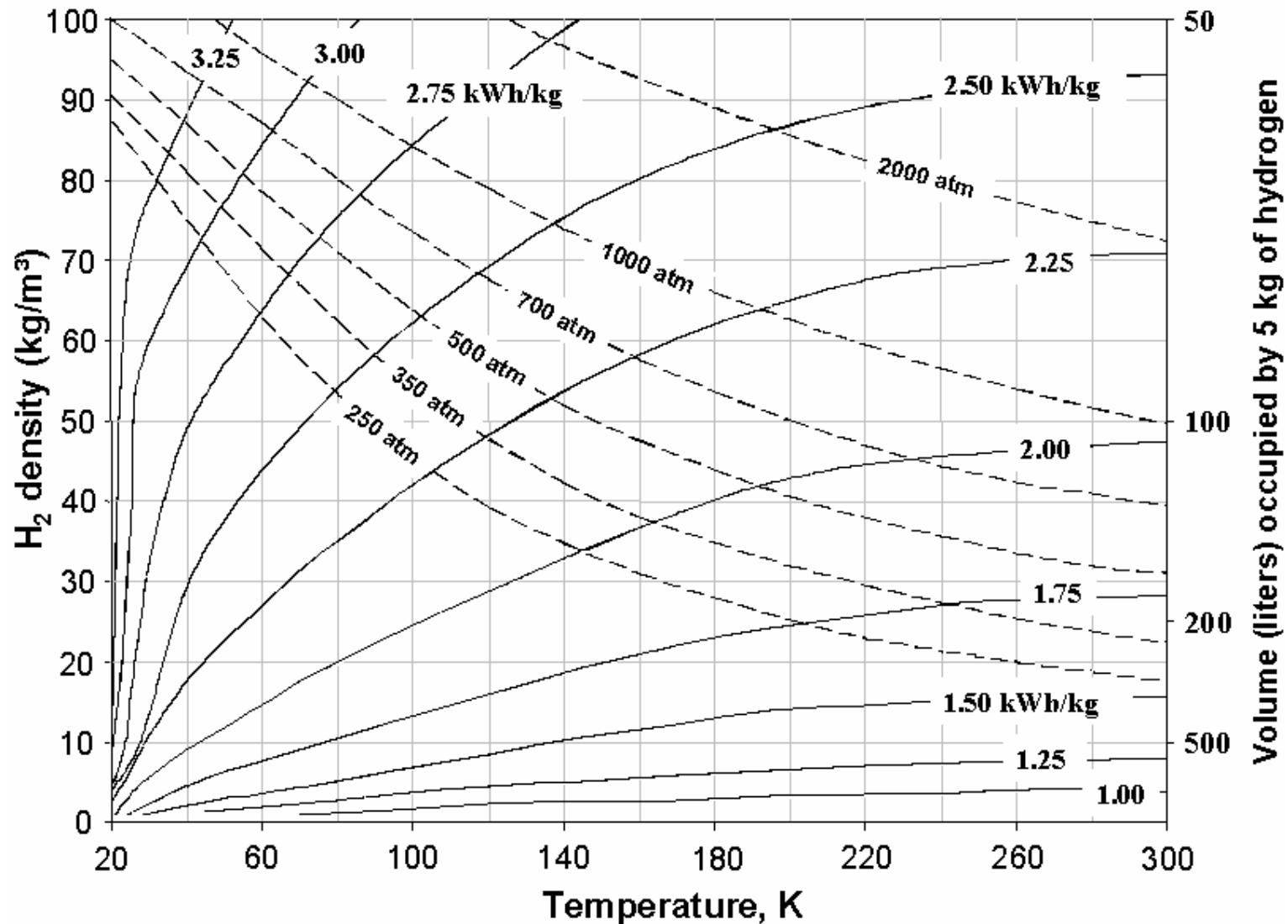
**Conformable containers** efficiently use available space in the vehicle. We are pursuing multiple approaches to conformability



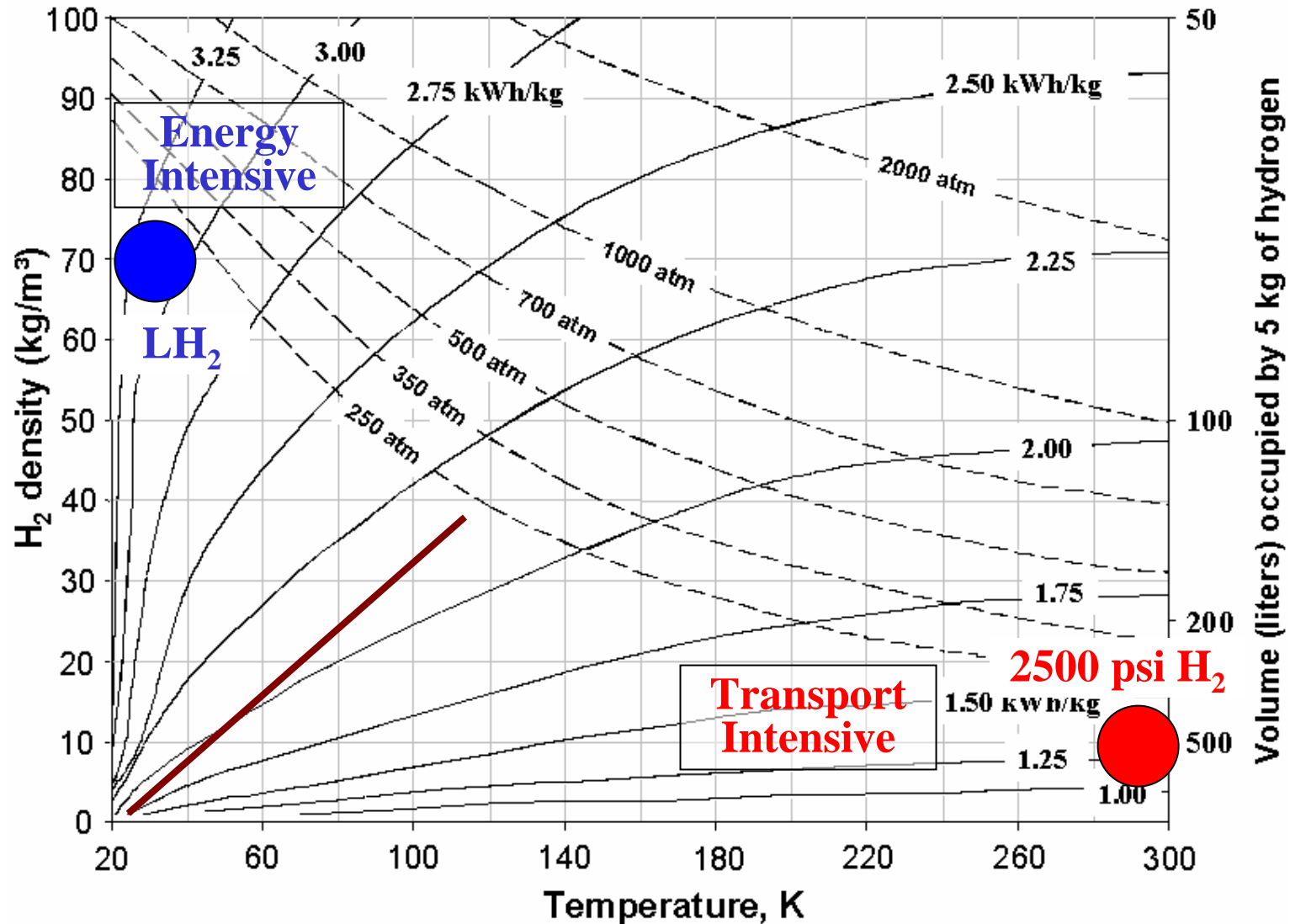
*High Strength insulated pressure vessels* extend LH<sub>2</sub> dormancy 10x, eliminate boiloff, and enable efficiencies of flexible refueling (compressed/cryogenic H<sub>2</sub>/(L)H<sub>2</sub>)



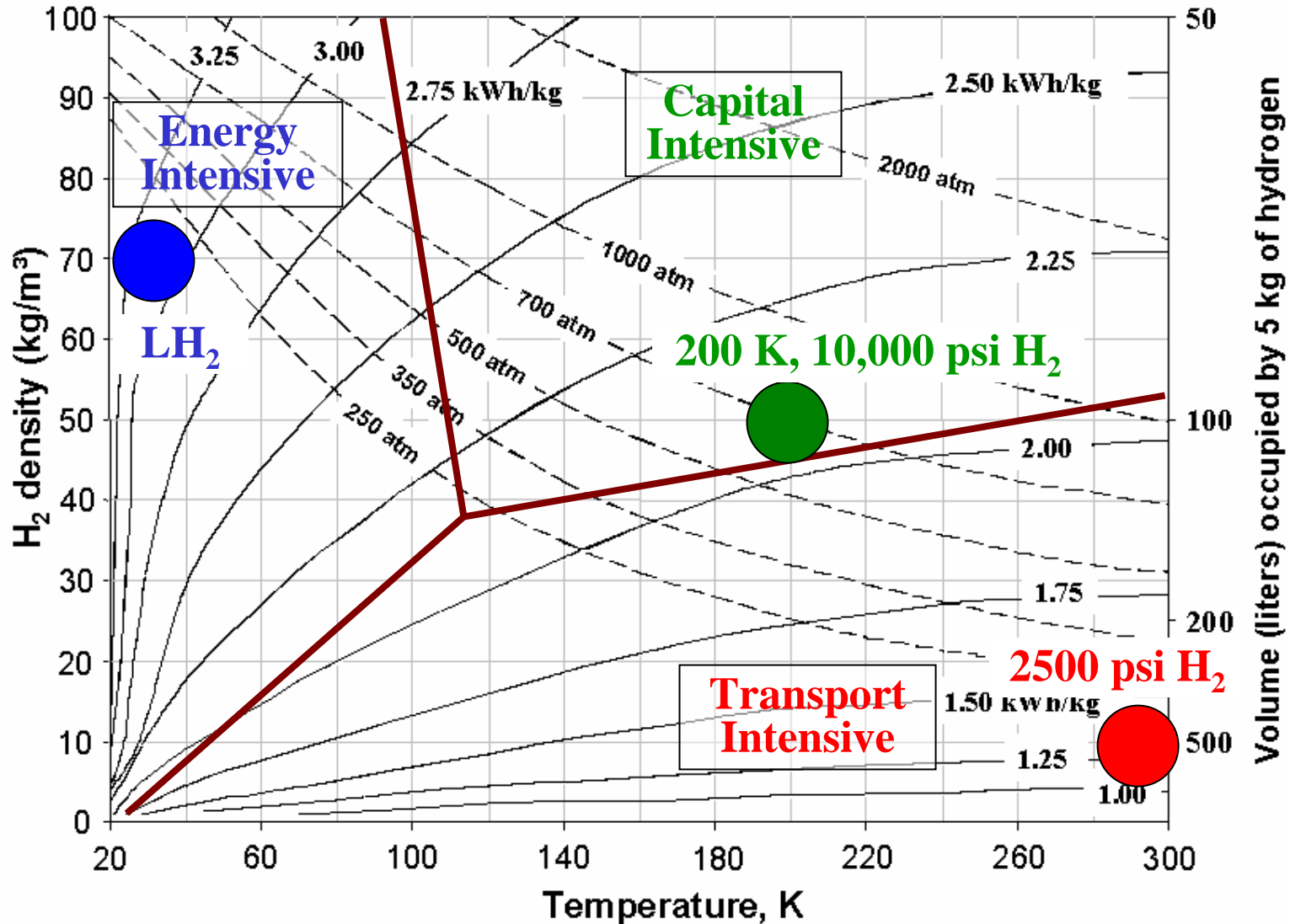
# The PVT properties of H<sub>2</sub> drive storage and delivery costs (capital, energy, and transport)



# Today's commercial hydrogen delivery approaches occupy extreme delivery strategy spaces



# In principle, higher capital intensity could better balance energy and transport costs

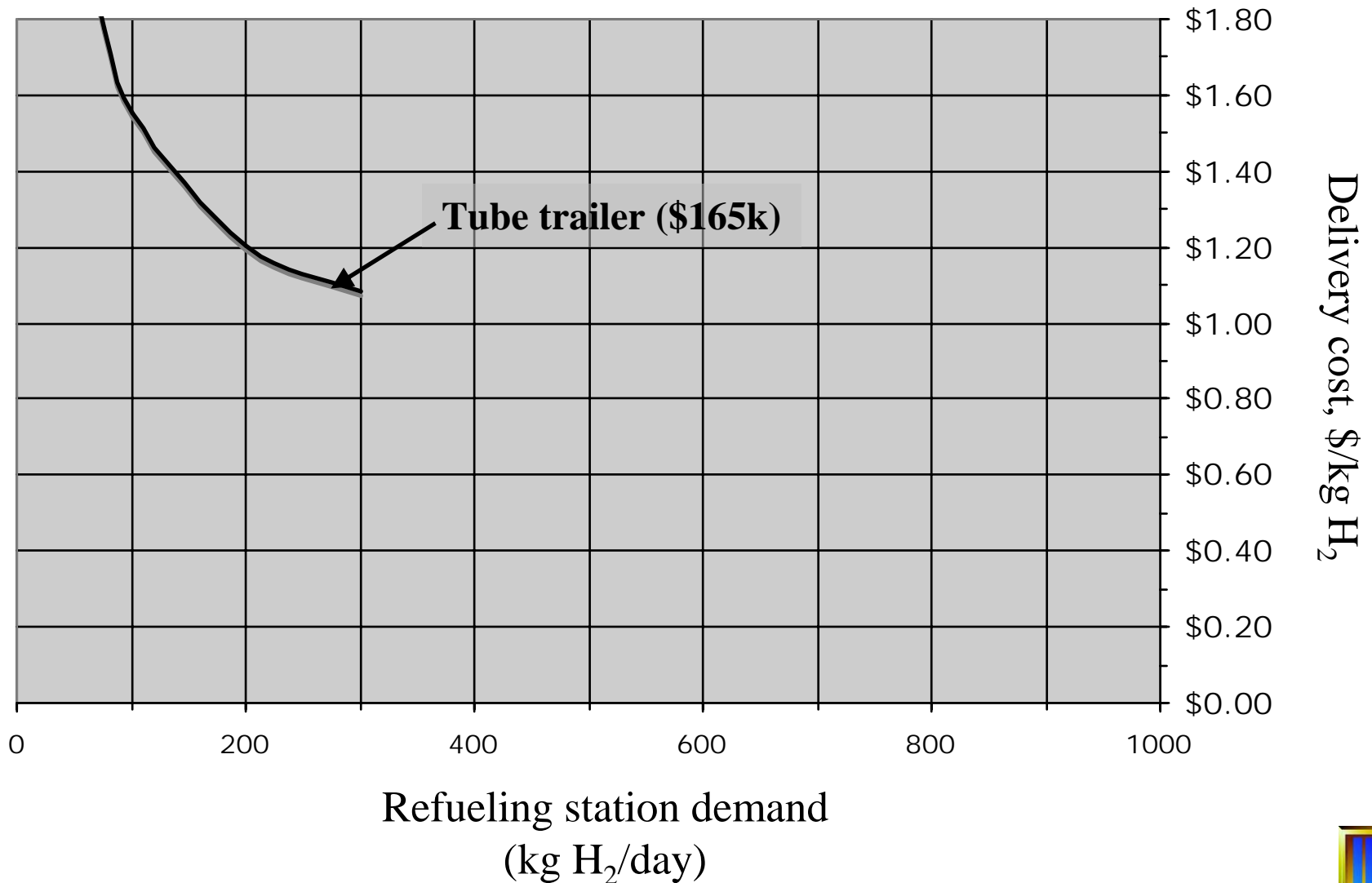


# Preliminary economic analysis for hydrogen trailers

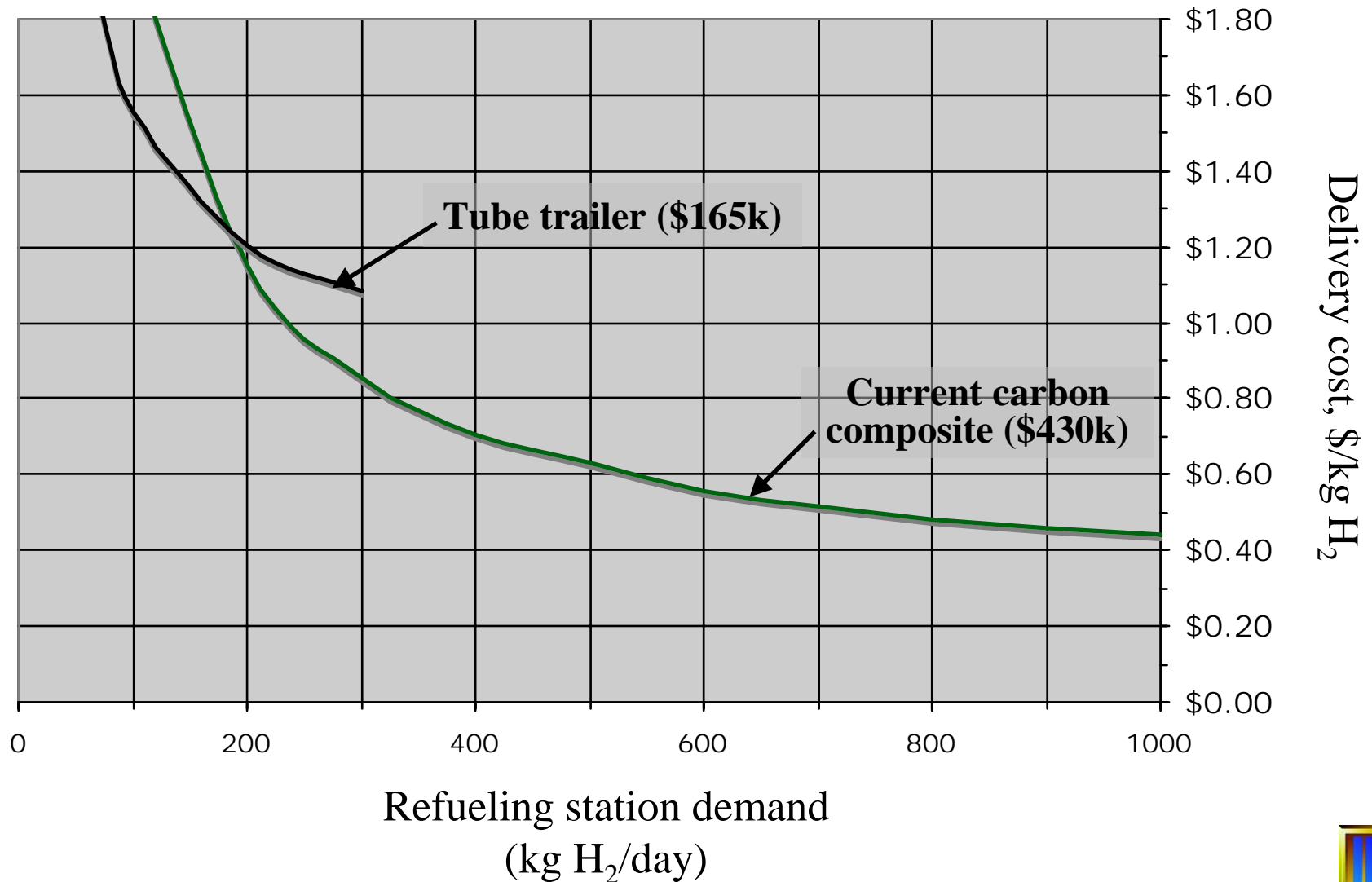
- **Benchmark to tube trailer drop-off scenario**
  - 100 km round trip
  - Trailer drop-off time determined by capacity and station scale
  - All trailers sized to 1300 kg H<sub>2</sub> capacity (1150 kg deliverable)
  - Explore station demand from 70 kg H<sub>2</sub>/day to 1000 kg H<sub>2</sub>/day
- **Real hydrogen thermodynamic and PVT properties**
  - All trailers store hydrogen at 10,000 psi
    - trailers designed for burst pressure of 2.25x MOP
    - 300 Kelvin ambient assumed
- **Consistent with H2A methodology**
  - H2A financial parameters for everything except trailer cost
  - \$0.08/kWh electricity



# Conventional metallic tube trailers (2640 psi) have low H<sub>2</sub> capacity (~300 kg H<sub>2</sub>) leading to high estimated delivery costs



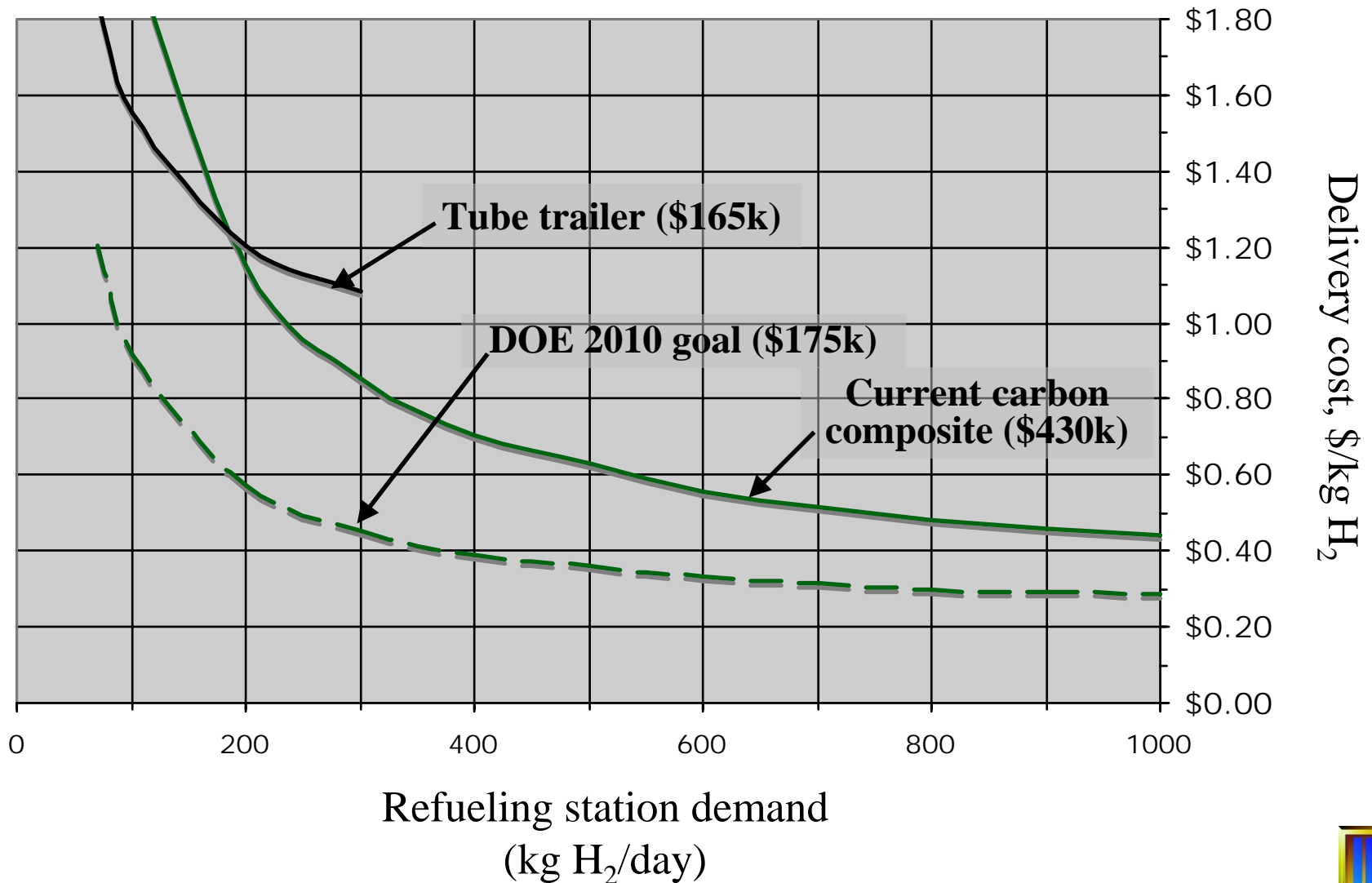
# Raising trailer pressure (10,000 psi) increases $H_2$ capacity 4x but requires composites to minimize trailer weight





# Delivering H<sub>2</sub> below \$0.30/kg

Implies trailer costs below \$4/kWh (2010 onboard goal)  
(corresponds to \$6/kg of vessel for a 6 wt% H<sub>2</sub> trailer)

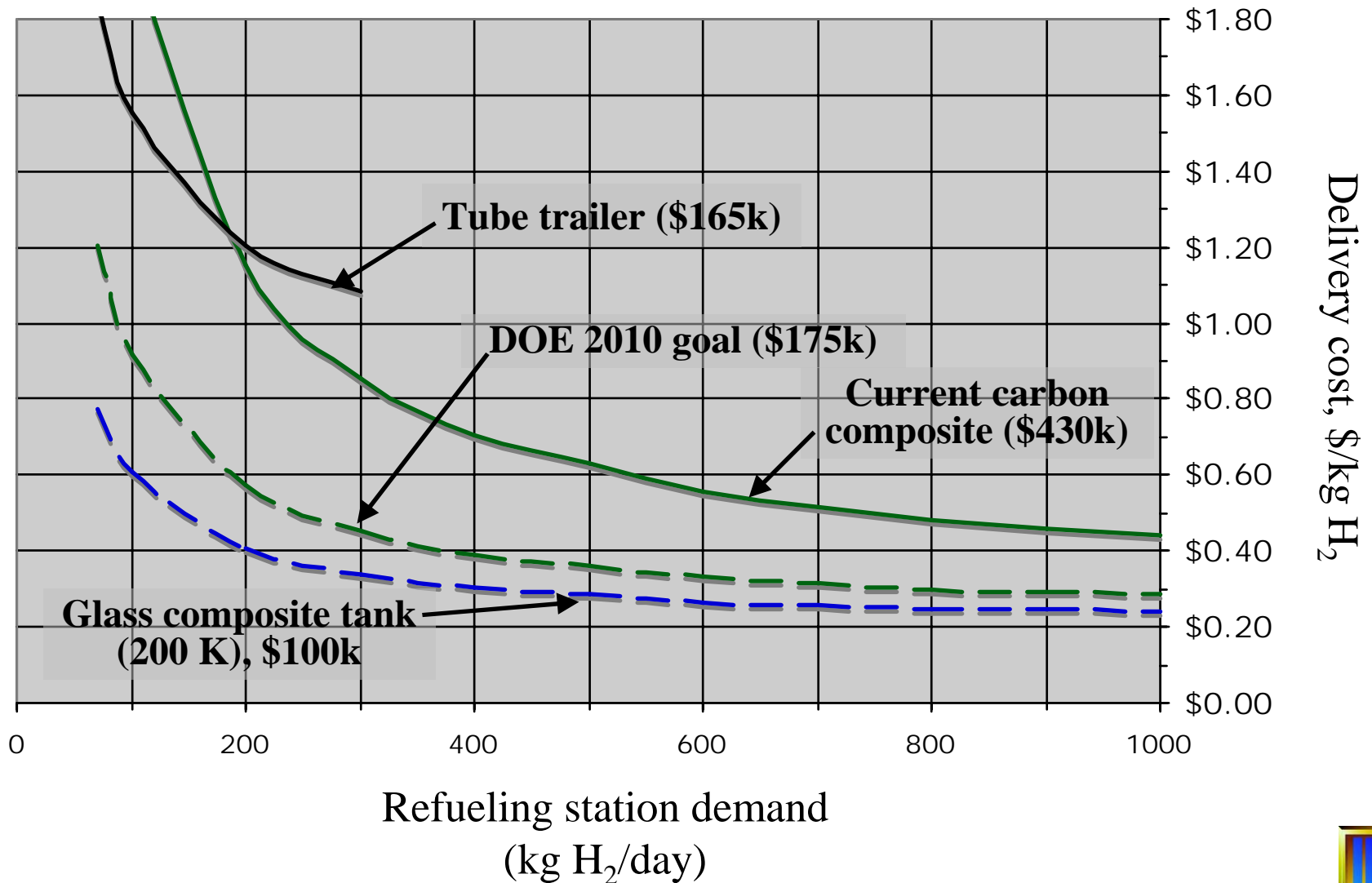


# Our approach exploits the hydrogen phase diagram and vessel characteristics to minimize delivery cost

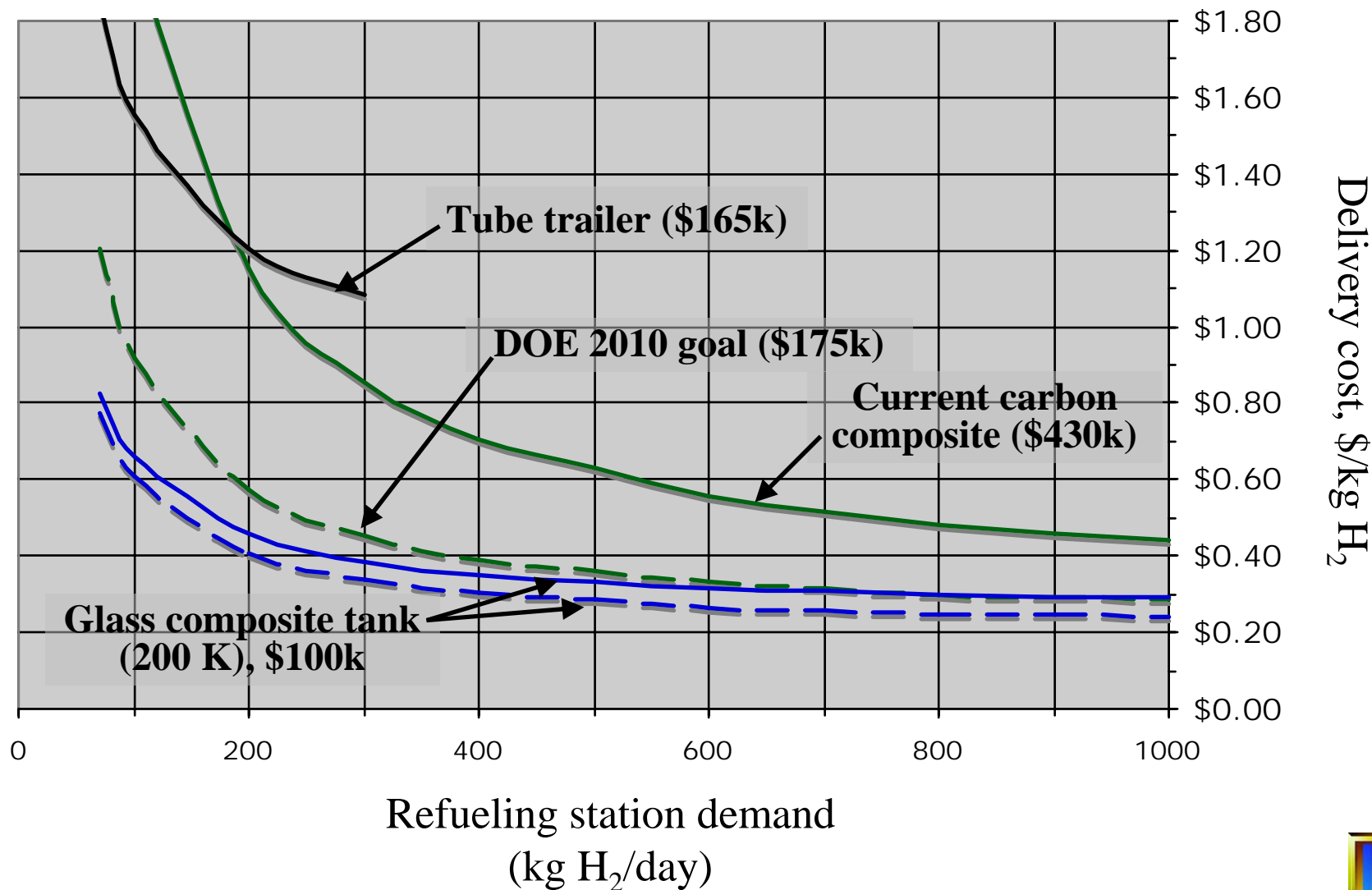
- **Hydrogen and material properties**
  - Increased pressure (10,000 psi) saves per trip costs
  - Colder temperatures (~200 K) increase density ~35% with small increases in theoretical storage energy requirements
  - Low temperatures are synergistic with glass fiber composites
    - glass fiber strengthens 50% at 200 Kelvin (vs. 300 K)
    - expands weight limited trailer capacity
- **Design custom vessels with optimum characteristics**
  - Replicant vessels are good candidates
    - cost advantages with respect to winding at large sizes
    - glass composite (~\$1.50/kg) minimizes material cost
- **Trailer Utilization**
  - 1-2 day delivery cycle minimizes idle capital and insulation
  - Insulated trailer retains cold from flow work (~ 220 kWh<sub>th</sub>)



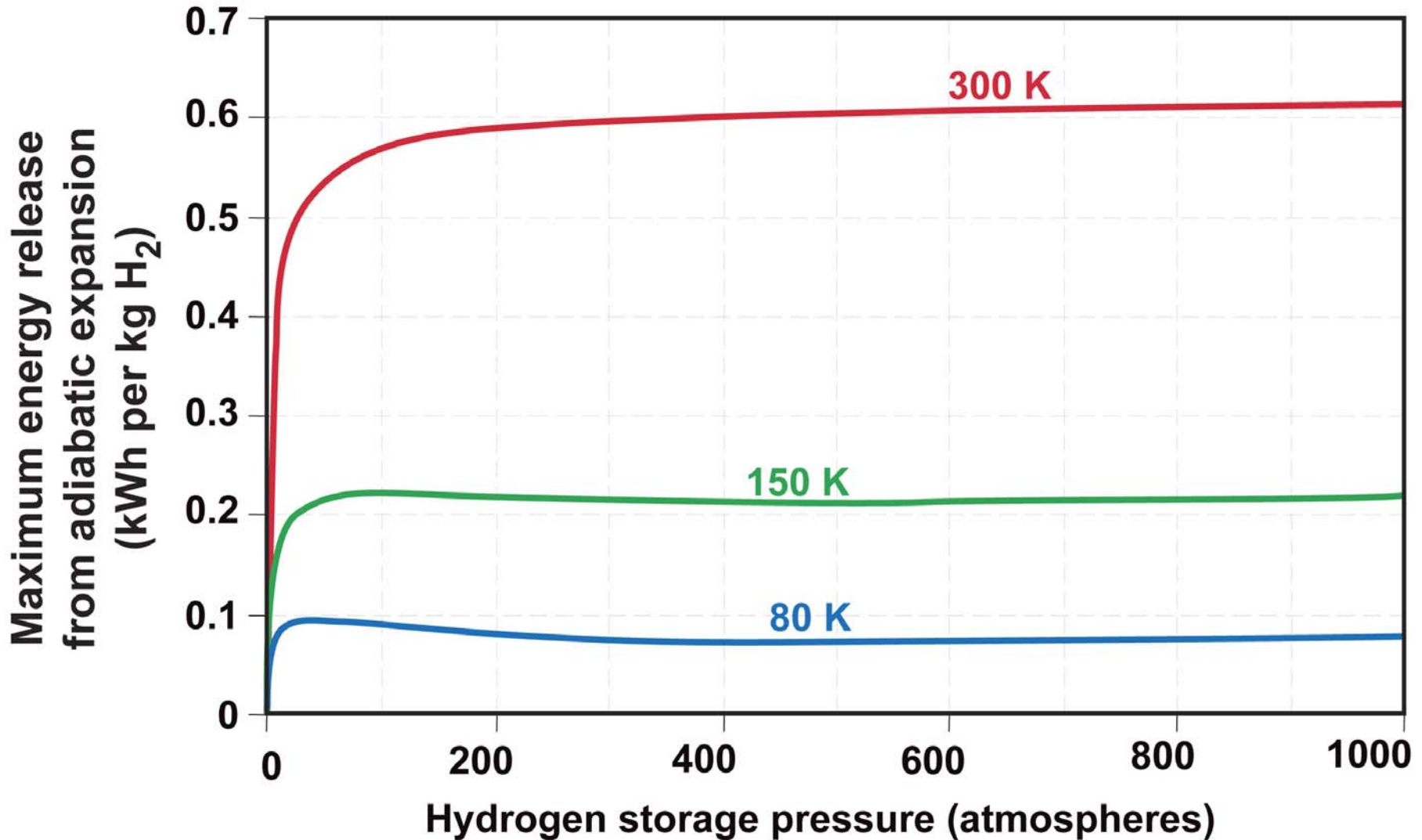
We estimate a glass composite trailer designed for 10,000 psi at 200 Kelvin can deliver H<sub>2</sub> for ~ \$0.30/kg H<sub>2</sub>



Assuming 30% efficient refrigeration from 300 K to 200 K with equal capital and energy refrigeration cost components would add ~ \$0.05/kg H<sub>2</sub> to delivery cost



# Cooling hydrogen removes expansion energy from the gas - offering intrinsic potential safety advantages



# **Delivery of cold (200 K) high pressure (10,000 psi) hydrogen in glass fiber trailers can reduce delivery cost to ~\$0.30/kg**

- **Hydrogen and material properties**

- **Increased pressure (10,000 psi) saves per trip costs**
- **Colder temperatures (~200 K) increase density ~35% with small increases in theoretical storage energy requirements**
- **Low temperatures are synergistic with glass fiber composites**
  - **glass fiber strengthens 50% at 200 Kelvin (vs. 300 K)**
  - **expands weight limited trailer capacity**

- **Design custom vessels with optimum characteristics**

- **Replicant vessels are good candidates**
  - **cost advantages with respect to winding at large sizes**
  - **glass composite (~\$1.50/kg) minimizes material cost**

- **Trailer Utilization**

- **1-2 day delivery cycle minimizes idle capital and insulation**
- **Insulated trailer retains cold from flow work (~ 220 kWh<sub>th</sub>)**



# **Desirable features of macrolattice containers for hydrogen delivery**

**Make best use of the best structural material for this application (S-Glass) :**

**Conventional winding processes for composite pressure vessels capture some of the economic performance advantages of S-Glass**

***Wound* composite tanks are unlikely to achieve manufacturing costs below \$1/kg - this is necessary to achieve vessel costs below \$4/kWh H<sub>2</sub>**

**Structures (e.g. pressure vessels) are very costly to develop at larger than human scale. Macrolattices have far smaller scales (0.3m) than tanker trucks (10m), enabling rapid evolution**

**One macrolattice solution can be proven on a scale smaller than a phone booth, and assembled into nearly-arbitrarily-larger rectangular containers. No new tooling costs or qualification of manufacturing procedures are required to build larger or tailored shapes**

**Proof of technical feasibility implies collection of statistical component failure data, qualifying real failure modes exhaustively**

**Radical geometries will likely result in novel properties enabling new features (crashworthiness)**



## Closing thoughts on impact of delivery to onboard storage

- H<sub>2</sub> stored at **300 K** (10,000 psi) -----> **380 K** when fast-filled
- H<sub>2</sub> stored at **200 K** (10,000 psi) -----> **313 K** when fast filled
- This represents a 15% capacity difference, or ~ \$100 in capital cost (given \$660 for 5 kg H<sub>2</sub> storage at \$4/kWh)
- Discounted at 10% over 12 years this cost is \$15/yr
- ~\$0.10/kg H<sub>2</sub> for 80 mpg equiv. H<sub>2</sub> auto @ 12,000 mi/yr
- Scales with onboard storage investment (range or cost driven)

