Customer Acceptance

Elisabeth Brinton, Chief Customer Officer



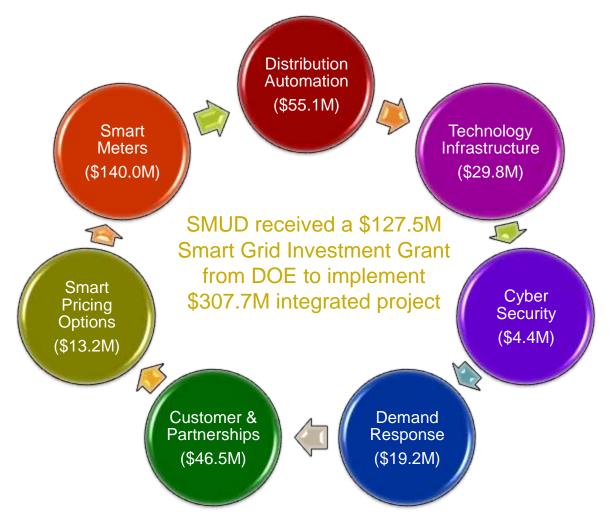


Thank you to the DOE

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Smart Grid Investment Grant Projects





About SMUD

- SMUD is a not-for-profit public utility
- Founded in 1946
- 600,000+ customers, serving 1.4 million people
- We are governed by a seven-member, elected Board of Directors
- We serve our customers under the authority of the California Constitution and the Municipal Utilities District Act



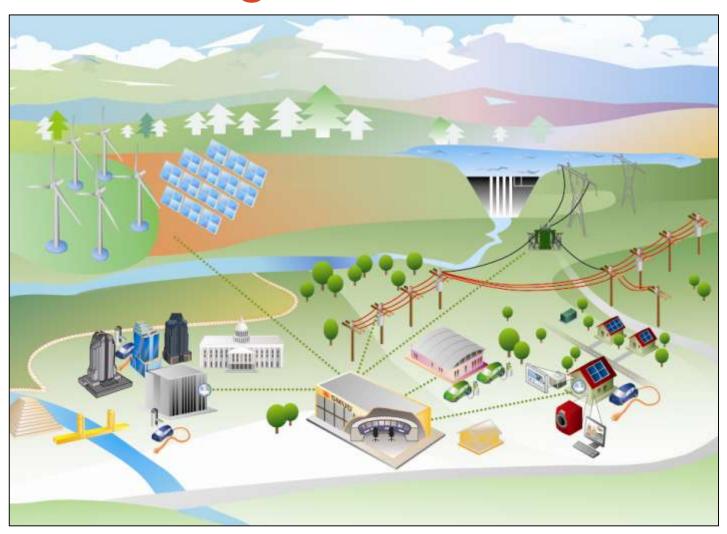
How We Do Things—Taking It To the Streets

For our customers, SMUD is a high touch, high attention organization. Examples include:

- Every dollar we spend is a dollar out of the pocket of our customers. They watch everything we do.
- Rate process—We do more than 100 community meetings every time we have a rate process.
- Open board meetings—The good, the bad and the sometimes odd. It's all aired in public.
- Social media—We love it and sometimes it hurts.
- Smart meters—Three years and 200+ community meetings later…



Modernizing the Electric Grid





Laying the Foundation

- SMUD started to consider smart meters in 2001
- 2007 business case showed positive system benefits
- Staff spent more than two years to select the best system
- SGIG grant accelerated the process
- Board approved project in June 2009
- Project team conducted 18 months of testing before full rollout
- Finished rollout of more than 620,000 meters in June 2012
- 300 customers have opted out About a dozen are very challenging
- Customer satisfaction remained above 96% throughout





Customer Outreach & Communications

- Started discussion with customers on smart meters long before the first meters were installed
- Offered focus groups for customers in 2009
- Developed and provided updated web site, videos and interactive meter installation map
- Presented regularly at public committee and board meetings
- Provided more than 200 community presentations
- Communicated directly with our customers:



Letter & brochure
in the mail 14 days
before install

Meter installers knock on
door, inform customer of
install and answer
questions



Customers could postpone installation upon request



Install complete; door hanger left to inform customer with toll-free number



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Some Customers Wanted Out

Opt-Out Principles:

- Fairness
- No cross subsidization
- SMUD is a monopoly, but we can't act like one
- Offer alternatives that don't jeopardize the mesh

Opt-Out Process:

- 1. Customers could request to postpone installation
- 2. August 2011 SMUD's board adopted resolution
- 3. Benchmarked utilities across the US, evaluated alternatives, identified impacts and related costs
- 4. Developed fees (\$126 up front, \$14 month) to ensure that other customers would not subsidize the costs
- 5. Defined program details
- 6. SMUD's board adopted the Opt Out Policy on March 1, 2012



Fierce Opposition

- A small group of customers spoke at every board meeting for over a year, protesting the meters over perceived health impacts. We didn't and don't agree.
- In February, we held a public workshop to allow for expanded comments on both sides
- About 50 customers attended, 20 spoke, with 17 opposed
- Three industry experts: Joseph Paladino from the DOE, Ralph Cavanagh from NRDC, and Dr. Yakov Shkolnikov from Exponent.
- No minds were changed. To date, ~300 customers have chosen an analog meter
- Elected board in a tough spot



Opt-Out Lessons Learned

- Most customers are indifferent to the meters.
 Silent majority.
- About .003% care and care a lot. That's 2,000 people in Sacramento. Some are irrational. Very irrational.
- 1,700 ultimately took a smart meter. But it took heavy hand holding and personal touch to make it happen. Call centers should be prepared.
- Obligation to serve puts heat on the organization, and customers are quick to play that card.
- It's an expensive and time-consuming process.



Smart Pricing Options Pilot

- Recruited ~7,800 customers for a two-year optin time variant rate. Rates include TOU with inhome display (IHD),TOU with no IHD, CPP with IHD and CPP with no IHD.
- Placed ~3,300 customers on an opt-out time variant rate for two years. Rates include TOU-CPP with IHD, CPP with IHD and TOU with IHD.



Lessons Learned Summary

- With time variant pricing, about 5% of customers will quickly raise their hand and opt in.
- With heavy recruiting, including numerous mailings, phone calls and door hangers, another 9% is possible. Key question: Is it scalable?
- Need robust marketing packets with complete program details, "call to action" and easy enrollment tools. Again, expensive, heavy hand holding.
- Focus on off-peak rather than peak when describing the rates and benefits. 21 hours reduced price resonated.
- Business reply follow-up postcard most used enrollment channel
- Confirmation of the importance of research before launch and throughout pilot for continual improvement



Opt-In Brochures





Microsites – One for Each Plan





Follow up postcards





Geo-Targeted Web and Print Ads



Would you like to save money on next summer's electricity bills?



You may be able to save if you can reduce your electricity use between 4 p.m. and 7 p.m.

SmartPricing Options are being offered to a small group of randomly selected SMUD customers for a limited team, if your borne is swelcted to be part of this pilot, you'll be among the first to take advantage of new pricing and tools that will be you take control of next summar's electricity bills. You'll also reduce the impact of electricity use during peak boars.

To find out if your home was randomly selected to participate in this pilot, visit would implementations or cell 1-555-736-7655.



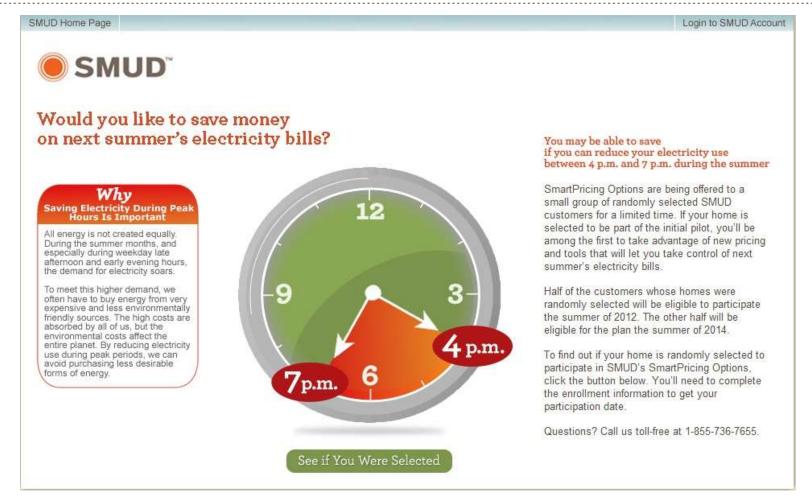
Powering forward, Together.



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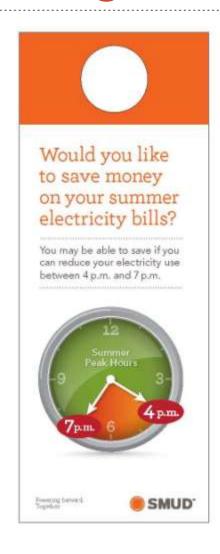


Mass Media Campaign Landing Page





Door Hanger Campaign







Opt-Out brochures





Smart Grid/Meter Benefits to our customers and SMUD

- Improve Our Distribution System
 - Enhance system reliability, improve outage response, and improve integration of renewable energy and electric vehicles
 - Meet new regulations and reliability requirements
 - Upgrading our transmission and distribution is part of normal operations
- Enhance Customer Programs & Services
 - Offer new energy efficiency programs, time-based pricing, electric vehicle programs, and energy usage displays
- Capture Environmental Benefits
 - Lower system voltage
 - · Reduce related energy losses and requires less generation
 - Lower vehicle miles
 - Improves regional air quality and benefits health
- Lower Operational Costs
 - Reduce meter reading, manual billing, meter maintenance, and field services costs reduced
 - Provides annual savings estimated at \$14 million
 - Maintain some of the lowest rates in California



Smart Grid Enabled Tech Projects





Questions?

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