

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Benjamin F. Montoya

[Docket No. ID-2945-000]

Take notice that on February 23, 1996, Benjamin F. Montoya (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions:

President, Chief Executive Officer and Director, Public Service Company of New Mexico, a New Mexico corporation  
Director, Northwest Corporation

*Comment date:* March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Montana Power Company

[Docket No. TX96-6-000]

Take notice that on February 26, 1996, Montana Power Company (MPC) tendered for filing an application requesting that the Commission order Basin Electric Power Cooperative (Basin) to provide transmission services pursuant to § 211 of the Federal Power Act. The affected parties in this proceeding are: MPC, Basin, Montana Public Service Commission, Bonneville Power Administration and the Western Area Power Administration.

In August 1994, Basin and MPC entered into an agreement under which MPC agreed to buy surplus energy from Basin during the period July 1995 through October 1996 (Surplus Energy Agreement). This agreement identifies MPC's interconnections with the Western Area Power Administration (WAPA) as the points of delivery for this surplus energy. MPC is requesting that this surplus energy be delivered to alternate delivery points on the Basin/WAPA Joint Transmission System (JTS) to the extent transmission capacity is available at these alternate delivery points. Due to the nature of the JTS, the transmission service requested by MPC is expected to result in some utilization of WAPA transmission facilities. MPC requests this transmission service effective immediately and continuing through the expiration of the Surplus Energy Agreement on October 31, 1996. MPC is requesting that alternate delivery points be made available for all energy (up to 100 mwh/hr) that MPC may purchase under the Surplus Energy Agreement.

MPC is requesting rates and associated terms and conditions for both firm and non-firm transmission service alternate delivery points on the JTS. With respect to firm service, MPC is requesting that Basin identify any delivery points on the JTS at which

capacity for firm service is not available and an explanation as to why firm service cannot be provided at these delivery points.

*Comment date:* April 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. New York State Electric & Gas Corporation

[Docket No. ER94-892-000]

Take notice that on February 29, 1996, New York State Electric & Gas Corporation tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-5462 Filed 3-7-96; 8:45 am]

BILLING CODE 6717-01-P

**Western Area Power Administration**

**Time Extension for Submission of Written Comments and Applicant Profile Data for the Proposed Allocation Procedures and Call for Applications—Pick-Sloan Missouri Basin Program, Eastern Division**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Time Extension.

**SUMMARY:** Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy, published on January 29, 1996, in the Federal Register (61 FR 2817), a notice of proposed procedures to implement Subpart C- Power Marketing Initiative of the Energy Planning and Management

Program Final Rule, 10 CFR 905 (60 FR 54151). The Energy Planning and Management Program (Program), which was developed in part to implement section 114 of the Energy Policy Act of 1992, became effective on November 20, 1995. Subpart C of the Program provides for the establishment of project-specific resource pools and the allocation of power from these pools to new preference customers. These proposed procedures, in conjunction with the Eastern Division, Pick-Sloan Missouri Basin Program Final Post-1985 Marketing Plan (Post-1985 Marketing Plan) (45 FR 71860) will establish the framework for allocating power from the resource pool to be established for the PSMBP—ED. The comment period on the proposed procedures and call for applications ended March 4, 1996. This notice extends the time that written comments and applicant profile data can be submitted until April 8, 1996.

**DATES:** Written comments and applicant profile data must be submitted to the Upper Great Plains Regional Manager by April 8, 1996, at the address shown below.

**ADDRESSES:** All written comments and applicant profile data should be directed to the following address: Mr. Joel K. Bladow, Acting Regional Manager, Upper Great Plains Customer Service Region, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107-5800.

All documentation developed or retained by Western for the purpose of developing these procedures will be available for inspection and copying at the Upper Great Plains Customer Service Region located at the above address.

**FOR FURTHER INFORMATION CONTACT:** Robert J. Harris, Power Marketing Manager, Upper Great Plains Customer Service Region, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107-5800, (406) 247-7394.

After all public comments have been thoroughly considered, Western will prepare and publish the Final Post-2000 Resource Pool Allocation Procedures in the Federal Register.

Issued at Golden, Colorado, February 29, 1996.

J. M. Shafer,

*Administrator.*

[FR Doc. 96-5563 Filed 3-7-96; 8:45 am]

BILLING CODE 6450-01-P

**ENVIRONMENTAL PROTECTION AGENCY**

[ER-FRL-5414-1]

**Environmental Impact Statements; Notice of Availability**

Responsible Agency: Office of Federal Activities, General Information (202) 564-7167 OR (202) 564-7153.

Weekly receipt of Environmental Impact Statements Filed February 26, 1996 Through March 1, 1996 Pursuant to 40 CFR 1506.9.

EIS No. 960094, FINAL EIS, BOP, HI, Honolulu, Hawaii Detention Facility, Construction and Operation, Site Selection, Fort Armstrong, Ualena Street, Lagoon Drive, Elliott Street, HI, Due: April 8, 1996, Contact: David J. Dorworth (202) 514-6470.

EIS No. 960095, FINAL EIS, FAA, NJ, Newark International Airport Ground Access Monorail-Northeast Corridor Connection Project, Funding, Construction, Operation, Airport Layout Plant and Approval, Essex and Union Counties, NJ, Due: April 8, 1996, Contact: Larry Schafer (718) 553-3340.

EIS No. 960096, DRAFT EIS, FHW, IA, NB, US 34 Roadway and Bridge Improvements, I-29 in Mills County, IA to US 75 in Cass or Sarpy Counties, NB, COE Section 404 and US Coast Guard Permits, Mills County, Iowa and Cass & Sarpy Counties, Nebraska, Due: April 22, 1996, Contact: Phil Barnes (402) 437-5521.

EIS No. 960097, DRAFT EIS, BIA, NM, Jemez Mountains Electric Cooperative, Construction, Operation and Maintenance, El Rancho Substation, Sante Fe County, NM, Due: April 22, 1996, Contact: Charles Tippeconnic (505) 766-3374.

EIS No. 960098, DRAFT EIS, FRC, VT, MA, Deefield River Hydroelectric Project (FERC. 2323), Issuing New License (Relicense), Bear Swamp Pumped Storage Project (FERC. No. 2669) and Gardners Falls Project (FERC. No. 2334), VT and MA, Due: April 22, 1996, Contact: CarLisa M. Linton (202) 219-2802.

EIS No. 960099, DRAFT EIS, AFS, OR, Red Mountain Project, Implementation, Three Timber Sales: Twin, Muddy Creek and Gee, Wallowa-Whitman National Forest, Baker Ranger District, Baker County, OR, Due: April 22, 1996, Contact: Barry Hansen (503) 523-6391.

EIS No. 960100, FINAL EIS, SFW, CO, Rocky Mountain Arsenal National Wildlife Refuge Establishment and Operation, Implementation, Adam County, CO, Due: April 8, 1996, Contact: Dave Shaffer (303) 289-0232.

EIS No. 960101, DRAFT EIS, DOE, TN, GA, TX, SC, MO, Programmatic EIS—Stockpile Stewardship and Management Project, Reduced Nuclear Weapons Stockpile in the Absence of Underground Testing, Eight Sites: Oak Ridge Reservation (ORR), Savannah River Site (SRS), Kansas City Plant (KCP) Pantex Plant, Los Alamos National Laboratory, Lawrence Livermore National Laboratory, Sandia National and Nevada Test Site, Due: May 7, 1996, Contact: Jay Rose (202) 586-5484.

EIS No. 960102, DRAFT EIS, FRC, ME, Eel Weir Hydroelectric Project (FERC. No. 2984) Implementation, Water Level Management Plan, Sebago Lake, Cumberland County, ME, Due: April 22, 1996, Contact: Thomas J. LoVallo (202) 219-1168.

EIS No. 960103, FINAL SUPPLEMENT, COE, CA, American River Watershed Flood Plain Protection Project, Construction, Operation and Maintenance, Updated and Additional Information, Sacramento, Placer and Sutter Counties, CA, Due: April 8, 1996, Contact: Mike Welsh (916) 557-6718. EIS No. 960104, DRAFT EIS, AFS, ID, Targhee National Forest, Implementation, Forest Plan Revisions, Bonneville, Butte, Clark, Fremont, Jefferson, Lemhi, Madison and Teton Counties, ID, Due: June 7, 1996, Contact: Jerry Reese (208) 624-3151.

EIS No. 960105, FINAL EIS, AFS, MT, Helena National Forest and Elkhorn Mountain portion of the Deerlodge National Forest Land and Resources Management Plan, Oil and Gas Leasing, Implementation, several counties, MT, Due: April 8, 1996, Contact: Thomas Andersen (406) 449-5201.

EIS No. 960106, DRAFT EIS, DOE, Programmatic EIS—Storage and Disposition of Weapon-Usable Fissile Materials, Implementation, Storage of all Plutonium and Highly Enriched Uranium and the Disposition of Surplus Plutonium, Sites Considered: Hanford Site, Idaho National Engineering Laboratory, Nevada Test Site, Oak Ridge Reservation, Pantex Plant and Savannah River Site, Due: May 7, 1996, Contact: J. David Nulton (202) 586-4513.

Dated: March 5, 1996.

William D. Dickerson,  
*Director, NEPA Compliance Division, Office of Federal Activities.*

[FR Doc. 96-5575 Filed 3-7-96; 8:45 am]

BILLING CODE 6560-50-U

[ER-FRL-5414-2]

**Environmental Impact Statements and Regulations; Availability of EPA Comments**

Availability of EPA comments prepared February 19, 1996 Through February 23, 1996 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564-7167.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 14, 1995 (60 FR 19047).

**Draft EISs**

ERP No. D-DOE-L09806-WA Rating EC2, Northwest Regional Power Facility (NRPF), Construction and Operation if a 838 Megawatt (MW) Gas-fired Combustion Turbine Facility, Approval of Permits, Located near the Town of Creston, WA.

Summary: EPA's environmental concerns are based on potential impacts to water quality, wetlands and air quality.

ERP No. D-DOE-L09808-WA Rating EC2, Plutonium Finishing Plant (PFP) Stabilization, To Safely Reduced Radiation Exposure to Workers and Environment, Hanford Site, Richland, Benton County, WA.

Summary: EPA's environmental concerns are based on the need to clarify the alternative analysis and better reference the proposed activity and the Tri-Party Agreement for the Hanford Facility.

ERP No. D-NOA-K90028-HI Rating EC2, Hawaiian Islands Humpback Whales and Their Habitat National Marine Sanctuary Management Plan, Implementation, Honolulu, Kauai and Maui Counties, HI.

Summary: EPA had environmental concerns regarding the potential impacts to the management and regulatory flexibility of existing regulatory programs. EPA's concerns included potential impacts to existing and future designations of dredge disposal sites, modifications to the seabed, the National Pollution Discharge Elimination System (NPDES) permitting system, and water quality programs. EPA supports the development of MOUs with other agencies and stresses the need for close coordination with EPA, U.S. Corps of Engineers, and Hawaii's Department of Health regarding the above regulatory programs and any enforcement actions. Additional