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December 21, 2022

BY ELECTRONIC FILING

Amy Sweeney Director, Office of Regulation, Analysis and Engagement (FE-34) Office of Resource Sustainability Office of Fossil Energy and Carbon Management 1000 Independence Ave., S.W. Washington, DC 20585

Re: Port Arthur LNG, LLC, FE Docket Nos. 15-53-LNG, 15-96-LNG, 18-162-LNG Statement of Change in Control

Dear Ms. Sweeney,

Pursuant to the authorizations issued by the Department of Energy's Office of Fossil Energy and Carbon Management ("DOE/FECM") in the above-captioned proceedings and the *Procedures for Changes in Control Affecting Applications and Authorizations to Import or Export Natural Gas* ("CIC Procedures"),¹ Port Arthur LNG, LLC ("PALNG") respectfully submits this Statement of Change in Control with respect to an expected change in PALNG's upstream ownership.

On November 22, 2022, Sempra PALNG Holdings, LLC ("Sempra PALNG Member"), which is a wholly-owned subsidiary of Sempra Infrastructure Partners, LP ("SI Partners") and the indirect upstream owner of PALNG, and ConocoPhillips Port Arthur LNG LLC ("COP-PALNG Member"), which is a wholly-owned subsidiary of ConocoPhillips Company ("COP"), entered into an equity purchase and sale agreement whereby COP-PALNG Member will purchase from Sempra PALNG Member a non-controlling 30% interest in the equity of Port Arthur Liquefaction Holdings, LLC ("PA Liquefaction Holdings"), which directly holds 100% of the equity interest in PALNG. This transaction remains subject to certain conditions but is expected to close in the first quarter of 2023.

Background

PALNG is developing a natural gas liquefaction and export terminal in Port Arthur, Texas. PALNG holds long-term, multi-contract authorizations to export as liquefied natural gas ("LNG") of up to the equivalent of 698 Billon Cubic Feet per year ("Bcf/yr") of domestically

⁷⁹ Fed. Reg. 65541 (Nov. 5, 2014) [hereinafter CIC Procedures].

produced natural gas to both countries with which the United States has a free trade agreement requiring national treatment for trade in natural gas ("FTA nations") and other countries with which trade is not prohibited by U.S. law or policy ("non-FTA nations").

First, on August 20, 2015, DOE/FECM issued Order No. 3698 in FE Docket No. 15-53-LNG granting authorization to PALNG to export 517 Bcf/yr of LNG from the Port Arthur Liquefaction Project ("Project") to FTA nations.² PALNG filed an amendment to the authorization to modify the export volume requested to 698 Bcf/yr of LNG.³ On November 20, 2018, DOE/FECM issued Order No. 3698-A in FE Docket Nos. 15-53-LNG and 18-162-LNG, granting this requested amendment of PALNG's FTA export authorization.⁴ DOE/FECM subsequently granted PALNG's request to extend the term of the FTA authorization to December 31, 2050.⁵

Second, on May 2, 2019, the DOE/FECM issued Order No. 4372 in FE Docket No. 15-96-LNG, authorizing PALNG to export 698 Bcf/yr of LNG from the Project to Non-FTA nations.⁶ The DOE/FECM conducted a public interest analysis in relation to the Non-FTA authorization as required under NGA section 3(a) and concluded that that the exports are not inconsistent with the public interest.⁷ DOE/FECM subsequently extended the term of the Non-FTA authorization to December 31, 2050.⁸

Description of the Transaction

Under the terms and conditions of the equity purchase and sale agreement, COP-PALNG Member will acquire a non-controlling 30% equity interest in PA Liquefaction Holdings (the "Transaction"). Following consummation of the Transaction, SI Partners will continue to maintain control of PALNG as the indirect 70% majority owner, with COP having certain minority protections as the indirect 30% minority owner. The Transaction is anticipated to close in the first quarter of 2023.

² *Port Arthur LNG, LLC,* DOE/FECM Order No. 3698, FE Docket No. 15-53-LNG, Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas By Bessel From the Proposed Port Arthur LNG Project in Port Arthur, Texas, to Free Trade Agreement Nations (Aug. 20, 2015).

³ Application of Port Arthur LNG, LLC For Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas to Free Trade Agreement Countries, FE Docket Nos. 15-53-LNG & 18-162-LNG (Oct. 18, 2018).

⁴ *Port Arthur LNG, LLC,* DOE/FECM Order No. 3698-A, FE Docket Nos. 15-53-LNG & 18-162-LNG, Order Amending Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas By Vessel From the Proposed Port Arthur LNG Project in Port Arthur, Texas, to Free Trade Agreement Nations (Nov. 20, 2018).

⁵ *Port Arthur LNG, LLC,* DOE/FECM Order No. 3698-B, FE Docket Nos. 15-53-LNG & 18-162-LNG, Order Extending Export Term for Authorizations to Free Trade and Non-Free Trade Agreement Nations Through December 31, 2050 (Oct. 28, 2020).

⁶ *Port Arthur LNG, LLC,* DOE/FECM Order No. 4372, FE Docket No. 15-96-LNG, Opinion and Order Granting Long-Term Authorization to Export Liquefied Natural Gas to Free-Trade Agreement Nations (May 2, 2019).

⁷ *Id.* at 43-54.

⁸ *Port Arthur LNG, LLC,* DOE/FECM Order No. 4372-A, FE Docket No. 15-96-LNG, Order Extending Export Term for Authorizations to Free Trade and Non-Free Trade Agreement Nations Through December 31, 2050 (Oct. 28, 2020).

The ownership of PALNG prior to the Transaction is summarized as follows: PALNG is wholly owned by PA Liquefaction Holdings, which in turn is wholly owned by Sempra PALNG Member, which in turn is wholly owned by Sempra Global Holdings, LP, which in turn is wholly owned by SI Partners, which in turn is 70% owned by Sempra Energy, 20% owned by a subsidiary of KKR & Co. Inc. and 10% owned by a subsidiary of the Abu Dhabi Investment Authority ("ADIA"). A chart illustrating the ownership structure of PALNG prior to the Transaction is attached herewith as Exhibit A. This current ownership structure of PALNG was described in a prior Statement of Change in Control filed by PALNG, together with other affiliated export authorization holders, concerning the acquisition by the ADIA subsidiary of an interest in SI Partners.⁹

A chart illustrating the ownership structure of PALNG following the planned Transaction is attached herewith as Exhibit B. As reflected there, COP through a new subsidiary will acquire an indirect 30% ownership interest in PALNG. COP is an independent exploration and production company headquartered in Houston, Texas that explores for, produces, transports and markets crude oil, bitumen, natural gas, natural gas liquids, and LNG on a worldwide basis. COP has a 60year history of participating in LNG projects and was an industry pioneer in opening both the Atlantic and the Asia Pacific markets, as well as in developing the technologies needed to produce, transport and market LNG.

Change in Control Procedures

Section 590.405 of DOE's regulations provides that "[a]uthorizations by the Assistant Secretary to import or export natural gas shall not be transferable or assignable, unless specifically authorized by the Assistant Secretary."¹⁰ DOE construes a change of control to mean:

a change, directly or indirectly, of the power to direct the management or policies of an entity whether such power is exercised through one or more intermediary companies or pursuant to an agreement, written or oral, and whether such power is established through ownership or voting of securities, or common directors, officers, or stockholders, or voting trusts, holding trusts, or debt holdings, or contract, or any other direct or indirect means.¹¹

DOE has explained that a rebuttable presumption that control exists will arise from the ownership or the power to vote, directly or indirectly, 10 percent or more of the voting securities of such entity.¹²

The procedures for notifying DOE/FECM of a change in control are set forth in the CIC Procedures. The CIC Procedures require a holder of an export authorization to notify DOE/FECM of

⁹ This change in control for PALNG, as well as various of its affiliates, was approved in *Cameron LNG, LLC, et al.*, DOE/FECM Order No. 4815, FE Docket No. 11-145-LNG, *et al.*, Order Approving Change in Control (May 3, 2022). An earlier statement of change in control concerning the acquisition by an affiliate of KKR of an indirect ownership interest in PALNG, as well as of various of its affiliates, was given effect without protest, as reflected in the letter of Amy Sweeney to counsel for PALNG dated June 29, 2021, issued in this and other related dockets.

¹⁰ 10 C.F.R. § 590.405 (2022).

¹¹ CIC Procedures at 65542.

¹² Id.

a change in control no later than 30 days after such change has been effectuated, while adding that notices may also be filed prior to the change.¹³

COP-PALNG Member's acquisition, when the Transaction closes, of an indirect 30% ownership interest in PALNG will trigger DOE/FECM's threshold for a rebuttable presumption that a change in control has occurred. Accordingly, PALNG has elected to submit this statement now to promote certainty in advance of the closing of the Transaction.

FTA Export Authorizations

With respect to FTA long-term export authorizations, the CIC Procedures provide that upon receipt of a statement of change in control, DOE/FECM will give effect to the change in control and take no further action.¹⁴ With respect to the FTA export authorization noted above, PALNG respectfully requests that DOE/FECM give immediate effect to the change in control described herein upon the closing of the aforementioned equity purchase and sale agreement, in accordance with the CIC Procedures.

Non-FTA Export Authorizations

For existing Non-FTA export authorizations, upon receipt of a statement of change in control, the CIC Procedures provide that DOE/FECM will give effect to the change in control and will publish a notice of the change in the *Federal Register*.¹⁵ If no interested person protests the change in control and DOE/FECM takes no action of its own motion, the change in control is deemed granted 30 days after publication of the *Federal Register* notice.¹⁶ If a protest is filed, DOE/FECM will make a determination as to whether the proposed change in control has been demonstrated to render the underlying authorization inconsistent with the public interest.¹⁷

Consistent with the CIC Procedures and its established practice, DOE/FECM should publish notice of this PALNG filing in the Federal Register and provide fifteen days for interventions and comments and state explicitly that, if no protests are filed and DOE/FECM takes no contrary action on its own, then the change in PALNG's non-FTA authorization will be deemed granted 30 days after notice publication. If any protest is submitted, DOE/FE should recognize that the acquisition by COP of an minority ownership interest in PALNG is not inconsistent with the public interest. The Transaction does not affect the the public interest determination previously made by DOE/FECM when authorzing non-FTA exports in Order No. 4372. Furthermore, COP's investment in PALNG furthers the development of the Project and, thereby, promotes the public interest.

Where a transfer or assignment will not result in any substantive changes in the terms and conditions of the initial authorization, DOE/FECM has generally relied on its previous determination that the export is consistent with the public interest when evaluating the transfer or

- ¹⁴ Id.
- 15 Id. Id. Id.
- *Id. Id. Id.*

¹³ *Id.*

assignment.¹⁸ For example, DOE/FECM has approved transfers of control that involve no changes to the scope of a project, total volumes of gas, date of commencement or completion, source and security of gas supply, price and other transactional terms, or proven need for the supply.¹⁹ DOE/FECM has also approved transfers in control upon a finding that "the contractual terms and conditions of the . . . export arrangements upon which the section 3 determinations were based would remain the same, and there [was] no other information in the record . . . to support or compel reexamination under section 3."²⁰ Similarly, the Transaction has no substantive effect on the terms and conditions of the Non-FTA export authorization noted above—the change in control has no effect on the scope of the project, the amount of gas supply, or the prices or other transactional terms. Operation and maintenance of the PALNG terminal will continue to be under the control of PALNG. Likewise, PALNG will continue to hold the export authorizations described herein and will remain the points of contact with DOE/FECM with respect to reporting and administration under the authorizations.

Moreover, DOE/FECM has approved applications to transfer or assign an authorization from the authorization holder to one or more of its customers where the general terms and conditions otherwise remain unchanged and the total authorized volumes do not increase.²¹ Similarly, there will be no substantive changes to the terms and conditions, including the volumes, of the existing authorizations as a result of the acquisition of an upstream, non-controlling ownership interest by COP-PALNG Member.

Based on the foregoing, PALNG submits that the Transaction and resulting changes in upstream ownership have no effect on the grounds underlying the public interest determination

¹⁸ See Cameron LNG, LLC, DOE/FECM Order No. 3452, FE Docket Nos. 14-001-CIC, 11-162-LNG & 11-145-LNG, Order Approving Change in Control of Export Authorizations at 7 (June 27, 2014) (approving change in control application, finding "it has not been shown that the change in control will impact any of the public interest considerations evaluated by DOE/FECM in issuing [the] authorizations."); Brooklyn Union Gas Co., DOE Opinion & Order No. 561 at 7 (1991) ("To the extent that the transfer does not effect (sic) the terms and conditions of the underlying import arrangement, the DOE can rely on its previous determinations regarding the arrangement when considering the transfer application."); Nw. Pipeline Corp., DOE Opinion & Order No. 664, at 6-7 (1992), reh'g denied, DOE/FECM Opinion & Order No. 664-A, order terminating long-term authorization, DOE/FECM Order No. 664-B (1994), order amending authorization, DOE/FECM Order No. 664-C (1999), order amending authorization, DOE/FECM Order No. 664-D (1999) ("The burden of proof, however, belongs to [protesters] and they have failed to rebut DOE's previous finding of need . . ., a finding which was based on circumstances that will not change as a result of the proposed transfer."); Great Lakes Gas Transmission LP, DOE Opinion & Order No. 424 (1990); Midwestern Gas Transmission Co., DOE Opinion & Order No. 318 at 3 (1989) ("Viking will succeed Midwestern as buyer under the contracts underlying the authorizations. In no other respect will the terms and conditions of these contracts change. Only the identity of the importer will change."); Consumer Power Co., DOE/Opinion & Order No. 390 (1990), order amending authorization, DOE/FECM Order No. 390-A (1994), order terminating authorization, DOE/FECM Order No. 390- B (1995).

¹⁹ See Brooklyn Union Gas Co., DOE Opinion & Order No. 561, at 2-3, 7.

²⁰ *Great Lakes Gas Transmission Co.*, DOE Opinion & Order No. 424, at 3.

²¹ See Nw. Pipeline Corp., DOE Opinion & Order No. 664 (1992); Great Lakes Gas Transmission Co., DOE Opinion & Order No. 416 (1990); Consumer Power Co., DOE Opinion & Order No. 390; Great Lakes Gas Transmission Co., DOE/ERA Opinion & Order No. 207 (1987); Great Lakes Gas Transmission Co., DOE/ERA Opinion & Order No. 157 (1987).

previously made by DOE/FECM in issuing Order No. 4372 and is not inconsistent with the public interest .

Conclusion

For the foregoing reasons, PALNG respectfully requests that DOE/FECM give effect to the change in control described herein.

Please contact the undersigned with any questions regarding this submission.

Respectfully submitted,

/s/ Brett A. Snyder Brett A. Snyder

Counsel to Port Arthur LNG, LLC

cc: Jerrod L. Harrison

EXHIBIT A

Pre-Transaction Organization

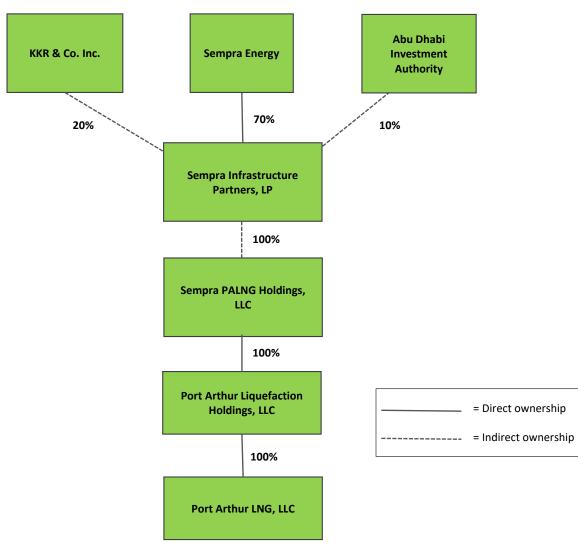


Exhibit A

EXHIBIT B

Post-Transaction Organization

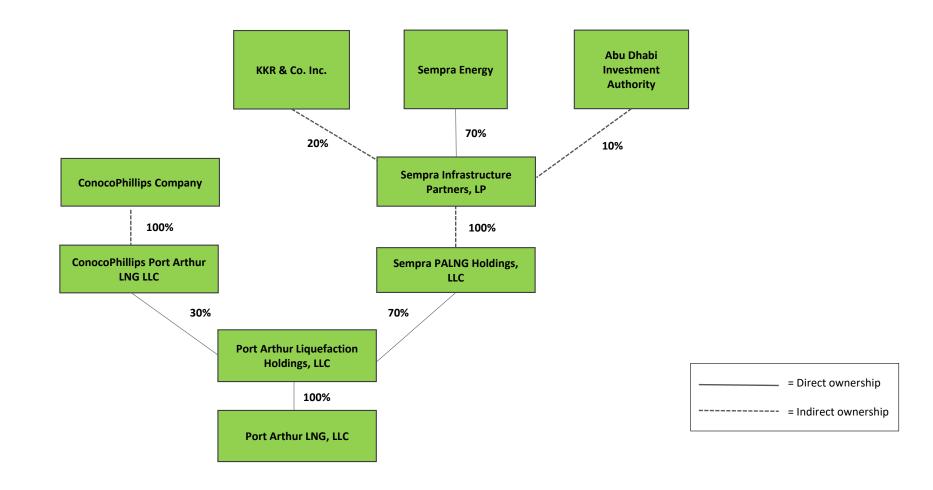


Exhibit B

VERIFICATION

I, William Gurrola, declare that I am Vice President – Project Development for Port Arthur LNG, LLC and am duly authorized to make this Verification; that I have read the foregoing instrument and that the facts therein stated are true and correct to the best of my knowledge, information, and belief.

Pursuant to 28 U.S.C. § 1746, I declare under penalty of perjury under the laws of the United States of America that the foregoing is true and correct.

Executed in San Diego, California on December 21, 2022.

/s/ William Gurrola

William Gurrola Vice President – Project Development Port Arthur LNG, LLC 488 8th Avenue San Diego, CA 92101

OPINION OF COUNSEL

December 21, 2022

Amy Sweeney Director, Office of Regulation, Analysis and Engagement (FE-34) Office of Resource Sustainability Office of Fossil Energy and Carbon Management 1000 Independence Ave., S.W. Washington, DC 20585

Re: *Port Arthur LNG, LLC*, FE Docket Nos. 15-53-LNG, 15-96-LNG & 18-162-LNG Statement of Change in Control

Dear Ms. Sweeney:

This opinion of counsel is submitted pursuant to Section 590.202(c) of the regulations of the United States Department of Energy ("DOE"), 10 C.F.R. § 590.202(c) (2022). I am counsel to Port Arthur LNG, LLC ("PALNG").

I have reviewed the organizational and internal governance documents of PALNG and it is my opinion that the Statement of Change in Control filed by PALNG with the DOE Office of Fossil Energy and Carbon Management on December 21, 2022, is within the company powers of PALNG.

Respectfully submitted,

<u>/s/ Jerrod L. Harrison</u> Assistant General Counsel 488 8th Avenue San Diego, CA 92101 619-696-2987 JHarrison@sempraglobal.com On Behalf of Port Arthur LNG, LLC

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list in FE Docket Nos. 15-53-LNG, 15-96-LNG & 18-162-LNG.

Dated at Washington, DC this 21st day of December 2022.

<u>/s/ Lamiya Rahman</u> Lamiya Rahman Blank Rome LLP 1825 Eye Street NW Washington, DC 20006 Tel.: (202) 420-2662 lamiya.rahman@blankrome.com