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U.S. Department of Energy (FE-34) Office of Fossil Energy Office of Natural Gas Regulatory Activities Attn: Natural Gas Reports P.O. Box 44375 Washington, D.C. 20026-4375

SEMI-ANNUAL REPORT October Report

Re: Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC,

and FLNG Liquefaction 3, LLC

FE Docket Nos. 12-06-LNG, 10-161-LNG, 11-161-LNG and 16-108-LNG

DOE/FE Order Nos. 3066, 3282-C, 3357-B and 3957 Freeport LNG Terminal, Quintana Island, Texas

To: Office of Natural Gas Regulatory Activities

In accordance with the conditions of DOE/FE Order Nos. 3066 (issued February 10, 2012), 3282-C (issued November 14, 2014), 3357-B (issued November 14, 2014) and 3957 (issued December 19, 2016), Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC (collectively, "FLEX"), do hereby submit this semi-annual report as required by Ordering Paragraphs I, M, M and N of such Orders, respectively, describing the progress of the proposed liquefaction facility project at the Freeport LNG Terminal on Quintana Island, Texas (the "Liquefaction Project").

Any questions concerning this filing should be addressed to the undersigned at (979) 415-8728.

Respectfully Submitted,

Freeport LNG Expansion, L.P.

Michael Stephenson

FLNG Liquefaction, LLC

FLNG Liquefaction 2, LLC

FLNG Liquefaction 3, LLC

By: Michael Stephenson

Its: Regulatory Compliance Manager

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Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC and FLNG Liquefaction 3, LLC

FE Docket Nos. 12-06-LNG, 10-161-LNG, 11-161-LNG and 16-108-LNG; DOE/FE Order Nos. 3066, 3282-C, 3357-B and 3957

Semi-Annual Report: October 2022

Facility Progress Report

On July 30, 2014, the Federal Energy Regulatory Commission ("Commission") issued an order in Docket No. CP12-509-000 approving the Liquefaction Project. FLEX will utilize the Liquefaction Project in connection with the export authorization granted under DOE/FE Order Nos. 2913, 3066, 3282-C, 3357-B and 3957.

Commencement of commercial operations of Trains one and two were achieved during the fourth quarter of 2019 and first quarter of 2020, respectively. The third train commenced commercial operations in the second quarter of 2020.

Status of Long-Term LNG Export Contracts

FLEX has executed long-term liquefaction tolling agreements with JERA Energy America LLC, Osaka Gas Trading and Export LLC, BP Energy Company, LAI LNG, LLC and TotalEnergies Gas & Power North America, Inc. It also has liquefaction tolling agreements with its affiliate Freeport LNG Marketing, LLC ("FLNGM"), and FLNGM has long-term LNG purchase and sale agreements with Kansai Electric Power Co., Inc. and Trafigura PTE LTD. Under the aforementioned agreements, FLEX will export LNG from the Liquefaction Project for itself or as agent for those counterparties. The required Summary Reports of the major provisions of each of these long-term contracts have been filed with DOE/FE.

Status of Long-Term Gas Supply Contracts

FLEX has not entered into long-term gas supply contracts associated with this project.

Date Facility is Expected to Be Operational

All three Liquefaction trains are now completed. As described in more detail above, the first train of the Liquefaction Project commenced commercial operations in the fourth quarter of 2019, the second in the first quarter of 2020 and the third in the second quarter of 2020. Due to an incident that occurred in June 2022, the Liquefaction trains are not operational at this time. The facility is expected to be back in operation during the fourth quarter of 2022.