Parties that may oppose the Application should address these issues and documents in their comments and/ or protests, as well as other issues deemed relevant to the Application.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 et seq., requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. No final decision will be issued in this proceeding until DOE has met its environmental responsibilities.

Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable, addressing the Application. Interested parties will be provided 15 days from the date of publication of this Notice in which to submit comments, protests, motions to intervene, or notices of intervention. The public previously was given an opportunity to intervene in, protest, and comment on LCE's long-term non-FTA applications. Therefore, DOE will not consider comments or protests that do not bear directly on the Application.

Any person wishing to become a party to the proceeding must file a motion to intervene or notice of intervention. The filing of comments or a protest with respect to the Application will not serve to make the commenter or protestant a party to the proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by the regulations in 10 CFR part 590, including the service requirements.

As noted, DOE is only accepting electronic submissions at this time. Please email the filing to fergas.hq.doe.gov. All filings must include a reference to "Docket Nos. 11–59–LNG and 16–110–LNG" or "Lake Charles Exports, LLC Commencement Amendment" in the title line.

PLEASE NOTE: Please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner. Any hardcopy filing submitted greater in length than 50 pages must also include, at the time of the filing, a

digital copy on disk of the entire submission.

The Application and any filed protests, motions to intervene, notices of interventions, and comments will also be available electronically by going to the following DOE Web address: www.energy.gov/fecm/regulation.

A decisional record on the Application will be developed through responses to this Notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Opinion and Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

Signed in Washington, DC, on July 21, 2022.

Amy Sweeney,

Director, Office of Regulation, Analysis, and Engagement, Office of Resource Sustainability.

[FR Doc. 2022–16084 Filed 7–26–22; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

[Docket Nos. 13-04-LNG and 16-109-LNG]

Lake Charles LNG Export Company, LLC; Application To Amend Existing Long-Term Authorizations To Export Liquefied Natural Gas to Non-Free Trade Agreement Countries

AGENCY: Office of Fossil Energy and Carbon Management, Department of Energy.

ACTION: Notice of application.

SUMMARY: The Office of Fossil Energy and Carbon Management (FECM) (formerly the Office of Fossil Energy) of the Department of Energy (DOE) gives notice (Notice) of receipt of an application (Application), filed on June 21, 2022, by Lake Charles LNG Export Company, LLC (Lake Charles LNG Export). Lake Charles LNG Export requests to amend its existing authorizations to export domestically produced liquefied natural gas (LNG) to non-free trade agreement countries set forth in DOE/FE Order Nos. 3868 and 4010 (both as amended). Specifically, Lake Charles LNG Export seeks to amend the commencement of operations deadline in each order. Lake Charles LNG Export filed the Application under the Natural Gas Act (NGA). Protests, motions to intervene, notices of

intervention, and written comments are invited.

DATES: Protests, motions to intervene, or notices of intervention, as applicable, and written comments are to be filed electronically as detailed in the Public Comment Procedures section no later than 4:30 p.m., Eastern time, August 11, 2022.

ADDRESSES:

Electronic Filing by email: fergas@ hq.doe.gov.

Although DOE has routinely accepted public comment submissions through a variety of mechanisms, including postal mail and hand delivery/courier, DOE has found it necessary to make temporary modifications to the comment submission process in light of the ongoing Covid-19 pandemic. DOE is currently accepting only electronic submissions at this time. If a commenter finds that this change poses an undue hardship, please contact Office of Resource Sustainability staff at (202) 586-4749 or (202) 586-7893 to discuss the need for alternative arrangements. Once the Covid-19 pandemic health emergency is resolved, DOE anticipates resuming all of its regular options for public comment submission, including postal mail and hand delivery/courier.

FOR FURTHER INFORMATION CONTACT:

Jennifer Wade or Peri Ulrey, U.S.
Department of Energy (FE–34) Office of Regulation, Analysis, and Engagement, Office of Resource Sustainability, Office of Fossil Energy and Carbon Management, Forrestal Building, Room 3E–042, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586–4749 or (202) 586–7893, jennifer.wade@hq.doe.gov. or peri.ulrey@hq.doe.gov.

Kavita Vaidyanathan, U.S. Department of Energy (GC–76), Office of the Assistant General Counsel for Energy Delivery and Resilience, Forrestal Building, Room 6D–033, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586–0669, kavita.vaidyanathan@hq.doe.gov.

SUPPLEMENTARY INFORMATION: Lake Charles LNG Export is authorized to export domestically produced LNG by vessel from the Lake Charles Terminal, located in Lake Charles, Louisiana, to any country with which the United States has not entered into a free trade agreement (FTA) requiring national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy (non-FTA countries),

pursuant to NGA section 3(a),¹ under the following orders and their amendments:

- DOE/FE Order No. 3868 (Docket No. 13–04–LNG), in a volume equivalent to 730 billion cubic per year (Bcf/yr) of natural gas.²
- In DOE/FE Order No. 4010 (Docket No. 16–109–LNG), in a volume equivalent to 121 Bcf/yr of natural gas.³

In the Application, Lake Charles LNG Export seeks to amend the existing commencement of operations deadline in both orders as follows:

- In DOE/FE Order No. 3868, to extend the commencement deadline from December 16, 2025 to December 16, 2028; and
- In DOE/FE Order No. 4010 to extend the commencement deadline from December 16, 2025 to December 16, 2028.

In support of this Application, Lake Charles LNG Export states that, on May 6, 2022, the Federal Energy Regulatory Commission (FERC) issued an order granting Lake Charles LNG Export's request for an extension of time until December 16, 2028, to construct the Lake Charles Terminal liquefaction facilities and make it available for service (FERC 2022 Extension Order). Lake Charles LNG Export requests that DOE amend Order Nos. 3868 and 4010

so that Lake Charles LNG Export must commence export operations using the planned liquefaction facilities no later than December 16, 2028—to align with the FERC 2022 Extension Order. Lake Charles LNG Export also identifies the actions it has taken to date to proceed with the construction and operation of the Lake Charles Terminal liquefaction facilities. Additional details can be found in the Application, posted on the DOE website at: www.energy.gov/sites/ default/files/2022-06/LCLNG %20Amendment%20Application %20 Re%20 Commence ment%20Date.pdf.

DOE Evaluation

In reviewing Lake Charles LNG Export's Application, DOE will consider any issues required by law or policy under NGA section 3(a). To the extent appropriate, DOE will consider the study entitled, *Macroeconomic Outcomes of Market Determined Levels of U.S. LNG Exports* (2018 LNG Export Study), 6 DOE's response to public comments received on that Study, 7 and the following environmental documents:

- Addendum to Environmental Review Documents Concerning Exports of Natural Gas From the United States, 79 FR 48132 (Aug. 15, 2014); ⁸
- Life Cycle Greenhouse Gas Perspective on Exporting Liquefied Natural Gas From the United States, 79 FR 32260 (June 4, 2014); 9 and
- Life Cycle Greenhouse Gas Perspective on Exporting Liquefied Natural Gas From the United States: 2019 Update, 84 FR 49278 (Sept. 19, 2019), and DOE's response to public comments received on that study.¹⁰

Parties that may oppose the Application should address these issues and documents in their comments and/ or protests, as well as other issues deemed relevant to the Application.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 et seq., requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. No final decision will be issued in this proceeding until DOE has met its environmental responsibilities.

Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable, addressing the Application. Interested parties will be provided 15 days from the date of publication of this Notice in which to submit comments, protests, motions to intervene, or notices of intervention. The public previously was given an opportunity to intervene in, protest, and comment on Lake Charles LNG Export's long-term non-FTA applications. Therefore, DOE will not consider comments or protests that do not bear directly on the Application.

Any person wishing to become a party to the proceeding must file a motion to intervene or notice of intervention. The filing of comments or a protest with respect to the Application will not serve to make the commenter or protestant a party to the proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by the regulations in 10 CFR part 590, including the service requirements.

As noted, DOE is only accepting electronic submissions at this time. Please email the filing to fergas.hq.doe.gov. All filings must include a reference to "Docket Nos. 13–04–LNG and 16–109–LNG" or "Lake Charles LNG Export Company, LLC Commencement Amendment" in the title line.

Please Note: Please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner. Any hardcopy filing submitted greater in length than 50 pages must also include, at the time of the filing, a

¹ 15 U.S.C. 717b(a).

² Lake Charles LNG Export Co., LLC, DOE/FE Order No. 3868, Docket No. 13–04–LNG, Opinion and Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel From the Lake Charles Terminal in Calcasieu Parish, Louisiana, to Non-Free Trade Agreement Nations (July 29, 2016), amended by Order No. 3868–A (Oct. 6, 2020) (amending the commencement of operations deadline), https://www.energy.gov/sites/prod/files/2016/07/f33/ord3868.pdf.

³ Lake Charles LNG Export Co., LLC, DOE/FE Order No. 4010, Docket No. 16–109–LNG, Opinion and Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel From the Lake Charles Terminal in Lake Charles, Louisiana, to Free Trade and Non-Free Trade Agreement Nations (June 29, 2017), amended by Order No. 4010–A (Oct. 6, 2020) (amending the commencement of operations deadline), https://www.energy.gov/sites/prod/files/2017/06/f35/ord4010.pdf. The portion of this order authorizing Lake Charles LNG Export to export LNG to FTA countries is not subject to this Notice. See 15 U.S.C. 717b(c).

⁴Lake Charles LNG Export Co., LLC, Application to Amend Existing Long-Term Authorizations to Export Liquefied Natural Gas to Non-Free Trade Agreement Countries, Docket Nos. 13–04–LNG and 16–109–LNG (June 21, 2022), https://www.energy.gov/sites/default/files/2022-06/LCLNG %20Amendment%20Application%20Re %20Commencement%20Date.pdf. The Application also applies to Lake Charles LNG Export's existing FTA orders in Docket Nos. 13–04–LNG and 16–109–LNG, but DOE will address the FTA portions of the Application separately pursuant to NGA section 3(c), 15 U.S.C. 717b(c).

⁵ Lake Charles LNG Company, LLC, et al., 179 FERC ¶ 61,086 (2022), https://elibrary.ferc.gov/ eLibrary/filelist?accession_number=20220506-3073.

⁶ See NERA Economic Consulting, Macroeconomic Outcomes of Market Determined Levels of U.S. LNG Exports (June 7, 2018), https:// www.energy.gov/sites/prod/files/2018/06/f52/ Macroeconomic%20LNG%20Export%20Study%20 2018.pdf.

⁷ U.S. Dep't of Energy, Study on Macroeconomic Outcomes of LNG Exports: Response to Comments Received on Study; Notice of Response to Comments, 83 FR 67251 (Dec. 28, 2018), https://www.govinfo.gov/content/pkg/FR-2018-12-28/pdf/2018-28238.pdf.

⁸ The Addendum and related documents are available at: https://www.energy.gov/fecm/addendum-environmental-review-documents-concerning-exports-natural-gas-united-states.

⁹ The 2014 Life Cycle Greenhouse Gas Report is available at: https://www.energy.gov/fecm/life-cycle-greenhouse-gas-perspective-exporting-liquefied-natural-gas-united-states.

¹⁰ U.S. Dep't of Energy, Life Cycle Greenhouse Gas Perspective on Exporting Liquefied Natural Gas from the United States: 2019 Update—Response to Comments, 85 FR 72 (Jan. 2, 2020). The 2019 Update and related documents are available at: https://fossil.energy.gov/app/docketindex/docket/ index/21.

digital copy on disk of the entire submission.

The Application and any filed protests, motions to intervene, notices of interventions, and comments will also be available electronically by going to the following DOE Web address: www.energy.gov/fecm/regulation.

A decisional record on the Application will be developed through responses to this Notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Opinion and Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

Signed in Washington, DC, on July 21, 2022.

Amy Sweeney,

Director, Office of Regulation, Analysis, and Engagement, Office of Resource Sustainability.

[FR Doc. 2022–16082 Filed 7–26–22; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

National Nuclear Security Administration

Proposed Subsequent Arrangement

AGENCY: National Nuclear Security Administration, Department of Energy. **ACTION:** Proposed subsequent arrangement.

SUMMARY: This document is being issued under the authority of the Atomic Energy Act of 1954, as amended. The Department is providing notice of a proposed subsequent arrangement under the Agreement for Cooperation between the American Institute in Taiwan and the Taipei Economic and Cultural Representative Office in the United States Concerning Peaceful Uses of Nuclear Energy.

DATES: This subsequent arrangement will take effect no sooner than August 11, 2022.

FOR FURTHER INFORMATION CONTACT: Ms.

Andrea Ferkile, Office of Nonproliferation and Arms Control, National Nuclear Security Administration, Department of Energy. Telephone: 202–586–8868 or email: andrea.ferkile@nnsa.doe.gov.

SUPPLEMENTARY INFORMATION: This proposed subsequent arrangement

concerns the retransfer of 31,800.11 kilograms depleted uranium hexafluoride and 3,000,272.54 grams low enriched uranium hexafluoride containing 97,514.76 grams U-235, both U.S.-obligated, from the Institute of Nuclear Energy Research in Taoyuan City, Taiwan, to Urenco UK in Capenhurst, Chester, United Kingdom, for stabilization and storage. Upon transfer to the United Kingdom, the material will become subject to the Agreement between the Government of the United States of America and the Government of the United Kingdom of Great Britain and Northern Ireland for Cooperation in Peaceful Uses of Nuclear Energy.

Pursuant to the authority in section 131 a. of the Atomic Energy Act of 1954, as delegated, I have determined that this proposed subsequent arrangement concerning the retransfer of U.S.-obligated nuclear material will not be inimical to the common defense and security of the United States of America.

Signing Authority

This document of the Department of Energy was signed on July 21, 2022, by Corey Hinderstein, Deputy Administrator for Defense Nuclear Nonproliferation, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the Federal Register.

Signed in Washington, DC, on July 22, 2022.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2022-16080 Filed 7-26-22; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-490-000]

Delfin LNG LLC; Notice of Request for Extension of Time

Take notice that on July 15, 2022, Delfin LNG LLC (Delfin) requested that the Federal Energy Regulatory

Commission (Commission) grant an extension of time (2022 Extension of Time Request), until September 28, 2023, to construct and place into service the facilities that were authorized in the original certificate authorization issued on September 28, 2017 (Certificate Order). The Certificate Order authorized certain "onshore facilities" that would be used exclusively to transport natural gas to Delfin's deepwater port "offshore facilities" (collectively, the Project) in federal waters offshore Louisiana. The onshore facilities would be used to meet the requirements of the customers of the offshore facilities. The Commission subsequently has granted three, successive one-year extensions of this in-service timing condition, with the result that the facilities currently are required to be made available for service by September 28, 2022.2

In its 2022 Extension of Time Request, Delfin states that it has made significant progress in developing the Project. Delfin asserts that the market for LNG is strong with the current geopolitical importance of the Ukraine invasion and the initiative of the European Union to increase deliveries of U.S LNG to Europe. Additionally, Delfin states that the Project remains commercially viable with a binding LNG sale and purchase agreement with Vitol Spa for 0.5 million metric tonnes per annum (mtpa) of LNG delivered free on-board at the Delfin LNG deepwater port, for 15 years. Moreover, Delphin explains that it has continued to work to develop the Project by completing the Front End Engineering and Design for the construction of the Floating LNG vessels (FLNGV). Delfin states the project consists of 4 separates floating FLNGV, and only requires 2.0 to 2.5 mtpa of LNG for the long-term off-take contracts to support a final investment (FID) and begin construction of the first FLNGV. Moreover, Delfin affirms that FID for the first FLNGV is on schedule for the end of the year. Accordingly, Delfin requests an extension of time until September 28, 2023 to complete construction of the onshore facilities and place them into service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Delfin's request for an extension of time may do so. No reply

 $^{^{1}\,}Delfin$ LNG LLC, 160 FERC \P 61,130 (2017).

² Delfin LNG LLC, Docket No. CP15–490–000 (July 8, 2019) (delegated order) (July 2019 Extension Order), Delfin LNG LLC, Docket No. CP15–490–000 (July 15, 2020) (delegated order) (July 2020 Extension Order), Delfin LNG LLC, Docket No. CP15–490–000 (June 30, 2021) (delegated order) (July 21 Extension Order).