

#### **AMFC Workshop 2016**

# AMFC Technical Challenges and Status: From Single Cell to Stack System

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# From Single Cell to System – Key Challenges

AMFC Stack

# Selected issues / research needs defined at 2011 AMFC Workshop:

- Optimize operation conditions (basically effective water management)
- Solution for carbonation issue
- Higher anode activity
- Membrane operation at T > 80°C; higher water mobility
- Advancement in state of the art 2011 → 2016
  - 200mW/cm2 MEA @0.5V →
    - 1000mW/cm2 @0.5V (Elbit; [Zhuang et al.[1] under O<sub>2</sub>])
  - 2kW net stack system →
    - 2kW net system (Cellera 2014)
    - Presumed 10's of kW system by Daihatsu (albeit KOH-soaked MEA's)



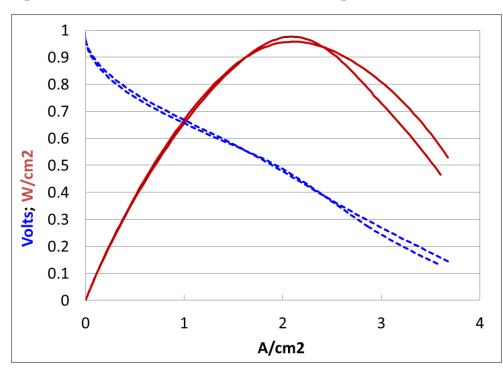
# AMFC Status – Single (well-humidified) Cell

#### Polarization curve – 5cm2 H<sub>2</sub>/Air Pt-free Ca, Pt-catalyzed An;

CO<sub>2</sub>-free air

$$T_{cell} = T_{air}(humf) = 75$$
°C  
 $P_{air}$ ;  $P_{H2} = 1$ ;3 bar(g)

**30μm thick,** polyhydrocarbon membrane



- Performance level of Proton Exchange Membrane (PEM) fuel cells is within reach, however:
  - Air humidification and overall water management are critical
  - CO<sub>2</sub> handling adds to system complexity in operation at lower T<sub>cell</sub>



### Selected Issues & Research Needs

- Higher anode activity
- Membrane operation at T > 80C / water mobility
- Anode activity: significant progress has been made
  - Near-Pt activity with Pd-based catalyst [2];
  - Pt-containing bimetallics show activity greater than Pt [3];
  - Advances in fundamental understanding of alkaline HOR [4,5]
- Anode challenge today: also substantially <u>water management</u>
- Membrane:
  - Tokuyama A201 technology of ca. 2008 is still the leading commercial "standard" membrane
  - i.e. "membrane/ionomer issues" including the need for higher operation temperature and higher water mobility have not been adequately resolved!



# **Key System-Level Challenges**

#### Water management

- Target: Operation with no external humidification
- Challenge: Water generation on the fuel side creates propensity for anode flooding and cathode dry-out

### CO<sub>2</sub> immunity

- Target: continuous operation with ambient air feed
- Challenge: direct feed of ambient air causes loss of 50% of the power vs. operation on air free of CO<sub>2</sub>
- These challenges have been addressed significantly, nevertheless,
- Substantial room remains for further improvement



## Field-tested 2kW AMFC System (Cellera)



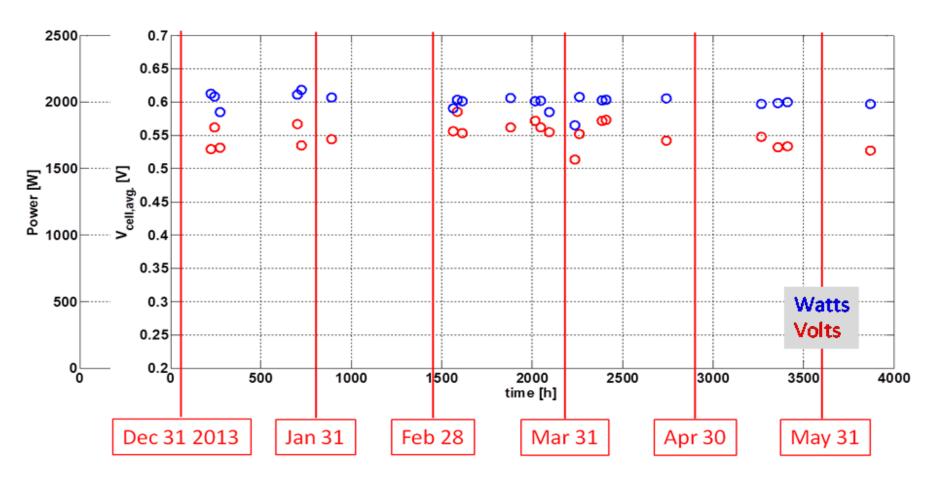
- 6-month 2kW H<sub>2</sub>/Air stack-system test
- Live site backup capability
- Aluminum hardware; air-cooled
- Cathode water exchanger / dry anode
- Pressure ambient air / 1.5bar(g) H<sub>2</sub>







## **AMFC Status – Stack operation**



- No measurable degradation over 5000h (intermittent operation)
- Optimized shut-off/restart conditions proved critical

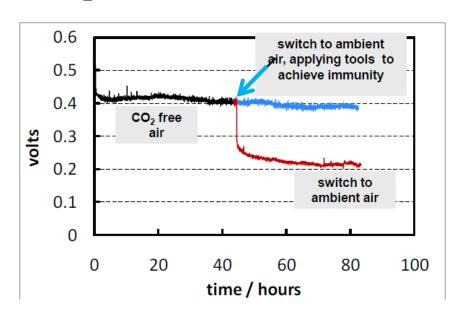


# AMFC SYSTEM: CO<sub>2</sub> IMMUNITY



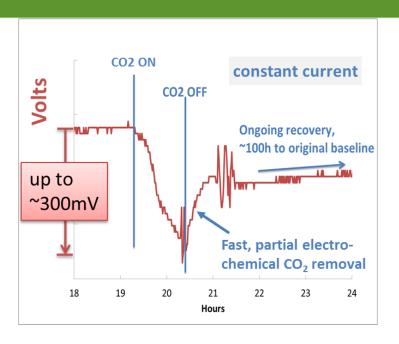
## The "CO2 Immunity" Subsystem

- CO<sub>2</sub> sequestration subsystem upstream the cathode developed and demonstrated at Cellera (now Elbit Systems)
   [6]
  - Two step process; each lowering the CO<sub>2</sub> level by ~10x
  - Thereby reducing CO<sub>2</sub> in the cathode inlet to <5 ppm</li>
  - First step: Thermally regenerated polymeric active material
  - Second step: completes removal of ~99% of CO<sub>2</sub> with a strongly CO<sub>2</sub>-bonding inorganic solid



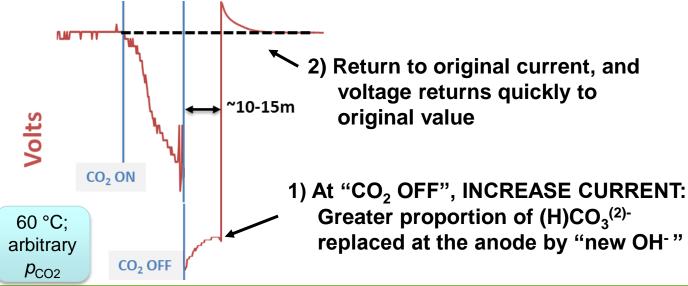
## Handling CO2 contamination





<u>Upper plot</u>: Carbonation and de-carbonation (lowering  $p_{CO2}$  under same constant current):

- ~100h to full recovery at any given current
- However: significant partial recovery in 10's of minutes
- Lower plot: Applying a current well above operation point: → effective full recovery at the operation point





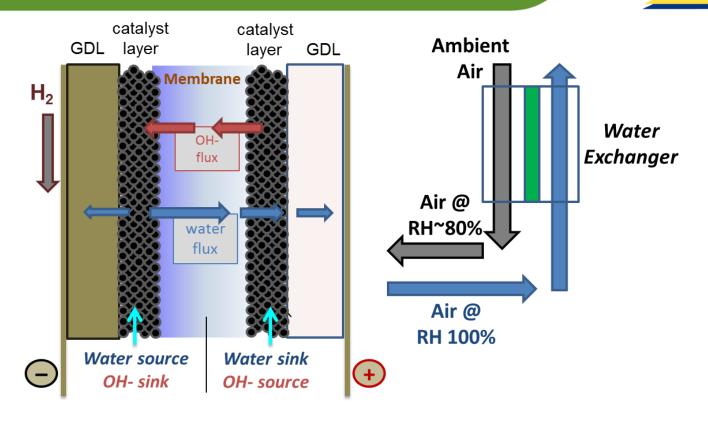
## The "CO2 Immunity" Subsystem

- Corrective measures demonstrated
  - CO<sub>2</sub> sequestration subsystem upstream the cathode
  - De-carbonation within the cell by step of high current
- CO<sub>2</sub> sequestration technology is advancing independent of AMFC:
  - Isotherms with >30% w/w reversible CO<sub>2</sub> capture [7]
  - Improvements in T swing specs (increasing adsorption T / decreasing desorption T)
- Addressing CO<sub>2</sub> sensitivity path forward:
  - Increase operation temperature to facilitate decarbonation and allow higher "CO<sub>2</sub> slip"



# AMFC SYSTEM: WATER MANAGEMENT



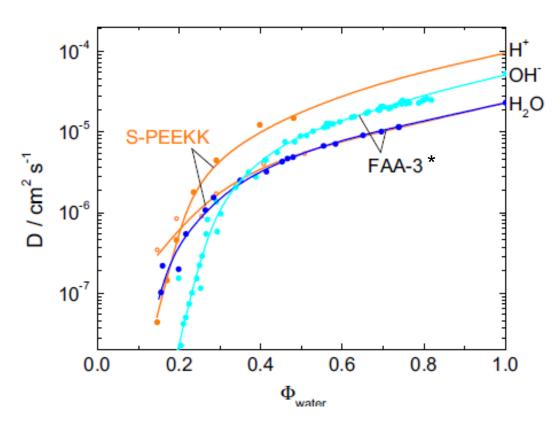


- AMFC Hydration challenge is especially significant because
  - The cathode is actively consuming water and
  - The cathode uses high gas flow (20% O2 @ 2.0 stoichiometry) which causes substantial removal of water from the cell into subsaturated air



# AMFC System: Loss of water of hydration → strong impact on performance

- Diffusivities of H<sup>+</sup> and OH<sup>-</sup> in the ionomer drop substantially with drop in the water content [8]
- → Strong effect of partial dehydration On conductivity for OH<sup>-</sup> ion-conducting ionomers



\* (FAA-3 membrane by Fumatech)

#### Elbit Systems™

An IN

Ca IN

## 240 cm2 Single-cell: Water Imaging

- Neutron Imaging "through-plane" (limited to single cell, giving a full lateral water distribution image)
- Horizontal single channels used for serpentine anode flow field
- Multi-serpentine (11 channels, 5 passes) flow field on cathode side
- Dry H<sub>2</sub>; humidified air (80% RH);
   Cell T = 60°C

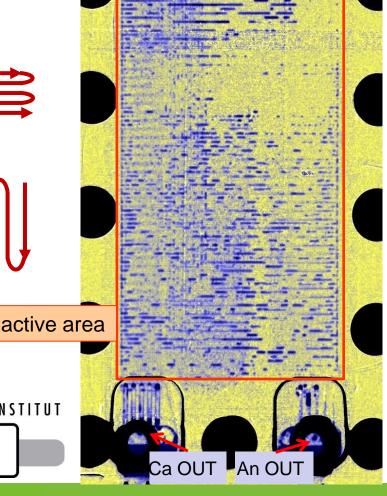
Yellow indicates "dry";

more water → more blue









#### Elbit Systems™

Ca IN

An IN

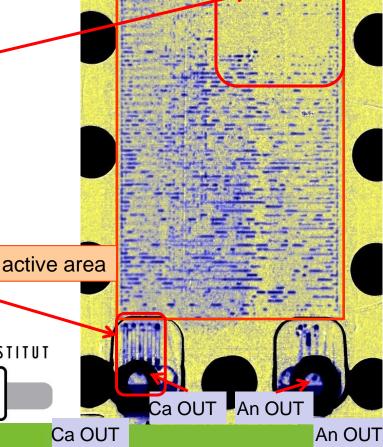
## 240 cm2 single-cell: Water Imaging

Operation with dead-ended anode and periodic gas purge (3s per 3 mins)

"Dry" section of MEA propagating from Cathode inlet

Excess water removal at Ca exhaust

PAUL SCHERRER INSTITUT





## Consequences

 Water exchanger on the cathode side is a key component of the AMFC water-management subsystem, targeting highest dew point for the cathode inlet

 Fast rate of water transport across the cell membrane into the cathode is critical for high AMFC performance



# **RESEARCH NEEDS**

# Membrane/ionomer upgrade is a key system requirement

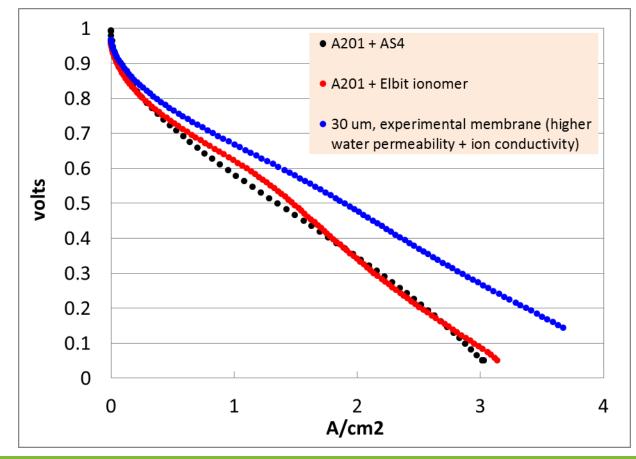
- [increase  $T_{cell}$ ] x [decrease  $t_{mem}$ ] x [increase  $\sigma_{ion}$ ]
- With the main (system) benefits being:
  - Facilitated water management
  - Reduced CO<sub>2</sub> filtration requirements
- Obtained by
  - $</= \sim 15 \mu m$  thick membranes of good mechanical integrity
  - Higher ionomer/membrane stability at 80 °C+



### Influence of the membrane on AMFC performance

- Performance increase from optimized membrane properties (IEC/ion conductivity, water transport):
- Improved
   membrane
   characteristics
   play a significant
   role

- Single cell / 5cm2
- Full Ca humidification
- 75C

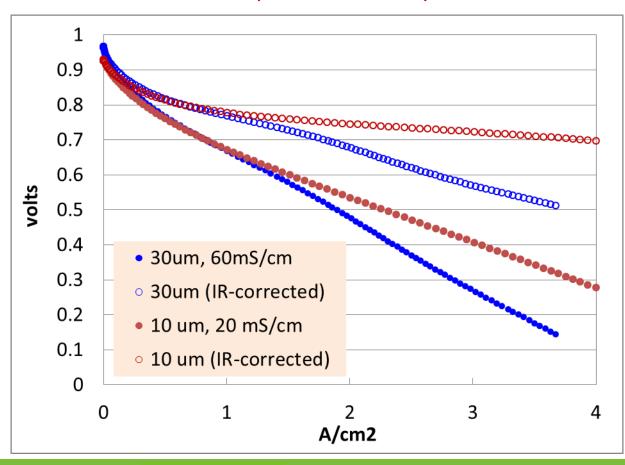




### Influence of the membrane on AMFC performance

- 30 micron membrane, ~60 mS/cm (OH- at 75C)
- 10 micron membrane, ~20 mS/cm (OH- at 75C)

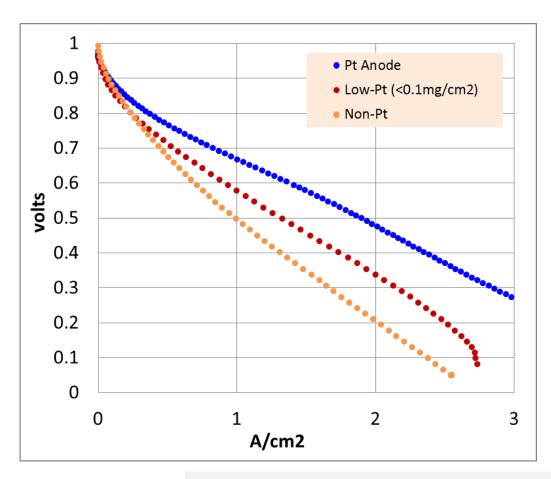
Thin membrane
 is potentially
 more beneficial
 than simple
 increase in
 conductance





# AMFC performance recorded with different anode catalysts

- Consequences of advancing to the low-cost AMFC anode arising from low anode catalyst activity together with low catalyst utilization [9] and limited rate of H<sub>2</sub> access in a "flooded" anode\*
  - Single cell / 5cm2
  - Full Ca humidification
  - 75C
  - 30 micron membrane

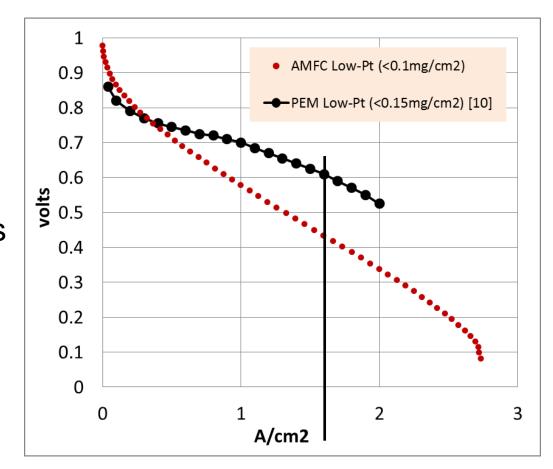


\* Reminder: 2x water generation rate



# Present performance of AMFC and PEMFC of low cell Pt loading

- Performance boost still needed to match low-Pt PEM cells
- Membrane improvements can certainly help, but improved intrinsic activity and novel catalyst layer structures are clearly required





## **Concluding Remarks**

- Primary goal today from the system point of view is:
   Minimize the complexity and cost of applying system fixes to problems caused by materials properties limitations
- Reduce cathode dry-out losses through better internal water transport characteristics
- Allow higher temperature operation with advanced membranes which combine high T tolerance, water permeability and conductivity



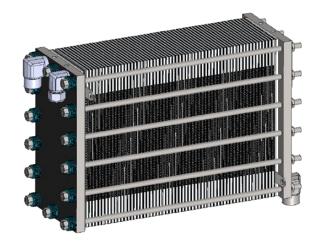
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