

NREL 20/13 DØE BETO Project Peer Review

Biomass Pyrolysis to Hydrocarbon Fuels in the **Petroleum Refining Context**



Brazil Bilateral: Petrobras – NREL RD&D CRADA

WBS: 6.5.1.1

May 21, 2013 Bio-Oil Technology Area Review

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NREL is a national laboratory of the U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, operated by the Alliance for Sustainable Energy, LLC.

Context: The 2011 U.S.-Brazil Strategic Energy Dialogue (SED)

Biofuels Area

- Incorporated Memorandum of Understanding to Advance Biofuels Collaboration (2007):
 - Promote Energy Security
 - Reduce GHG Emissions
 - Expand Economic Development
- Implemented in the two countries (Bilateral R&D led by EERE), expanded deployment in appropriate countries, and joint work with other countries to make biofuels global commodities

Joint R&D Areas Defined – EERE led



Participants reached a better understanding of each country's capabilities and limitations in the production of biofuels



Dedini CTBE Usina da Pedra U.S. Delegation (DOE, USDA) in Brazil, May 30-June 6, 2008

Sharing Best Practices

- 1. Biomass chemical characterization NREL
- 2. Technoeconomic analysis (TEA) models/NREL; Lifecycle (LCA) methodology GREET/ANL
- 3. Biofuels Sustainability ORNL/ANL/ NREL

Context: 2008 MOU Petrobras-NREL

Part 1 – Biochem: Biomass Compositional Analysis Methodology



Petrobras/CENPES NREL Training **NREL**

2009

Methodology Comparison

Golden, CO 2010

Basic

2010

Advanced given with CENPES

9 professionals

Brazilian Biomass Characterization Network

CTC large bagasse sample

2011

NREL prepared bagasse common sample



2012

NREL PI in Brazil

Joint Data

Analysis

CENPES CTBE CTC

EMBRAPA

INT **IPEN** IQ/UNESP **IQSC/USP EEL/USP**

INMETRO

2013

Joint Peer Reviewed Paper in Review

Analytical Round Robin #1

Goals

Brazil Bilateral: Petrobras – NREL RD&D CRADA

- Facilitate technical, economic and sustainability assessment of traditional fast pyrolysis, followed by upgrading to gasoline, diesel, fuel oils, LPG, or alternatively, syngas in the refinery
 - Leverage expertise in the US and Brazil (heavy crude processing)
 - Address technical barriers
- Supports BETO's Bio-Oil Pathway R&D
 - Fast Pyrolysis Technology
 - Bio-Oil Characterization, Stabilization, and Upgrading
- Supports BETO's Strategic Goal
 - Develop commercially viable technologies for converting biomass feedstocks into energy dense, fungible, liquid transportation fuels

Collaboration highlighted as an accomplishment at SED meeting, 3/19/13, Brazil by U.S. and Brazil Energy Deputy Secretaries

Project Quad Chart Overview

Timeline

- Joint RD&D start date: 2/2013
 CRADA Finalized: 12/2012
- Project end date: 2/2015
- Percent complete: 10% NREL subject of peer review

Budget

- Total project funding: \$ 500K DOE
 - \$1,976K PETROBRAS CRADA cost share
- FY11 (EERE Intl.) \$250K
- FY12: \$0K
- FY13(BETO): \$50K
- FY14,15 (BETO): \$200K

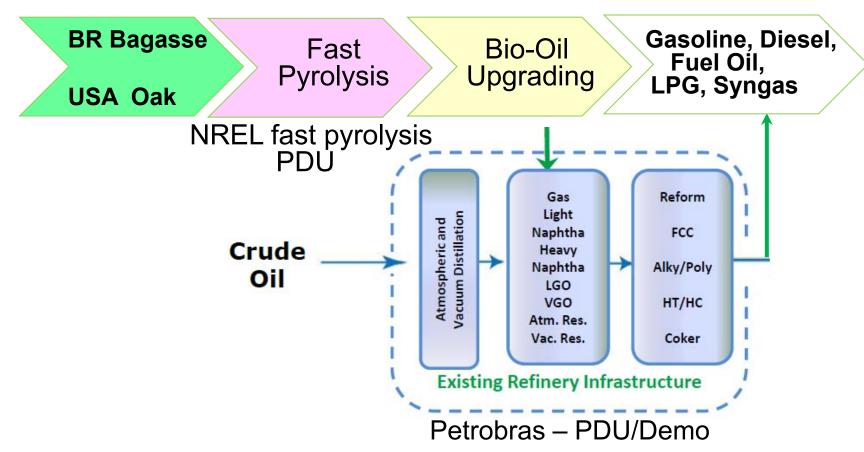
Barriers

- Tt-E: Pyrolysis of Biomass and Bio-Oil Stabilization
- St-C: Sustainability Data

Partners and Roles

- NREL: Bio-oil production; upgrading small scale
- Petrobras: Bio-oil upgrading
- Petrobras and NREL: joint characterization of bio-oils and upgraded products
- NREL and Petrobras: TEA/LCA
- External analytical, Beta Analytic
 Inc., FL, US, etc.

Project Overview

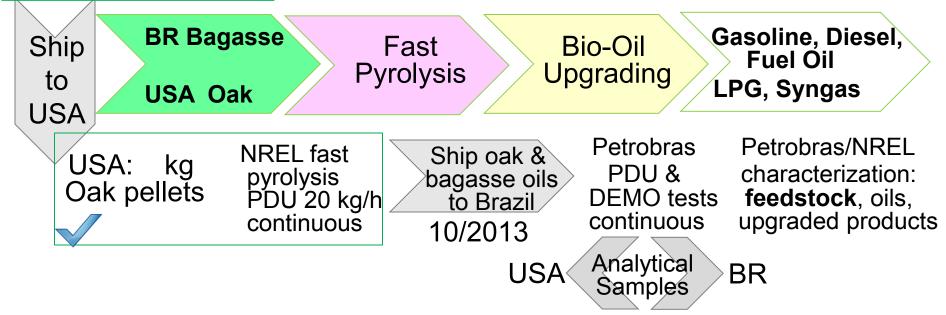


- Joint characterization of pyrolysis oils and upgraded products
- Validation of some analytical methodology
- NREL and Petrobras collaboration on TEA/LCA from bagasse & oak

Petrobras: 1000 kg bagasse pellets packaged BR

1 - Approach

Barriers: Oil quality for upgrading & characterization; renewable C yield; costs & LCA



Outcome: Preliminary Estimated Production Cost and LCA data by 2/2015 Management Approaches

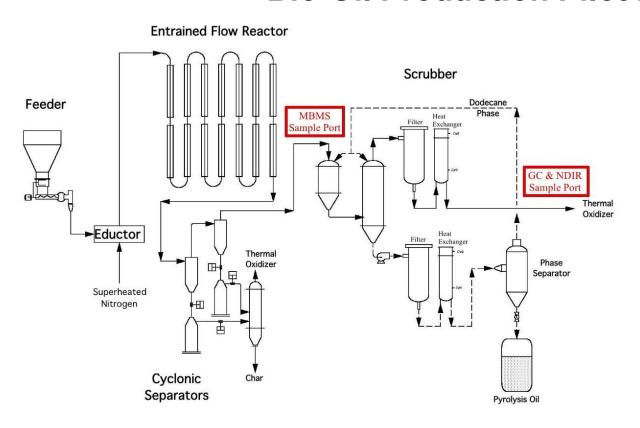
- Monthly phone calls setting data and materials exchanges necessary to coordinate the efforts of the two teams
 - Monthly telephone conference, emails, highlight reporting, monthly/quarterly reporting
- Milestones established in the project management plan

2 - Technical Accomplishments/ Progress/Results

| Task | Description and Timing | Status |
|---|--|-------------|
| Phase 1 – Bio-oil Production White American Oak Brazilian Bagasse | FY12 completed Anticipated completion 10/2013* | Not Started |
| Phase 2-1: Co-processing of Bio-oil in Refinery Operations | Oils arrive 11-12/2013 BR One year duration | Not Started |
| Phase 2-2: Syngas from Bio-oil | Oils arrive 11-12/2013 One year duration | Not Started |
| Phase 2-3: Bio-oil and Upgraded Products Characterized | Small samples U.S. oak and pyrolysis oils sent to Petrobras 4/2013; continued sample exchange to 10/2014 | Underway |
| Phase 2-4: TEA, LCA, Sustainability Analysis | 8/2014-2/2015 | Not Started |
| *pending shipping a | 9 | |

2 - Technical Accomplishments/ Progress/Results (cont'd)

Bio-Oil Production Pilot Plant







2 - Technical Accomplishments/ Progress/Results (cont'd)

Task 1: Bio-oil Production from American White Oak (KY)

| | ed Amount | : Feed Rate | Tomp | Mas | Material Balance | | | | |
|--|-----------|----------------|---------|------|---------------------|--------|-----------------|--|--|
| Processed, kg; N ₂ :Oak=2:1 | | kg/h | , Temp, | Oil | Char | Gas | % | | |
| 6 | 22 | 10 | 500 | 51.8 | 11.9 | 36.7 | 101.7 | | |
| Bio-Oil - Ultimate Analysis, wt% as received | | | | | | | | | |
| Moisture | Ash | С | Н | N | S | O by d | O by difference | | |
| 24.6 | 0.06 | 42.8 | 4.65 | 0.01 | 0.02 | 2 | 27.9 | | |
| Molar Composition: CH _{1,3} O _{0,5} | | | | | | | | | |
| TAN Number, mg KOH/g: 68±1.5 [Range: 66-70 in 5 drums] | | | | | | | | | |
| Metals in Bio-oil, mg/kg | | | | | | | | | |
| Ti | Fe Ca | Mg | Na K | Р | | | | | |

111

<10

| Char Ultimate Analysis, wt% as received | | | | | | | | | |
|---|------|------|------|------|------|-----|--|--|--|
| C | Ι | H N | | CI | Ash | М | | | |
| 82.6 | 2.73 | 0.29 | 0.02 | 0.01 | 4.38 | 0.0 | | | |

| Gas Composition, mole%, N free | | | | | | | | |
|--------------------------------|------|-----------------|--------------------------------|-------------------------------|----------|------------------------|------------------|--|
| H ₂ | СО | CO ₂ | C ₂ -C ₄ | C ₂ H ₂ | C_3H_6 | C₄H ₈ (all) | H ₂ O | |
| 0.3 | 37.1 | 19.2 | 2.2 | 1.0 | 0.9 | 0.7 | 28.5 | |

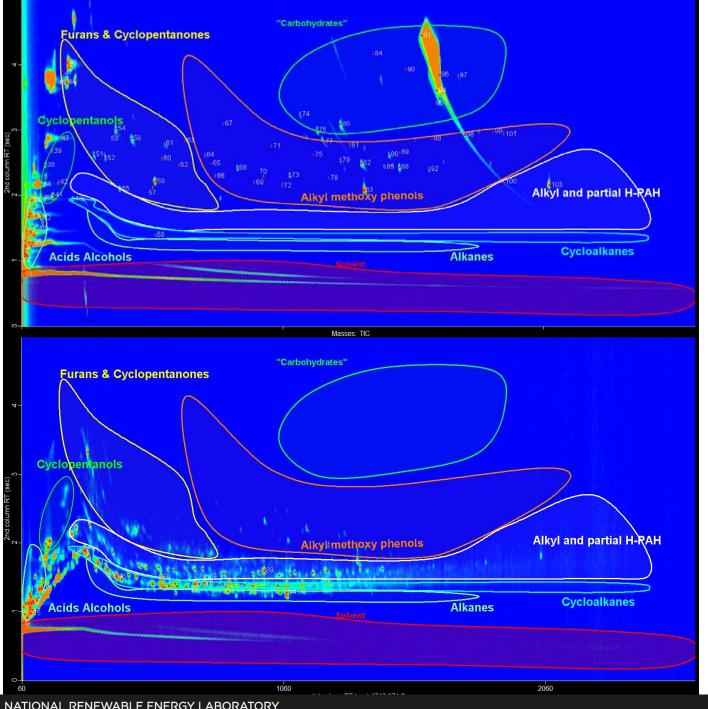
839

26

316

40

5.9



Other Analyses

Example GCxGC-**TOFMS**

Oak Pyrolysis Oil (500°C)

Hydrotreated

Distillate from early reaction product 5%Pt on Char, 280°C, 166 Bar

3 - Relevance

- Project supports the assessment of an alternative route (proprietary) that can contribute towards BETO's MYPP goal:
 - By 2017, achieve a conversion cost of \$1.83 per gallon of total blendstock (\$1.73 /GGE, \$2011) via a bio-oil pathway.
 - Also towards understanding technical performance cost and sustainability drivers
- Towards the Bioenergy Industry:
 - Contribute to the expansion of the biomass pyrolysis industry producing oils that can be upgraded in refineries by providing alternative processing

4 - Critical Success Factors

Generic

- Technical: Achieving bio-oil technical specification in metals, acidity, viscosity, etc. as required for upgrading
- Market: Bio-oil that can be processed in a conventional refinery with reasonable cost
- Business: Technology that is technically and financially superior to other biomass conversion process

Specific

- Demonstrate viability of technical approaches
- Demonstrate product compatibility with infrastructure
- Successful project could positively impact commercial viability of biomass pyrolysis intermediates in the context of petroleum refineries

5. Future Work

- NREL prepares bagasse pyrolysis oils
 – anticipated 10/31; pending arrival of bagasse pellets from Brazil Milestone and deliverable
- Petrobras and NREL exchange samples, analytical methodology, and results to improve techniques. Analytical methodology report prepared 2013
- Petrobras co-processes bagasse and oak (reference) oils in pilot and demo scales during calendar year 2014
- Petrobras and NREL address syngas production with catalysts from both organizations
- Analyses of results in preparation for the TEA/LCA/ Sustainability analysis – US conditions (NREL); Brazilian conditions (Petrobras)
- Major timing uncertainty is the shipping of large and small samples both ways.
- Management: Monthly calls, emails and technical meetings as necessary.

Petrobras – NREL RD&D CRADA WBS: 6.5.1.1

| | 2013 | | | | 2014 | | | | 20 | 2015 | |
|-----------------------------------|----------|-----|-----|------|------|-----|-----|------|-----|------|--|
| | 2/1 | 4/1 | 7/1 | 10/1 | 1/1 | 4/1 | 7/1 | 10/1 | 1/1 | 3/1 | |
| Phase 1 Bio-Oil Production | | | | | | | | | | | |
| Oak Oil Production | Complete | | | | | | | | | | |
| Bagasse Pellet Shipment | | | | | | | | | | | |
| Bagasse Oil Production | | | | | | | | | | | |
| Bio-Oil Shipment | | | | | | | | | | | |
| Phase 2 | | | | | | | | | | | |
| Phase 2-1 Coprocessing in | | | | | | | | | | | |
| Refinery Operations - Petrobras | | | | | | | | | | | |
| Phase 2-2 Syngas from Bio-oil- | | | | | | | | | | | |
| both organizations | | | | | | | | | | | |
| Phase 2-3 Bio-oils & Upgraded | | | | | | | | | | | |
| Products Characterization-both | | | | | | | | | | | |
| Phase 2-4 TEA,LCA, Sustainability | | | | | | | | | | | |
| Analysis - joint | | | | | | | | | | | |
| Reporting | | | | | | | | | | | |
| 2013 Annual Report | | | | 4 | | | | | | | |
| 2014 Annual Report | | | | , | ' | | | - | 4 | | |
| Final Report | | | | | | | | | * | + | |
| | | | | | | | | | | | |

Summary

- The bilateral RD&D activities leverage technical expertise and capabilities in two organizations and have significant cost share.
- Work is relevant to bio-oil pathways BETO's MYPP is assessing and will provide alternate (proprietary) assessment of developing hydrocarbon fuels from pyrolysis oils. Success will contribute to the expansion of the biomass pyrolysis industry providing feedstocks for co-processing in petroleum refineries.
- Joint RD&D started 2/2013. In FY 12 NREL pyrolyzed 600 kg White American Oak to generate bio-oils for comparative assessment at bench and demo scale at Petrobras. In 2013 NREL will pyrolyze 1000 kg bagasse and ship both oils to Petrobras for co-processing studies in a refinery context.
- Project is part of the Strategic Energy Dialogue between the governments of the U.S.A. and Brazil. The strategy is to increase the Western Hemisphere energy security, generate economic development in both countries, while providing environmental benefits. Sustainability analysis will be conducted.

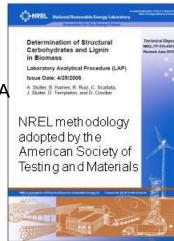
Abbreviations

BRAZIL - Analytical Round Robin (2011-2013)

- 1. CENPES: R&D Center of Petrobras, Rio de Janeiro (RJ)
- 2. CTBE: Brazilian Bioethanol Science and Technology Lab., Campinas/ Ministry of Science, Technology and Innovation (MCTI)
- 3. CTC: Sugarcane Technology Center, Piracicaba (private sector)
- 4. EMBRAPA AGROENERGIA: Brazilian Company on Agronomy Research, Brasilia/MAPA
- 5. INT: National Institute of Technology (MCTI), RJ
- 6. IPEN: Institute of Nuclear and Energy Research, São Paulo
- 7. IQ/UNESP: Chemistry Inst., State University of São Paulo, Araraquara
- 8. EEL/USP: Engineering School, Lorena, University of São Paulo (USP)
- IQSC/USP: Chemistry Inst., São Carlos, USP
- INMETRO = National Institute of Metrology, Quality, and Technology, RJ/Ministry of Development, Industry and Foreign Trade
- USA Training, Homogeneous Bagasse Sample Preparation & Round Robin Analysis Audit and Joint Paper Preparation
- NREL: National Bioenergy Center (NBC), Biomass Analysis
- •Advanced training on 9/20-24/2010 for 5 expert professionals for CTBE, CTC, INMETRO; Demo comparative analytical results by CENPES and NREL and of the need for methodology standardization and reference samples

Regular course on 9/27-10/1 for EMBRAPA, IPEN, UNESP, INT







es/referencematerials/index.cfm

Thank You!

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Cesar Barbosa

Petrobras/CENPES: Andre Fachetti, Marcos Assayad





Additional Slides

U.S.-Brazil Strategic Energy Dialogue

Summary of the meeting between the Deputy Secretary of Energy of the United

States of America, Daniel Poneman and the Deputy Minister of Mines and Energy of

the Federative Republic of Brazil, Márcio Pereira Zimmermann

On the Strategic Energy Dialogue

March 19, 2013

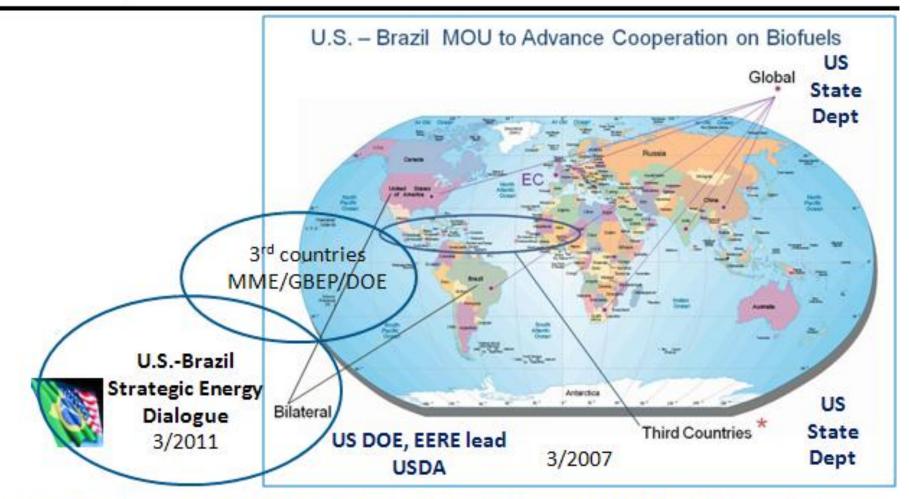
"Through the Strategic Energy Dialogue, we are working to deliver concrete results that will help grow our economies through sustainable energy development and enhance our energy security," said U.S. Deputy Secretary of Energy Daniel Poneman. "With a strong, cooperative relationship between both our governments and the private sector, we are already advancing our shared energy goals in areas ranging from biofuels, renewables, and energy efficiency to sustainable oil and gas development and the safe operation of nuclear power generation."

Both Parties recognized the advances achieved by this bilateral cooperation and are pleased to agree on the next steps of each of the following areas:

I. Biofuels

The cooperation between the two countries has advanced significantly, particularly with regard to the objectives of the biofuels sustainability analysis work, conversion R&D, and the Memorandum of Understanding, which includes cooperation in third party countries and aviation biofuels. Highlights include the signing of an agreement between Petrobras/CENPES and NREL - DOE to develop technology for producing advanced biofuels and evaluating emissions, conducted jointly by NREL, UNICAMP, CTBE and CTC.

Cooperation Frameworks



Brazilian governmental Ministries: Science, Technology and Innovation (MCTI); Mines and Energy (MME); Development, Industry and Foreign Trade (MDIC); Agriculture, Livestock and Supply (MAPA) led by the Department of Energy of the Ministry of Foreign Relations

Responses to Previous Reviewers' Comments

New Project

Publications and Presentations

New Project