

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

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CROWLEY PETROLEUM DISTRIBUTION,  
ALASKA LLC  
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FE DOCKET NO. 15-133-LNG

ORDER GRANTING BLANKET AUTHORIZATION TO  
IMPORT LIQUEFIED NATURAL GAS FROM  
CANADA BY TRUCK, IN ISO CONTAINERS ON  
LINER CARGO VESSELS, AND ON BULK OCEAN-GOING VESSELS

DOE/FE ORDER NO. 3720

OCTOBER 5, 2015

## I. DESCRIPTION OF REQUEST

On August 26, 2015, Crowley Petroleum Distribution, Alaska LLC (Crowley) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA)<sup>1</sup> for blanket authorization to import liquefied natural gas (LNG) from Canada by truck, in approved ISO containers on liner cargo vessels, and on bulk ocean-going vessels without ISO containers, up to a combined total volume equivalent to 2.12 billion cubic feet (Bcf) of natural gas. The applicant requests the authorization be granted for a two-year term beginning on the date the Order is issued. Crowley is an Alaska limited liability company with its principal place of business in Jacksonville, Florida.

## II. FINDING

The application has been evaluated to determine if the proposed import and/or export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including LNG, from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest, and applications for such imports or exports must be granted without modification or delay. The authorization sought by Crowley to import LNG from Canada by truck, in approved ISO containers on liner cargo vessels, and on bulk ocean-going vessels without ISO containers, meets the section 3(c) criteria and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

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<sup>1</sup> The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. §717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-006.02 issued on November 17, 2014.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. Crowley is authorized to import LNG from Canada by truck, in ISO containers on liner cargo vessels, and on bulk ocean-going vessels without ISO containers, up to a combined total volume equivalent to 2.12 Bcf of natural gas, pursuant to transactions that have terms of no longer than two years. This authorization shall be effective for a two-year term beginning on October 5, 2015, and extending through October 5, 2017.

B. This LNG may be imported by truck to any LNG receiving facility in the United States and its territories. This LNG may be imported in ISO containers by vessel to any facility in the United States and its territories capable of receiving LNG in ISO containers by vessel. This LNG may be imported by bulk ocean-going vessel to any facility in the United States and its territories

C. LNG imports that require increased security measures from the United States Coast Guard (USCG) and/or other branches of the Department of Homeland Security in place now or added in the future shall comply with those measures on a shipment by shipment basis to the satisfaction of the USCG. Such measures may include periodic boarding or examination of the vessel by the USCG at the load port, while the vessel is underway, at any time during the voyage, and before and during discharge of the cargo while at the discharge port, as well as other enhanced security measures.

D. **Monthly Reports:** With respect to the imports of LNG authorized by this Order, Crowley shall file with the Office of Oil and Gas Global Security and Supply, within 30 days following the last day of each calendar month, a report indicating whether imports of LNG have

been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports have been made, a report of “no activity” for that month must be filed.

If imports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. receiving facility; (2) the country of origin; (3) the point(s) of entry; (4) the name of the supplier(s)/seller(s); (5) the name(s) of the LNG transporter(s); (6) the volume in Mcf; (7) the price per MMBtu at the point of import; (8) the duration of the supply agreement (indicate spot purchases); and (9) the geographic market served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

If imports of LNG by in ISO containers by vessel have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. import port or terminal; (2) the name of the vessel; (3) the date of arrival at the U.S. import port or terminal; (4) the country of origin from which LNG is shipped to the U.S.; (5) the name of the supplier/seller; (6) the imported volume in Mcf; (7) the price at the point of import in U.S. dollars per million British thermal units (MMBtu); (8) the name and location (city, state) of the facility where LNG is unloaded from the ISO container; (9) the mode(s) of transport used to move the loaded ISO container from the import port or terminal unloading facility; (10) the duration of the supply agreement (indicate spot sales); and (11) the name(s) of the purchaser(s).

If imports of LNG by vessel have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. receiving terminal; (2) the name of the LNG tanker; (3) the date of arrival at the U.S. receiving terminal; (4) the country of origin; (5) the name of the supplier/seller; (6) the volume in Mcf; (7) the landed price per MMBtu at the point of import; (8) the duration of the supply agreement (indicate spot purchases); (9) the name(s) of the

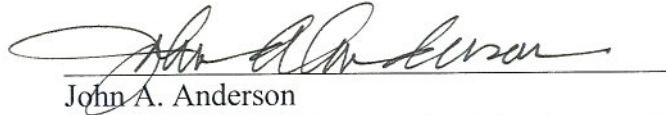
purchaser(s); and (10) the geographic market served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

E. The first monthly report required by this Order is due not later than November 30, 2015, and should cover the reporting period from October 5, 2015, through October 31, 2015.

F. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Oil and Gas Global Security and Supply, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Natural Gas Reports. Alternatively, reports may be e-mailed to [ngreports@hq.doe.gov](mailto:ngreports@hq.doe.gov), or may be faxed to Natural Gas Reports at (202) 586-6050.

Issued in Washington, D.C., on October 5, 2015.



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Office of Oil and Natural Gas