

DOE Peer Review Iron Based Flow Batteries for Low Cost, Grid Level Energy Storage

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26 September

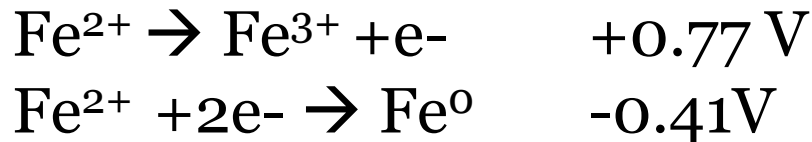


2014
U.S. DEPARTMENT OF
ENERGY
Office of Electricity

The All-Iron Flow Battery

Purpose: Develop an efficient, cost-effective grid level storage capability based on iron

- Low cost electrolyte (\$7/kWh)
- Domestic supply of Fe
- Environmentally benign, mild pH, non-toxic
- Cap cost below \$150/kW if c.d. > 100 mA/cm²



Technical Challenges

- High plating efficiency
 - Minimize H₂ evolution
 - pH, Ligand chemistry
- High Plating Density (Ah/cm²)
 - Electrode Structures
- High Current Density

Research Plan

Year 1: COMPLETE

- Ligand Screening – demonstrated $[\text{Fe}^{+3}] > 0.5\text{M}$ @ $\text{pH} > 2$
- H_2 evolution suppression – effect of pH, anions evaluated

Year 2: COMPLETE

- Effect of Ligands on Fe plating efficiency, morphology
 - Plating density $> 500 \text{ mAh/cm}^2$ demonstrated
 - $> 99\%$ coulombic efficiency

Year 3: COMPLETE

- Negative Electrode Design
 - optimize plating capacity, power density
- Separator studies – Fe^{+3} , Ligand crossover

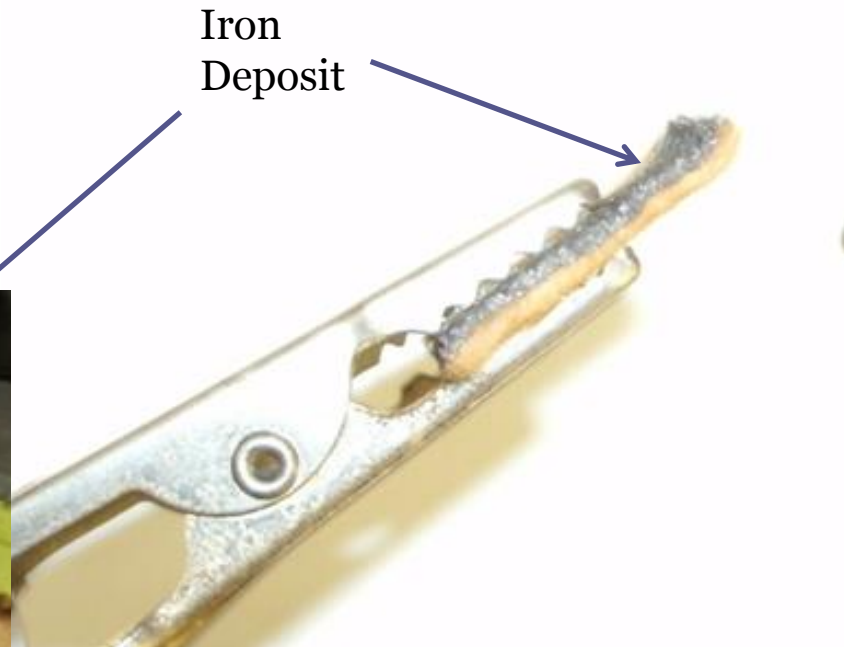
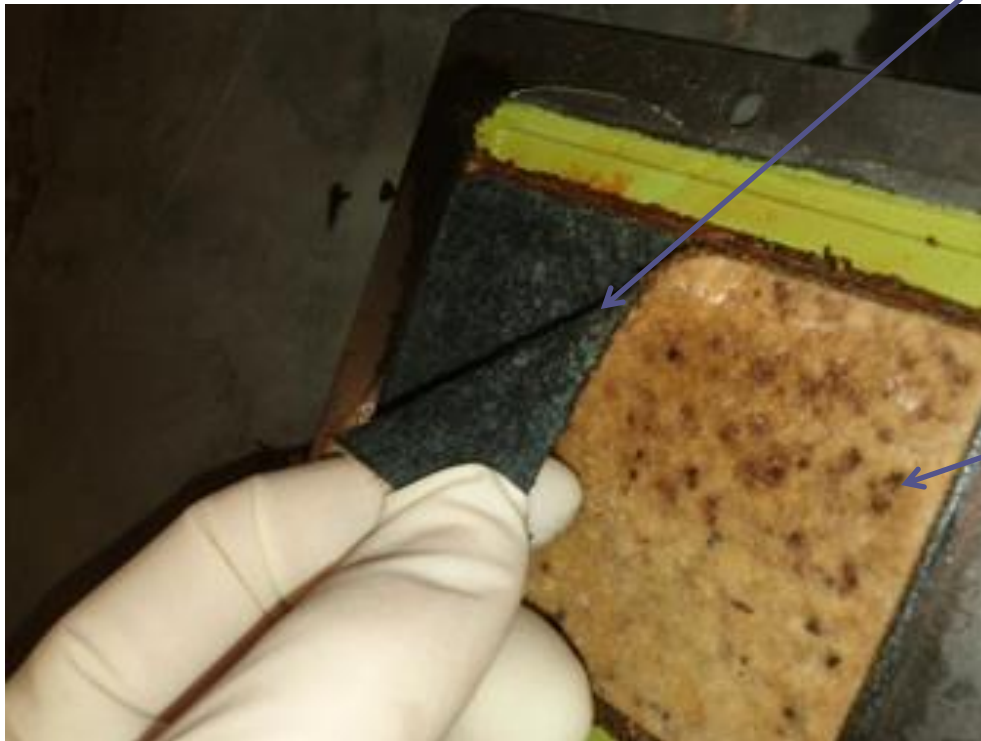
Year 4: in progress

- Extended cycle testing / scale-up of all-Fe battery
- Alternative chemistries

Hybrid Electrode Designs

Porous, Non-conductive spacer

- Acceptable mass transfer
 - $i_L \approx 200 \text{ mA/cm}^2$
- Large plating density
 - 200 - 500 mAh/cm²



Dark spots are Dendrites

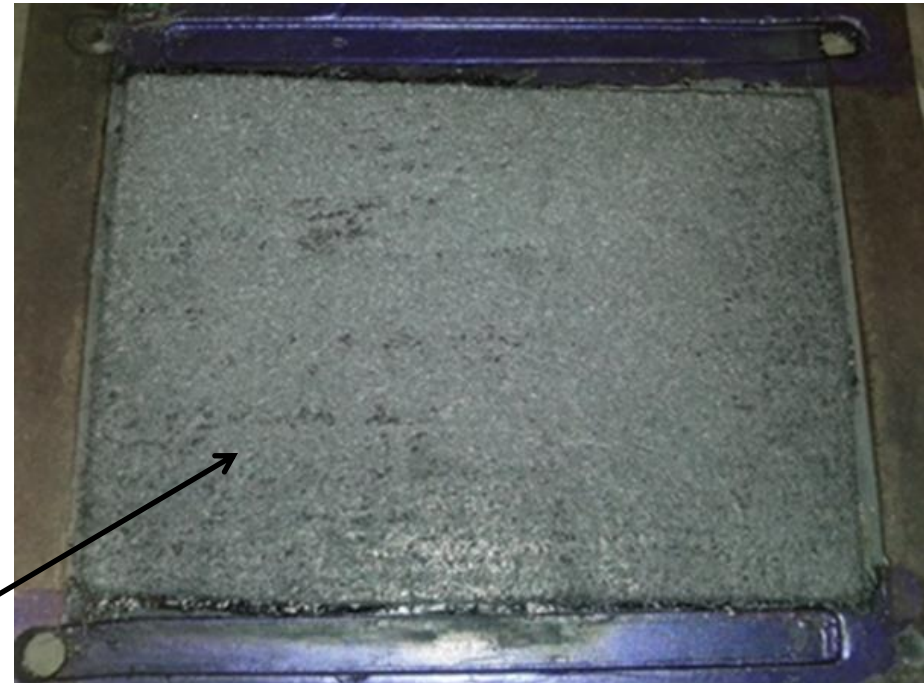
- Plating at Current Collector
- Dendrite growth is an issue
- Kinetic and Ohmic Losses significant

Hybrid Electrode Designs

Porous, Conductive Felt

- Plating near membrane
- Increased mass transfer
 - $i_L \approx 1,000 \text{ mA/cm}^2$
- Acceptable plating density
 - 100 - 200 mAh/cm²
 - 1 - 2 hr cycles feasible
- Dendrite growth not an issue
- Kinetic & Ohmic Losses minimized
 - High surface area electrode
 - Electrically conductive up to membrane
- 70% VE, 95% CE

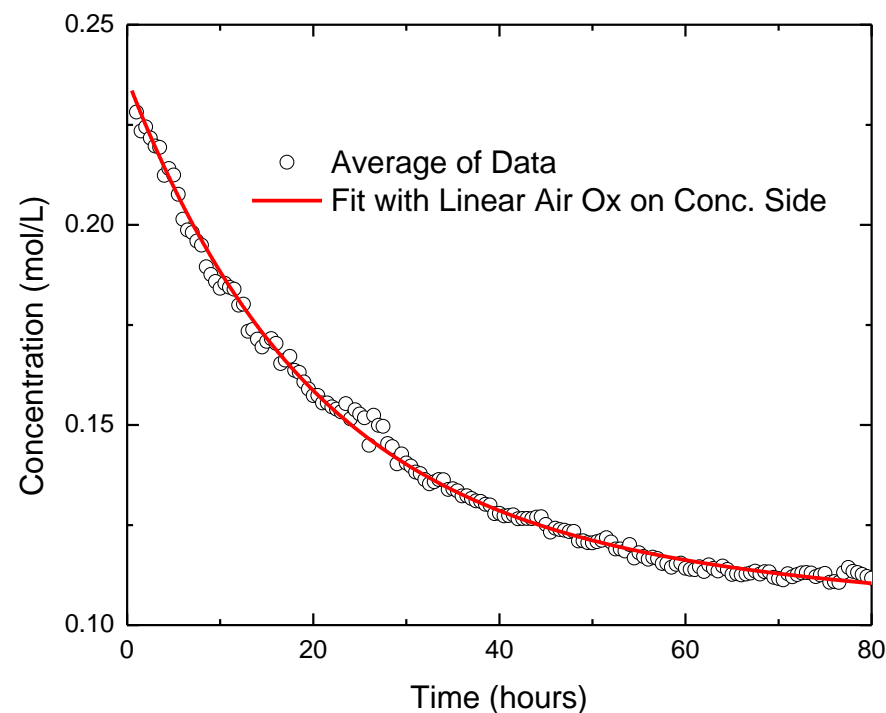
Iron
Deposit



Crossover Measurements

Experimental Parameters

- Gradient in Fe^{+2} or Fe^{+3} , not both
- Na^+ gradient in opp. direction
- Constant anion concentration
- Constant proton concentration (1M)
- Fe concentration probed by voltammetry
- Quasi-steady state solution
 - linear gradient across membrane
 - constant partition coefficient
- Oxidation of Fe^{+2} by air included



Fe^{3+} crossover in Nafion 117

- $D_{\text{eff}} = 3.2 \times 10^{-7} \text{ cm}^2/\text{s}$

Iron Crossover

Impact on Battery Size / Efficiency

Transport of Fe^{+3} to negative
Reaction w/ Fe^0 produces Fe^{+2}

Steady State after ≈ 20 cycles

Coulombic efficiency loss

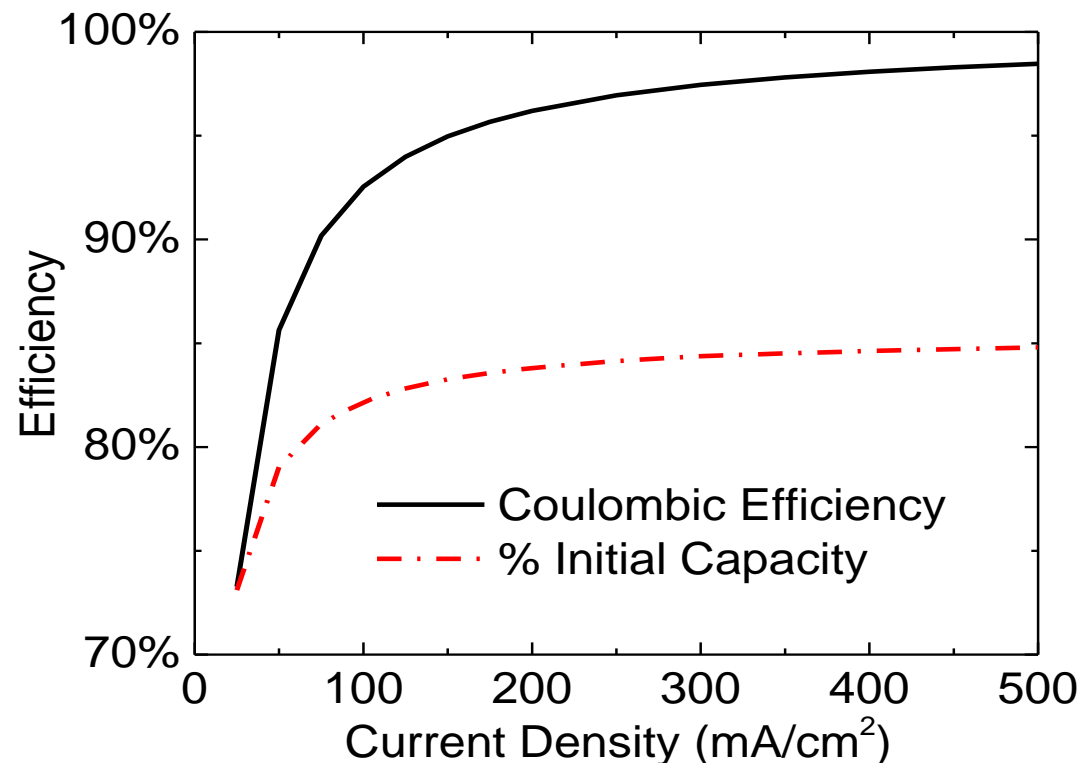
- due to reaction of Fe^0 and Fe^{+3}

Capacity Loss

- build-up of Fe^{+2} on negative side
- decrease in Fe^{+2} on positive side

Losses mitigated $> 200 \text{ mA/cm}^2$

Daramic, 2M Fe^{+2} , full utilization

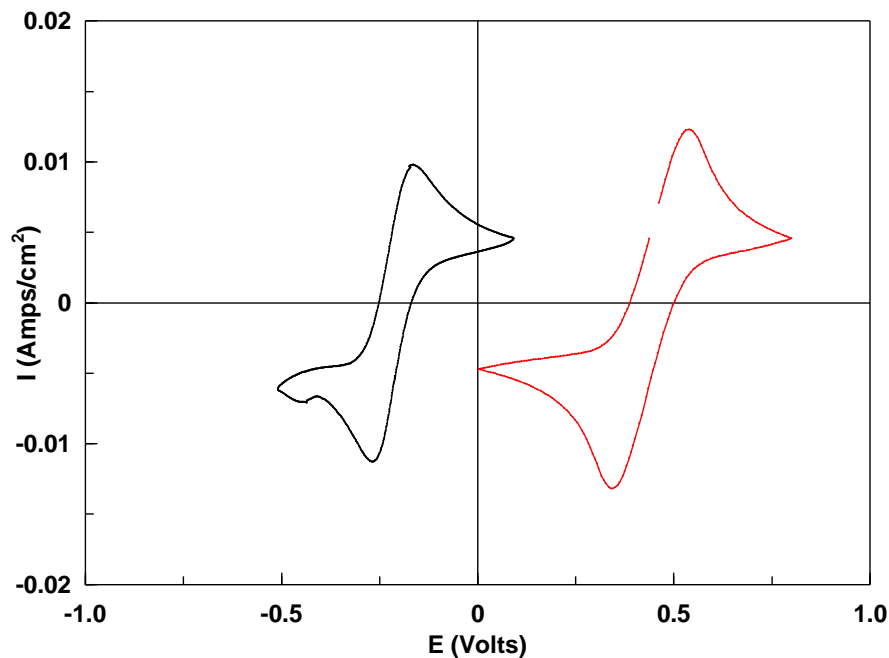


Battery Chemistry - looking ahead

Iron - “Double Redox”

Use Ligands to Shift Fe^{+2/+3} Redox Potential

- True Flow Battery –
 - All reactants in solution
- Eliminates H₂ Evolution
- Cost of Ligands
 - High concentrations required
- Solubility of Fe:Ligand complexes
 - pH dependence
- Lower Cell Potential
 - Impact on Voltaic Efficiency



Battery Chemistry - looking ahead

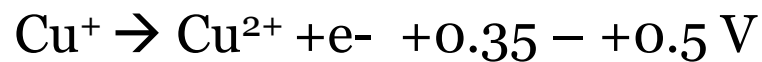
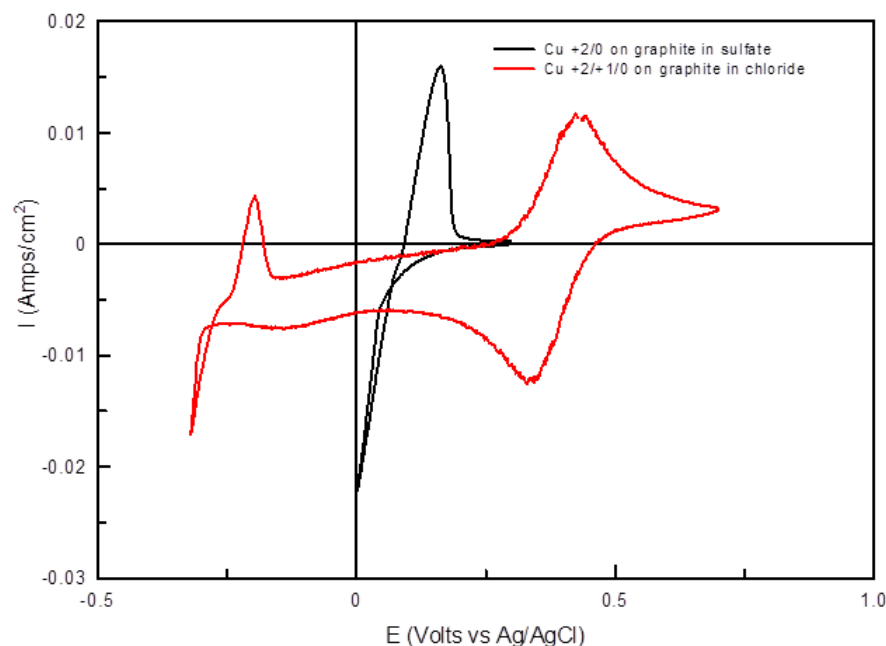
All - Copper (Cu^0 / Cu^{+1} / Cu^{+2})

Electrochemistry of Cu changes dramatically w/ excess halide ions

- Form $\text{Cu} - 4\text{X}^-$ complexes
- Cu^{+1} stabilized, much more soluble
 - mM to > 1 M w/ 10:1 $\text{Cl}^-:\text{Cu}^+$

Advantages of Cu-Halide chemistry :

- Eliminates H_2 evolution,
- More facile plating reaction
 - But only 1e- per Cu, not 2
- Acid electrolyte possible ($\text{pH} < 1$)
 - High ionic conductivity
- Cu costs higher, but not prohibitive
 - Need low overpotentials to offset lower cell voltage
- Patent application submitted in 2014



All - Cu Battery Efficiencies

		Voltaic (%)	Coulombic (%)
2nd Cycle	Nafion	67.8	98.8
	Daramic	71.3	92.5
5th Cycle	Nafion	67.9	97.8
	Daramic	72.6	92.3

5% - 80% SOC
±100 mA/cm²

OCV = 0.75V
100 mAh/cm²

CWRU Iron Flow Battery Project

Dr. Krista Hawthorne completed her Ph.D. in July 2014

Papers related to her dissertation:

- “Studies of Iron-Ligand Complexes for an All-Iron Flow Battery Application”
 - *J. Electrochem. Soc.*, **161** (10) A1662-A1671 (2014)
- “Maximizing plating density and efficiency for a negative deposition reaction in a flow battery”
 - *J. Power Sources* **269**, 216 (2014)
- "An Investigation into Factors Affecting the Iron Plating Reaction for an All-Iron Flow Battery"
 - Submitted to *J. Electrochem. Soc.*

CWRU Iron Flow Battery Project

- **Draft papers in progress:**
- “Iron Crossover in Flow Battery Separators”
 - *Part 1: Effective Diffusivity Measurements*
 - *Part 2: Optimizing battery performance and cost*
 - *T. Petek, 1st author, (J. Electrochem. Soc.)*
- “In-Line Reference Electrodes in Flow Batteries with Porous and Slurry Electrodes”
 - *N. Hoyt, 1st author, (J. Electrochem. Soc.)*
- “Plating utilization of carbon felt in a hybrid flow battery”
 - *N. Hoyt, 1st author (J. Power Sources)*

Electrochemical Engineering and Energy Labs @ CWRU

Principal Investigators

- Robert F. Savinell, PhD
- Jesse S. Wainright, PhD

Research Staff

- Mirko Antloga
- Nicholas Sinclair
- Nathaniel Hoyt, PhD
- Enoch Nagelli, PhD

Doctoral Candidates

- Ismailia Escalante-Garcia
- Krista Hawthorne
- Mallory Miller
- Tyler Petek
- Liz Freund
- Steve Selverston



Fundamentals

- Electrocatalysis and kinetics
- Electrode and cell design
- Membrane transport processes
- Mathematical modeling

Device Innovation

- Energy storage and generation
- Chemical synthesis and separations
- Electrodes for neural stimulation
- Device prototyping and cost analysis



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CHANGING WHAT'S POSSIBLE



Thank you!

Questions?