

Department of Energy

Oak Ridge Office P.O. Box 2001 Oak Ridge, Tennessee 37831—

August 18, 2010

Mr. Ron Murphree, Chair Oak Ridge Site Specific Advisory Board Post Office Box 2001 Oak Ridge, Tennessee 37831

Dear Mr. Murphree:

RESPONSE TO BOARD RECOMMENDATION 192: RECOMMENDATIONS AND COMMENTS ON THE DRAFT 2010 REMEDIATION EFFECTIVENESS REPORT FOR THE U.S. DEPARTMENT OF ENERGY OAK RIDGE RESERVATION

Reference: Letter from Ron Murphree to John Eschenberg, "Recommendation 192: Recommendations and Comments on the Draft 2010 Remediation Effectiveness report for the U.S. Department of Energy Oak Ridge Reservation," dated July 15, 2010.

We appreciate the comments provided by the Oak Ridge Site Specific Advisory Board on the 2010 Remediation Effectiveness Report. Enclosed you will find a table of responses to these comments. Some comments resulted in changes in the text of the Remediation Effectiveness Report and will be reflected in the D2 version. Other comments were related to planning and prioritization of future work. Those comments were noted and will be considered as we plan future activities with our stakeholders.

If you have any questions or if we can be of further assistance, please contact me at 576-0742 or Dave Adler at 576-4094.

Sincerely

John R. Eschenberg Assistant Manager for Environmental Management

Enclosure

cc: Constance Jones, EPA John Owsley, TDEC





Comment Resolution Form

Document Number:		Document Title 2010 Remediation Effectiveness Report for the U.S. Department of Energy Oak Ridge Reservation, Oak Ridge, Tennessee, Data and Evaluations					
DOE/OR/01	-2437&D1	2010 Remediation Effectiveness Report for the U.S. E	Department of Energy Oa	k Ridge Reservation, Oak Ri	idge, Tennessee, Data and Evaluations		
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Name of Reviewer:		Organization: Date Comment		s are Due:	Date Comments Transmitted:		
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No.	Page	Comment		Response			
GENERAL COMMENTS							
1	All Sections	Sections Acronyms used on a page should be spelled out on the bottom of the page.		Comment noted. The document was prepared following Bechtel Jacobs Company document requirements (<i>Requirements for Bechtel Jacobs Company LLC Documents</i> , Oak Ridge, Tennessee, BJC/OR-60/R4).			
2	BV Section			Comment noted.			
3	ETTP Section	There are some spelling and grammatical errors, and we recommend that a copy editor review it carefully.		Comment noted.			
4	Sect. 1, Page 8	On the rainfall graph, the connecting line between year remove it.	rs is meaningless. Please		ne lines connecting the monthly and the annual data points on the two rasts in rainfall patterns through time.		
5	Sect. 4, Page 43	Uranium Flux Balance for Bear Creek to be the major undertaking for 2010 is as it should be. Quarterly updates should be given to the ORSSAB Stewardship Committee.		Comment noted. DOE recor updates in their work plan.	nmends that the SSAB Stewardship Committee schedule these		
6	11	The elevated mercury in fish tissue is still an issue. Understanding then getting the mercury out of the system should be the number 1 priority for the Lower Watts Bar. Describe offsite mercury sources that may contribute to the mercury in fish tissue.		The comment refers to the Lower Watts Bar (LWB) Operable Unit, but the section and page number referenced are from the Lower East Fork Poplar Creek (LEFPC) section of the report. While Hg in fish tissue is a significant issue in LEFPC, it is not in LWB. Geologic and anthropogenic sources, such as coal-fired power-plant fallout, are known contributors to the environment in east Tennessee.			
7	Page 10,	A statement is made that: "The Phase I Record of Decision (ROD) originally established the cadmium concentration performance standard as $3.9 \ \mu g/L$. This standard changed to $0.25 \ \mu g/L$ due to change in the promulgated ambient water quality criteria." With the exception of the Biological Monitoring Program results, the Bear Creek Valley (BCV) section of the RER does not report surface water or groundwater monitoring results for cadmium.		Agree. A cadmium discussio	on was added to the text.		

Comment	Sect/			
No.	Page	Comment	Response	
8	Sect.	The release of uranium from the Bear Creek Burial Ground continues to be a	Comment noted.	
	4.2.2.1.2,	major source contributor to the uranium released to Bear Creek and should be		
	Pages19-20	recognized as a high priority issue during the identification of priorities and	1	
		annual allocation of budget.		
9	Sect.	A statement is made that: "119 of the 148 kg of uranium are accounted for at	Comment noted.	
	4.2.2.1.2, monitoring stations." The sampling conducted at Bear Creek Kilometer-9.2			
	Pages19-20	(BCK) integration point (IP) indicates that in 2009 total uranium released to		
		Bear Creek was 148 kg, which exceeds the BCV Phase 1 ROD goal of less		
		than 34 kg/yr at the BCK 9.2 IP. The uranium contribution measured from		
		North Tributary-8 is approximately 41% (60 kg). Groundwater inflows to		
	(Bear Creek from the karst geology is a significant contributor to the uranium		
		flux. The uranium ROD goal at BCK 9.2 has not been met during the		
		sampling period of FY 2001 through 2009. The sampling results underscore		
		the following: 1) the importance addressing the Bear Creek Burial Grounds		
		contribution to the uranium discharged to Bear Creek, and 2) the uranium		
		contribution to Bear Creek due to karst geology of BCV		
10	Sect.	We recommend inclusion of a table or graph of groundwater monitoring	Agree. Data was included for FY 2000 through FY 2009, which is the end of the reporting	
	4.2.2.2,	results for Zone 2 nitrates for sampling years 2000 through 2010 for GW-712,	period for the document.	
		GW-713, and GW-714.	,	
11	Sect.	A statement is made that: "A scarcity of groundwater monitoring wells in	Text was amended.	
	4.2.2.2,	Zone 2 makes it impossible to precisely map and track groundwater		
	Page 27	contaminant transport pathways in that area." We recommend that DOE		
		develop a plan to determine the appropriate locations to install additional		
		groundwater monitoring wells in Zone 2 that will facilitate the capability to		
		map and track groundwater contaminant transport pathways in Zone 2.		
12	Sect. A statement is made that: "S-3 Ponds Pathway 3 is an incomplete action;		Comment noted.	
	4.2.3.2,	however, once action is complete, long-term stewardship requirements include		
	Page 40	control and restricted access. DOE needs to complete the action to install a		
		trench at Pathway 3 for passive in-situ treatment of shallow groundwater." We		
	1 1	recommend that DOE set a high priority for identifying an effective passive in		
		situ treatment method for shallow groundwater.		
13	Sect. 6.1.1, We recommend that DOE identify completion of equipment and material Page 7 removal from the Alpha 5 and Beta 4 buildings, as well as demolition and		Comment noted.	
		disposal of the buildings, as a high priority action during the upcoming annual		
		budget allocation and priority identification process. Alpha-4 equipment and		
		material removal should be identified as a priority following completion of the		
		Alpha 5 and Beta 4 demolition.		