US DOE Grid Tech

Applications for High-Voltage Direct Current Transmission Technologies

Panel Session:
State of HVDC Technologies

Neil Kirby Arlington, VA April 22nd, 2013

GRID



Agenda

- HVDC Technologies
- World View
- Key Projects
- Development Work



HVDC Transmission

Back to Back

- Asynchronous interconnection of adjacent networks
- DC Circuit is short within the same building/station
- 2 Converters in 1 Station

Point to Point

- Long Distance Transmission by Overhead Line or Insulated Submarine or Underground Cable or a combination of these
- DC Circuit Distance according to application
- Two Converter Stations

Multi-terminal

- 3 or more HVDC Converter Stations on a common DC conductor
- Limited installations worldwide (2 systems in service)
- VSC technology makes this easier, increasing interest

DC Grid

Many converters in a network with meshed, radial, circuit and AC interconnections



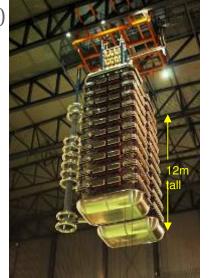
HVDC Using Thyristors



Classic HVDC

- In use since 1980's
- Over 100 schemes in operation
- Uses 4", 5" and now 6" thyri
- Ratings
 - Commonly 500 kVdc / 3000 MW
 - Recently 660 kVdc / 4800 MW and 800 kV / 6400
- Water cooled
- Most economical solution for :
 - Long distance / bulk power transmission
 - Large capacity cable / water crossings
- Commonly referred to as
 - Line commutated converter (LCC) HVDC
 - Conventional HVDC







HVDC Using Transistors



Voltage Source Converters (VSC)

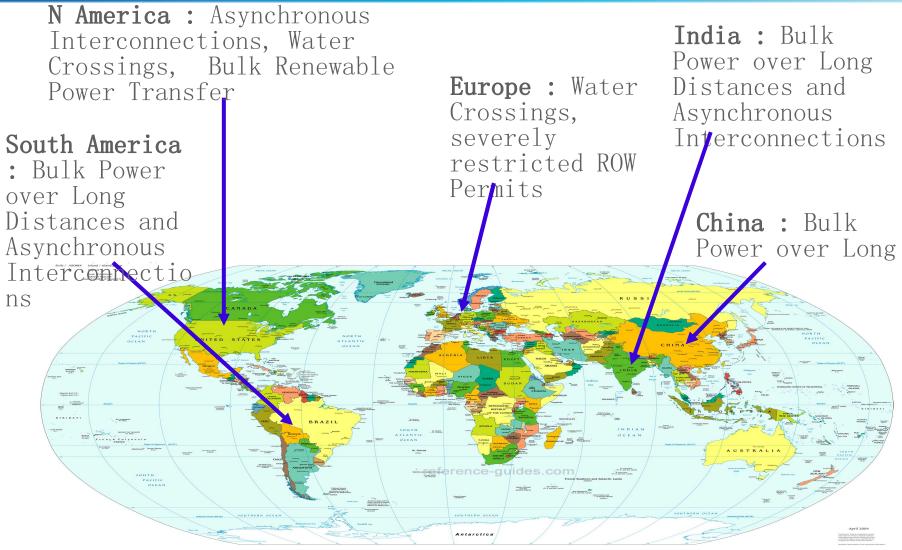
- Recently introduced
- Uses IGBT, IGCT or similar device
- Ratings
 - 320 kVdc / 1000 MW
 - Increased ratings being developed
- Water cooled
- Reduced overall site footprint than LCC
- Easier construction than LCC
- More Versatile Function than LCC
 - Simultaneous control of MW and MVars
 - Faster response to events
 - · Con "hlade start" a notwork







World View of HVDC - Major Markets



Brazil : Rio Madeira – Bipole 2

Purpose:

 Interconnect Rio Madeira Hydro-plants (Santo Antonio and Jirau) in NW Brazil to major load centers in South / Southeast Brazil

Project:

- 3150 MW / 600 kV Bipole HVDC
- 2375 km World's Longest HVDC Link

Contract Value

300 MEuro (\$ 480 MUSD)

Date:

Contract Signed September 2009

End Customer:

 ANEEL – Agencia Nacional de Energia Eletrica

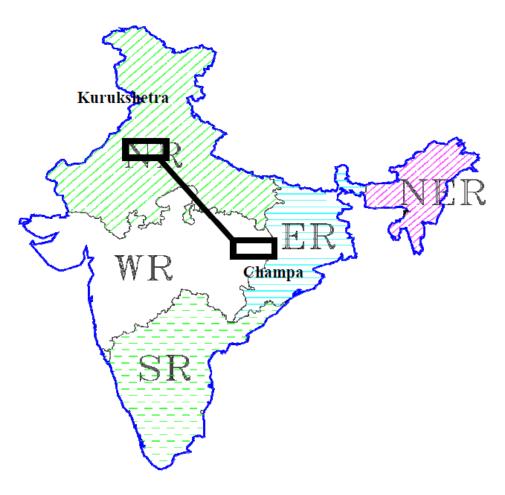
Consortium: Consórcio Madeira Transmissão

- Furnas (Alstom)
- CHESF
- CTEEP





India: Champa-Kurukshetra ±800kV HVDC Project



- POWERGRID of India Project funded by ADB
- +/-800kV 3000MW Bipole with Dedicated Metallic Return Conductor.
- Between Champa "pooling" station and Kurukshetra
- Provision to include upgrade to 6000MW at a later date (additional 3000MW bipole utilising existing conductors).
- 37 Month Contract



SouthWest Link: Sweden/Norway World First VSC Multi-Terminal HVDC



Phase 2:

- **Extension to 3-Terminal**
- 2 x VSC Converters in Norway
- **Connection of Barkeryd Converters** to Norway

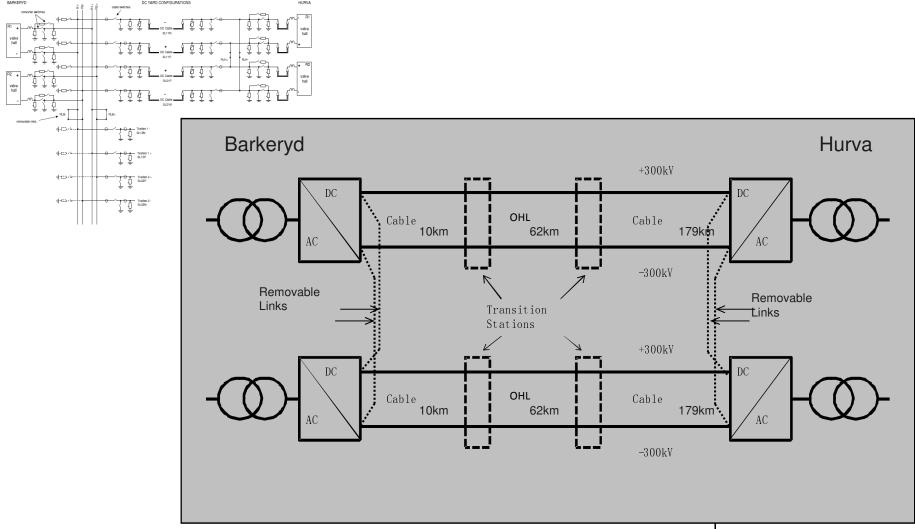




Phase 1:

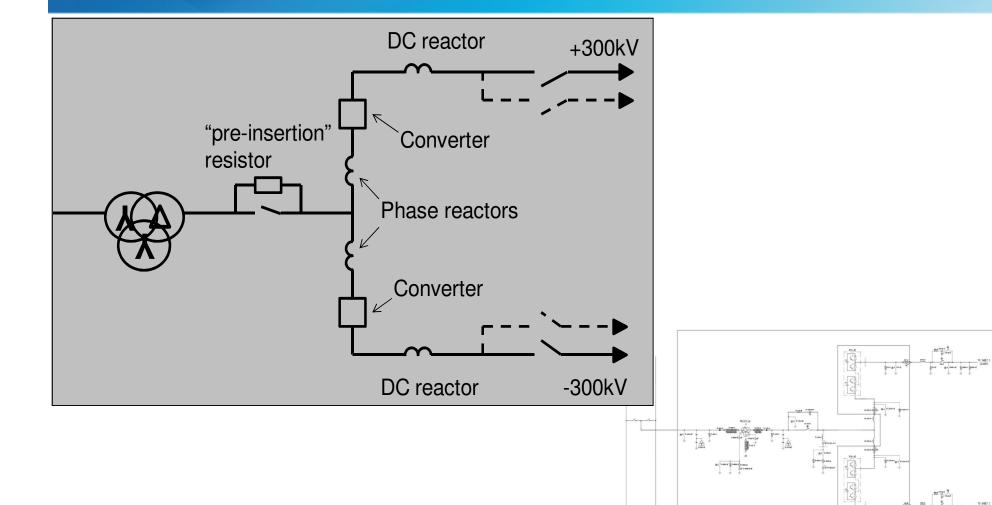
- South West Link
- 4 x VSC Converters
- •2 x 720MW links, +/- 300kV DC, OHL & Cables

Multi-terminal Functionality

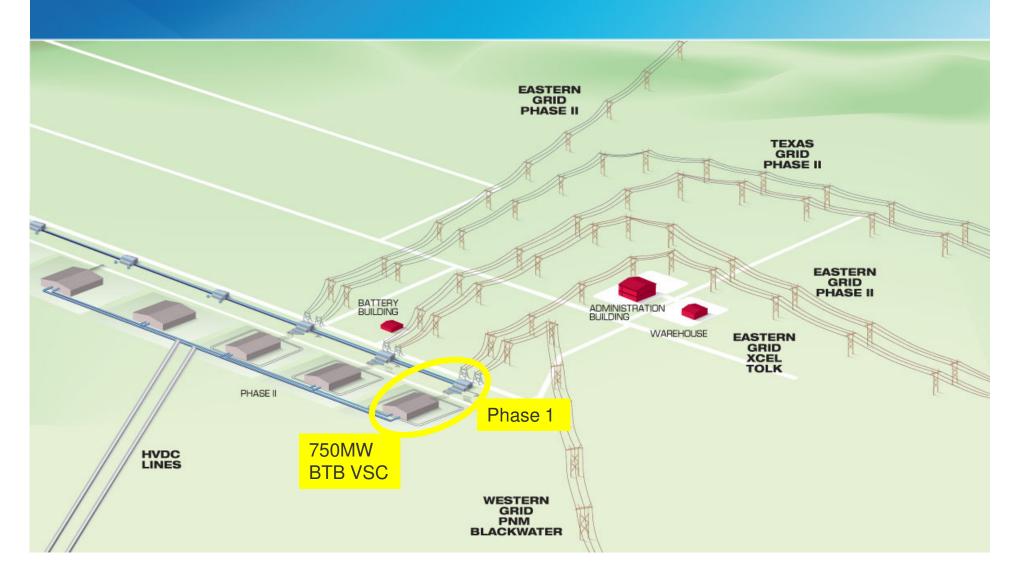


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Single Line Diagram - Barkeryd

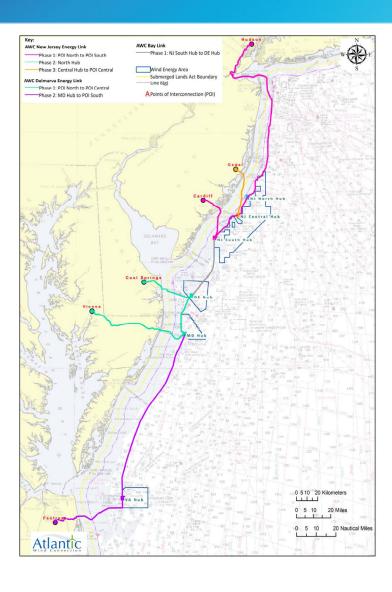


Tres Amigas SuperStation



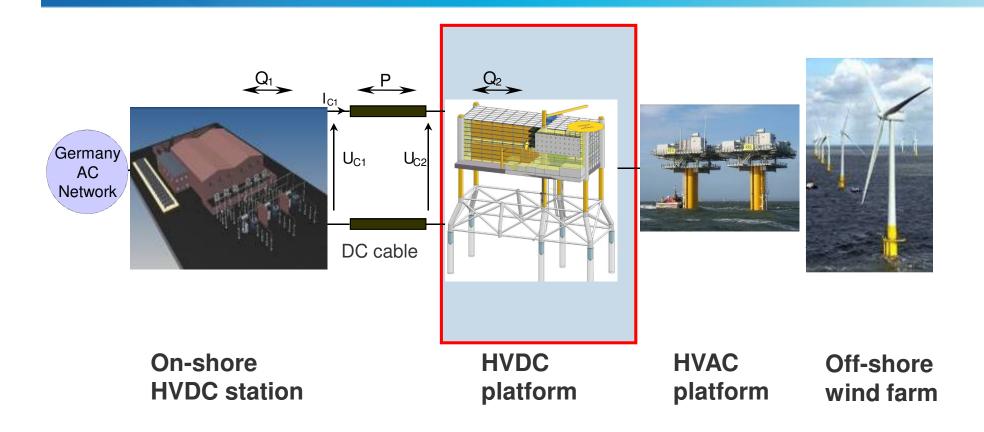


Atlantic Wind Connection





HVDC Connections - Off-shore Wind Farms



Dolwin 3 Project: 900 MW VSC HVDC Link



Off-shore Germany



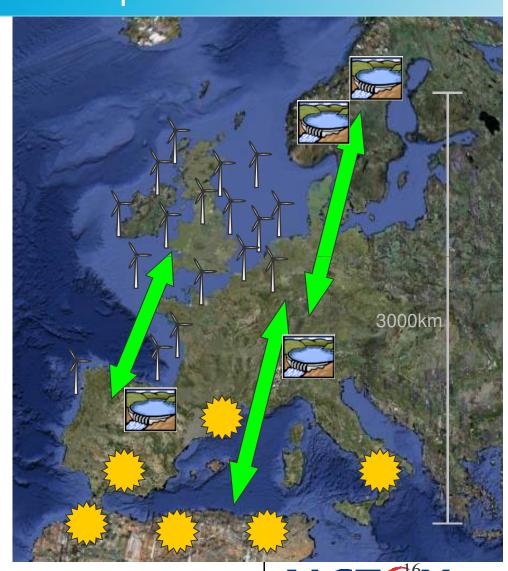
- 10 Ongoing Offshore HVDC Projects
- 400 900 MW



Overlay DC Grid Gives Access to Renewable Sources within Europe

- Interconnection of remote renewable energy sources
- Overcoming "bottlenecks" in the existing AC grids
- Low loss (HVDC) transmission systems
- Controllable power flows over a wide area
- Avoidance of synchronisation over a wide area
- Less environmental impact than AC reinforcement

Markets also in North America, China and India

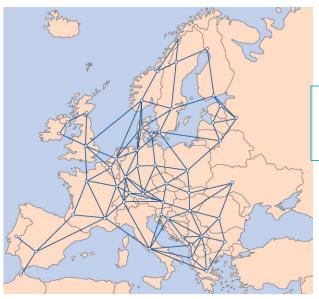




A Sample of European Initiatives



G. Asplund, B. Jacobson, B. Berggren, K. Lindén "Continental Overlay HVDC-Grid", Cigré conference, B4-109, Paris, 2010





Desertec Foundation

Friends Of The SuperGrid

OffshoreGrid Europe

"Offshore Electricity Grid Infrastructure in Europe; Techno-Economic assessment" 3E (coordinator), dena, EWEA, ForWind, IEO,NTUA, Senergy, SINTEF Final Report, October 2011





DC Grid Recommendations Activities

- Cigré B4-52 "Feasibility of HVDC Grids" now published
- Cigré has started five further DC grid working groups;
 - B4-56: Guidelines for the preparation of "connection agreements" or "Grid Codes" for HVDC grids
 - B4-57: Guide for the development of models for HVDC converters in a HVDC grid
 - B4-58: Devices for load flow control and methodologies for direct voltage control in a meshed HVDC Grid
 - B4-59: Protection of Multi-terminal HVDC Grids
 - B4-60: Designing HVDC Grids for Optimal Reliability and Availability performance
- Other bodies, such as CENELEC, and FOSG, also actively producing recommendations



Development

- DC Grid control philosophy being refined
- Optimised protection strategies are being developed
- Modular DC Breakers suitable for application in different HVDC schemes
 - fast acting and reliable mechanical switch is critical component
 - 3000A / 2.5ms achieved
 - 170 kV / 7500A next milestone
 - Part of European "Twenties" Project sponsored by RTE France
- Dynamic Breaking Resistor circuits under development for Windfarm application
- New Markets associated with DC Grids being addressed
- Current flow control being developed
- DC-DC converter design optimisation on-going
- Half-Bridge, Full-Bridge, and other configurations being developed



