# Secretary of Energy Advisory Board

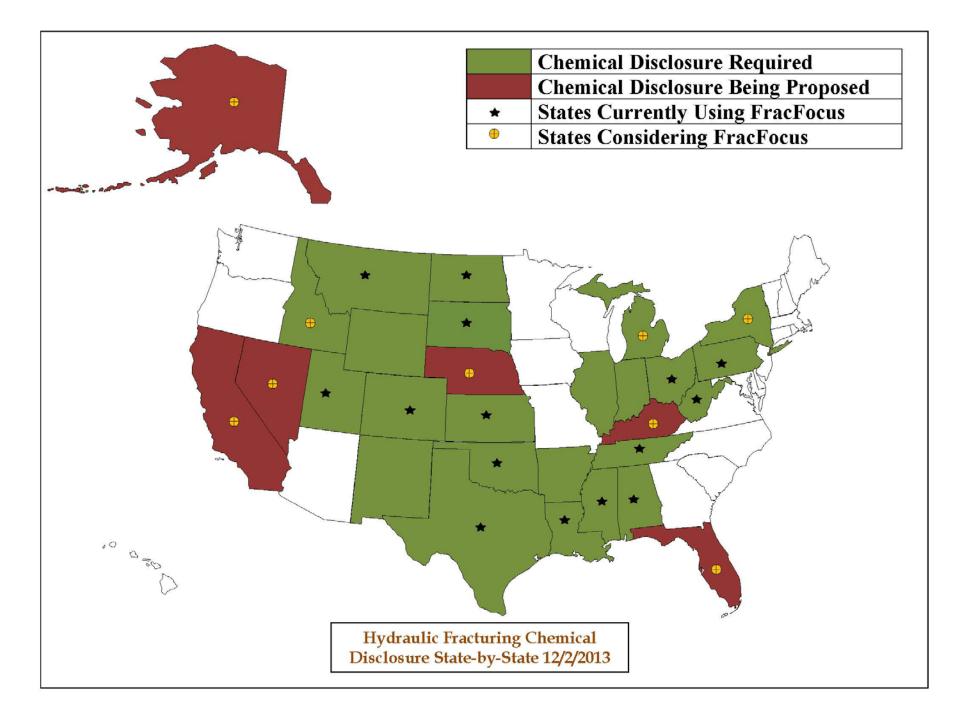
FracFocus 2.0 Task Force Meeting January 6, 2014

## FracFocus Statistics 1/2/2014

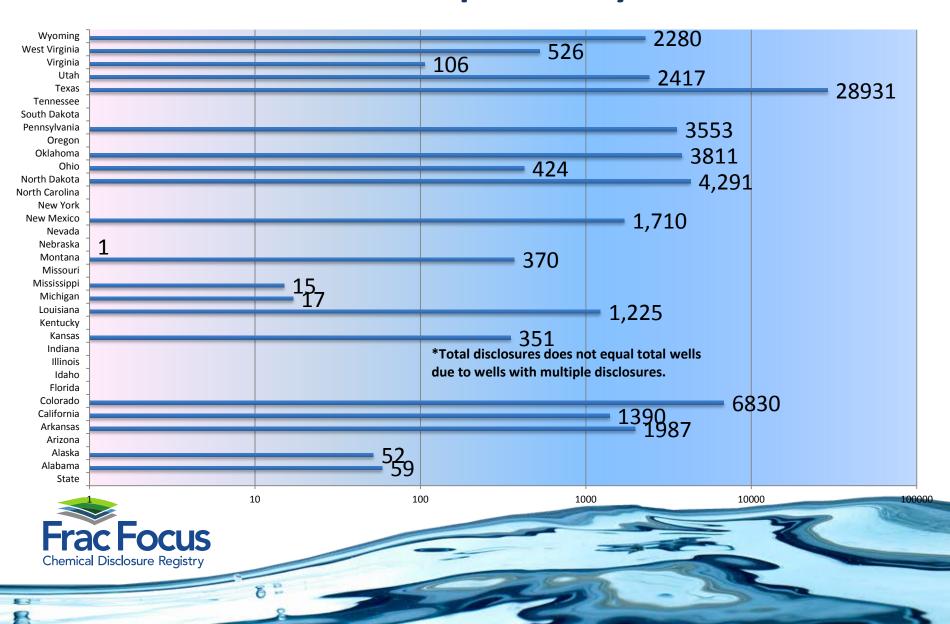
Disclosures reported = 62,887
Participating companies = 745
Reporting companies = 570
Website visits = 715,443
Unique visitors = 481,832

## **Disclosures Reported By Month**

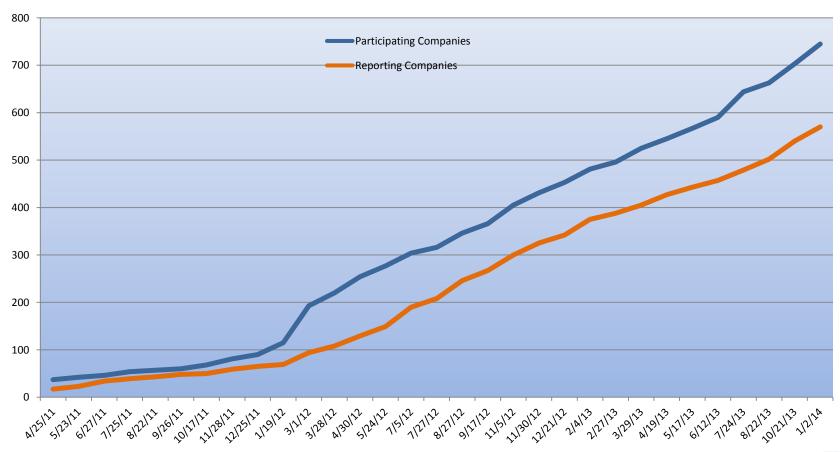




# **Disclosures Reported By State\***



# **Company Growth By Month**







### **SEAB Recommendations**

- Disclosure should include all chemicals, not just those that appear on MSDS.
- Reported on a well-by-well basis and posted on a publicly available website.
- Tools for searching and aggregating data by chemical, by well, by company, and by geography.
- Maintained as a database.



## FracFocus 2.0 Improvements

- FracFocus 1.0
  - Searchable PDFs (data not stored in a database)
  - Load through Excel
  - Desktop version
- FracFocus 2.0
  - Web-based system
  - Loaded through XML
  - Improved error trapping
  - Increased search capabilities
  - Data transfer data to States
  - Service Co. & Registered agents can load data



#### Hydraulic Fracturing Fluid Product Component Information Disclosure

FracFocus 2.0 Example disclosure With non-**MSDS** chemicals shown

Job Start Date:	27/2012
JobEndDala:	2/9/2012
Statu:	Oklahoma
County	Tuba
API Number:	15-123-12345
Operator Name:	Developer Tasker of Oil & Gas
Well Name and Number:	WellTaster 'D' SI3H
Longitude:	-190
Latitude:	15
Dature	W0584
Federal Welt:	YES
Total Base Water Volume:	10,054
Total Base NonWater Volume:	2,307,820







#### Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum ingredient Concentration in Additive (% by mass)**	Maximum ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Operator	Carrier	Water	123456-7	100.00%	93.25644%	
Alpha 1427		Biocide	Didwyt Dinwthyl Ammonium Chlorida	1234-56-7	10.00%	0.00232%	SmartCare Product
			Ethanol	1234-56-7	5.00%	0.00116%	
	Pioneer Natural Resources Pumping Services LLC		Glutian aktivity the	1234-56-7	100.00%	0.02095%	
	Pioneer Natural Resources Pumping Services LLC		Qualismary Ammonium Compound	1234-56-7	75.00%	0.02341%	SmartCare Product
		Breaker	Ammonium Persultate	1234-56-7	30.00%	0.00936%	SmartCare Product
		Clay Control	Choline Chloride	1234-56-7	30.00%	0.02956%	
		Friction Reducer	Patrokaum Distillatus	1234-56-7	30.00%	0.02095%	Necosi nouter mostico, pri utilinio teodem. Diam tidgas tabituran usu, erum assument licitendi netermeteri di, mea no tantas repestandam. At mostino emiligias volt otales qui, ameri ini usu medicorean indicatali. Omittan consectaturi in pri, cu duo noi laborea. Cuem moreat liampor hue sur mesa, accusate quaerandam etised, historiari Beophinesta, wellet, quot emedipat, esos sonate pomiteram adolescens in adolescens.
		Non-emulsifier	Methanol	1234-56-7	30.00%	0.00463%	SmartCare Product
			Oxyerkylariad Alkylphenol	1234-56-7	10.00%	0.00154%	SmartCare Product
	Pioneer Natural Resources Pumping Services LLC	Proppart.	Crystallina Silica (Quartt)	1234-56-7	100.00%	6.50696%	Losani (psundobri stiama), no ubique aspelanda asprindigas no, al krem moreti has. Eos et agama ministi intelligam. Poro admodern accusata per ad, vim magna euripidis matestatis e Soluta semper la sed, cum exarci accument lamporibus no, a loboriis seministia e his in Libu na lacilisis internetto.
		Scale Inhibitor	Diethylene Glycol	1234-56-7	5.00%	0.00076%	
			Ellylana Glycol	1234-56-7	25.00%	0.00301%	SinariCare Product
grado se sua nassa arov.	ири: м 29-СГR 1910 120	Candidour or Visit of Drieg	DusCrane (1802) gradens eran nadan	are 16n 1/500			
			2-Propenoic, Polymer with Sodium Phosphinale, Sodium Sat	1234-56-7		0.0229543954%	
			Aliphatic Hydrocarbon	Trade Secret		0.0061699646%	
			Calcium Chbrida	1234-56-7		0.0019703344%	
			Copolymer	Trada Sacret			
			Oxyelkyleled Aktohol	Trade Secret		0.0008866505%	
			Polyacrylalia	1234-56-7		0.0010836839%	
			Polyglycol Euler	Trade Secret			
			Polyol Ester	Trade Secret		0.0039406687%	
			Polassium Chlorida	1234-56-7		0.0275846812%	
			Sodium Chlorida	1234-56-7			
			Vinyl Copolymear	Trade Secret		0.0000000000000000000000000000000000000	
	_		Water	1234-56-7		0.0665236458%	



Total Water Volume sources may include tresh water, produced water, and/or recycled water

Information is based on the maximum potential for concentration and thus the total may be over 100%.

FREC

earch

#### Ingredient(s) Filter

#### Find a Well

#### **SEARCH OPTI**

STATE:

Choose a State

API WELL NUMBER:

FIND CAS NUMB

**BUILD DATE FIL** 

INGREDIENT LI

SEARCH

In states where disclos designed to contain dis presented. There may

not avegad 2000

#### Narrow Results:

Acrylamide/ammonium acrylate copolymer -- 2611 Alcohol Alkoxylate -- TRADE SECRET Alcohol Ethoxylate Surfactants -- Trade Secret Alcohols, C12-14-sencondary, Ethoxylated -- 841 Aliphatic alcohol glycol ether -- Proprietary Aliphatic polyol -- Proprietary Alkyl pyridinium chloride -- 68909-18-2 Ammonium Persulfate -- 7727-54-0 Aromatic alcohol polyglycol ether -- Proprietary Aromatic aldehyde -- Proprietary Bishexamethylenetriamine penta methylene phos

Bishexamethylenetriamine penta methylene phos Cationic Polyacrylamide co polymer -- Trade Secr Cocamide Diethanolamine Salt -- 68603-42-9 Cured Acrylic Resin -- TRADE SECRET Deionized Water -- 7732-18-5 Diethanolamine -- 111-42-2 Dimethylformamide -- 68-12-2 Ethoxylate Alcohol -- Proprietary Ethylene Glycol -- 107-21-1 Ethylene Glycol Monobutyl Ether -- 111-76-2

Gutaraldehyde -- 111-30-08

Press and hold "ctrl" to select more than one ingredient.



(Filter is limited to selecting a total of 20 chemicals)

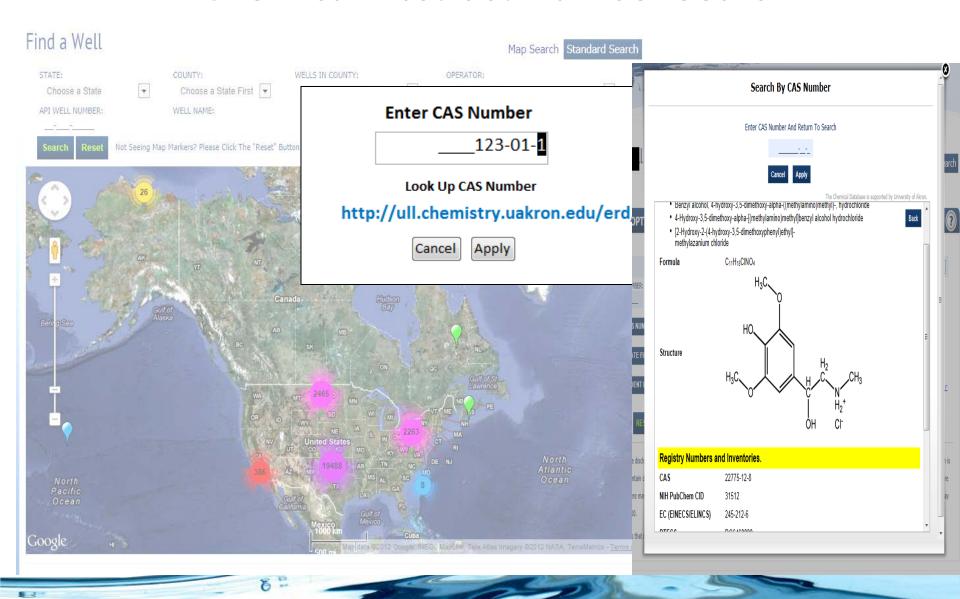






may

### Chemical Abstract Number Search







## Regulatory Agency Data Delivery

- Online on demand download of data to Regulatory Agency for integration into internal systems
- Tracking of Amendments and Deletions through Unique Record ID's to assure Compliance

**Agency Download Chemical Disclosures** 

Use the form below to download Chemical Disclosures for your state. Choose the appropeate filters settings and click the "Download Now" button.

Filter Your Download					
Submission Date From: 9/1/2012	6				
Submission Date To: 9/30/2012					
Download Now	AMI.				



You may download up to 180 days worth of disclosure data at a time.



## RBDMS – FracFocus Link

#### **RBDMS**

- Comprehensive data management system use by states and tribes for all oil, gas, UIC, water and associated environmental data
- RBDMS Hydrofrac Module stores completion reports/data and meets individual state requirements
- Links to Fracfocus to allow states to combine chemical data with other completion reports

#### **FracFocus**

- Online chemical registry for chemicals used in HF operations
- States do not have to maintain individual chemical registry systems



# RBDMS (Risk Based Data Management System) Current Applications

- RBDMS Classic and RBDMS .net: Data management system
- Electronic Commerce
  - Epermit
  - Ereport: industry to state
- RBDMS Environmental
- Data Mining

- WellBore Schematic
- Wellfinder App
- RBDMS-FracFocus Link
- National Oil and Gas Gateway
- Field Inspection



### RBDMS Oil and Gas Well Information

#### **COGIS - WELL Information**

Scout Card Related Insp. MIT GIS Doc Mellbore Sorders

Surface Location Data for API # 05-123-24233

<u>Well Name/No:</u> <u>REEMAN #12-5</u> (click well name for production)

Operator: BARRETT CORPORATION\* BILL - 10071

Status Date: 5/8/2012 2:45:56 PM Federal or State Lease #:

County: WELD #123 Location: SWNW 5 6N 65W 6 PM

Field: EATON - #19350 Elevation: 4,821 ft.

Planned Location 1998 FNL 663 FWL Lat/Long: 40.51871/-104.69446 Lat/Long Source: Field Measured
As Drilled Location Footages Not Available Lat/Long: 40.51872/-104.69448 Lat/Long Source: Field Measured

Frac Focus
Chemical Disclosure Registry

Job Date: 4/11/2012 Reported: 5/16/2012 Days to report: 35

Status: PR

Wellbore Data for Sidetrack #00

Spud Date: 11/29/2006 Spud Date is: ACTUAL

**Wellbore Permit** 

Permit #: 20063600 Expiration Date: 9/4/2007

Prop Depth/Form: 7350 Surface Mineral Owner Same: Y
Mineral Owner: FEE Surface Owner: FEE

Unit: Unit Number:

Formation and Spacing: Code: NB-CD, Formation: NIOBRARA-CODELL, Order: 407-87, Unit Acreage: 80, Drill Unit: W2NW

**Wellbore Completed** 

Completion Date: 12/7/2006

Measured TD: 7390 Measured PB depth: 7355

True Vertical TD: True Vertical PB depth:

Status: PR

3/2/2007

#### **RBDMS Partner States Nationwide**

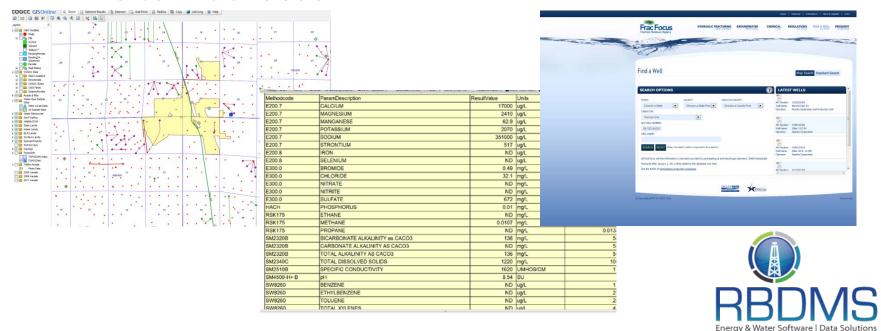
- Since its inception in 1994, RBDMS has continuously improved and expanded its form and function as a result of user feedback.
- States manage the project for states with the help of DOE
- Most RBDMS states are upgrading to new technology
- Red stars indicate new RBDMS states in development





# RBDMS Environmental manages field, analytical data

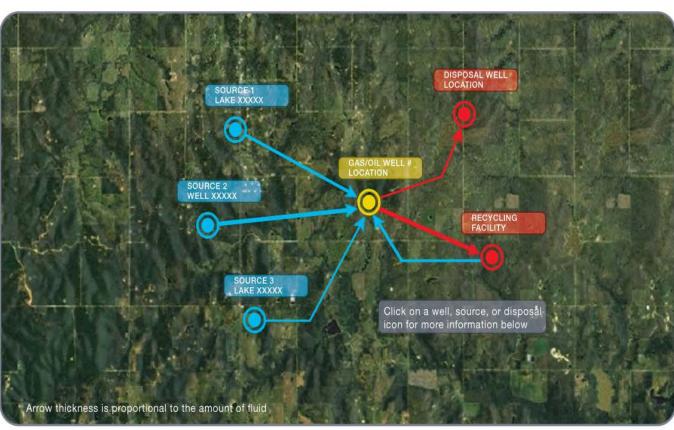
- Captures field observations for soil, sediment, surface water, ground water, and air matrices.
- Accepts analytical water quality and chemical data reports from industry and third-party laboratories.
- Links to FracFocus



# In development: RBDMS Water Tracker

#### WATER LIFE-CYCLE







# RBDMS Hydrofrac/Stimulations Module

- RBDMS Hydrofrac/Stimulations Module stores: completion reports/data for prechemical disclosure
- Bi-directional data flow from state systems to FracFocus
- Electronic permitting and reporting

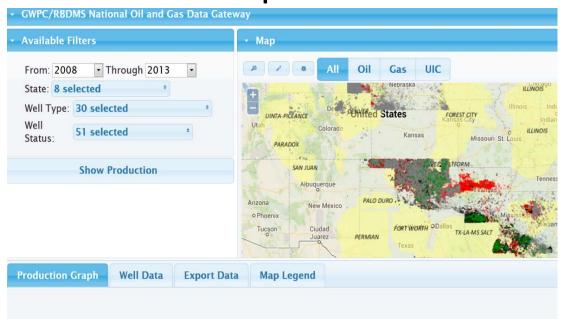


# National Oil and Gas Gateway

- Partnership with GWPC, States, DOE/EIA
- Linking Oil, Gas, Injection Well, (permitting, completion, production), Water and FracFocus Chemical Disclosure Data

Combining state data to develop national status

and trends



## Making Oil and Gas Data Accessible

