

IDEA? For any suggestion, please explain why and how the Department could use the data in a valid, reliable, and equitable manner in making determinations.

2. How should the Department use results data such as early childhood outcomes data and/or family outcomes data in making determinations under Part C of the IDEA? For any suggestion, please explain why and how the Department could use the data in a valid, reliable, and equitable manner in making determinations.

3. Are there any additional or different types of results data, including data on assessments to measure proficiency in reading/language arts and math, or other results data that the Department should/could consider using in the IDEA Part B determinations process? For any suggestion, please explain why and how the Department could use the data in a valid, reliable, and equitable manner in making determinations.

4. Are there any additional or different types of results data that the Department should/could consider using in the IDEA Part C determinations process? For any suggestion, please explain why and how the Department could use the data in a valid, reliable, and equitable manner in making determinations.

To ensure better results for children with disabilities, the Department expects all components of the RDA system to be aligned with States' efforts to improve outcomes for all children with and without disabilities. To meet this goal, we encourage stakeholders to provide suggestions for using results data in a manner that is equitable and transparent. You may provide comments in any convenient format (i.e., bullet points, charts, graphs, paragraphs, etc.) and may also provide relevant information that is not responsive to a particular question but may nevertheless be helpful.

Accessible Format: Individuals with disabilities can obtain this document in an accessible format (e.g., braille, large print, audiotape, or compact disc) upon request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT**.

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text or Adobe Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at the site.

You may also access documents of the Department published in the Federal Register by using the article search feature at: www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Program Authority: 20 U.S.C. 1416 and 1442.

Dated: March 20, 2014.

Michael K. Yudin,
Acting Assistant Secretary for Special Education and Rehabilitative Services.

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DEPARTMENT OF ENERGY

[OE Docket No. EA-312-A]

Application To Export Electric Energy; Emera Energy U.S. Subsidiary No. 2, Inc.

AGENCY: Office of Electricity Delivery and Energy Reliability, DOE.

ACTION: Notice of application.

SUMMARY: Emera Energy U.S. Subsidiary No. 2, Inc. (EE US No. 2) has applied to renew its authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests, or motions to intervene must be submitted on or before April 25, 2014.

ADDRESSES: Comments, protests, or motions to intervene should be addressed to: Lamont Jackson, Office of Electricity Delivery and Energy Reliability, Mail Code: OE-20, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585-0350. Because of delays in handling conventional mail, it is recommended that documents be transmitted by overnight mail, by electronic mail to Lamont.Jackson@hq.doe.gov, or by facsimile to 202-586-8008.

FOR FURTHER INFORMATION CONTACT: Lamont Jackson (Program Office) at 202-586-0808, or by email to Lamont.Jackson@hq.doe.gov.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated by the Department of Energy (DOE) pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b), 7172(f)) and require

authorization under section 202(e) of the Federal Power Act (16 U.S.C. 824a(e)).

On May 17, 2006, DOE issued Order No. EA-312, which authorized EE US No. 2 to transmit electric energy from the United States to Canada for a five-year term using existing international transmission facilities. That authority has since expired on May 17, 2011. On February 25, 2014, EE US No. 2 filed an application with DOE for renewal of the export authority contained in Order No. EA-312 for an additional five-year term.

In its application, EE US No. 2 states that it does not own any electric generating or transmission facilities, and it does not have a franchised service area. The electric energy that EE US No. 2 proposes to export to Canada would be surplus energy purchased from electric utilities, Federal power marketing agencies, and other entities within the United States and/or Canada. The existing international transmission facilities to be utilized by EE US No. 2 have previously been authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties.

Procedural Matters: Any person desiring to be heard in this proceeding should file a comment or protest to the application at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission's (FERC) Rules of Practice and Procedures (18 CFR 385.211). Any person desiring to become a party to these proceedings should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214). Five copies of such comments, protests, or motions to intervene should be sent to the address provided above on or before the date listed above.

Comments on the EE US No. 2 application to export electric energy to Canada should be clearly marked with OE Docket No. EA-312-A. An additional copy is to be provided directly to Will Szubielski, c/o Emera Energy Inc., 1223 Lower Water Street, Halifax, Nova Scotia B3J 3S8 and Bonnie A. Suchman, Troutman Sanders LLP, 401 9th Street NW., Suite 1000, Washington, DC 20004. A final decision will be made on this application after the environmental impacts have been evaluated pursuant to DOE's National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after a determination is made by DOE that the proposed action will not have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program Web site at <http://energy.gov/node/11845>, or by emailing Angela Troy at Angela.Troy@hq.doe.gov.

Issued in Washington, DC, on March 20, 2014.

Brian Mills,

Director, Permitting and Siting, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2014-06054 Filed 3-25-14; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

[FE Docket No. 13-147-LNG]

Delfin LNG LLC; Application for Long-Term Authorization To Export Liquefied Natural Gas Produced From Domestic Natural Gas Resources to Non-Free Trade Agreement Countries for a 20-Year Period

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of application.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice of receipt of an application (Application) filed on November 12, 2013, by Delfin LNG LLC (Delfin), requesting long-term, multi-contract authorization to export liquefied natural gas (LNG) produced from domestic sources in a volume equivalent to approximately 657.5 billion cubic feet per year (Bcf/yr) of natural gas, or 1.8 Bcf per day (Bcf/d). Delfin seeks authorization to export the LNG for a 20-year term from a proposed floating liquefaction project to be located in West Cameron Block 167 (WC 167) of the Gulf of Mexico, offshore of Cameron Parish, Louisiana (Liquefaction Project). Delfin states that the floating liquefaction facility will be a "deepwater port" within the meaning of the Deepwater Port Act (33 U.S.C. 1501, *et seq.*), and therefore also will require a license from the U.S. Department of Transportation's Marine Administration (MARAD), in conjunction with the U.S. Coast Guard.

Delfin seeks authorization under § 3(a) of the Natural Gas Act (NGA), 15 U.S.C. 717b(a), to export this LNG by vessel from the Liquefaction Project to any country with which the United States does not have a free trade agreement (FTA) requiring national treatment for trade in natural gas (non-FTA countries), and with which trade is not prohibited by U.S. law or policy. Delfin seeks to export the LNG on its own behalf and as agent for third

parties. Delfin requests that this authorization commence on the earlier of the date of first export or seven years from the date the authorization is issued.

DATES: Protests, motions to intervene or notices of intervention, as applicable, requests for additional procedures, and written comments are to be filed using procedures detailed in the Public Comment Procedures section no later than 4:30 p.m., Eastern time, May 27, 2014.

ADDRESSES:

Electronic Filing by email: fergas@hq.doe.gov

Regular Mail

U.S. Department of Energy (FE-34), Office of Oil and Gas Global Security and Supply, Office of Fossil Energy, P.O. Box 44375, Washington, DC 20026-4375.

Hand Delivery or Private Delivery Services (e.g., FedEx, UPS, etc.)

U.S. Department of Energy (FE-34), Office of Oil and Gas Global Security and Supply, Office of Fossil Energy, Forrestal Building, Room 3E-042, 1000 Independence Avenue SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT:

Laraine Moore or Lisa Tracy, U.S. Department of Energy (FE-34), Office of Oil and Gas Global Security and Supply, Office of Fossil Energy, Forrestal Building, Room 3E-042, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586-9478; (202) 586-4523.

Edward Myers, U.S. Department of Energy, Office of the Assistant General Counsel for Electricity and Fossil Energy, Forrestal Building, Room 6B-256, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586-3397.

SUPPLEMENTARY INFORMATION:

Background

Applicant. Delfin is a Louisiana limited liability company with its principal place of business in Dallas, Texas. Delfin states that it is a wholly-owned subsidiary of Fairwood Peninsula LLC (Fairwood Peninsula), a Delaware limited liability company formed by executives from both the Fairwood Group (based in India and Singapore) and the Peninsula Group (based in the United States). Delfin describes the corporate structure as follows:

- Fairwood Peninsula is owned by FWNRL Energy Holdings (USA) Corporation (Fairwood USA) and the Peninsula Group.

- Fairwood USA is a Delaware corporation and a subsidiary of Fairwood Welbeck Natural Resources Pte. Ltd. (or FWNRL).

- Fairwood Welbeck Natural Resources Pte. Ltd. is part of the Fairwood Group, an India-based group of companies with investments in energy, transportation, and urbanization. FWNRL is a company organized and existing under the laws of Singapore, with its principal place of business in Midland House, Singapore 188970. It is engaged in developing natural gas activities, including natural gas production and LNG liquefaction within the United States and regasification facilities and offtake contracts in Asia.

- The Peninsula Group is a privately owned, Texas-based group of companies with interests in land development, construction projects, and oil and gas.

Delfin states that principals of Fairwood Welbeck Natural Resources Pte. Ltd. and the Peninsula Group have been working on the development of the Liquefaction Project for several years and are engaged in advanced negotiations with major strategic partners.

Procedural History. On October 7, 2013, concurrently with its filing of this Application, Delfin filed a separate application requesting authorization under NGA section 3(c), 15 U.S.C. § 717b(c), to export the same volume of LNG requested herein from the Liquefaction Project to FTA countries—i.e., those countries with whom the United States currently has, or in the future will have, a FTA requiring the national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy.¹ On February 20, 2014, DOE/FE granted that application in DOE/FE Order No. 3393, authorizing Delfin to export domestically produced LNG to FTA countries in a volume equivalent to 657.5 Bcf/yr (1.8 Bcf/d) for a 20-year term.² Delfin states that the volumes requested for export under this

¹ Delfin LNG LLC, Application for Long-Term Authorization to Export LNG to Free Trade Agreement Countries, FE Docket No. 13-129-LNG (Oct. 7, 2013). The United States currently has FTAs requiring national treatment for trade in natural gas with Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore. FTAs with Israel and Costa Rica do not require national treatment for trade in natural gas.

² Delfin LNG LLC, DOE/FE Order No. 3393, Order Granting Long-term Multi-Contract Authority to Export LNG by Vessel from a Proposed Floating Liquefaction Project and Deepwater Port in the Gulf of Mexico to Free Trade Agreement Nations (Feb. 20, 2014).