

Better Buildings Neighborhood Program (BBNP) Summary of Reported Data

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Better Buildings Neighborhood Program

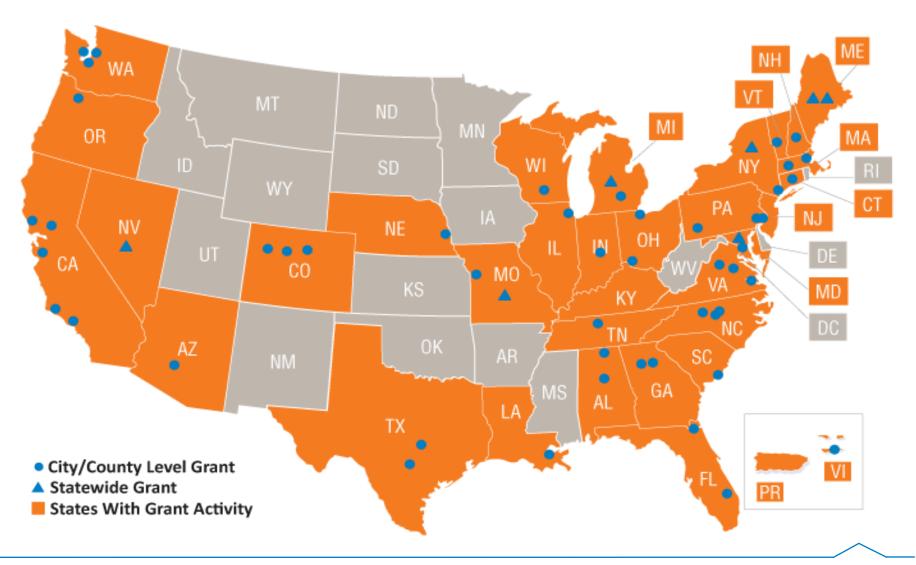


- July 5, 2010: Kick-off (Originally called Retrofit Ramp-Up)
- Leverage \$508M in Recovery Act (ARRA) and FY10 funding to spur nationwide energy efficiency program innovation
 - Target urban, suburban, and rural environments (all building sectors)
 - Capitalize on economies of scale
 - Encourage industry partnerships and investment
 - Emphasize sustainability beyond the grant
- Learn what is effective and replicable

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Better Buildings Neighborhood Program Grant Recipient Locations





7/12/2014

BBNP Goals & Accomplishment EO2013



BBNP Goals: Dec. 2013	Accomplishments: Dec. 2013
Upgrade more than 100,000 buildings	 101,482 homes upgraded (single-family and multifamily) 3,858 commercial buildings upgraded (more than 83 million sq. ft.)
Achieve 15% to 30% energy savings	Average home energy savings of 22-26%
Save consumers \$65M annually	\$74M annual gross estimated saving More than \$800M gross estimated lifetime energy cost saving
Leverage \$1- \$3B in additional resources	Over \$770M non-BBNP expenditures (other federal and non-federal sources) Over \$440M in private and federal loan capital (>12,000 upgrades financed)
Reduce program delivery cost 20% or more	Reduction in cost of energy efficiency program delivery on track; analysis will be complete in 2014
Create or retain 10,000 – 30,000 jobs	4,266 person-years through June 2012 (final evaluation underway – on track to goal)



Problem Statement: More data needed to understand the effectiveness of upgrade strategies and program models that reduce building energy use. More empirical data supporting effective strategies is foundational to the development of a self-sustaining building energy upgrade market.*

Target Market and Audience:

- 1) Data needed to monitor grantee progress
- 2) Data needed to complete BBNP evaluation.

3) Researchers, program administrators, building contractors, and investors that want to reduce building energy use are interested in effective strategies, supported by data, to help them make program design, business model and investment decisions.



Data collection was unique for each grantee

Grantee reporting was quarterly and standardized

- Upload Excel Reporting Template to BBNIS Web Portal
- Use BBNIS Web Service for XML Data Transfer

U.S. DEPARTMENT OF ENERGY Renewable Energy			Only a few gr
BetterBuildings		Name: DaleH_DOE Role: Web Portal Administrator	XML to repor upgrade proj
		뮹 Printable Version	
MAIN MENU	Welcome to the Better B	uildings Neighborhood Information System	
Home Reports	Better	This site contains project management information and resources for BetterBuildings awardees. Use this page to upload documents for BetterBuildings EECBG assistance agreements and SEP cooperative agreements.	
Add User Add Account Manager Group	Buildings NEIGHEORHOOD PROGRAM U.S. DEPARTMENT OF ENERGY	For Official Reporting Purposes Only	
Upload File			
My account Log out			
MY GROUPS			
(3554) Boulder County			
(3555) Austin, TX			
(3558) NYSERDA			
(3559) State of Michigan			
(3561) Chicago			

What Data Was Collected?



Programmatic Data

~50 potential data elements per grantee per quarter

- Obligations
- BBNP Award Spending (Marketing, Labor & Materials, Other Program Expenses),
- Total Job Hours Worked (SEP)
- # of Individuals Trained and Certified (EECBG)
- Audits Completed (by building sector)
- Estimated Annual Energy Saving (by energy type)
- Estimated Annual Energy Cost Savings
- Other Federal and Non-federal expenditures (Leveraged Funding)
- Market Definition (EECBG)
- # of Active Contractors (SEP)
- Marketing and Outreach tactics

(optional)

Upgrade Project Data

~50-60 potential mandatory data elements per project (over 200 total requested, including optional)

- General (ID#, type, zip code)
- Building (energy provider, floor area, year constructed, # of occupants)
- Audit (date, software/type, hours, cost, est. energy savings)
- Upgrade (date, contractor, contractor certification, hours worked, invoiced cost, loan amount, incentives)
- Installed Measures (# of heating, cooling, or energy conservation measures, details)
- Estimated Annual Energy Savings (by energy type and method of prediction)
- Estimated Annual Energy Cost Savings
- Renewable system (type, size, hours, cost)
- Loan Details (date, terms, rate, income, FICO, debt, valuation)
- Monthly energy consumption



Information was reported by grantees using DOE reporting forms and processes. Steps were taken to verify data quality, but we cannot ensure 100% accuracy.

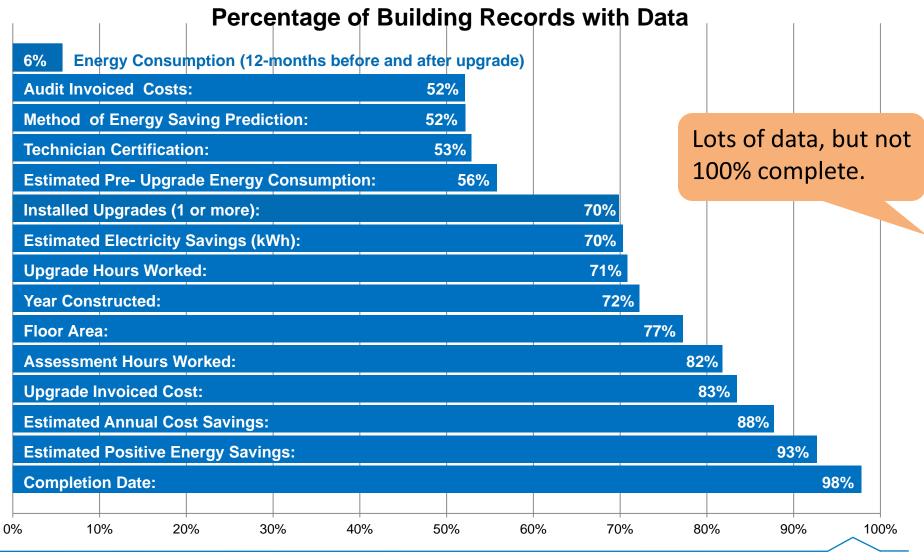
Three potential types of errors in data

Lots of data, but not 100% reliable.

- <u>Non-response</u>—data that is not available, not applicable, or not reported.
- <u>Incorrect Response</u>—data that is incorrect because the requested information was not understood; there was a lack of attention to detail; or information was misrepresented.
- <u>Processing Errors</u>—data that is incorrect because of errors introduced when processing reports

Buildings Data Completeness





7/12/2014

What Data Will Be Available?

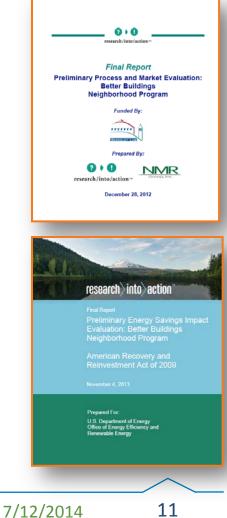


- BBNP Independent Evaluations [next slide]
- Recovery.gov / ARRA data (jobs, expenditures by recipient, sub-grants and vendors)
- BBNP Summary of Reported Data (reports)
 - Programmatic data from 41 grants implementing diverse program strategies over 2½ years
- Building Upgrade Data
 - ~75,000 Residential Single-Family Building records
 - ~12,000 records with loans
 - ~5000 with normalized consumption before and after the upgrade.
- Grant Recipients' Final Reports (results, strategies used, lessons learned, next steps)

BBNP Independent Evaluations

Evaluation Team: Research Into Action, Nexant, Evergreen Economics, and NMR Group

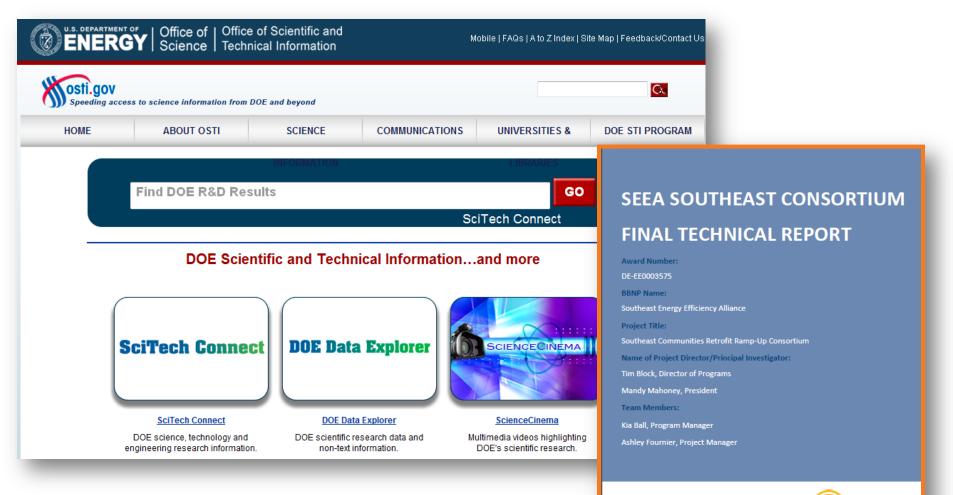
- Preliminary Process and Market Evaluation
 - Completed Spring 2013
- Preliminary Energy Savings Impact Evaluation
 - Completed Fall 2013
- Final Process and Market Evaluation
 - Report Anticipated Late 2014
- Final Energy Savings Impact Evaluation
 - Report Anticipated Early 2015
- Additional Research Questions
 - Anticipated 2015





Grantee Final Technical Reports





Some available. More will be added.

Find @ www.osti.gov/home/

7/12/2014



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EXAMPLE of Programmatic Data



				Date		1/24/201	4											
	Grantee Day	rantee Dashboard AWARDEE NAME			AWARDE													
	Granted Amount			\$ 20,000														
			OUTI				EVERAGIN	G	INVOICED	COST*				AUDITS		- 11		
Year	Quarter	Total Marketing & Outreach	Labor & Materials Cost		Total Grantee Outlays	Other Fede Expenditu	eral No	n-Federal benditures	Retrofit In Cost	voiced	Residential Single-Family	Residential Multi- Family Units	Residential Multi-Family Buildings	Commercial Buildings	Industri Building			
2010	4	\$-	\$ 213,102	\$ 213,803	\$ 426,905	\$ 284	,441 \$	3,893,171	\$ 1	165,931	376	-	-	-		-		
2011	1	\$ 82,912	\$ 408,849	\$ 160,840	\$ 652,601	\$	- \$	1,643,004	\$ 1,2	267,459	167	-	-	-		-		
2011	2	\$ 69,987	\$ 374,978	\$ 659,041	\$ 1,104,006	\$ 125	,230 \$	1,664,836	\$ 1,3	308,287	428	-	-	-		-		
2011	3	\$ 67,222	\$ 217,239	\$ 4,351,950	\$ 4,636,411	\$ 1,082	,416 \$	2,834,083	\$ 3,2	226,638	919	-	-	-		-		
2011	4	\$ 335,011	\$ 318,163	\$ 588,594	\$ 1,241,768	\$ 1,261	,895 \$	1,093,143	\$ 4,9	942,394	408	-	-	-		-		
2012	1	\$ 325,897	\$ 367,186	\$ 916,441	\$ 1,609,524	\$ 1,038		4,611,642	\$ 4,4	467,763	667	-	-	-		-		
2012	2	\$ 409,549	\$ 415,094	\$ 1,359,900	\$ 2,184,543	\$ 31	,500 \$	4,913,836	\$ 4,6	689,948	891	-	-	-		-		
2012	3	\$ 213,609	\$ 523,479	\$ 1,951,974	\$ 2,689,062		,500 \$	658,986		950,441	804	-	-	-		-		
2012	4	\$ 248,417	\$ 500,423	\$ 1,979,597	\$ 2,728,437		,000 \$	5,837,700		361,878	1,048	-	-	-		-		
2013	1	\$ 81,381	\$ 434,006	\$ 1,435,223	\$ 1,950,610	-	,500 \$	5,639,757		443,679	533	-	-	-		-		
2013	2	\$ -	\$ 72,095	\$ 339,483	\$ 411,578		,500 \$	3,117,905		637,236	854	-	-	27		-		
2013	3	Ś -	\$ 84,145	\$ 137,340	\$ 221,485	Ś 1	,000 \$	3,119,399	\$ 2.8	893,813	675	-	-	-		-		
	-	+							+ -/-									
T	otal ated from ti	\$ 1,833,985		\$ 14,094,186	\$ 19,856,930	\$ 3,858	,024 \$	39,027,462	\$ 41,3	355,467	7,770	0	0	27	0		l	5
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BBNP Summary of Reported Data

Reported by BBNP Partners from 2010 - September 30, 2013 <u>Not</u> an evaluation of the BBNP program <u>Not</u> the grantees final technical report

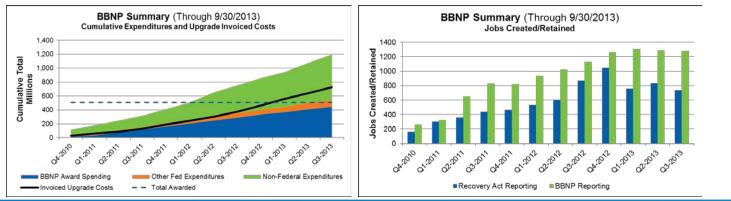
As they are completed, grantee summaries will be available on the BBNP web site with grantee programmatic data (dashboard file)

Summary of Reported Data



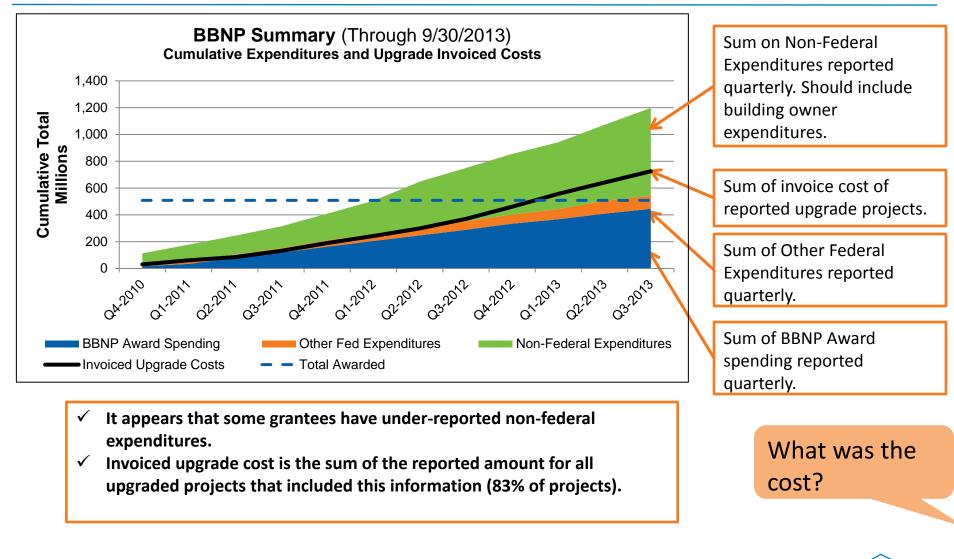
- Executive summary and 41 recipient summaries
- Consistent structure (the story)
 - Funding Synopsis
 - Program Design Synopsis
 - Driving Demand Synopsis
 - Financing Synopsis
 - Workforce Development Synopsis
 - Energy Savings Synopsis

Consistent graphs and tables (the data)



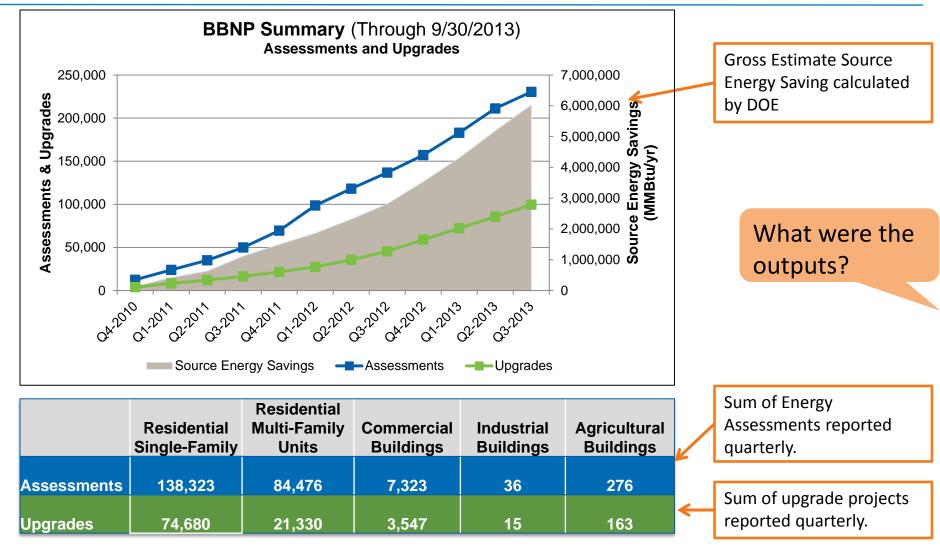
Expenditures Summary





Assessment & Upgrades Summary

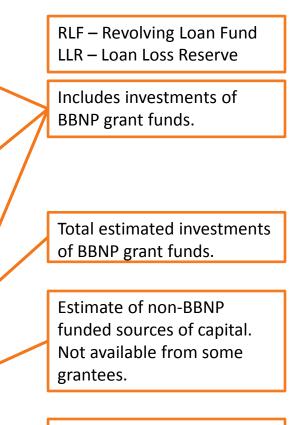




Financing Summary



Financing Investments and Results (Throug	n 9/30/2013)
RLF (Commercial)	\$39,180,788
RLF (Residential)	\$28,532,003
Percent of Total Awards Invested in RLF	13%
LLR (Multi-Sector)	\$7,791,637
LLR (Commercial)	\$36,704,152
LLR (Residential)	\$30,154,770
Percent of Total Awards Invested in LLR	15%
Interest Rate Buy-down	\$10,399,504
Total Financing Investment	\$152,759,531
Percent of Total Awards	30%
Total Capital (Private and Other Non-BBNP) Leveraged for Lending	\$ 443,645,923
Results	
Amount Loaned Out (Residential* and Commercial)	\$166,924,842
# of Loans (Residential and Commercial)	12,788
Average Loan Amount (Residential*)	\$11,135
Average Loan Amount (Commercial)	\$145,182



Based on # of projects with reported loan amount.

*Residential includes single-family and multi-family

Estimate Energy Savings Summary



Estimated Annual Energy Saving	rs (Through 9/30/2013)		
kWh Electricity	284,736,708		Sun
Therms Natural Gas	19,344,629		ann
Gallons of Oil	3,632,892		rep
Gallons of Propane	514,097		Esti
Total Estimated MMBtu Savings (Source Energy)	6,024,745 🚄	+	savi
Total Estimated Energy Cost Savings	\$69,046,770	¥ '	
	Residential single family 22%/34,198	l í	
Average % Savings per Upgrade / # of Upgrades Used to Calculate	Residential multifamily 26%/14,114		The
	Commercial 7%/2,918		savi

Sum of program total annual estimated savings reported quarterly.

Estimated source energy savings calculated by DOE

The average percent savings was calculated by DOE using recipient reported project savings estimates.

Sum of Estimated Annual Energy Savings (Through 9/30/2013)					
	Number of Projects Summed	Sum of Estimated Savings Reported			
kWh Electricity	61,850	283,754,856			
Therms Natural Gas	55,938	18,492,790			
Gallons of Oil	11,906	3,428,653			
Gallons of Propane	649	305,404			
Sum of Estimated Annual Energy Cost Savings	77,418	\$65,587,880			

Sum of annual estimated savings reported for each upgrade project.

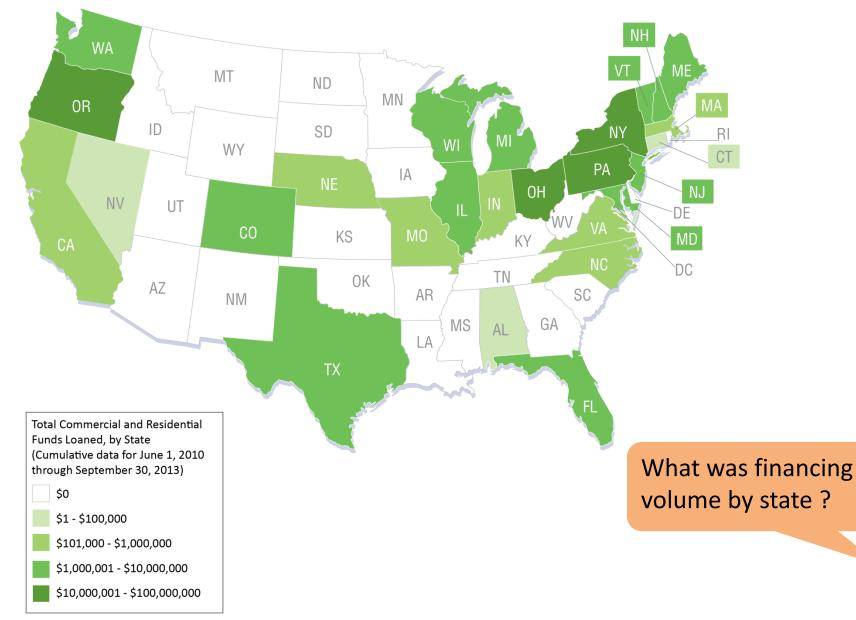


Additional Summaries of Reported Data

- Financing Volume (by state)
- Loan Amount (single-family)
- **Upgrade Project Invoiced Cost (single-family)**
- **Estimated Annual Energy Cost Savings (single-family)**
- **Estimated Annual Energy Savings (single-family)**

Better Buildings Neighborhood Program Residential and Commercial Loan Summary

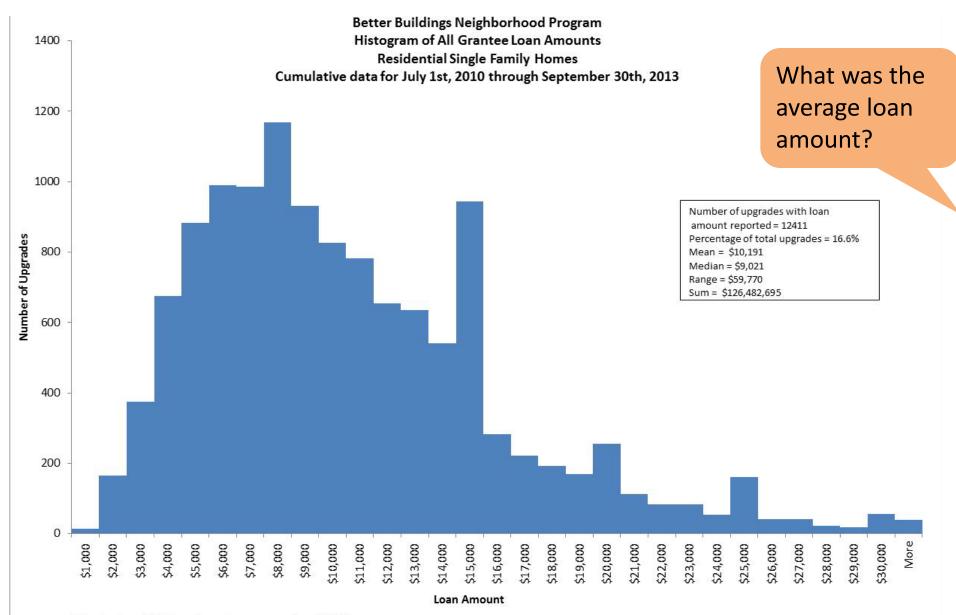
Total Amount Loaned (Residential): \$140,356,480 Total Amount Loaned (Commercial): \$26,568,362 Average Residential Loan Amount Across Program: \$11,135 Average Commercial Loan Amount Across Program: \$145,182





Loan Amount

Single-family homes

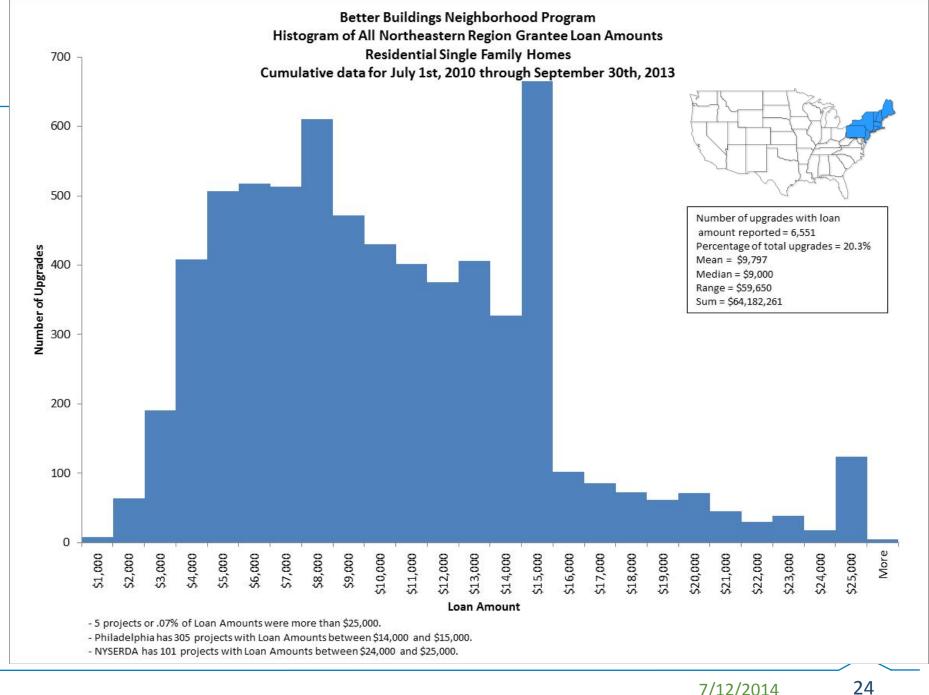


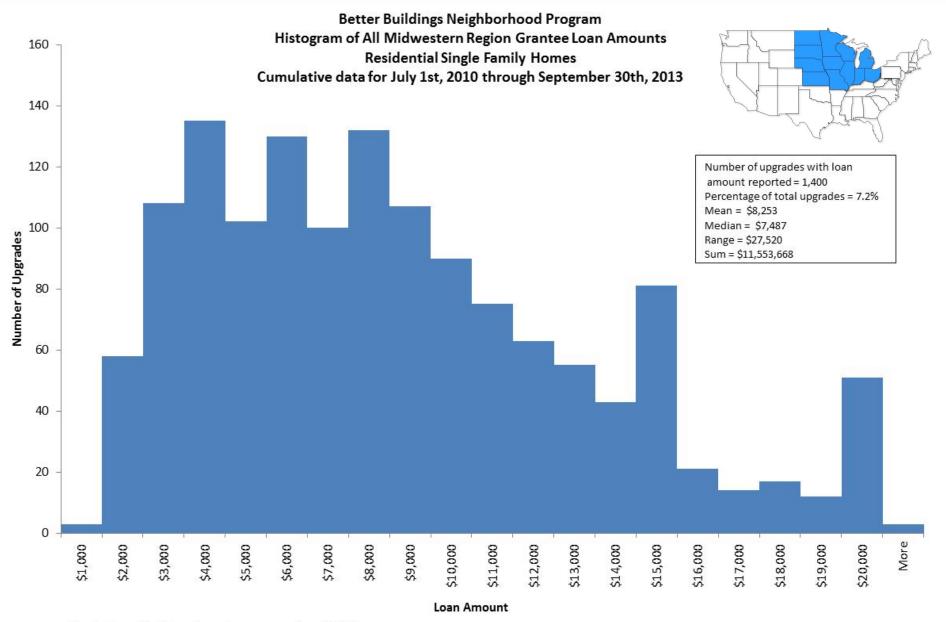
- 39 projects or .3% of Loan Amounts were more than \$30,000.

- Philadelphia has 305 projects with Loan Amounts between \$14,000 and \$15,000.

- Portland has 82 projects with Loan Amounts between \$19,000 and \$20,000.

- NYSERDA has 101 projects with Loan Amounts between \$24,000 and \$25,000.



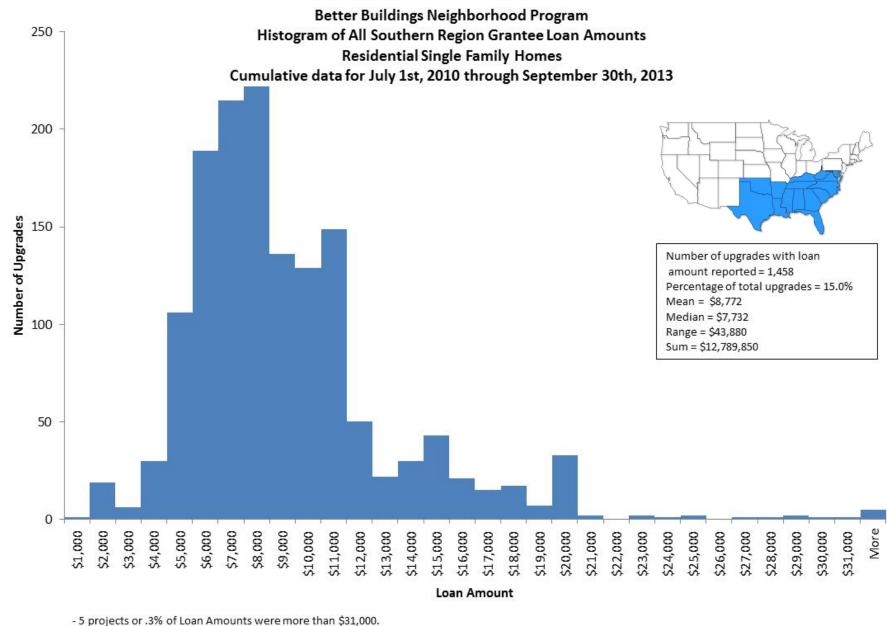


- 3 projects or .2% of Loan Amounts were more than \$20,000.

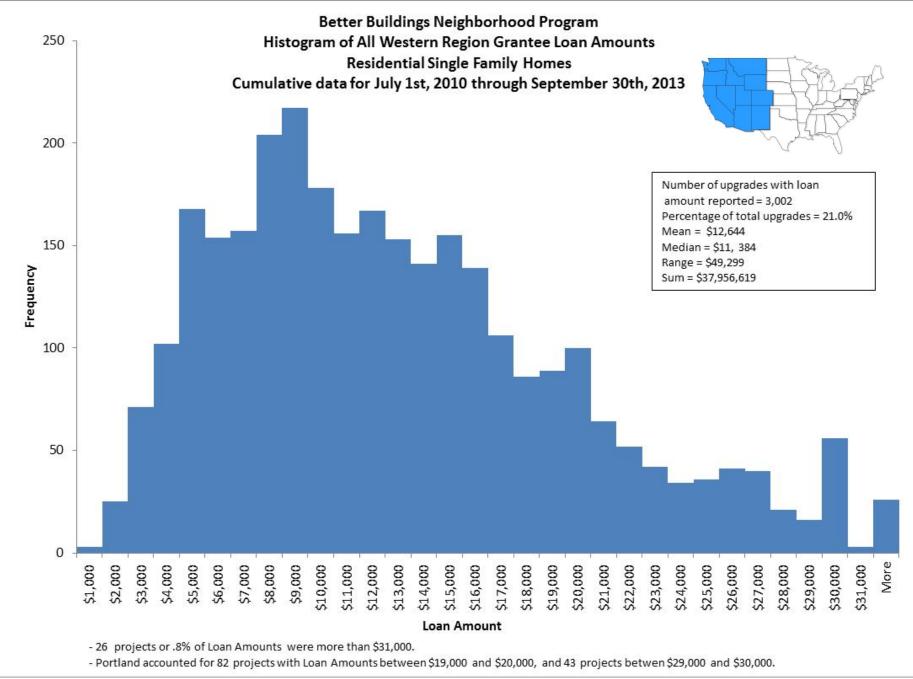
- Wisconsin has 37 projects with Loan Amounts between \$14,00 0and \$15,000.

- State of Michigan has 46 projects with Loan Amounts between \$19,000 and \$20,000.

25



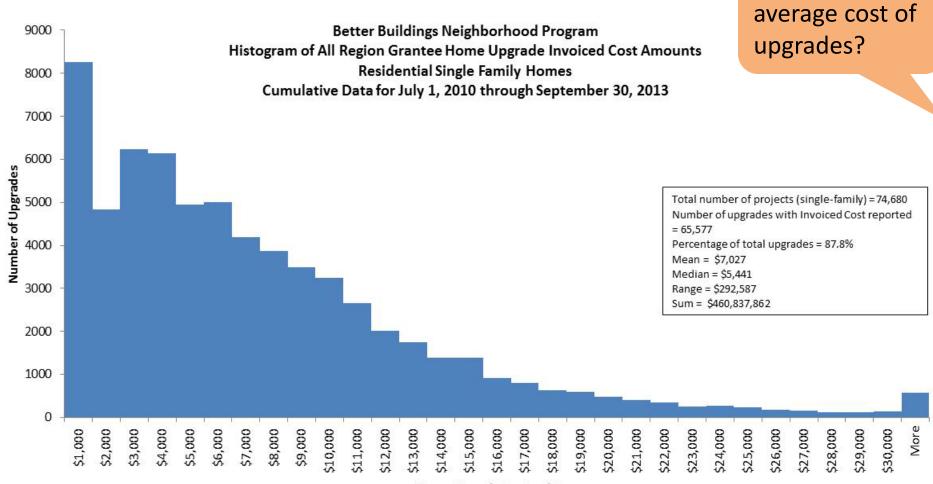
- San Antonio has 21 projects with Loan Amounts between \$19,001 and \$20,000.





Upgrade Invoiced Costs

Single-family homes



- Data notes: Projects with incorrect Building Type have been ignored; All upgrade completion dates are considered.

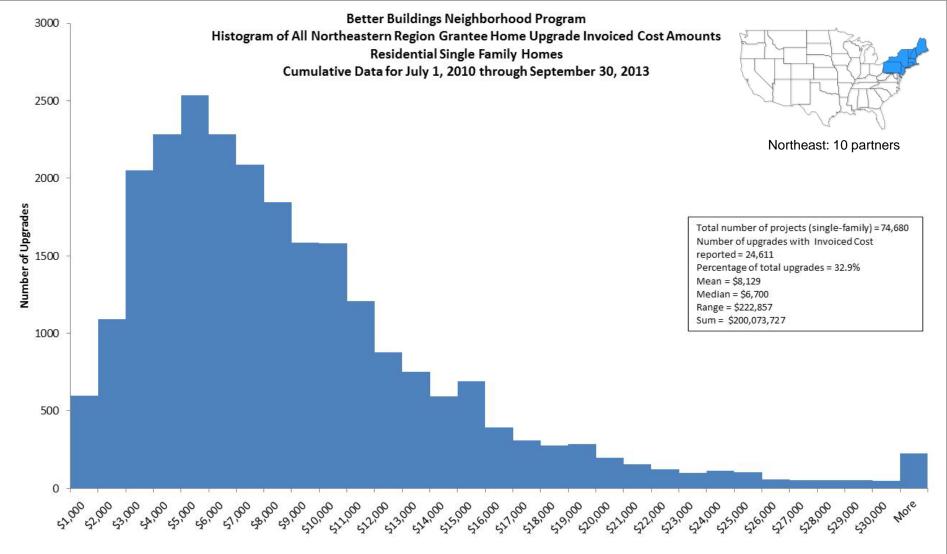
- Invoiced Costs greater than \$30,000 : 580 projects.

- Invoiced Costs between \$0 and \$1,000: State of Michigan reported 4,856 projects, Kansas City reported 862 projects, and Indianapolis reported 705 projects.

- Invoiced Costs between \$2,000 and \$3,000: NYSERDA reported 1,096 projects, and Chicago reported 948 projects.

- Invoiced Costs between \$3,000 and \$4,000: NYSERDA reported 1,745 projects, and Chicago reported 1,202 projects.

What was the



- Data notes: Projects with incorrect Building Type have been ignored; All upgrade completion dates are considered.

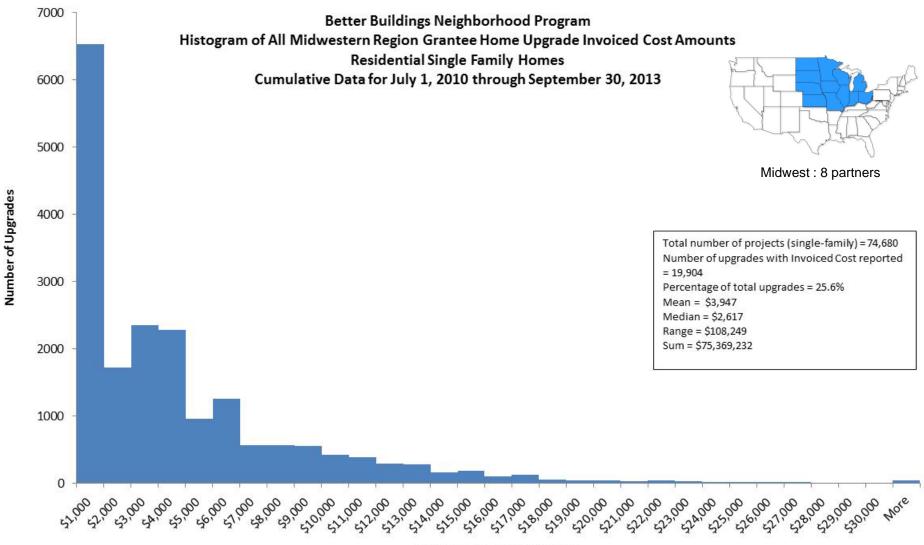
- Invoiced Cost greater than \$30,000 : 225 projects or .9% of Invoiced Costs reported.

- Invoiced Cost between \$2,000 and \$3,000 : NYSERDA reported 1843 projects
- Invoiced Cost between \$3,000 and \$4,000: NYSERDA reported 3,588 projects

- Invoiced Cost between \$4,000 and \$5,000 : NYSERDA reported 3,551 projects

- Invoiced Cost between \$5,000 and \$6,000 : NYSERDA reported 1,604 projects .

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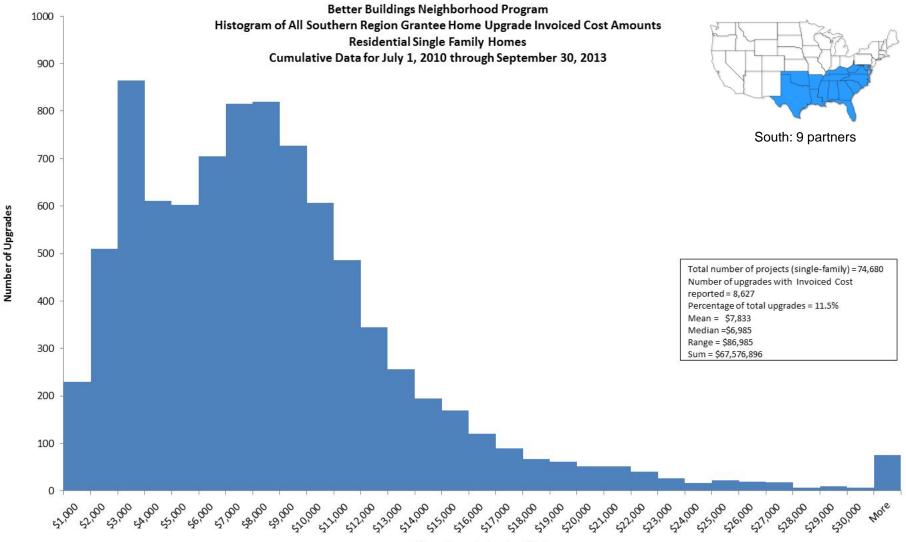


- Data notes: Projects with incorrect Building Type have been ignored; All upgrade completion dates are considered.

- Invoiced Cost greater than \$30,000 : 40 projects.

- Invoiced Cost between \$0 and \$1000: State of Michigan reported 4,856 projects, Kansas City reported 862 projects, and Indianapolis reported 705 projects.

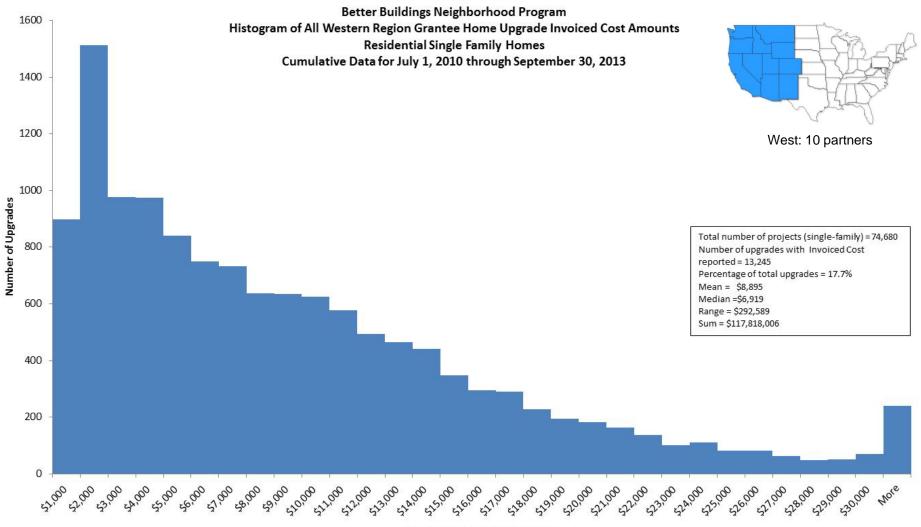
- Invoiced Cost between \$2000 and \$3000: Chicago reported 948 projects, Omaha reported 516 projects, Kansas City reported 400 projects, and State of Michigan reported 297 projects.



- Data notes: Projects with incorrect Building Type have been ignored; All upgrade completion dates are considered.

- Invoiced Cost greater than \$30,000 : 76 projects or .9% of Invoiced Costs reported.
- Invoiced Cost between \$2000 and \$3000: SEEA reported 300 projects, Greensboro reported 212 projects, and San Antonio reported 131 projects.
- Invoiced Cost between \$6000 and \$7000: SEEA reported 401 projects, Austin reported 128 projects, and Maryland reported 119 projects.

- Invoiced Cost between \$7000 and \$8000: SEEA reported 355 projects, and Austin reported 263 projects.



- Data notes: Projects with incorrect Building Type have been ignored; All upgrade completion dates are considered.

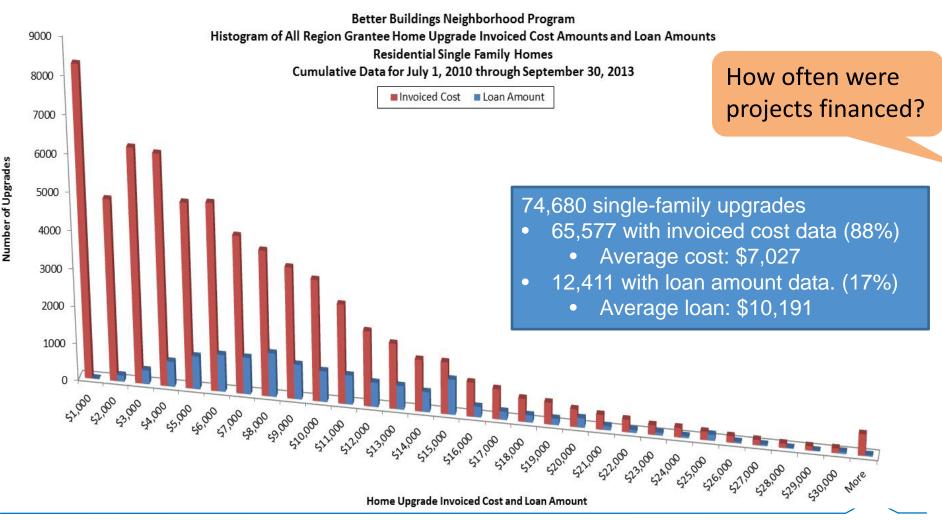
- Invoiced Cost greater than \$30,000 : 239 projects or 1.8% of Invoiced Costs reported.

- Invoiced Cost between \$1000 and \$2000: Los Angeles County reported 656 projects, and Boulder County reported 472 projects.

- Invoiced Cost between \$2000 and \$3000: Los Angeles County reported 208 projects, and Boulder County reported 358 projects.

- Invoiced Cost between \$3000 and \$4000: Los Angeles County reported 217 projects, and Boulder County reported 263 projects.

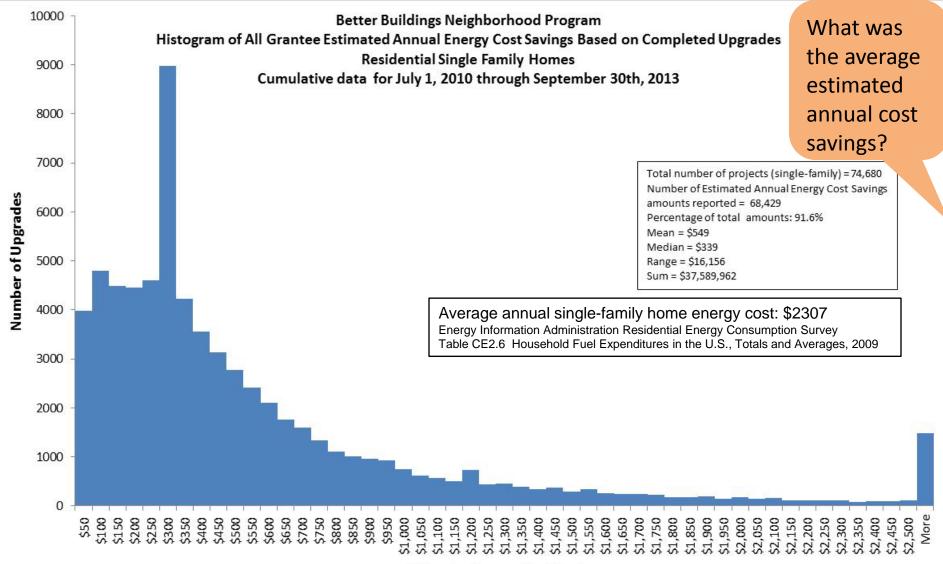






Estimated Annual Energy Cost Savings

Single-family Homes

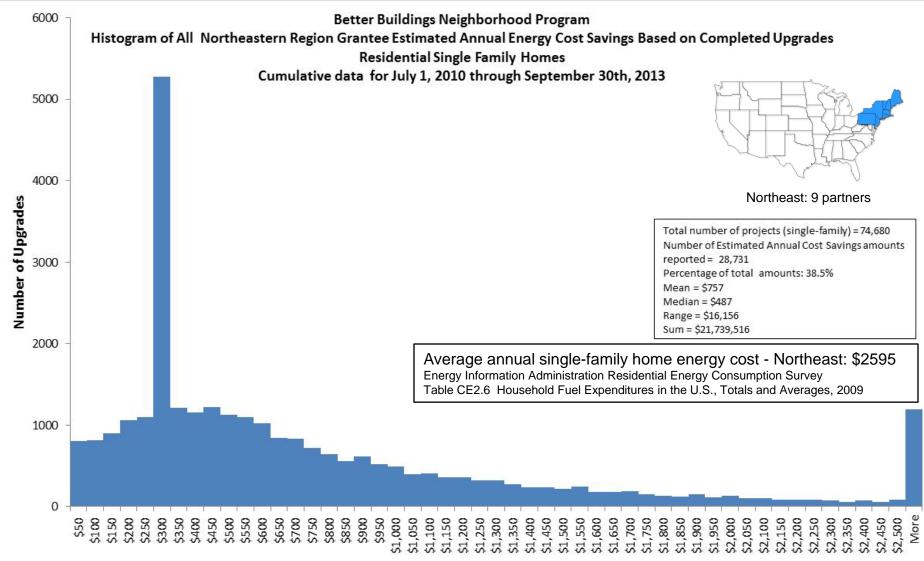


Estimated Energy Cost Savings

- Data notes: Projects with incorrect Building Type have been ignored; All upgrade completion dates are considered.

- Energy Cost Savings greater than \$2,500: 1479 projects or 2.2% of all Cost Savings reported - State of Maine reported 584 projects and NYSERDA reported 468 projects.

- Energy Cost Savings between \$250 and \$300: State of Maine reported 4,106 projects, and NYSERDA reported 958 projects.
- Energy Cost Savings between \$1,150 and \$1,200: CSG, Bainbridge Island reported 233 projects.

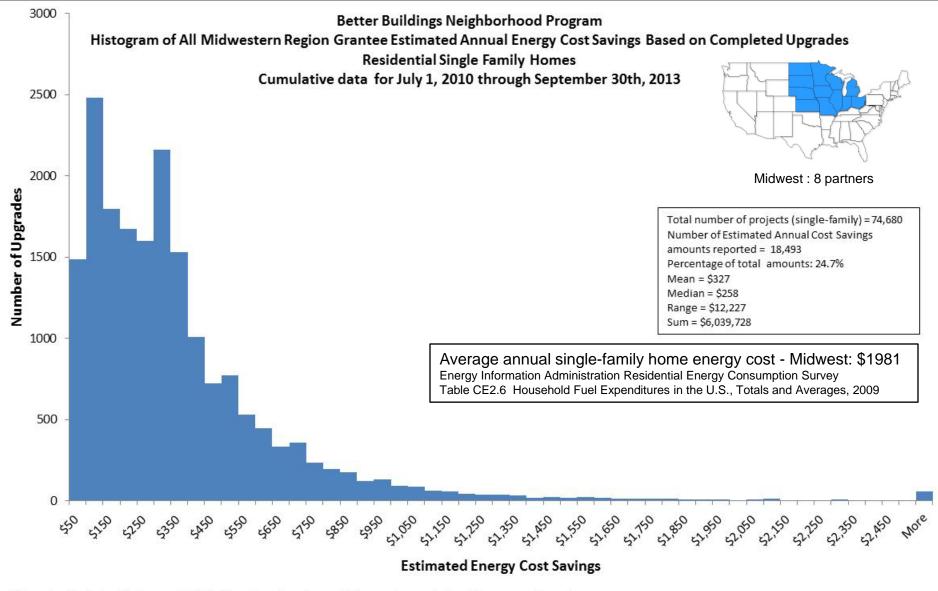


Estimated Energy Cost Savings

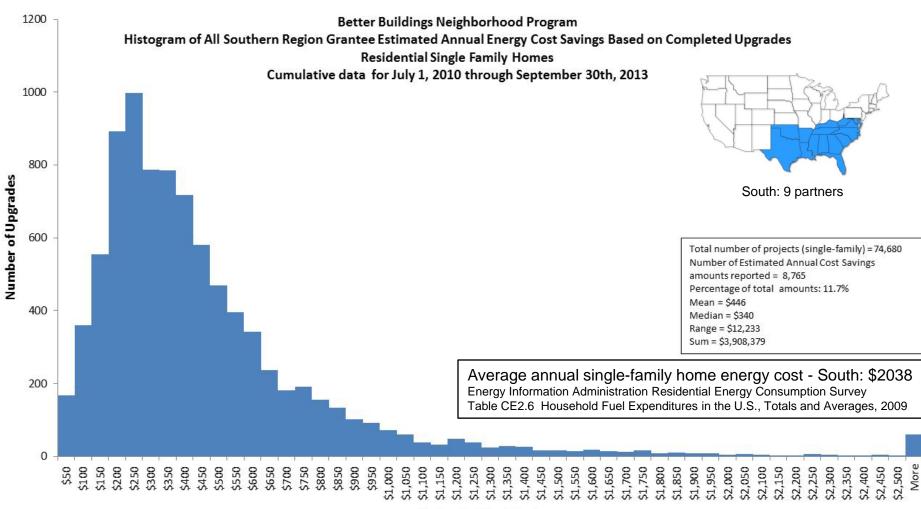
- Data notes: Projects with incorrect Building Type have been ignored; All upgrade completion dates are considered.

- Energy Cost Savings greater than \$2,500: 1192 projects or 4.2% of all Cost Savings reported - State of Maine reported 584 projects, and NYSERDA reported 468 projects.

- Energy Cost Savings between \$200 and \$300 : State of Maine reported 4,211 projects and NYSERDA reported 958 projects.



- Data notes: Projects with incorrect Building Type have been ignored; All upgrade completion dates are considered.
- Energy Cost Savings greater than \$2,500 : 56 projects or .3% of all Cost Savings reported.
- Energy Cost Savings between \$50 and \$100: State of Michigan reported 1,737 projects
- Energy Cost Savings between \$250 and \$300: Indianapolis reported 878 projects



Estimated Cost Savings

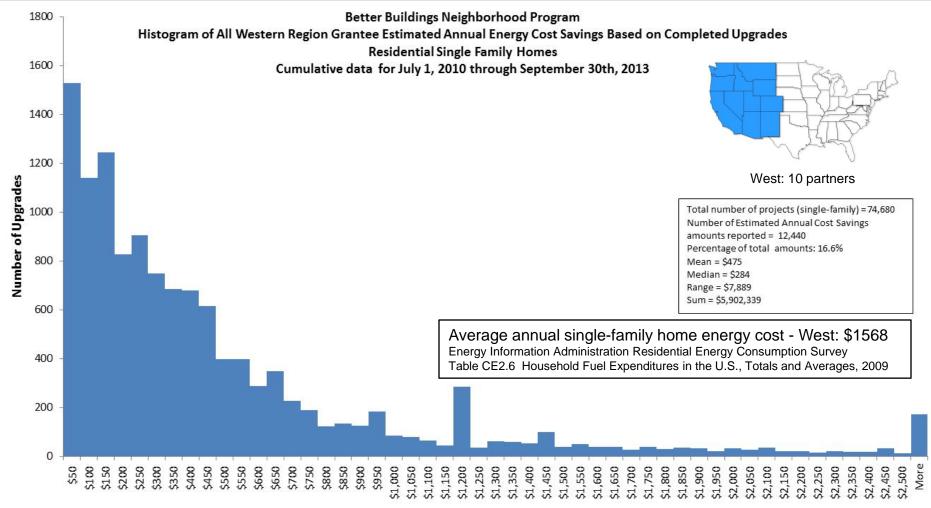
- Data notes: Projects with incorrect Building Type have been ignored; All upgrade completion dates are considered.

- Energy Cost Savings greater than \$2,500: 60 projects or 0.7% of all Cost Savings reported

- Energy Cost Savings between \$150 and \$200: San Antonio reported 386 projects.

- Energy Cost Savings between \$200 and \$250: San Antonio reported 328 projects.

- Energy Cost Savings between \$700 and \$750: SEEA reported 83 projects.



Estimated Cost Savings

- Data notes: Projects with incorrect Building Type have been ignored; All upgrade completion dates are considered.

- Energy Cost Savings greater than \$2,500: 171 projects or 1.4% of all Cost Savings reported - Seattle reported 78 projects, and CSG, Bainbridge Island reported 48 projects.

- Energy Cost Savings between \$0 and \$50: Boulder County reported 1,346 projects, and Eagle County reported 109 projects.

- Energy Cost Savings between \$50 and \$100: Boulder County reported 866 projects, and Portland reported 103 projects.

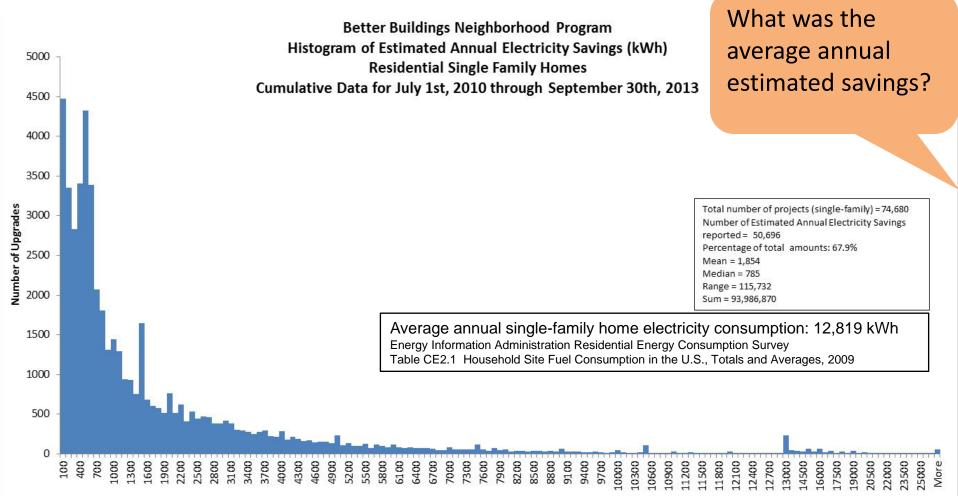
- Energy Cost Savings between \$100 and \$150: Boulder County reported 770 projects, Portland reported 202 projects, and Seattle reported 115 projects.

- Energy Cost Savings between \$200 and \$250: Boulder County reported 407 projects, Portland reported 263 projects, and Seattle reported 160 projects.



Estimated Annual Energy Savings (electricity, natural gas, and other fuels)

Single-family Homes



Electricity kWH Savings

- Bin size is 100 kWh from 0 to 13,000 kWh, and 500 kWh after that.

- Electricity Savings greater than 26,000 kWh : 53 projects or 1.1% of all Electricity kWh Savings reported.

- Electricity Savings between 0 and 100 kWh: NYSERDA reported 1,713 projects .

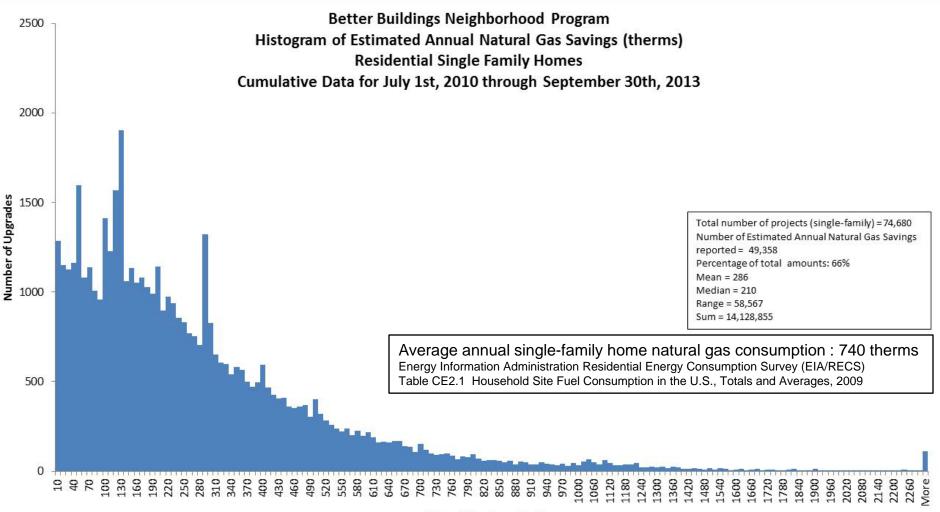
- Electricity Savings between 400 and 500 kWh : State of Michigan reported 2,253 projects.

- Electricity Savings between 1,400 and 1,500 kWh : Indianapolis reported 829 Electricity kWh.

- Electricity Savings between 12,900 and 13,000 kWh : CSG, Bainbridge Island reported 215 Electricity kWh.

- Electricity Savings less than 0 kWh : 1818 projects.

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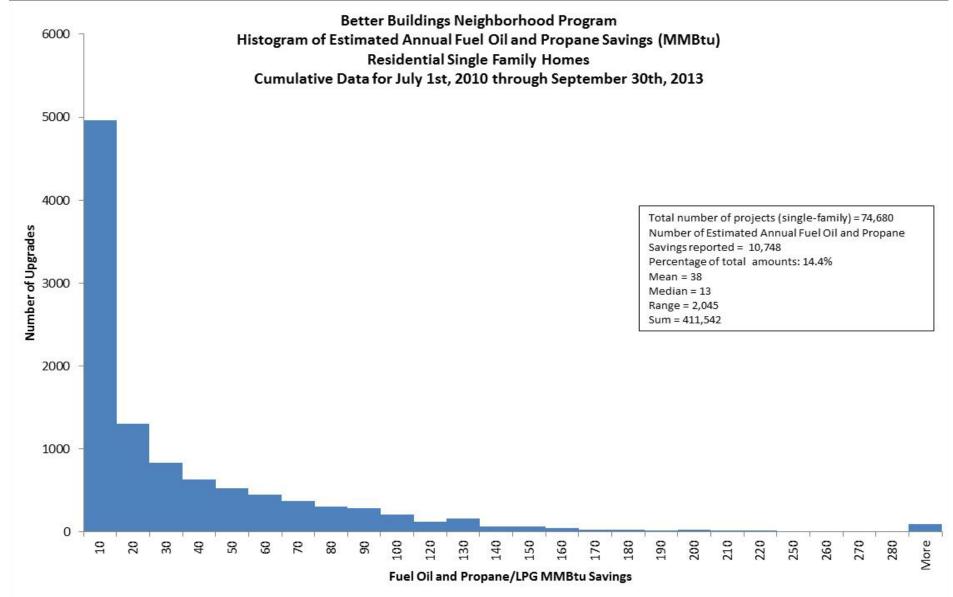
Natural Gas therm Savings

- Bin size is 10 therms from 0 to 1,000 therms, and 20 therms after that.

- Natural Gas Savings greater than 2,300 therms : 112 projects or .2% of Natural Gas therm Savings reported.

- Natural Gas Savings between 40 and 50 therms : CSG, Bainbridge Island reported 235 projects.
- Natural Gas Savings between 110 and 120 therms : NYSERDA reported 287 projects.
- Natural Gas Savings between 120 and 130 therms : NYSERDA reported 1,905 projects.
- Natural Gas Savings between 280 and 290 therms : NYSERDA reported 267 projects.
- Natural Gas Savings less than 0 therms : 758 projects.

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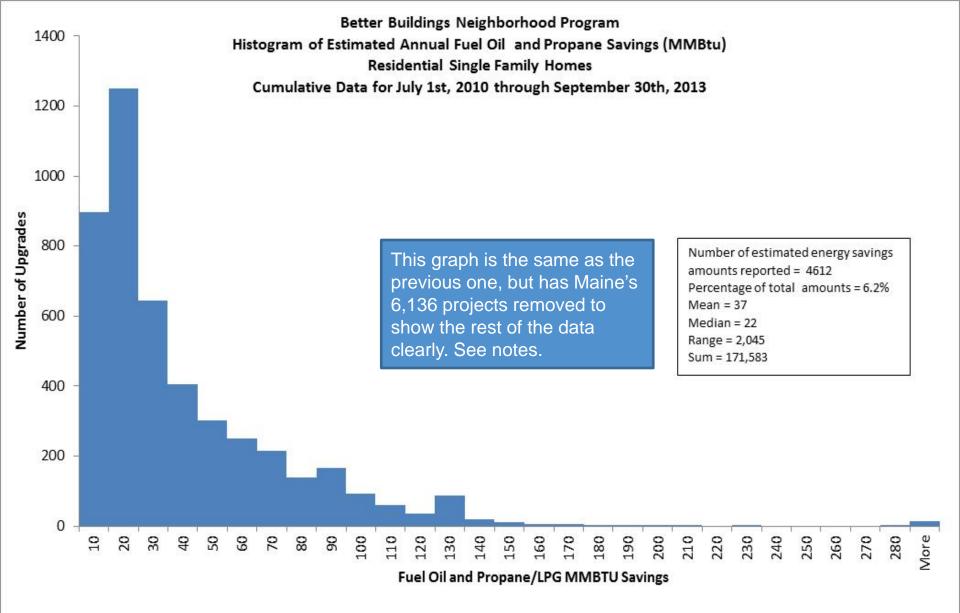


- Data notes: 129 projects with unknown or incorrect units were excluded. Additionally, 388 projects with other fuel types, such as, wood, kerosene, and steam have been excluded.

- Energy Savings greater than 280 MMBtu : 91 projects or .86% of Fuel Oil or Propane Savings reported.

- Energy Savings between 9 and 10 MMBtu : State of Maine reported 4,049 projects.

- Energy Savings less than 0 MMBtu : 10 projects.



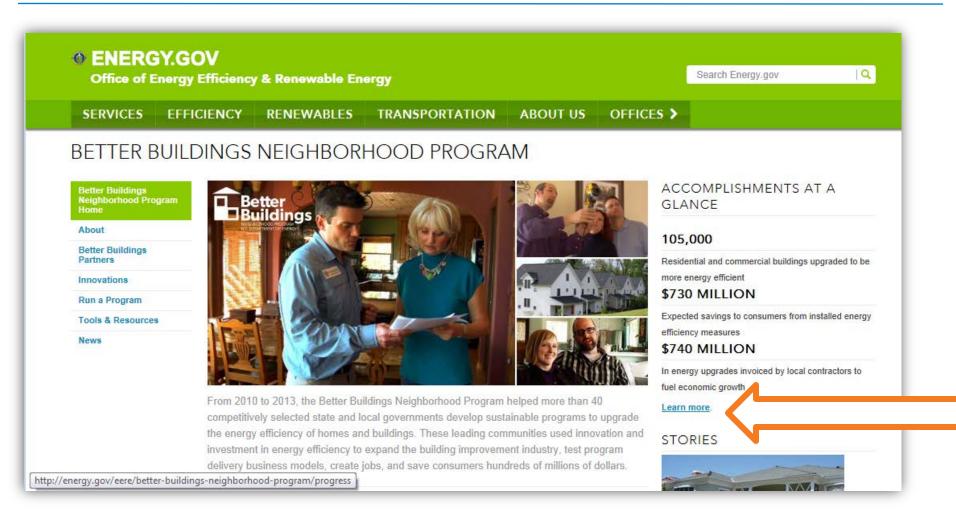
-Data Notes: 129 projects with unknown or incorrect units were excluded.

- Energy savings greater than 280 MMBTu: 15 projects or .3% of Fuel Oil or Propane Savings reported.

- Energy Savings between 9 and 10 MMBTu: State of Maine reported 4,049 projects. All Maine projects have been ignored in the above graph to display the other data more clearly. - Energy Savings less than 0 MMBTu: 10 projects.

For More Information





http://energy.gov/eere/better-buildings-neighborhood-program