

Tectonic & Structural Controls of Great Basin Geothermal Systems: Developing Successful Exploration Strategies

U.S. DEPARTMENT OF
ENERGY

Energy Efficiency &
Renewable Energy



- Why is Nevada in hot water?
- Characterizing structural settings
- Detailed studies
- 3D modeling – lessons learned
- Future directions

Keeping Nevada in Hot Water!

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Geothermal = 24/7 Renewable Energy

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- **UNR Team**

- 3 Faculty (Faulds, Cashman, and Bell)
- 1 post-doc (Siler)
- 2 research scientists (Hinz and Sadowski)
- 5 graduate students
- 2 undergrads

- **Project collaborators**

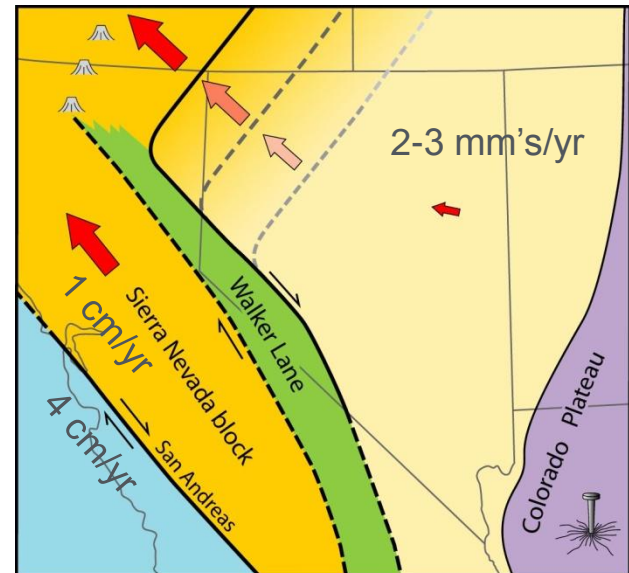
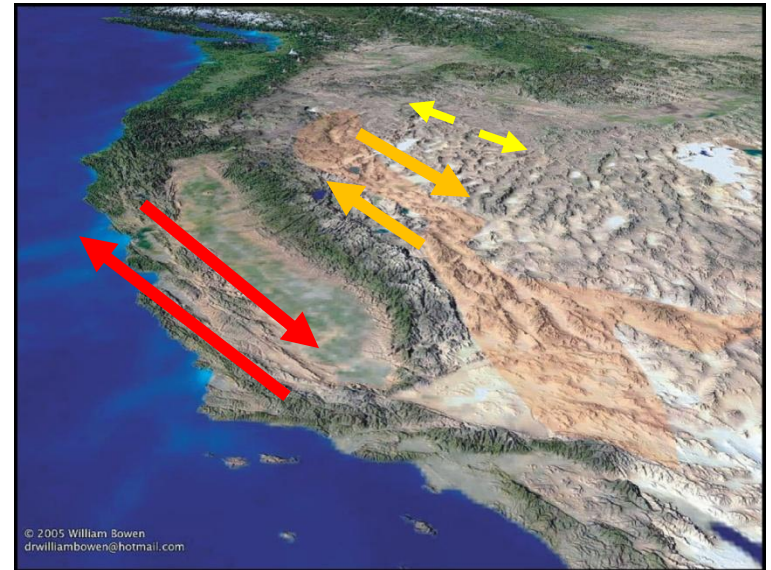
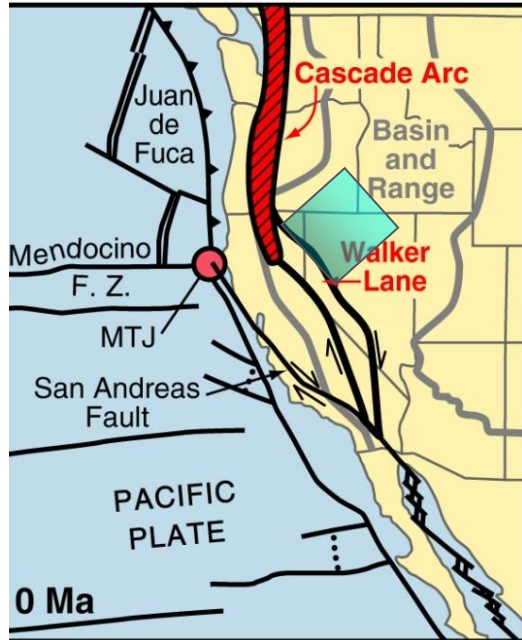
- Industry partners – Ormat, U.S. Geothermal, Gradient Resources, MagmaEnergy, Enel, U.S. Navy
- Desert Research Institute
- Zonge Engineering – gravity surveys

- **DOE support (EE0002748)**



Tectonic Setting: Why is Nevada in Hot Water?

- Western USA – distributed plate motion
- San Andreas – 4 cm/yr right-lateral motion
- Walker Lane – 1cm/yr right-lateral motion
- Basin and Range – several mm's/year of extension
- Transtensional to extensional domains
- Volcanism not a major factor



Distribution of Geothermal Fields and Power Plants

San Andreas Fields

Geysers



Walker Lane Fields

Steamboat, Reno



Basin-Range Fields

Brady's



Salton Trough – Cerro Prieto



Coso

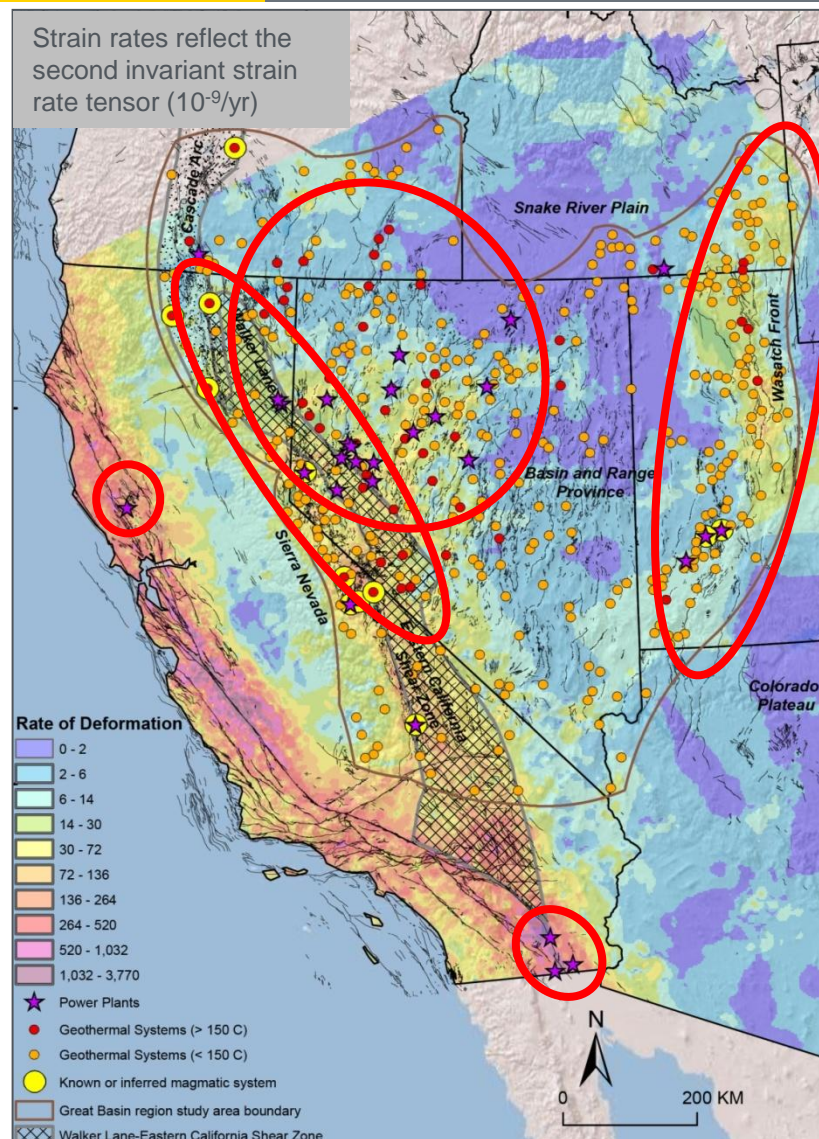


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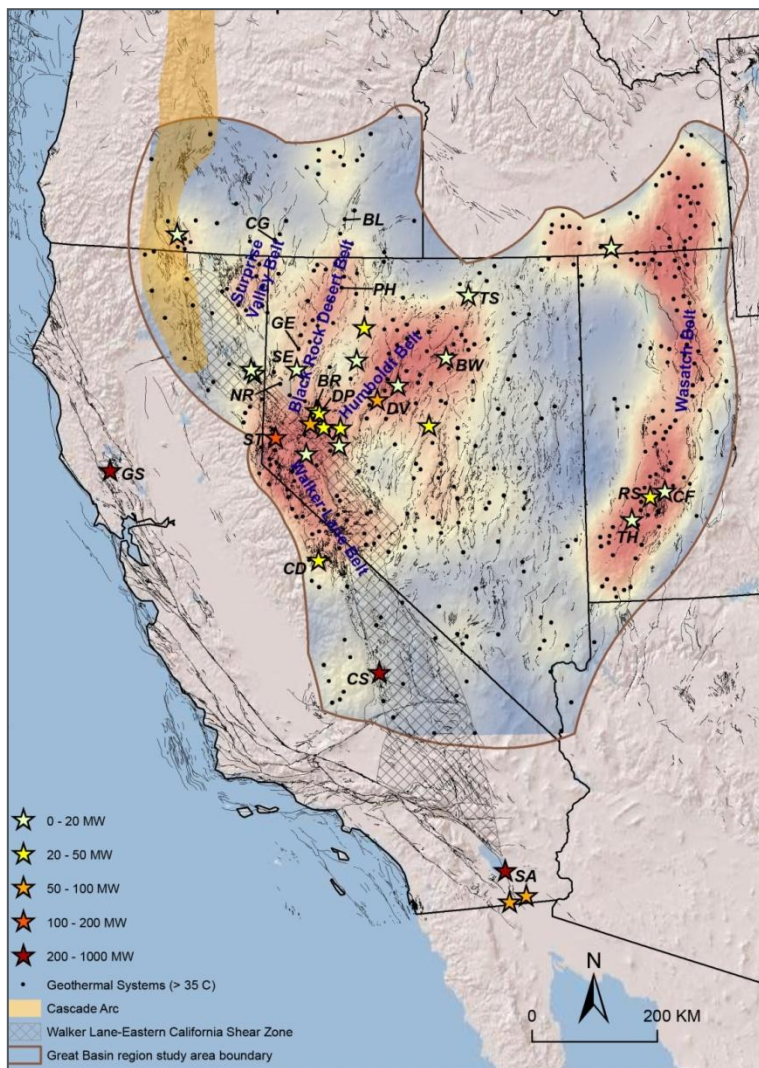
- Does geothermal activity and thus potential correlate with strain rate?
- Does power plant capacity correlate with strain rate?
- What are the favorable structural settings for geothermal activity?

Geothermal Activity vs. Strain Rates

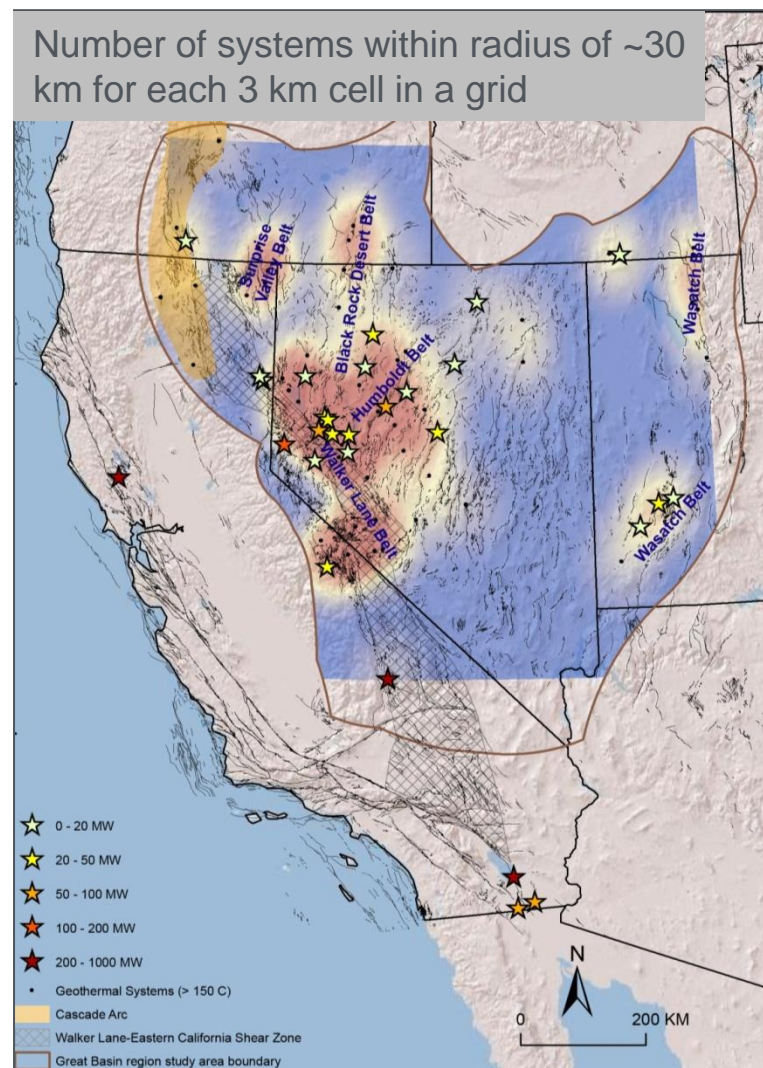
- Strain decreases to NW as Walker Lane ends
- Broad enhanced strain to NE of northern WL
 - Dextral shear transferred to extension
 - NW Great Basin in broad transtensional region
- Fields most abundant in areas of greatest strain
 - Eastern Great Basin
 - NW Great Basin
 - Walker Lane
- San Andreas lacks systems except in pull-aparts and magmatic areas
- Extension/transtension required



Distribution of Geothermal Systems

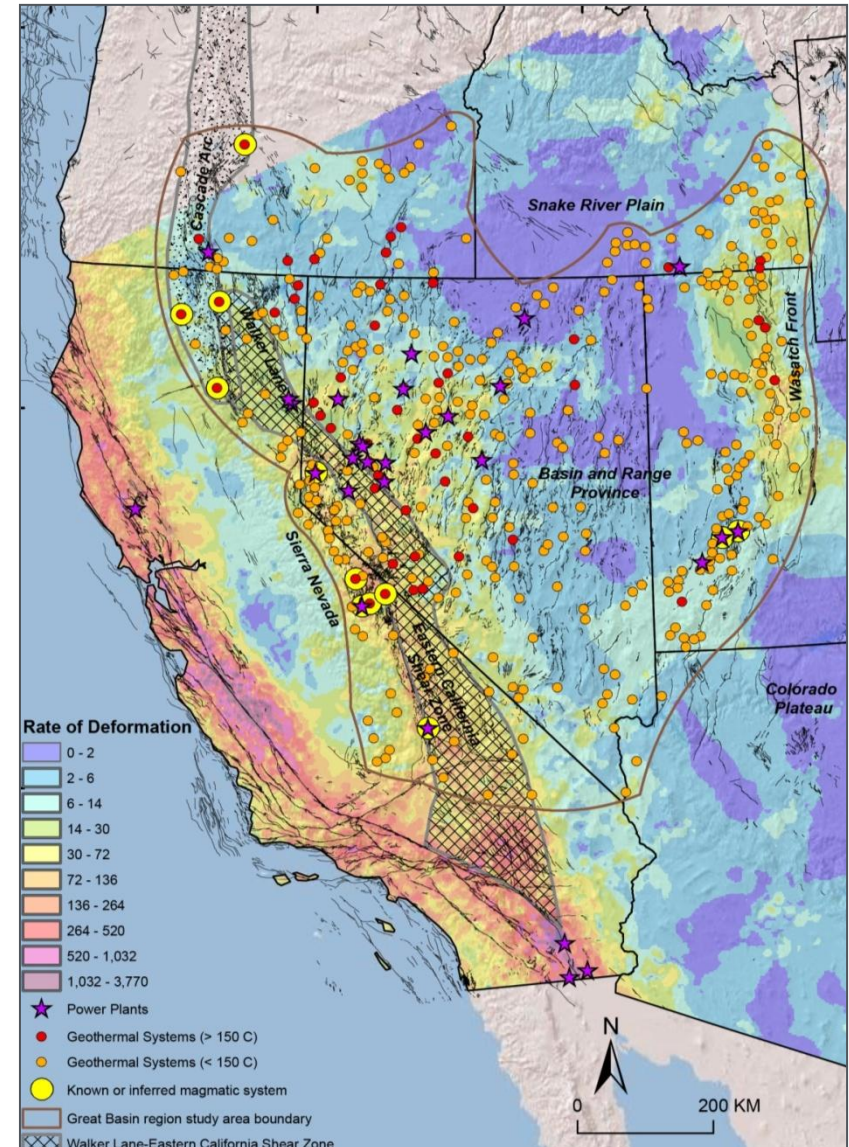
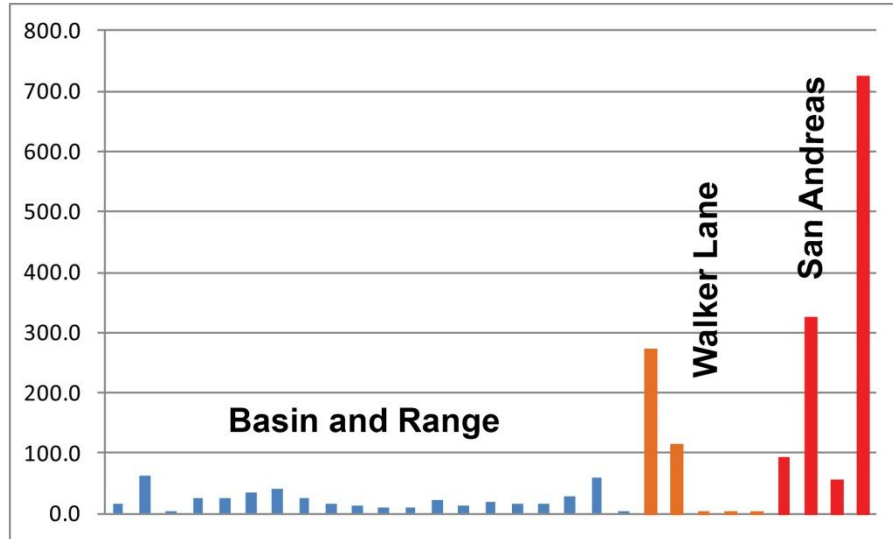


All Systems (>37°C)



High-Temperature (>150°C)

Power Potential vs. Strain Rates

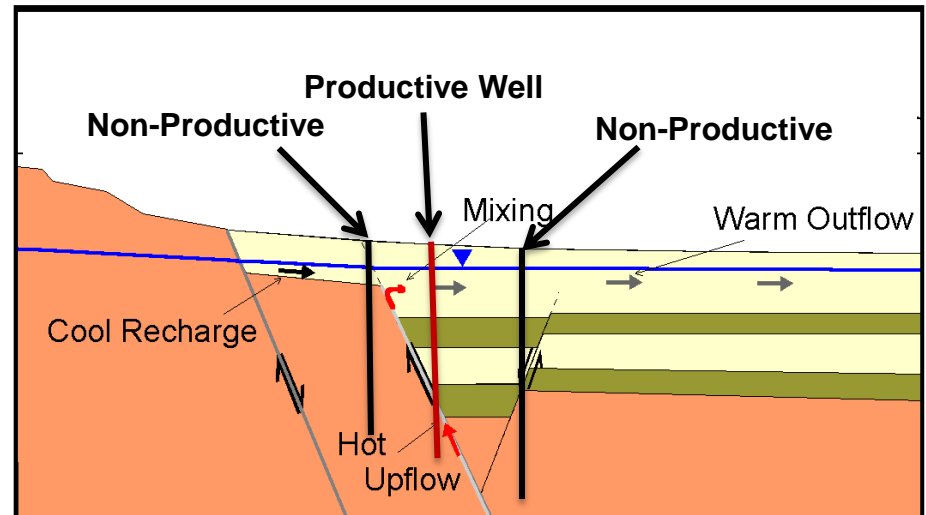
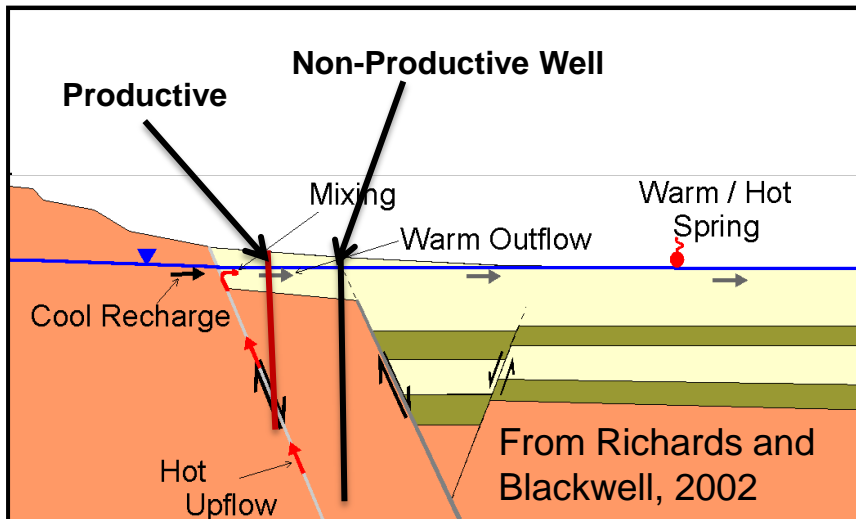
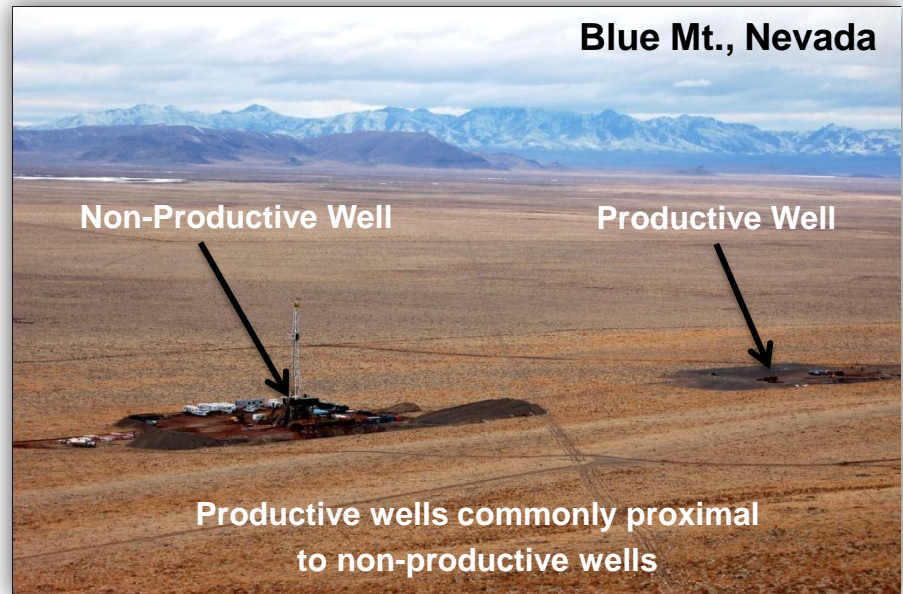


- Basin and Range – tens of megawatts
- Walker Lane – few hundreds of megawatts
- San Andreas – several hundreds of megawatts

Challenges, Barriers, and Problems Addressed

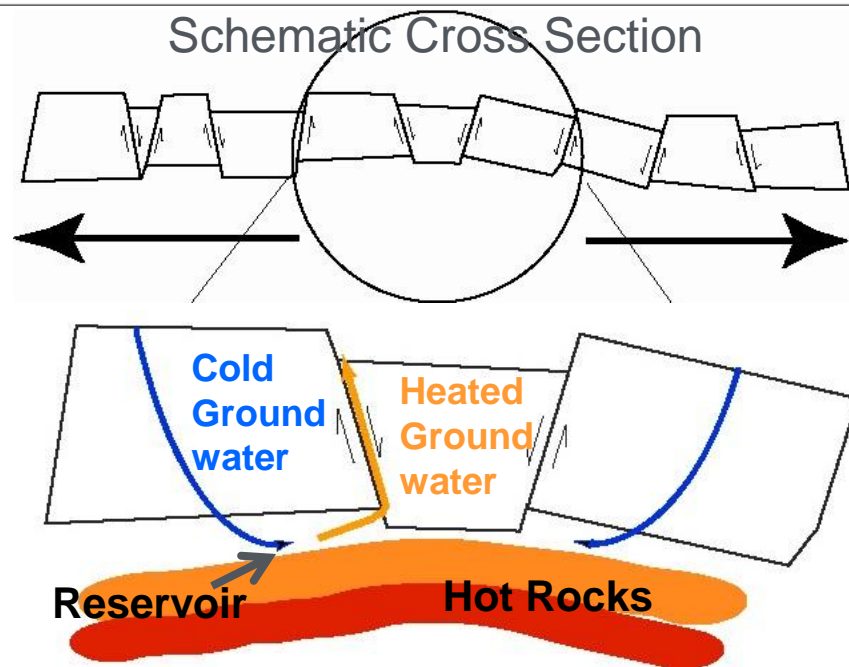
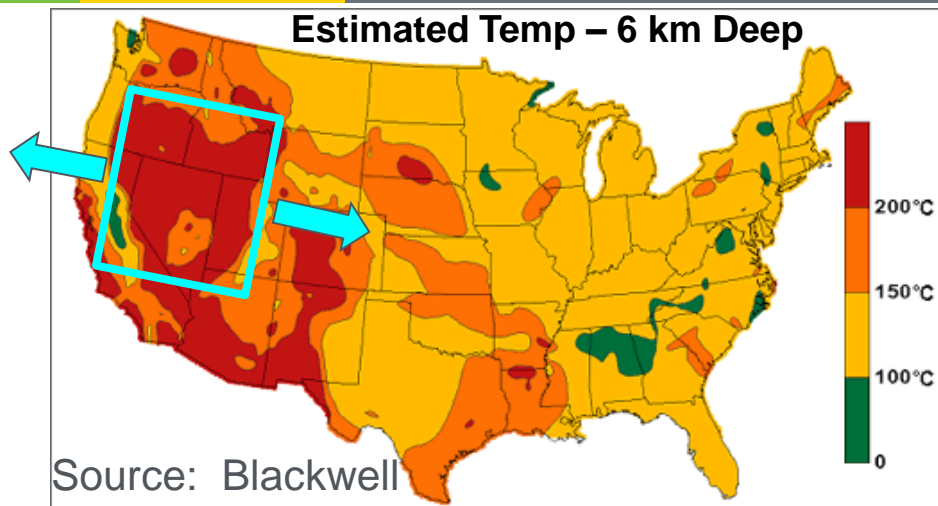
- Current technology cannot identify best geothermal sites with a high degree of certainty without drilling.
 - Permeability
 - Temperature
- Major problems that MYRDD describes:
 - Barrier A - *“the ability has not been sufficiently demonstrated to assess potential EGS resources, prioritize potential sites for EGS, and achieve acceptable levels of site selection risk ahead of expensive drilling investments”*.
 - Barrier B - *“inadequate measuring techniques and knowledge preclude low-risk options to effectively select sites and characterize their physical parameters as potential EGS reservoirs before stimulation”*.
- Better characterization of known systems needed to address these problems.
- Our approach – Characterize structural settings favorable for geothermal activity and develop more comprehensive, conceptual structural models that can facilitate exploration.

- **Exploration Challenges**
 - Spring directly above upflow from deep source (uncommon)
 - Outflow from source (common)
 - Hidden or blind systems (common)
- **Results – significant drilling risk**
 - Hot dry wells
 - Overturn in down-hole temperatures
- **Need better conceptual models to:**
 - Locate areas of upflow
 - Avoid typically less productive outflow zones

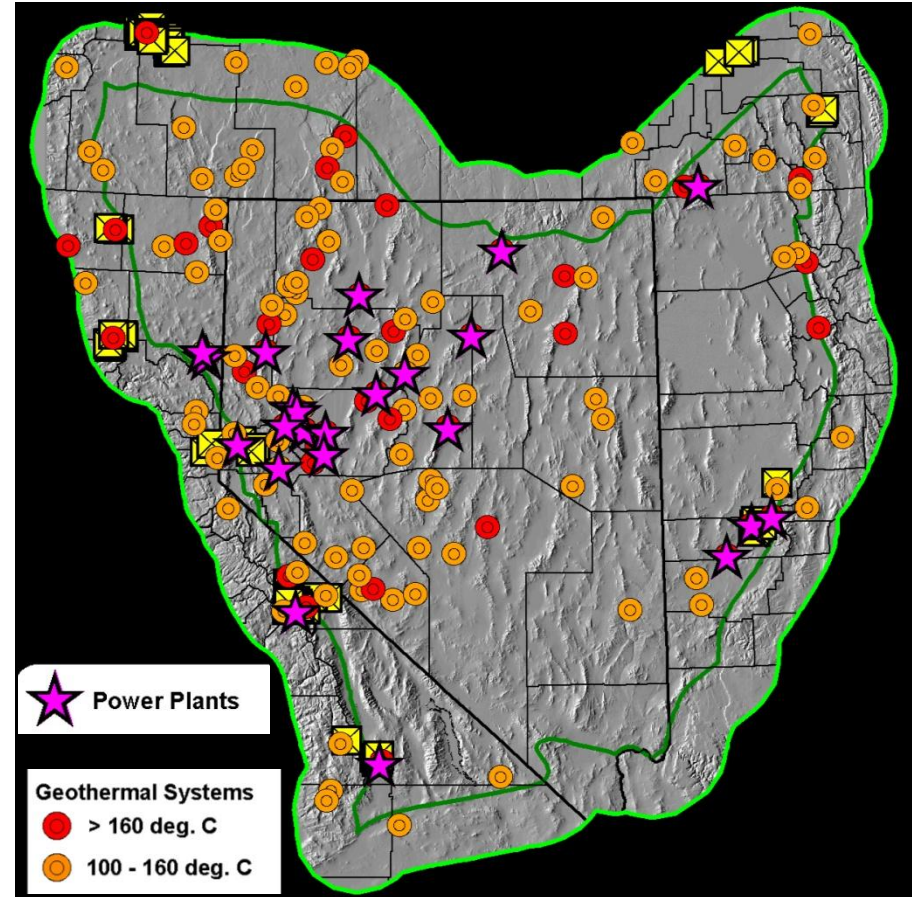


Great Basin Region

- Region of warm crust
- Crust pulling apart or extending
- As crust thins, hot rocks get closer to surface
- Saudi Arabia of geothermal
- Cannot drill 6 km deep (20,000 ft) economically
- Faults allow hot water to reach shallow levels
- Must find hot water pathways using geologic and geophysical techniques



- Main goal – Characterize structural settings of known systems to better target blind or hidden systems
- Approach
 - Develop comprehensive catalogue of favorable structural settings and models
 - Select 5-6 representative sites for detailed analysis
 - 3D modeling of several systems
 - Slip and dilation tendency analysis
 - Synthesize findings
- Combine conventional and innovative quantitative techniques to define fluid pathways
- Major impacts on exploration strategies:
 - Reduce risk of drilling non-productive wells in conventional systems
 - Exploration for undiscovered blind systems
 - Expansion of conventional systems
 - Selecting best sites EGS development



Great Basin Geothermal Systems: Distribution of known systems long established, but structural settings of systems not systematically defined

- **Geothermal Exploration Course**
 - Taught in Spring 2011 – 20 graduate students
 - Purpose – training new generation of geoscientists in techniques
 - Analyzed geothermal systems in variety of tectonic settings around the world
- **Reconnaissance trips for structural inventory includes students**
 - Western Utah
 - East-central Nevada
 - Southern Oregon
 - North-central to NE Nevada

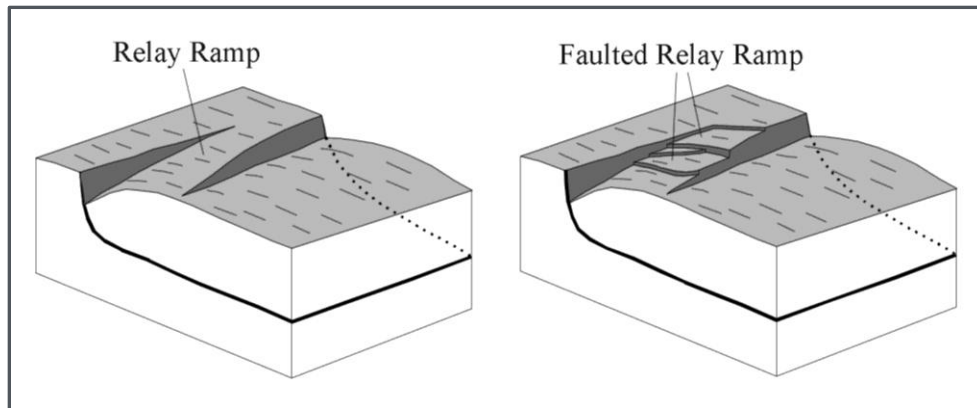


“Educational” Field Trips

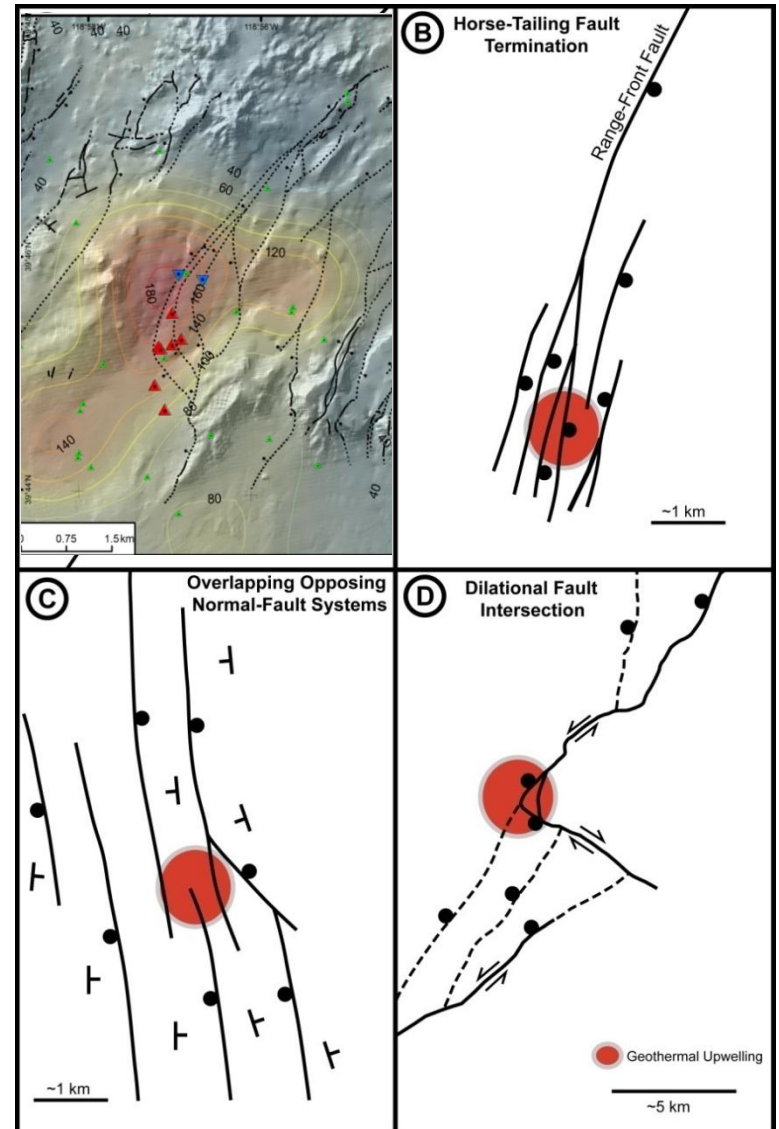


Structural Controls Overview

- Most fields not on mid-segments of major faults
- Most on less conspicuous normal faults
- Common occurrences
 - Steps or relay ramps in normal fault zones
 - Fault tips: Terminating, horse-tailing faults
 - Accommodation zones: Overlapping opposing faults
 - Intersecting faults – dilational
 - Pull aparts in strike-slip faults
- Similar findings in other extensional settings
 - TVZ of New Zealand (Rowland & Simmons, 2012)
 - Western Turkey
 - Worldwide (Curewicz and Karson, 1997)

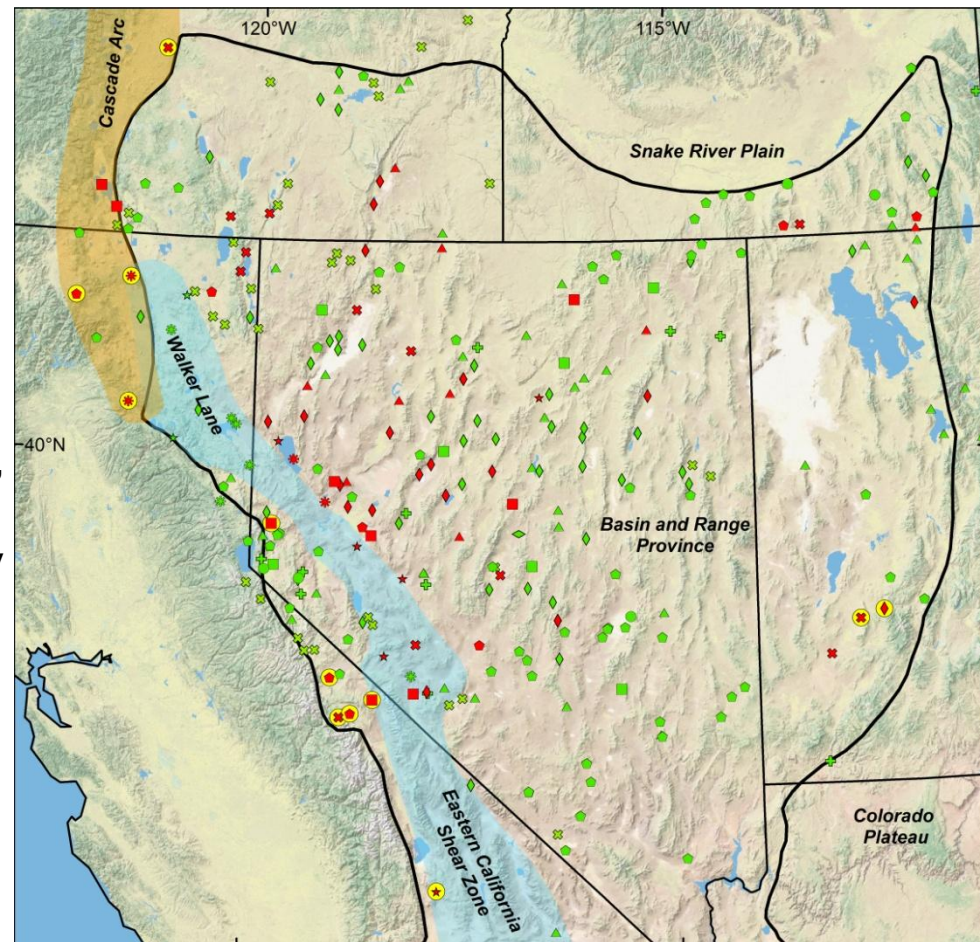
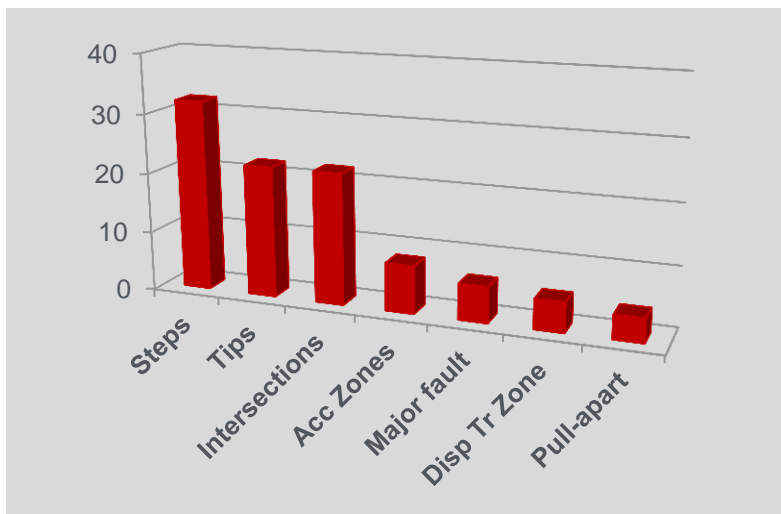


Most Common Setting – Step-Overs or Relay Ramps



Structural Inventory: Major Findings

- Structural settings for geothermal fields:
 - Major normal fault (~5%)
 - Step-over or relay ramp in normal fault (~32%)
 - Normal fault tip or termination (~22%)
 - Fault intersection-normal and strike-slip or oblique fault (~22%)
 - Displacement transfer zone (~5%)
 - Accommodation zone (~9%)
 - Pull-apart (~4%)
- Quaternary faults within or near most systems
- Most common settings – critically stressed areas, where fluid pathways more likely to remain open
- Many highly productive systems characterized by >1 type of favorable setting at single locality



Structural Settings of Geothermal Systems: Red symbols $\geq 150^{\circ}\text{C}$, Green symbols $< 150^{\circ}\text{C}$

▲ Termination of a major normal fault	● Apex or salient of normal fault	★ Pull apart in strike-slip fault zone
◆ Stepover or relay ramp in normal fault zones	◊ Antithetic normal fault to major range-front fault	⬢ Analyzed system, structural setting not yet defined
■ Accommodation zone	✱ Fault intersection	● Known or inferred magmatic system
✚ Major normal fault	✱ Displacement transfer zone	

Structural Settings - ~300 Systems Analyzed

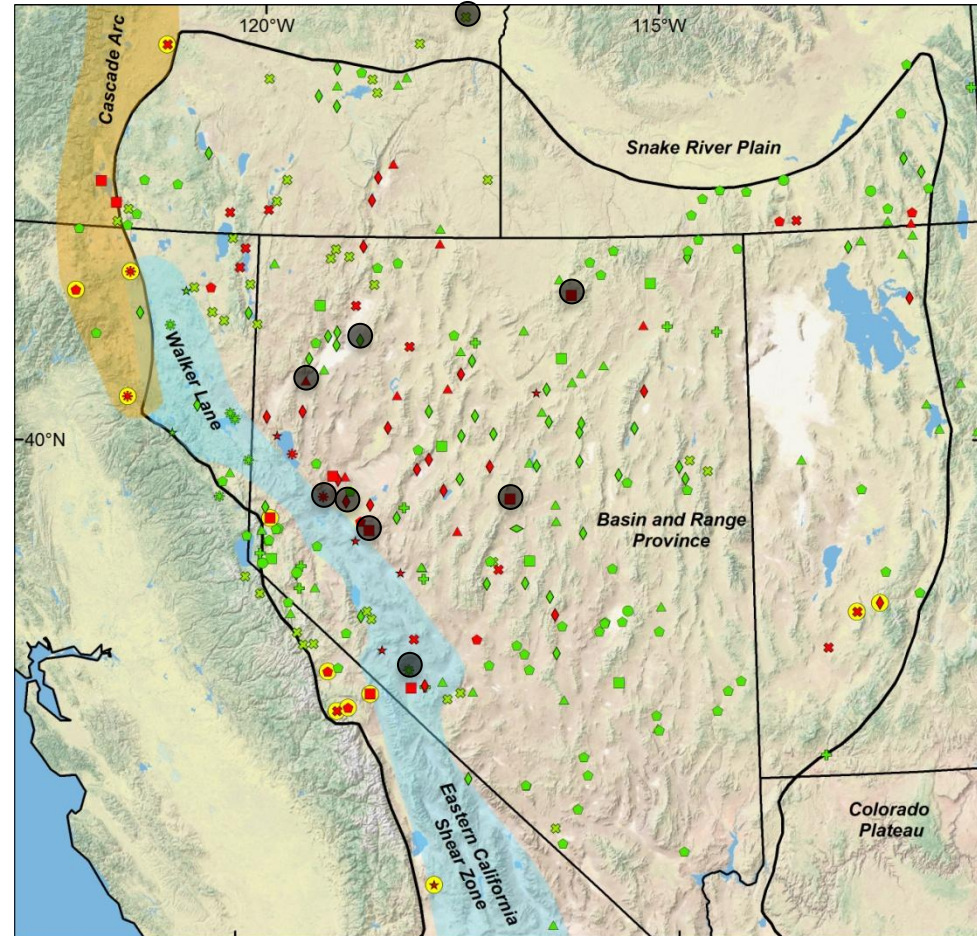
Representative Sites for Detailed Study

- Selected sites for detailed study

- Neal Hot Springs, eastern Oregon
- Tuscarora, northeast Nevada
- McGuinness Hills, central Nevada
- Gerlach, northwest Nevada
- MacFarlane, northwest Nevada
- Soda Lake, west-central Nevada
- Salt Wells, west-central Nevada
- Patua, west-central Nevada
- Columbus Marsh, southwest Nevada

- Criteria for selection

- Tectonic and structural setting
- Quality of surface exposure
- Availability of subsurface data
- Potential for new or enhanced development



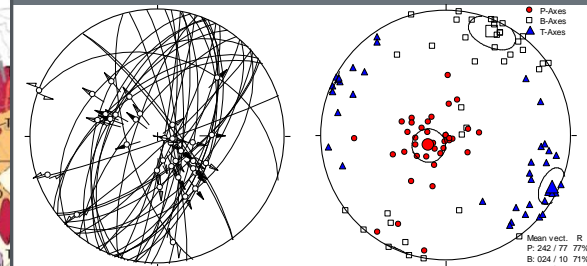
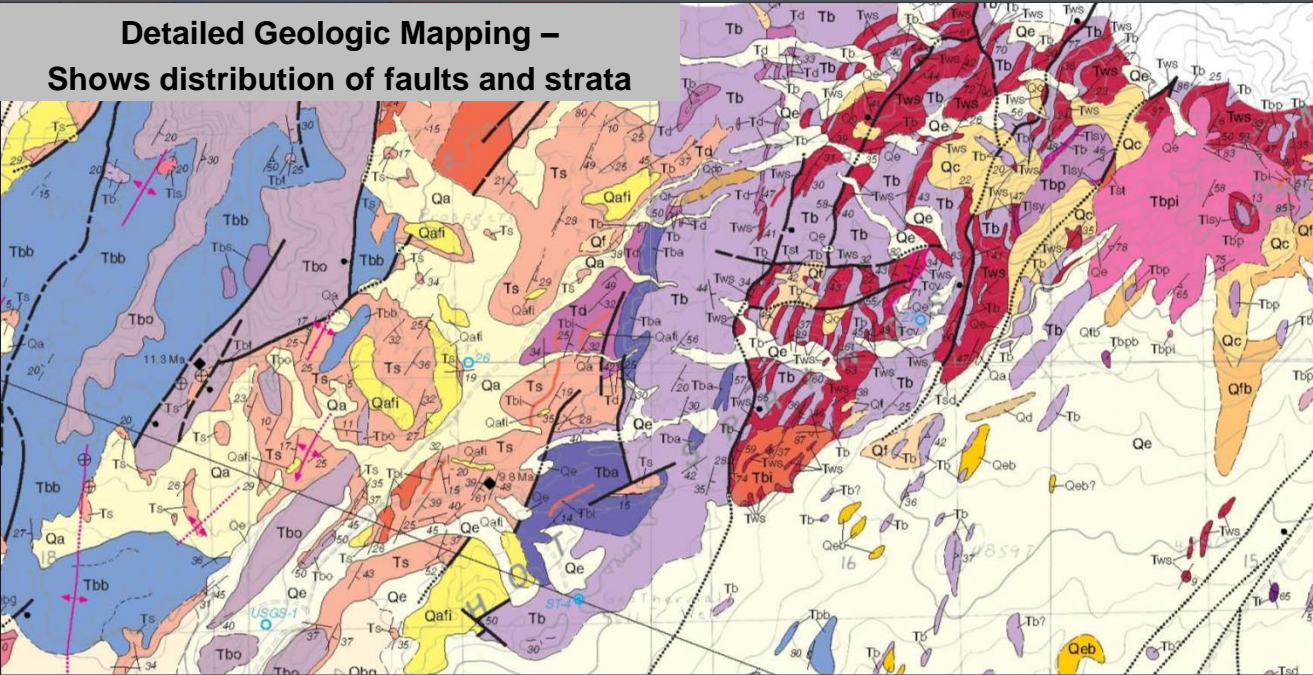
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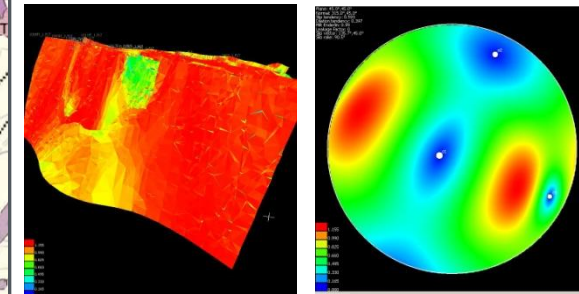
Gray circles denote fields selected for detailed study

Methodology

Detailed Geologic Mapping – Shows distribution of faults and strata



Stress inversion from fault-slip data

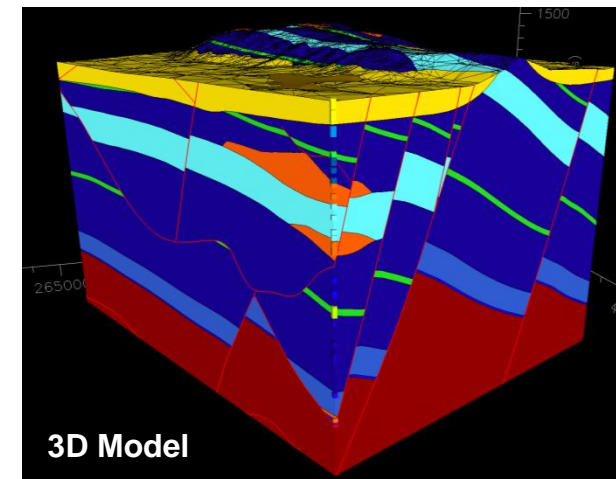


Slip-Dilation tendency analysis

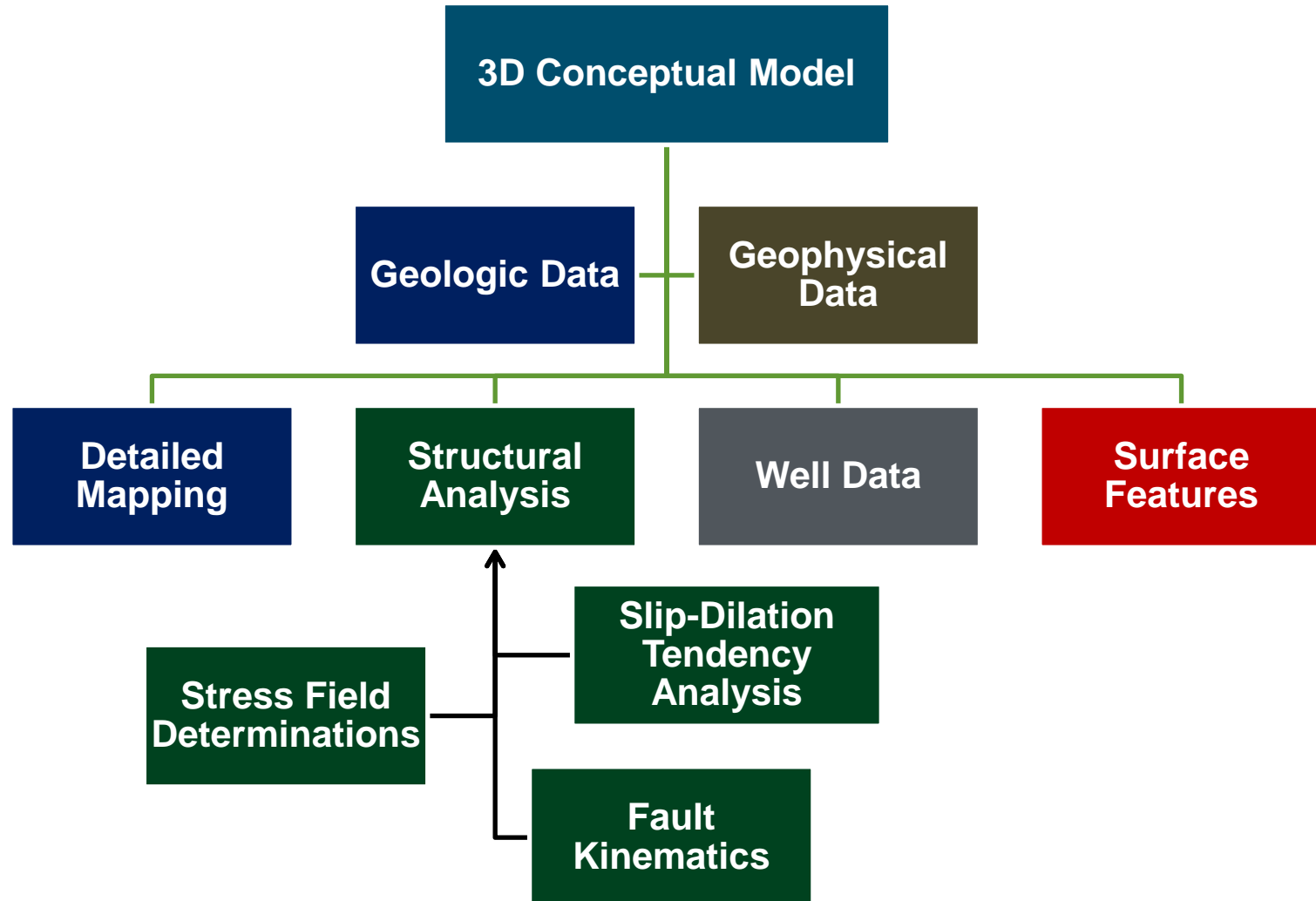


Fault Slip Data

- Detailed mapping
- Structural analysis
 - Fault kinematics
 - Stress determinations
 - Slip-Dilation tendency analyses
- Gravity surveys
- Integrate available geophysics
- 3D Modeling



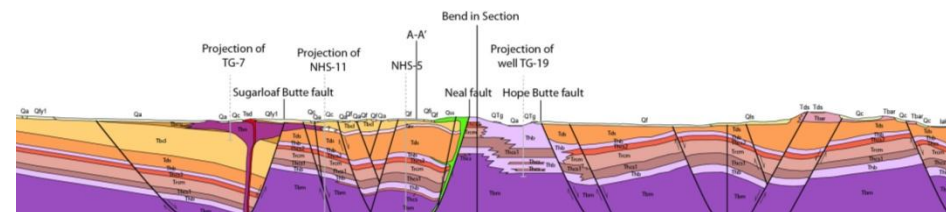
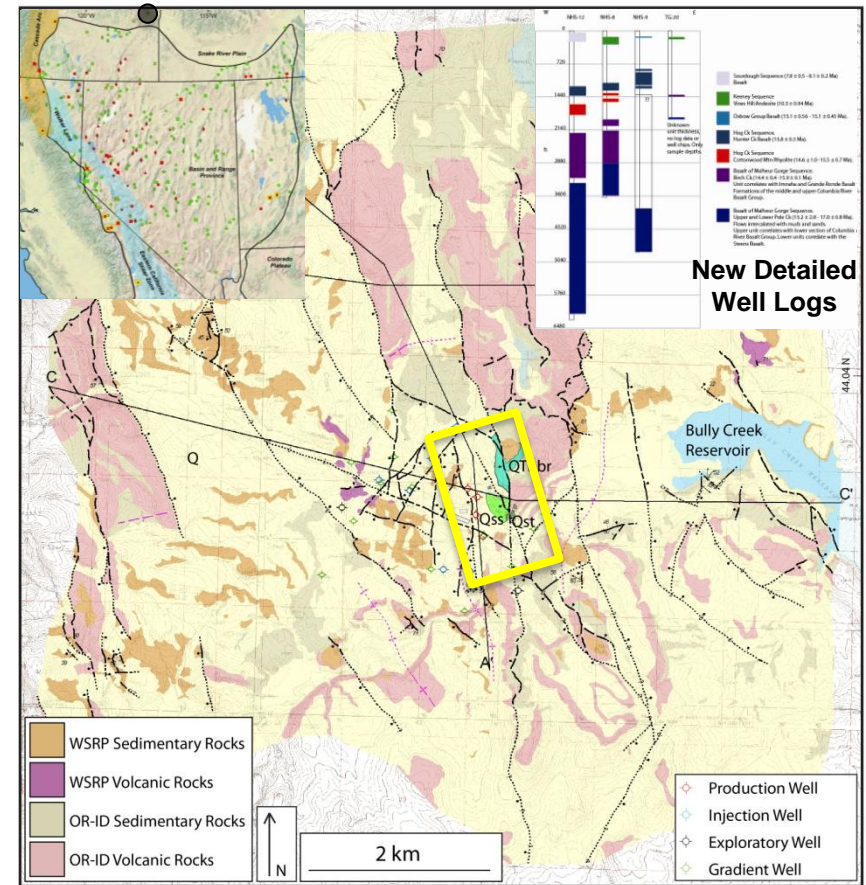
3D Model



Neal Hot Springs, Oregon

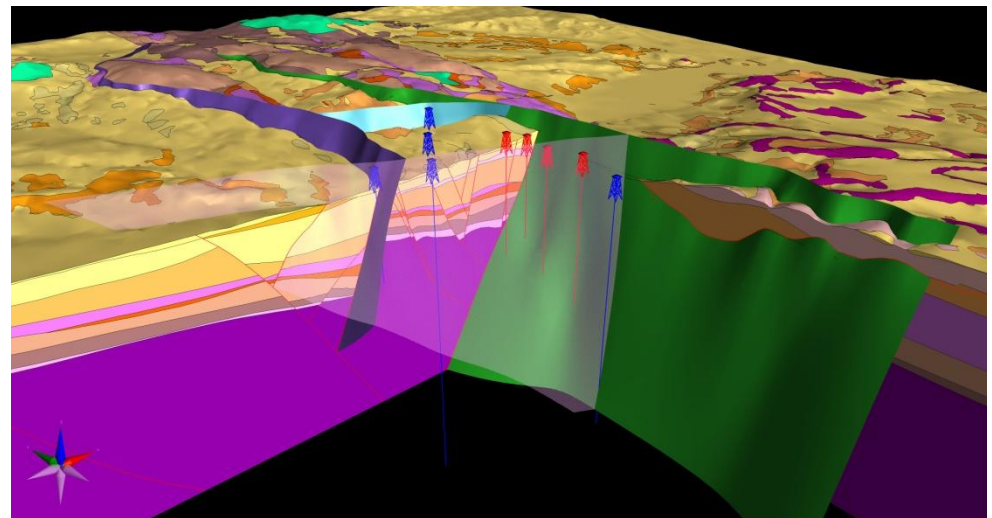
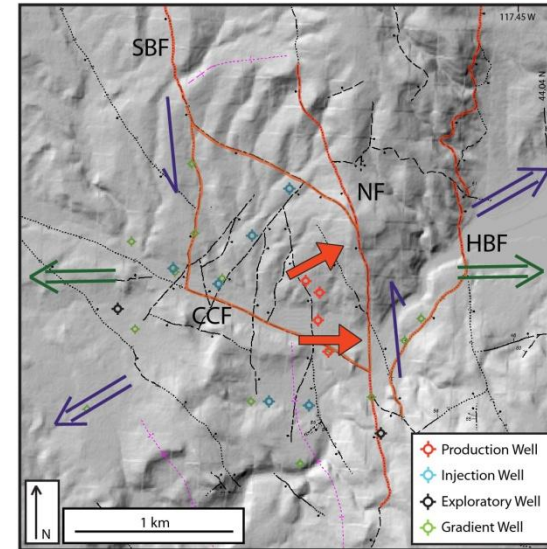
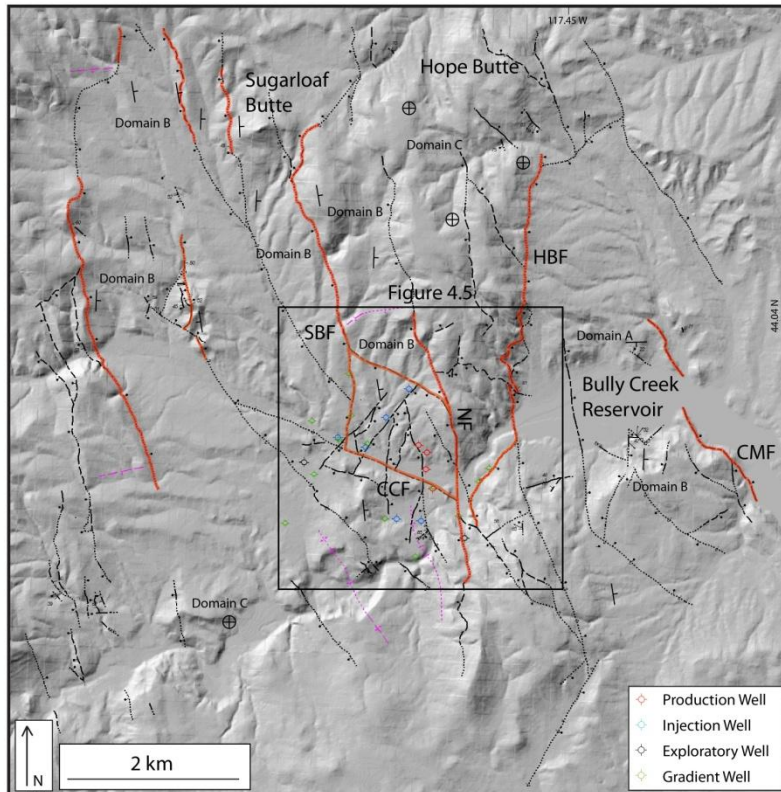
- Selected based on location outside Basin-Range and abundant data
- US Geothermal constructing power plant
- Master's thesis – Joel Edwards
- Methods – detailed mapping, structural analysis, core-chip logging, integration of geophysics, 3D model
- Structural Setting – Step over or relay ramp
- Stress field change from E-W to NE-SE extension

View NE of Neal

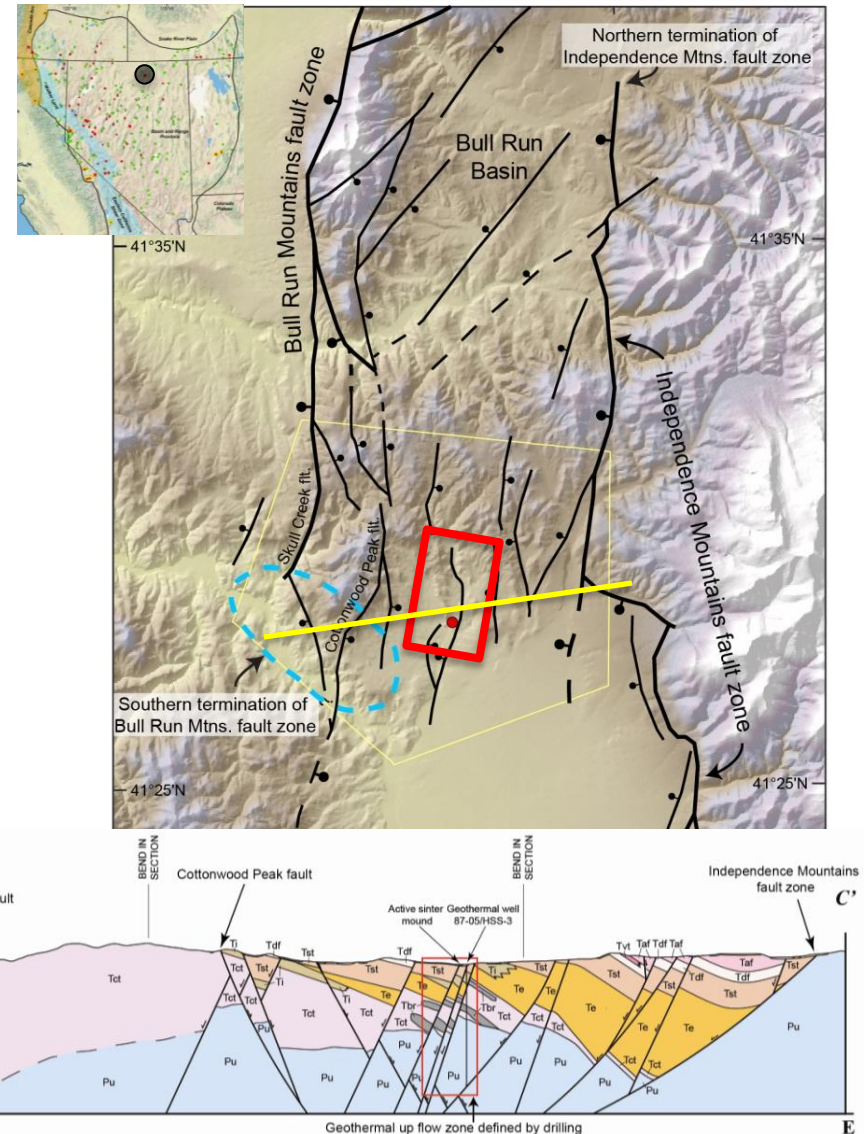
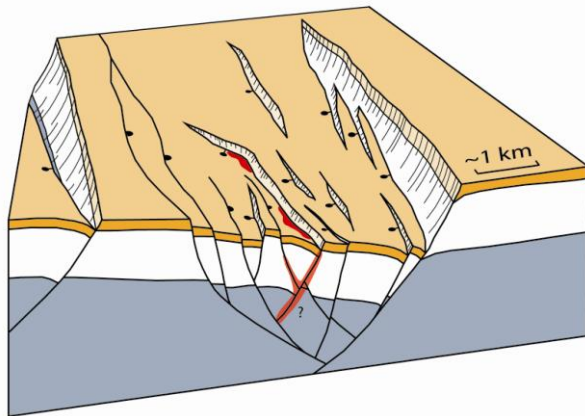


Neal Hot Springs, Oregon Conceptual Model

- Step over or relay ramp formed originally in mid to late Miocene E-W extension – left step in normal fault zone
- Reactivated in later NE-SW extension
- Step-over transformed into small pull apart

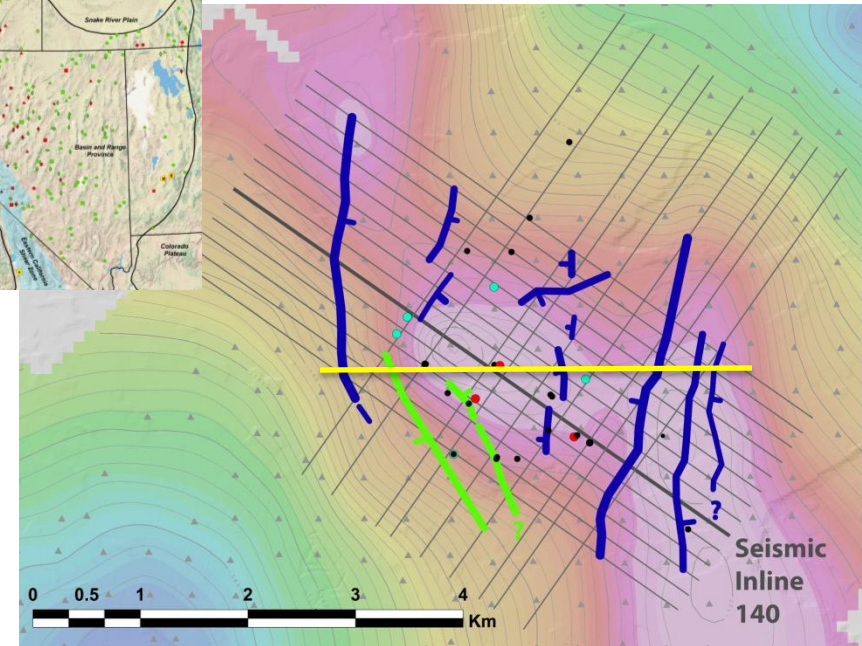


- Selected based on location in NE Nevada, where geothermal systems poorly studied
- Abundant data with new Ormat 18 MWe plant
- Master's thesis – Greg Dering
- Methods – detailed mapping (110 km²), structural analysis, well logging (1,000 m), integration of geophysics, 3D model
- Structural Setting (two settings)
 - **Broad left step or relay ramp in normal fault system**
 - **Small accommodation zone in step over (intermeshing oppositely dipping faults)**
 - **Reservoir in Paleozoic metasedimentary rocks near margin of Eocene caldera**

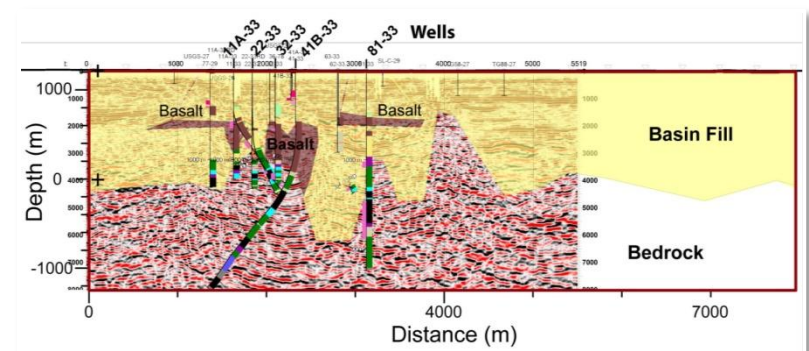


Soda Lake, Western Nevada

- Selected based on blind system in central part of large basin (Carson Sink)
 - MagmaEnergy expanding power plant
 - Abundant geophysical + well data
- Ph.D. dissertation – Holly McLachlan
- Methods – Well logging, integration of geophysics, and 3D modeling
- Structural Setting
 - Two NNE-striking, over-lapping, oppositely dipping normal faults
 - Best production near oblique accommodation zone formed between graben-bounding faults
 - Interaction between overlapping opposing faults generates broad damage zone that provides conduits for upwelling geothermal fluids

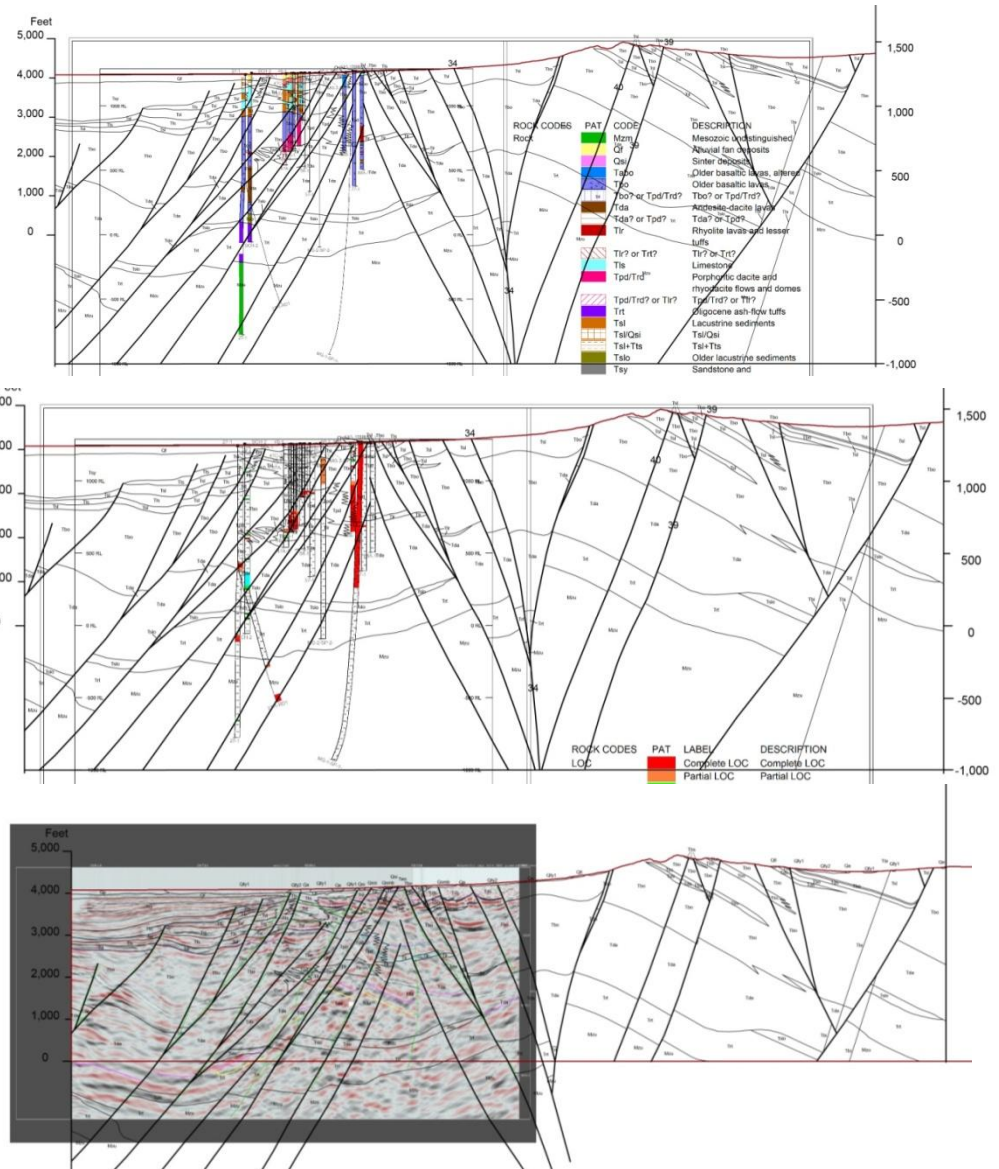
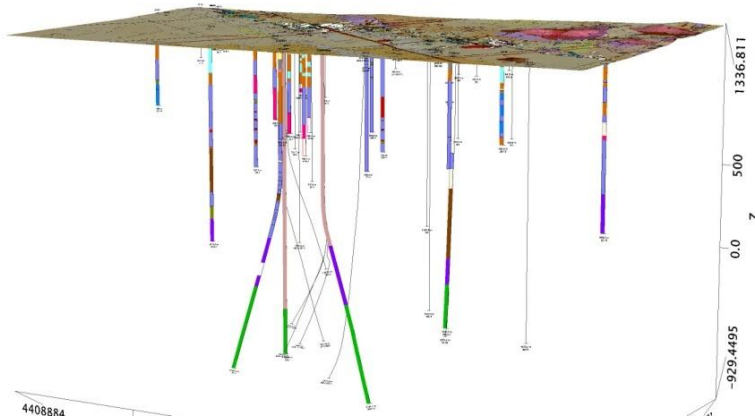


Soda Lake – Holocene basalt maar

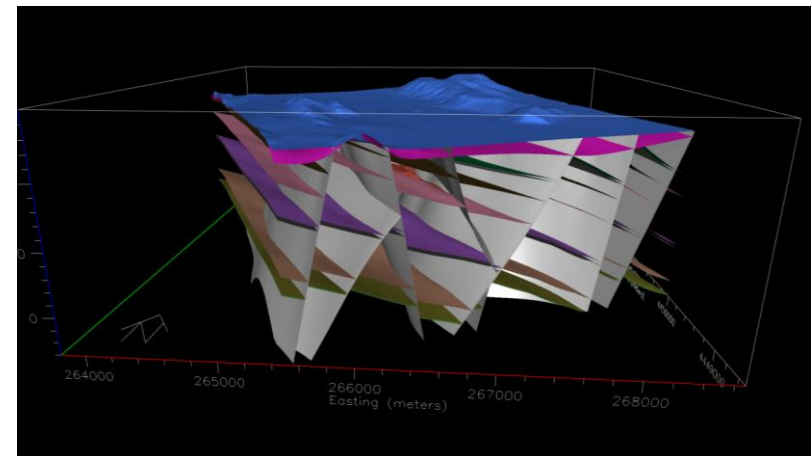
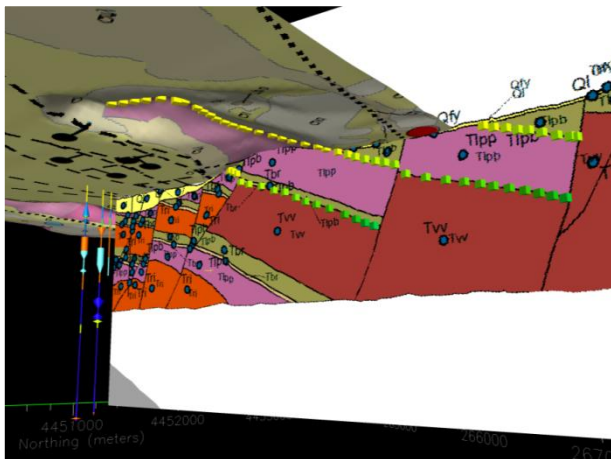
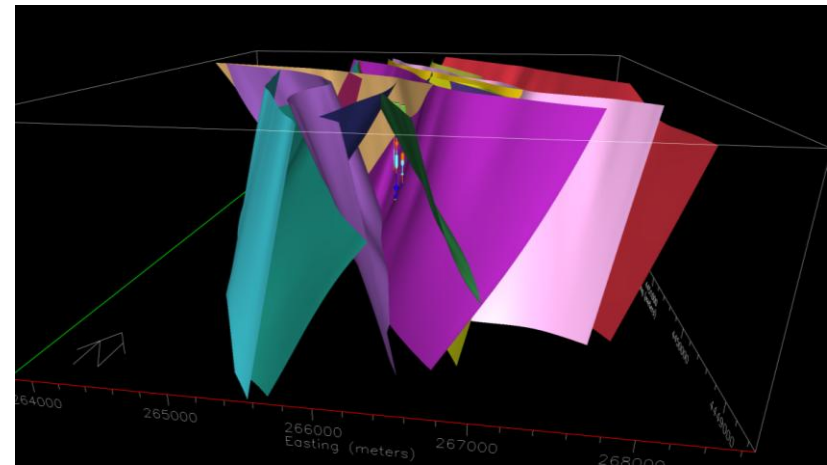
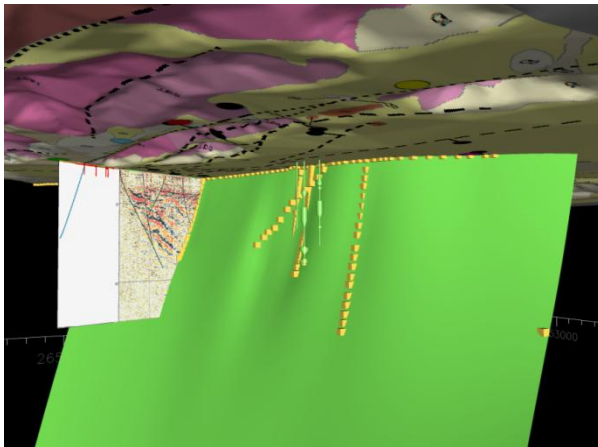


Construction of 3D Models of Representative Fields

- Detailed mapping of bedrock, Quaternary, and surficial geothermal features
- Incorporate well data
- Interpretation of seismic reflection data
- Construct detailed cross sections

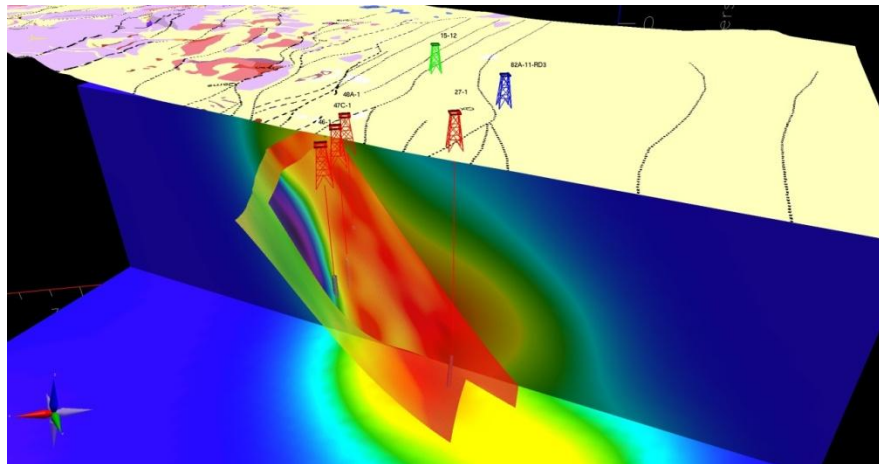


3D Modeling – Enhancing 3D “Thinking”

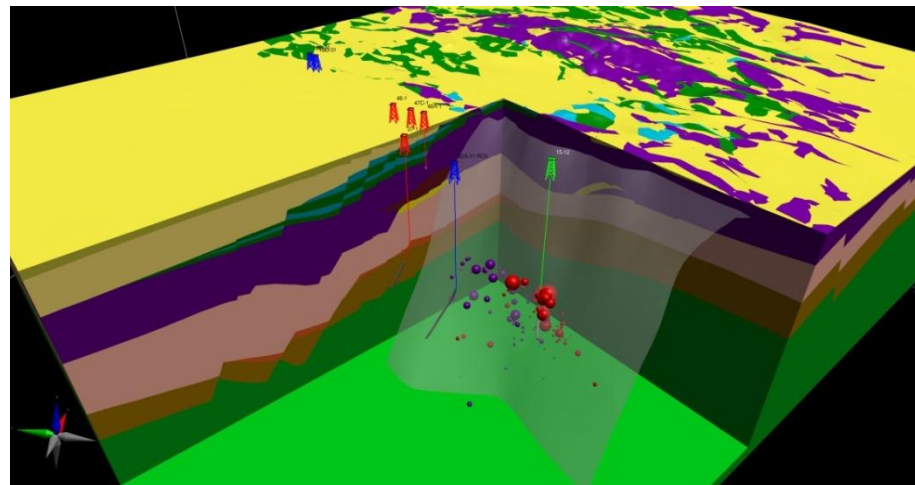
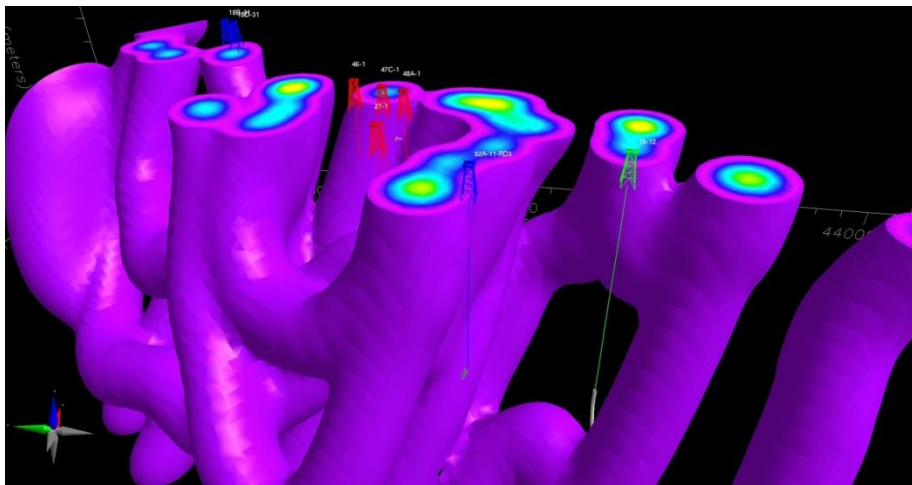


- Faults and stratigraphic horizons digitized based on maps, cross-sections, seismic interpretations, well data, etc.
- Fault hierarchy established to guide model, challenging geoscientist to *think* in 3D
- Positive feedback into the original map and cross sections

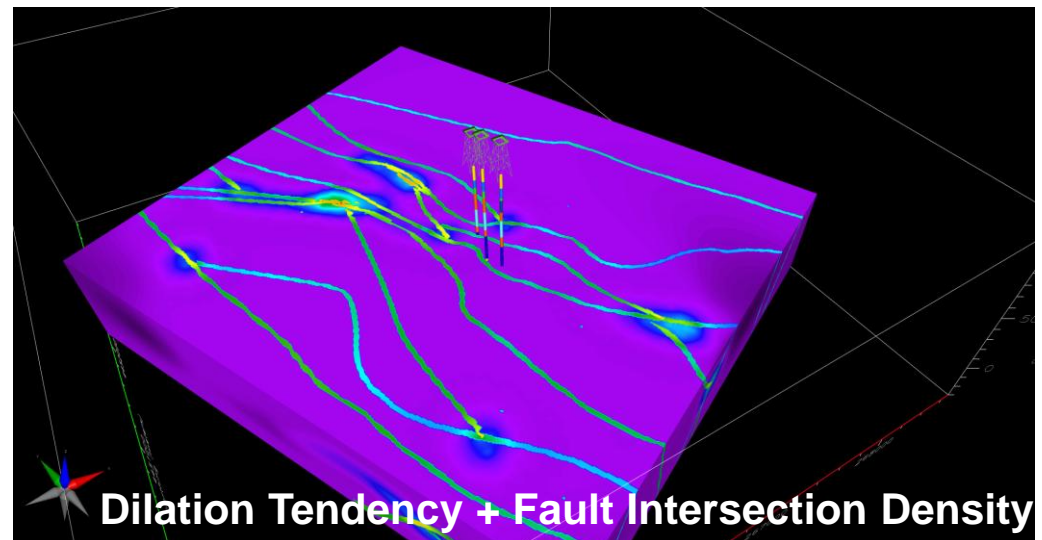
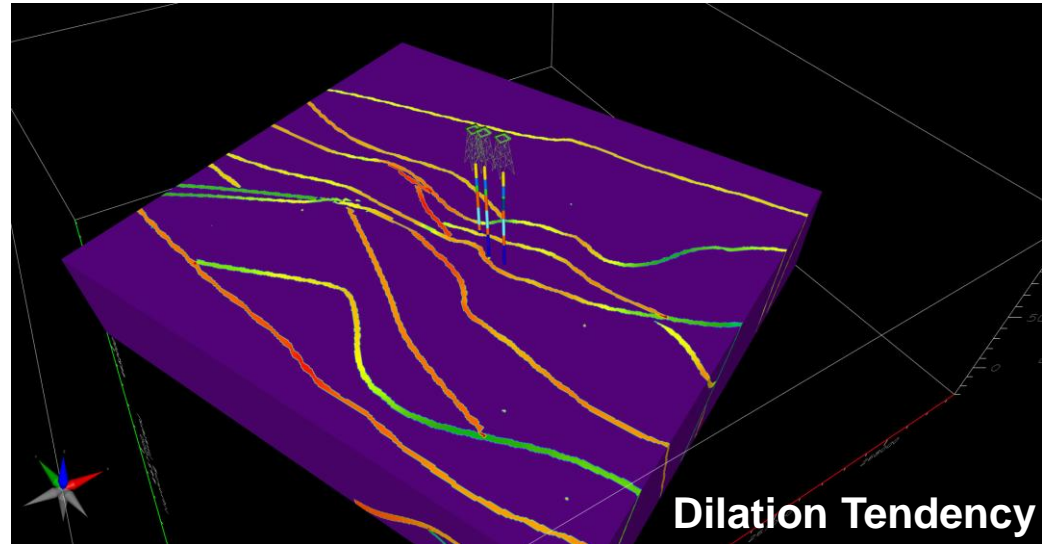
3D Modeling: Quantifying and Visualizing Fluid-Flow Fairways



- Combine with slip and dilation tendency analysis
- 3D visualization of density of fault intersections
- Hitting the target – fluid-flow fairways?



- **Fracture permeability accentuated on fault segments**
 - critically stressed under ambient stress conditions. AND
 - at fault tips and fault intersections where stress concentrations produce and maintain dense fracture networks.
- **Geothermal 'fairway' of high fracture permeability and fluid flow where**
 - collocation of critically stressed fault segments, and
 - high fault intersection density.



Conclusions



- **Characterization of geothermal systems critical for exploration & development**
 - Better conceptual models
 - Catalogues of key settings and indicators of such settings
 - Involves integrated geologic-geophysical work - Structural only one perspective
- **3D models critical for future development & reducing risks in drilling**
- **Many undiscovered blind geothermal systems**

Future Directions

- Continued characterization of existing systems to find signatures
 - Structural setting
 - MT
 - Gravity
 - Soil gas
- Integrate multiple techniques
 - Geological
 - Geophysical
- Target green-field blind systems
- Apply to EGS development
- ***Develop a “Temperability” Meter!***

