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		Project Information				
Project Title:	Liner Drilling	Date:				
DOE Code: 71092		Contractor Code:	8067-766			
Project Lead:	Frank Ingham					
	ul location? ation of the project? hipment will be used	Nothing out of the ordinary for drilling an existing location NE SW Sec 21, T39N, R78W (45-3-X-21 well) Approximately a week Drilling Rig Will Drill out of 9 5/8 casing with liner drilling assembly. After drilling approximately 750 to liner hanging assembly set and retrieve multiple times.	1000 ft, will tes			

The table below is to be completed by the Project Lead and reviewed by the Environmental Specialist and the DOE NEPA Compliance Officer. NOTE: If Change of Scope occurs, Project Lead must submit a new NEPA Compliance Survey and contact the Technical Assurance Department.

	100	mpac ticipa		If YES, then complete below		
Water Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project present potential for impacts on water resources or water quality?						
Does the project affect surface water quantity or quality under both normal operations and accident conditions?						
Does the proposed project effect groundwater quantity or quality under both normal operations and accident conditions?						
Will the project area include "Waters of the State?"						
Will the project area require a Corps of Engineers permit?						

		mpact ticipat		If YES, then complete below.		
Geology & Soils	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project present potential for impacts related to geology or soils?						
Does the proposed project alter, excavate or otherwise disturb land area consistent with other land use and habitat area?						
Is the proposed project likely to impact local seismicity?						
If the project involved disturbance of surface soils, are erosion and storm water control measures addressed?						
Air Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed action present potential for impacts on ambient air quality under both normal and accident conditions?						
Are potential emissions (gases and/or airborne particulates including dust) outside of the normal scope for oil field operations?						
Does the project present risk to human health and the environment from exposure to radiation and hazardous chemicals in emissions?						
Is the project subject to New Source Performance Standards?						
Is the project subject to National Emissions Standards for Hazardous Air Pollutants?						
Is the project subject to emissions limitations in an Air Quality						

	Impa	cts	1?	If YES, then complete below.		
Wildlife and Habitat	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed action present potential for impacts on wildlife or habitat?						
Does the project impact state or federally listed threatened and endangered species?						
Human Health Effects	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project present potential for effects on human health? e.g.: Hanta virus, radiological exposure, or chemical exposure (must provide MSDS)				Drilling Mud - MSDS will be maintained on site		
Transportation	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project involve transportation of radiological sources or hazardous materials (including explosives)?						
Waste Management and Waste Minimization	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Are pollution prevention and waste minimization practices needed in the proposed project?				Standard industry practices will be utilized to control potential releases		
Does project plan establish procedures in compliance with local, state and/or federal laws and guidelines affecting the generation, transportation, treatment, storage or disposal of hazardous and other wastes?				Standard industry practices will be utilized to transport, dispose, store hazardous material		

					Impacts Anticipated?			If YES, then complete below.			
Cultural Impact				Yes	No	NA		If the anticipated impact might be unacceptable, recommend mitigation measures:			
Is there pote resources?	ntial for imp	pact on cult	tural (historic)								
Community Impact				Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:				
Will the prop auditory, visi	A CONTRACTOR OF THE PARTY OF TH		significantly adve	erse 🗆							
Will the prop community's											
Will the prop community's					⊠						
NOTE: To	pography M	ap and Wet		quired to be a				OPs fo	r Risk Assessment		
Are permits	required? If	YES, list b	elow:				Yes		No 🗌		
		Section be	low to be reviewe	ed by Environ	mental Sp	ecialis	t and DOE N	co.			
Adequate Mi	tigation Me	asures Prov	rided?			Ade	quate Mitiga	tion Me	easures Provided?		
		Yes	No			Yes	No				
Vater Quality In	npacts	Ø		ransportation Im	pacts						
Air Quality Impacts			Vaste Manageme	ent Impacts	P						
Wildlife and Ha	hitat Impacts			Cultural Impacts							
Geology and So				Community Impac	t	10					
Human Health I				and the same	gorical Exclusion						
				Approval		1					
Comments and Conditions:		squeeze ce restricted to adjacent ha B1.3 (n) Ro	ementing) of an existing the existing wellpad abitat outline testing and calib control valves, in-core	ng oil, gas, or get and not involve a pration of facility	othermal well iny new site	to resto preparat subsyst	re production which or earth work	nen work k that wo	and resetting lines, and kover operations will be build adversely affect ment (including but not s, lysimeters, weather		
Contractor ESS&H Comments and Conditions:	Dep	the (Jmes					Date 4	-26-10		
	as NEPA C within the s is hereby ca	ompliance C pecified clas tegorically e	Officer (as authorize	ed under DOE ner regulatory r	Order 451. equiremen	1A), Ih	nave determine orth above are	ed that t	ng the proposed action the proposed action fit and the proposed action		
DOE NEPA Compliance	Mach		3						27/10		

11/ 4/27/10

Tesco Liner Drilling

