NEPA COMPLIANCE SURVEY # 331

			Project Information				
the state of the s		C-EA 2. Wo	ork on existing well location (within 125' ore)	Date:	6/6/2011		
				Contractor Code:			
) (Project Lead:	Michael J. Taylor	[NCO]				
1. 2. 3. 4.	Project O Brief project des anything that co- environment] Legal location Duration of the p Major equipmen	cription [include uld impact the	C-EA 2. Work on existing well location (within 125' from well bore): P&A of wells was approved in the October 2008 Sitewide Environmental Assessment (SWEA) [Section 3.1.1, Page 11, Line 1]and Finding of No Significant Impact (FONSI). CX B5.12 Includes well workovers, P&A of wells, and associated dirt work, to include repair of anchors / piping / flowlines and construction of temporary workov pits. An NCS is needed for areas outside of 125' radius.				

The table below is to be completed by the Project Lead and reviewed by the Environmental Specialist and the DOE NEPA Compliance Officer. NOTE: If Change of Scope occurs, Project Lead must submit a new NEPA Compliance Survey and contact the Technical Assurance Department.

	Impacts Anticipated?			If YES, then complete below		
Water Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigatio measures:		
Does the proposed project present potential for impacts on water resources or water quality?						
Does the project affect surface water quantity or quality under both normal operations and accident conditions?		⊠				
Does the proposed project affect groundwater quantity or quality under both normal operations and accident conditions?						
Will the project area include "Waters of the State?"						
Will the project area require a Corps of Engineers permit?						

NEPA COMPLIANCE SURVEY

	Impacts Anticipated?			If YES, then complete below.
Geology & Soils	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:
Does the proposed project present potential for impacts related to geology or soils?				All work will be done on previously existing locations. Any work that will be performed outside of the 125' radius of the well head will be subject to a separate NCS.
Does the proposed project alter, excavate or otherwise disturb land area consistent with other land use and habitat area?				
Is the proposed project likely to impact local seismicity?				
If the project involved disturbance of surface soils, are erosion and storm water control measures addressed?				All work will be done on previously existing locations. Any work that will be performed outside of the 125' radius of the well head will be subject to a separate NCS.
Air Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:
Does the proposed action present potential for impacts on ambient air quality under both normal and accident conditions?				
Are potential emissions (gases and/or airborne particulates including dust) outside of the normal scope for oil field operations?		⊠		
Does the project present risk to human health and the environment from exposure to radiation and hazardous chemicals in emissions?				
Is the project subject to New Source Performance Standards?				
Is the project subject to National Emissions Standards for Hazardous Air Pollutants?				
Is the project subject to emissions limitations in an Air Quality Control Region?				

NEPA COMPLIANCE SURVEY

	Impacts Anticipated?			If YES, then complete below.		
Wildlife and Habitat	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed action present potential for impacts on wildlife or habitat?						
Does the project impact state or federally listed threatened and endangered species?						
Human Health Effects	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project present potential for effects on human health? e.g.: Hanta virus, radiological exposure, or chemical exposure (must provide MSDS)						
Transportation	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project involve transportation of radiological sources or hazardous materials (including explosives)?				If there are any radiological sources involved with a well work, it will be subject to the terms of an individual NCS.		
Waste Management and Waste Minimization	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Are pollution prevention and waste minimization practices needed in the proposed project?		⊠		The state of the s		
Does project plan establish procedures in compliance with local, state and/or federal laws and guidelines affecting the generation, transportation, treatment, storage or disposal of hazardous and other wastes?						

NEPA COMPLIANCE SURVEY

				Impac Antic	ets		If YES, then complete below.				
Cultural Impact					No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:				
Is there potential for impact on cultural (historic) resources? Community Impact							All work will be done on previously existing locations. Any work that will be performed outside of the 125' radius of the well head will be subject to a separate NCS.				
					No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:				
	posed projec sual, or other		significantly adv	erse 🗆							
The state of the s	posed projec 's use of publ	Charles and a second of the second of the second									
	posed projec	57.0									
NOTE: To	opography M	ap and Wetla		quired to be a			applica	able SOPs for	Risk Assessment		
Are enviror	nmental perm	nits required	? If YES, list belo	ow:				Yes 🗌	No 🖂		
		04						OF NO.			
Adaguata N	litigation Me		ow to be reviewe	ed by Environ	mental S			The same that were the same	asures Provided?		
Auequate II	intigation we	Yes	No			Yes	quate n	No No	asures Provided?		
Water Quality	Impacts			ransportation Imp	pacts	×					
Air Quality Imp	2000/-		□ v	Waste Management Impacts							
"Wildlife and H	labitat Impacts			Cultural Impacts							
Geology and S	Soils Impacts		C	ommunity Impac	The state of the s						
Human Health	Impacts		□ c	ategorical Ex	clusion						
			10	Approvals	3						
Comments and Conditions:	B5.12 Workover (operations to restore production, such as deepening, plugging back, pulling and resetting lines, and squeeze cementing) of an existing oil, gas, or geothermal well to restore production when workover operations will be restricted to the existing wellpad and not involve any new site preparation or earth work that would adversely affect adjacent habitat.										
Contractor ESS&H								0.7.11			
Comments and Conditions:											
DOE NEPA	The action(s) listed in this NEPA Compliance Survey are classes of actions (categorical exclusions) that DOE has determined do not individually or cumulatively have a significant effect on the human environment. The activity fits within a class of actions that is listed in appendix A or B to 10 CFR Part 1021. Based on my review of information conveyed to me and in my possession (or attached) concerning the proposed action, as NEPA Compliance Officer (as authorized under DOE Order 451.1A), I have determined that the proposed action fits within the specified class of actions, the other regulatory requirements set forth above are met, and the proposed action is hereby categorically excluded from further NEPA review. Based on my review of information conveyed to me and in my possession (or attached) concerning the proposed action, as NEPA Compliance Officer (as authorized under DOE Order 451.1A), I have determined that the proposed action fits within the specified class of actions, the other regulatory requirements set forth above are met, and the proposed action is hereby categorically excluded from further NEPA review. CX 35 -12 Date										
Compliance Whohael 9 Taylor				2					6/7/11		