## NEPA COMPLIANCE SURVEY #272

		Project Information			
Project Title: 17-AX-11 Restorate		tion	Date:		
DOE Code:			Contractor Code:		
Project Lead:	Jim Bell				
Project ( What are the e impacts?	Overview nvironmental	The environmental impacts should be minimal we will dig out all unused pipeing and electrical	Using Best Management Practies for erosion prevention		

The table below is to be completed by the Project Lead and reviewed by the Environmental Specialist and the DOE NEPA Compliance Officer. NOTE: If Change of Scope occurs, Project Lead must submit a new NEPA Compliance Survey and contact the Technical Assurance Department.

	Impacts Anticipated?			If YES, then complete below		
Water Quality		No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project present potential for impacts on water resources or water quality?		×				
Does the project affect surface water quantity or quality under both normal operations and accident conditions?						
Does the proposed project affect groundwater quantity or quality under both normal operations and accident conditions?						
Will the project area include "Waters of the State?"						
Will the project area require a Corps of Engineers permit?						

Revised on: 11/12/2008

## **NEPA COMPLIANCE SURVEY**

	Impacts Anticipated?			If YES, then complete below.		
Geology & Soils	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project present potential for impacts related to geology or soils?				Best Management Practices for oilfield remediation will be followed. All efforts will be made to prevent erosion		
Does the proposed project alter, excavate or otherwise disturb land area consistent with other land use and habitat area?				Bases will not be buried onsite; They must be removed from the location.		
Is the proposed project likely to impact local seismicity?		⊠				
If the project involved disturbance of surface soils, are erosion and storm water control measures addressed?						
Air Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed action present potential for impacts on ambient air quality under both normal and accident conditions?						
Are potential emissions (gases and/or airborne particulates including dust) outside of the normal scope for oil field operations?		⊠				
Does the project present risk to human health and the environment from exposure to radiation and hazardous chemicals in emissions?						
Is the project subject to New Source Performance Standards?						
Is the project subject to National Emissions Standards for Hazardous Air Pollutants?						
Is the project subject to emissions limitations in an Air Quality Control Region?						

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	Impacts Anticipated?			If YES, then complete below.	
Wildlife and Habitat	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed action present potential for impacts on wildlife or habitat?					
Does the project impact state or federally listed threatened and endangered species?		×			
Human Health Effects	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed project present potential for effects on human health?  e.g.: Hanta virus, radiological exposure, or chemical exposure (must provide MSDS)				e	
Transportation	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed project involve transportation of radiological sources or hazardous materials (including explosives)?		×			
Waste Management and Waste Minimization	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Are pollution prevention and waste minimization practices needed in the proposed project?	⊠			Best Management Practices will be followed to prevent erosion of silt and soils. Hazardous Materials will be segregated and bermed on location.	
Does project plan establish procedures in compliance with local, state and/or federal laws and guidelines affecting the generation, transportation, treatment, storage or disposal of hazardous and other wastes?				A JSA will be performed on a daily basis before work begins. SOPs will be reviewed for compliance to Federal, State and Local regulations.	

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		Impacts Anticipated?				If YES, the	YES, then complete below.		
Cultural Impact					No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Is there potential for impact on cultural (historic) resources?							This area was reviewed by an archeologist v no impact on findings		
Community Impact				Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigati measures:		
Will the prop auditory, vis			significantly adv	erse 🗆					
Will the prop community's	병원 경기 기업 전 경기 전 경기 등 기업 경기 경기 입기	THE RESERVE THE PARTY OF THE PA			⊠				
Will the prop					⊠				
NOTE: To	pography M	ap and Wetl		quired to be a			applicable SOPs	for Risk Assessment	
Are permits	required? If	f YES, list be	elow:				Yes 🛛	No 🗌	
trenching									
		Section be	low to be review	ed by Environ	mental Sp	ecialis	t and DOE NCO.		
Adequate M	itigation Me	asures Prov	ided?			Ade	quate Mitigation	Measures Provided?	
		Yes	No			Yes	No		
Water Quality I	Nater Quality Impacts □ □ Trans		ransportation Im	ation Impacts					
Air Quality Impa	acts			Vaste Manageme	ent Impacts				
"Wildlife and Ha	abitat Impacts			ultural Impacts					
Geology and S	oils Impacts	$\boxtimes$		ommunity Impa	ct				
Human Health	Impacts			ategorical Ex	cclusion	$\boxtimes$			
				Approval	s				
Comments and Conditions:	B6.1 Small-scale, short-term cleanup actions, under RCRA, Atomic Energy Act, or other authorities, less than approximately 5 million dollars in cost and 5 years duration, to reduce risk to human health or the environment from the release or threat of release of a hazardous substance other than high-level radioactive waste and spent nuclear fuel, including treatment (e.g., incineration), recovery, storage, or disposal of wastes at existing facilities currently handling the type of waste involved in the action. These actions include, but are not limited to:  (a) Excavation or consolidation of contaminated soils or materials from drainage channels, retention basins, ponds, and spill areas that are not receiving contaminated surface water or wastewater, if surface water or groundwater would not collect and if such actions would reduce the spread of, or direct contact with, the contamination;  (c) Removal of an underground storage tank including its associated piping and underlying containment systems in compliance with RCRA, subtitle i; 40 CFR part 265, subpart J; and 40 CFR part 280, subparts F and G if such action would reduce the likelihood of spillage, leakage, or the spread of, or direct contact with, contamination;  (e) Capping or other containment of contaminated soils or sludges if the capping or containment would not affect future groundwater remediation and if needed to reduce migration of hazardous substances, pollutants, contaminants, or CERCLA-excluded petroleum and								
Contractor ESS&H	natural gas products into soil/groundwater, surface water, or air  S.Shire  Date 12-31-09							12-31-09	
Comments and Conditions:	Officer (as auth regulatory requ	horized under DO uirements set for	OE Order 451.1A), I ha th above are met, and t	ve determined that	t the propose	d action fi	ming the proposed action its within the specified could exclude from further	on, as NEPA Compliance class of actions, the other r NEPA review.	
DOE NEPA Compliance Officer	CX5 B6.10 1.3X Date 1/13/10						1 1		

Revised on: 11/12/2008



