

		Project Information	
Project Title:	Restoration of 51-63-5	SX-10 Date:	12/28/2009
DOE Code:		Contractor Code:	
Project Lead:	Jeff Jones		
 Project Overview What are the environmental impacts? What is the legal location? What is the duration of the project? What major equipment will be used if any (work over rig, drilling rig, etc.)? 		The Location of this project is 51-63-SX-10. The duration is going to be approx. 3-day any digging and welding we will be flushing the flowline . We will be digging down app wellhead off and welding a legal plate to it. We will then do the same with the flowline. we will be tilling and seeding location with native grasses. The machinery to be used is backhoe, Blade, Welder, Ford tractor, Seeder.	rox. 5ft. cutting th Once this is done

The table below is to be completed by the Project Lead and reviewed by the Environmental Specialist and the DOE NEPA Compliance Officer. NOTE: If Change of Scope occurs, Project Lead must submit a new NEPA Compliance Survey and contact the Technical Assurance Department.

Impacts Anticipated?			If YES, then complete below
Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:
	Yes	Yes No □ ⊠ □ ⊠ □ ⊠ □ ⊠	Yes No NA □ ⊠ □ □ ⊠ □ □ ⊠ □ □ ⊠ □ □ ⊠ □

	Impacts Anticipated?			If YES, then complete below.		
Geology & Soils	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project present potential for impacts related to geology or soils?				Best Management Practices will be followed to prevent erosion		
Does the proposed project alter, excavate or otherwise disturb land area consistent with other land use and habitat area?						
Is the proposed project likely to impact local seismicity?						
If the project involved disturbance of surface soils, are erosion and storm water control measures addressed?				The remediation equipment will be limited to the location .		
Air Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed action present potential for impacts on ambient air quality under both normal and accident conditions?						
Are potential emissions (gases and/or airborne particulates including dust) outside of the normal scope for oil field operations?						
Does the project present risk to human health and the environment from exposure to radiation and hazardous chemicals in emissions?						
Is the project subject to New Source Performance Standards?						
Is the project subject to National Emissions Standards for Hazardous Air Pollutants?						

	Impacts Anticipated?			If YES, then complete below.	
Wildlife and Habitat	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed action present potential for impacts on wildlife or habitat?					
Does the project impact state or federally listed threatened and endangered species?					
Human Health Effects	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed project present potential for effects on human health? e.g.: Hanta virus, radiological exposure, or chemical exposure (must provide MSDS)					
Transportation	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed project involve transportation of radiological sources or hazardous materials (including explosives)?					
Waste Management and Waste Minimization	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Are pollution prevention and waste minimization practices needed in the proposed project?				Best Management Practices will be followed to prevent erosion. Hazardous Materials will be segregated and bermed on location. Trenching will be limited to the adjacent location.	
Does project plan establish procedures in compliance with local, state and/or federal laws and guidelines affecting the generation, transportation, treatment, storage or disposal of hazardous and other wastes?				A JSA will be performed prior to the start of work each day. SOPs will be reviewed for compliance to Federal, State and local regulations.	

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Cultural Impact			Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigatio measures:				
s there pot resources?	ential for imp	pact on cult	ıral (historic)					10,05	reviewed this location in	
Community Impact				Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigatio measures:			
	oosed projec sual, or other		significantly adve	erse 🗆						
Will the proposed project adversely affect the community's use of public land/resources?										
	oosed projec s access to j									
Are permits	pography M		Level 2 & 3	uired to be at and specific t				le SOPs fo res 🛛	No	
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			ow to be reviewe	d by Environr	nental Sp	1				
dequate M	itigation Me					1000	quate Mit	72.6%	easures Provided?	
latar Quality	manto	Yes		apapartation Imr	acto	Yes		No		
later Quality I ir Quality Imp	1.000				sportation Impacts					
	abitat Impacts			Cultural Impacts						
eology and S	oils Impacts	\boxtimes		ommunity Impac	unity Impact					
luman Health	Impacts	\boxtimes	C C	ategorical Ex	al Exclusion					
				Approvals						
Comments	dollars in cos hazardous su	t and 5 years bstance other	duration, to reduce than high-level radio	risk to human h active waste and	ealth or the spent nuc	e enviro	nment from	n the release treatment (e	an approximately 5 milli e or threat of release of	
and Conditions:	are not limited (a) Excavat are not receiv reduce the sp (b) Remov contaminants, state requirem the food chain (c) Remova RCRA, subtitl	to: ion or consolida ing contaminate read of, or direc al of bulk con CERCLA-excl nents), if such a s; il of an undergre e I; 40 CFR par	ation of contaminated ed surface water or v et contact with, the co tainers (for exampl uded petroleum or n actions would reduce	I soils or materia vastewater, if sur ntamination; e, drums, barre atural gas produc the likelihood of cluding its associa 40 CFR part 280	s from drain face water (s) that co ts, or haza spillage, le ated piping b, subparts l	of waste nage cha or groun ntain or rdous wa vakage, fi and unde	involved ir nnels, reter dwater wor may conta stes (desig re, explosio	ntion basins, uld not collec ain hazardo nated in 40 on, or expos ainment syst	These actions include, the ponds, and spill areas the that and if such actions would us substances, pollutan CFR part 261 or applicate ure to humans, animals, ems in compliance with	
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IF NECESSARY.

