NEPA COMPLIANCE SURVEY #257

		Project Information				
Project Title: TerrVici RSS III DOE Code: 6730.020.71088		Date:	11-18-09 8067-746			
		Contractor Code:				
Project Lead:	Frank Ingham					
 What are the en impacts? What is the legal 	al location?	Nill. We reentering an existing well with the rig currently in place on an existing pad and ar will drill one or more directionally drilled laterals. The well will be plugged back when finish subsequent partner.	hed or left for a			
 What is the duration of the project? What major equipment will be used if any (work over rig, drilling rig, etc.)? 		The well is the 45-3-X-21, API# 49-025-23507, 2315" FSL & 2323" FWL of Sec 21, T39N, R78W The test is scheduled to last for approx 4 days.				
		The test will use RMOTC Drilling Rig #1				

The table below is to be completed by the Project Lead and reviewed by the Environmental Specialist and the DOE NEPA Compliance Officer. NOTE: If Change of Scope occurs, Project Lead must submit a new NEPA Compliance Survey and contact the Technical Assurance Department.

	Impacts Anticipated?			If YES, then complete below
Water Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:
Does the proposed project present potential for impacts on water resources or water quality?				
Does the project affect surface water quantity or quality under both normal operations and accident conditions?				
Does the proposed project effect groundwater quantity or quality under both normal operations and accident conditions?				
Will the project area include "Waters of the State?"				
Will the project area require a Corps of Engineers permit?				

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		mpact ticipat		If YES, then complete below.	
Geology & Soils	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed project present potential for impacts related to geology or soils?					
Does the proposed project alter, excavate or otherwise disturb land area consistent with other land use and habitat area?					
Is the proposed project likely to impact local seismicity?					
If the project involved disturbance of surface soils, are erosion and storm water control measures addressed?				Best Management Practices will be used to prevent soil and silt erosion.	
Air Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed action present potential for impacts on ambient air quality under both normal and accident conditions?					
Are potential emissions (gases and/or airborne particulates including dust) outside of the normal scope for oil field operations?					
Does the project present risk to human health and the environment from exposure to radiation and hazardous chemicals in emissions?					
Is the project subject to New Source Performance Standards?					
Is the project subject to National Emissions Standards for Hazardous Air Pollutants?					
Is the project subject to emissions limitations in an Air Quality					

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	Impacts Anticipated?			If YES, then complete below.	
Wildlife and Habitat	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed action present potential for impacts on wildlife or habitat?					
Does the project impact state or federally listed threatened and endangered species?					
Human Health Effects	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed project present potential for effects on human health? e.g.: Hanta virus, radiological exposure, or chemical exposure (must provide MSDS)					
Transportation	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed project involve transportation of radiological sources or hazardous materials (including explosives)?					
Waste Management and Waste Minimization	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Are pollution prevention and waste minimization practices needed in the proposed project?				Best Management Practices will be followed to prevent soil erosion. All hazardous materials will be secured and in proper containment areas.	
Does project plan establish procedures in compliance with local, state and/or federal laws and guidelines affecting the generation, transportation, treatment, storage or disposal of hazardous and other wastes?				A JSA will be completed prior to daily work assignments. SOPs will be reviewed for compliance to State and Federal regulations.	

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					Impacts Anticipated?			If YES, then complete below.		
Cultural Impact					No	NA	unacceptable	pated impact might be recommend mitigation measures:		
ls there pote resources?	ential for imp	pact on cult	ural (historic)				This area was reviewed by an archeologist			
Community Impact					No	NA	If the anticipated impact might b unacceptable, recommend mitigat measures:			
Will the proposed project introduce significantly adverse auditory, visual, or other impact?										
	posed projec s use of publ									
Will the proposed project adversely affect the community's access to private land?										
NOTE: To	opography M	ap and Wetl		quired to be a and specific				for Risk Assessment		
Are permits	s required? If	YES, list be	elow:				Yes 🛛	No		
Sundry to W	OGCC	_								
		Section be	low to be review	ed by Environ	mental S	pecialis	t and DOE NCO.			
Adequate M	itigation Me	asures Prov	ided?			Ade	quate Mitigation	Measures Provided?		
		Yes	No			Yes	No			
Vater Quality I	mpacts			Transportation Impacts						
Air Quality Imp	acts			Waste Management Impacts						
Wildlife and H				Cultural Impacts						
Geology and Soils Impacts				Community Impact						
Human Health Impacts 🛛 🗆 Catego			orical Exclusion							
Comments and Conditions:	drillewd in ge B5.12 Work cementing) o production w	eological forma kover (operatio of an existing o /hen workover	tions that have existing to restore product il/gas, or geothermal	ng operating well ion, such as deep I well to restore	and experin s. pening, plug	iging back	k, pulling and resettin	nermal well, which are to be g lines, and squeeze e preparation or earth work		
Contractor ESS&H	S. Shire	105	try	2			Date 11-19-09			
Comments and Conditions:	C									
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45-21 Test Well Layout



