			Project Information				
Project Title: Restoration of 62-4 DOE Code: Project Lead: Jeff Jones		Restoration of 62-4	2 SX 10 Date:	2/25/2010			
			Contractor Code:				
		Jeff Jones					
1. 2. 3. 4.		vironmental I location? Ition of the project? ipment will be used	We will be restoring this location 62-42 SX-10. We will be removing all oil contaminated soil from location to the landfarm and recording it will then back fill with clean fill dirt from sec. 20. We will remove well head and place a dry if Flush flowline and remove it. Then we will till the location and plant with native grasses. 3-4 days The equipment to be used will be a backhoe, tiller, dumptruck, and welder.				

The table below is to be completed by the Project Lead and reviewed by the Environmental Specialist and the DOE NEPA Compliance Officer. NOTE: If Change of Scope occurs, Project Lead must submit a new NEPA Compliance Survey and contact the Technical Assurance Department.

		mpac ticipat		If YES, then complete below
Water Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:
Does the proposed project present potential for impacts on water resources or water quality?				
Does the project affect surface water quantity or quality under both normal operations and accident conditions?				
Does the proposed project affect groundwater quantity or quality under both normal operations and accident conditions?				
Will the project area include "Waters of the State?"				
Will the project area require a Corps of Engineers permit?				

		mpact		If YES, then complete below.	
Geology & Soils	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed project present potential for impacts related to geology or soils?				Best Managerial Practices will be followed to prevent erosion.	
Does the proposed project alter, excavate or otherwise disturb land area consistent with other land use and habitat area?					
Is the proposed project likely to impact local seismicity?					
If the project involved disturbance of surface soils, are erosion and storm water control measures addressed?		0		Best Management Practices will be used to prevent soil erosion. Remediation is limited to 25' on each side of the trenching.	
Air Quality	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:	
Does the proposed action present potential for impacts on ambient air quality under both normal and accident conditions?					
Are potential emissions (gases and/or airborne particulates including dust) outside of the normal scope for oil field operations?					
Does the project present risk to human health and the environment from exposure to radiation and hazardous chemicals in emissions?					
Is the project subject to New Source Performance Standards?					
Is the project subject to National Emissions Standards for Hazardous Air Pollutants?					
Is the project subject to emissions limitations in an Air Quality Control Region?					

	Impa	cts	d?	If YES, then complete below.		
Wildlife and Habitat		No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed action present potential for impacts on wildlife or habitat?						
Does the project impact state or federally listed threatened and endangered species?						
Human Health Effects	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project present potential for effects on human health? e.g.: Hanta virus, radiological exposure, or chemical exposure (must provide MSDS)						
Transportation	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Does the proposed project involve transportation of radiological sources or hazardous materials (including explosives)?						
Waste Management and Waste Minimization	Yes	No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:		
Are pollution prevention and waste minimization practices needed in the proposed project?				Best Management Practices for Oil and Gas will be followed to prevent erosion. Any hazardous materials will be segregated and burmed.		
Does project plan establish procedures in compliance with local, state and/or federal laws and guidelines affecting the generation, transportation, treatment, storage or disposal of hazardous and other wastes?				A JSA will be performed prior to beginning of the work. SOPs will be reviewed for compliance to state and local regulations.		

					Impac Antici	ts pated?		If YES, then complete below			
Cultural Impact						No	NA	If the anticipated impact might be unacceptable, recommend mitigation measures:			
Is there pote	ential for imp	pact on cult	tural (historic)								
Tesourcest		Yes	No	NA	If the anticipated impact might unacceptable, recommend mitigameasures:						
Will the prop auditory, vis			significantly adv	erse							
Will the proposed project adversely affect the community's use of public land/resources? □ □ □											
Will the prop											
NOTE: To	pography M	ap and Wet						applicable	SOPs fo	r Risk Assessment	
	required? If		Level 2 & 3 elow:	and sp	ecific 1	est proce	edures.	Ye	s 🛛	No 🗌	
Hot wer	K Permit	L	TRENCHING								
		Section be	low to be review	ed by E	nviron	mental Sp	ecialis	t and DOE	NCO.		
Adequate M	itigation Me	asures Prov	vided?				Ade	quate Mitig	ation Me	easures Provided?	
	•	Yes	No				Yes	N			
Water Quality I	mpacts			Transport	tation Imp	pacts					
Air Quality Impa		\boxtimes		Waste Management Impacts							
"Wildlife and Habitat Impacts				Cultural Impacts							
Geology and S	oils Impacts			Community Impact							
Human Health	Impacts			Categorical Exclusion			\boxtimes				
Comments and Conditions:	dollars in conhazardous sistorage, or care not limite (a) Excave that are not would reduce (b) Removentaminant state require the food chace (c) Removentaminant spillage, leal (d) Repair (e) Cappir remediation	st and 5 years substance other disposal of was ed to: vation or consorreceiving contice the spread of bulk contis, CERCLA-ements), if such ain; val of an under title I; 40 CFR spread of the contis and if needed	duration, to reduce rier than high-level radiates at existing facilities blidation of contamina aminated surface wat of, or direct contact wittainers (for example, xcluded petroleum or h actions would reduct reground storage tank part 265, subpart J; all pread of, or direct contact of leaking containent alianment of contaminations.	under RC isk to hun oactive w es curren ated soils ter or was ith, the co drums, b or natural g ce the like including nd 40 CF otact with, ers; nated soil of hazard	man healt vaste and tly handli or materi stewater, ontaminat harrels) th gas produ elihood of g its assor FR part 20, contami lls or slud dous subst	nic Energy in the entry spent nucleing the type it is surface with the entry if the entry is entry is entry if the entry is entry if the entry is entry if the entry is entry if	vironmen ear fuel, ii of waste ainage ch vater or gr or may co ardous w akage, fir g and unc s F and G	t from the rele including treats involved in the sannels, retent roundwater we intain hazardo astes (designa re, explosion, derlying conta is f such action	ease or threment (e.g., e action. To tion basins ould not cours substantated in 40 or exposur inment system would not a would	incineration), recovery, hese actions include, but , ponds, and spill areas ellect and if such actions nees, pollutants, CFR part 261 or applicable e to humans, animals, or terns in compliance with	
Contractor ESS&H	- SOUTH STATE OF THE PARTY OF T	Fach	lun Im	us					Date :	3-2-10	
Comments	Based on my review of information conveyed to me and in my possession (or attached) concerning the proposed action, as NEPA										

Conditions:	class of actions, the other regulatory requirements set forth above are met, and the proposed action is hereby categorically excluded from further NEPA review.						
DOE NEPA Compliance Officer	CY 86.1 What 9 2gl	Date 3/3/10					

Revised on: 11/12/2008

